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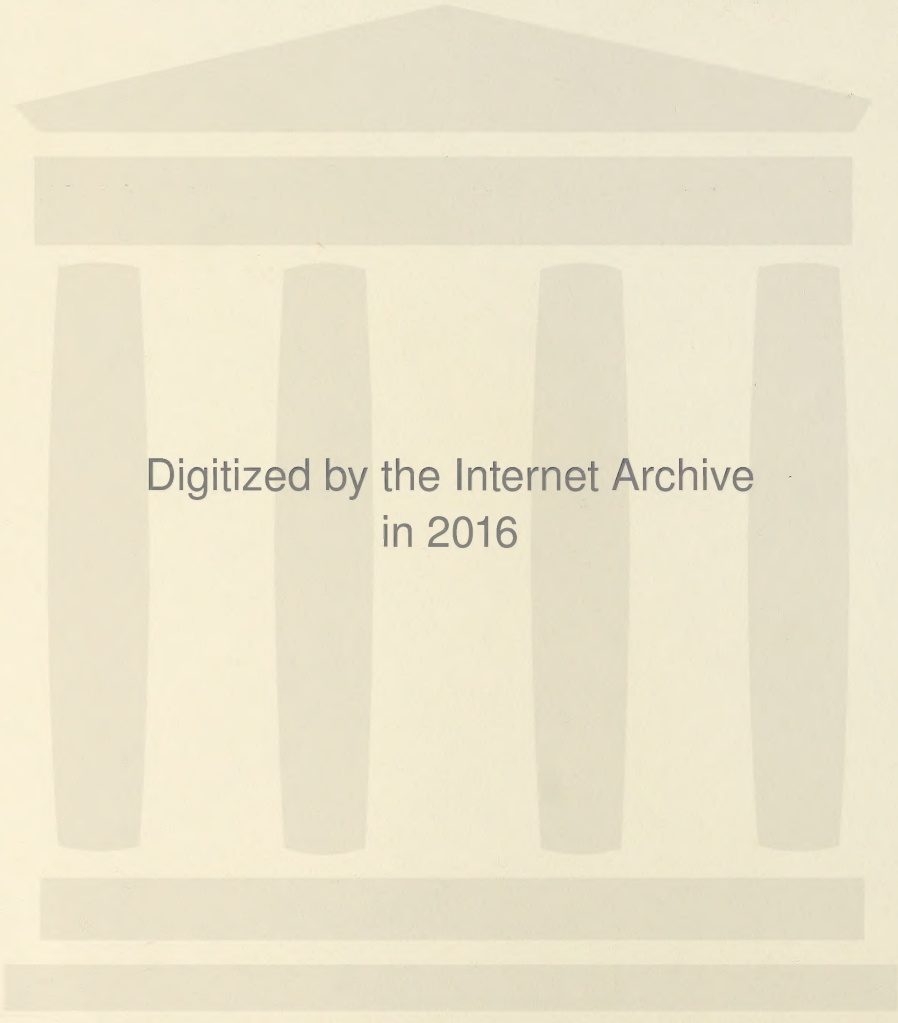
Alberta Reserves of Gas

Complete Listing

Volume 4

at 31 December
1985



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Alberta Reserves of Gas

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Volume 4

at 31 December
1985

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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MPD / GIP	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV / IMG / MGP / KMG	POR	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	M3/M3
MONITOR	(F) 034-04W4	06170											
	VO		696.9		200	2.60	520	.210	.50	5960	298	.879	0.794
	WER1 ASSIGN			35	.75	26 .05	25						
06170 0218098 020							37.43E		25		936		
L PROVOST	E .0348 .0014		.62	4585	197	.9165	.0193	.0158	.0028	.0031	.0028	.0007	.0008
1983-12-31 00/10-15-035-04W4/0	1979-06-20		694.9	698.9	673.1	PB							
TCPL													
	VO		796.4		200	.80	160	.290	.40	6930	300	.875	0.709
	WER1 ASSIGN			14	.70	10 .05	9						
06170 0248098 005							37.43E		9		337		
MANNVILLE #2	.0005E .0402 .0006		.60	4578	193	.9277	.0165	.0073	.0019	.0021	.0015	.0006	.0004
1982-08-31 00/06-06-035-03W4/0	1978-08-18		796.0	796.8	726.4	PB							
TCPL													
UPPER MANNVILLE B	CP		763.2		200	2.47	494	.270	.75	6890	305	.881	14.892
	WER1 ASSIGN ABAND			51	.75	38 .05	36		36				
06170 0250002 000 U MANN B							37.43E						
UPPER MANNVILLE	.0005E		.59	4599	193								
1985-08-31 00/10-03-035-04W4/0	1974-10-12		762.0	764.4	686.4	PB							
TCPL													
UPPER MANNVILLE D	VO		787.0		200	1.42	284	.240	.60	6920	300	.873	10.827
	WER1 ASSIGN			31	.75	23 .05	22		9				
06170 0250004 000							37.43E		13		487		
UPPER MANNVILLE	.0005E .0402 .0006		.60	4578	193	.9277	.0165	.0073	.0019	.0021	.0015	.0006	.0004
1978-12-31 00/10-36-034-04W4/0	1978-06-01		786.1	787.9	720.5	PB							
TCPL													
UPPER MANNVILLE E	VO		764.1		200	1.54	308	.240	.60	6360	299	.910	9.570
	WER1 ASSIGN			30	.70	21 .05	20		13				
06170 0250005 000 U MANN E							37.43E		7		262		
CLUNY	.0005E		.64	4537	196		.0181	.0095		.2700			
1983-12-31 00/07-33-034-04W4/0	1976-11-29		763.2	764.7	687.0	PB							
TCPL													
UPPER MANNVILLE A	VO -115.2		800.2		4659	1.53	7126	.299	.70	6830	300	.865	15.000
	WER1 ISOPAC	FW		1117	.80	894 .05	849						
06170 0250060 001 U MANN A							37.43E						
UPPER MANNVILLE	.0009A .0551 .0009		.63	4556	198	.8794	.0316	.0179	.0046	.0049	.0032	.0010	.0005
1985-12-31 00/07-22-034-04W4/0	1974-10-29		781.5	783.3	671.8	PB							

```
FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      GWI    MPD      AREA     PAY    VOLUME   PUR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL     IMG     MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV     RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MUNITOR                  (F)  034-04W4     06170
    UPPER MANNVILLE C         VU                          811.4      200    1.85       370  .280   .50  6780 300   .876 10.272
                         WER1 ASSIGN                        38   .75     29   .05        28
    06170 0250060 002 U MANN C                                                         37.43E
    UPPER MANNVILLE          .0005E                  .60  4599 193
    1983-12-31 00/10-12-035-04W4/0 1977-02-05       809.2  813.5  724.2 PB
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A & C
                         WER1 ISOPAC                      1155   .80     923   .05       877       133
    06170 0250060 999 U MANN A+C                                                       37.43E      744       27848
    UPPER MANNVILLE          .0005E
    1985-12-31 00/07-22-034-04W4/0 1974-10-29
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VU                          805.3      200    2.70       540  .250   .50  6700 300   .882  9.002
                         WER1 ASSIGN ABAND                  49   .75     36   .05        35
    06170 0250098 003                                                                  37.43E       35       1310
    UPPER MANNVILLE .0001 .0003A .0501 .0009        .60  4577 192 .9201 .0181 .0056 .0016 .0014 .0010 .0004 .0001
    1980-10-31 00/10-32-034-03W4/0 1979-06-13       803.3  807.3  738.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VU                          801.0      200    2.47       493  .320   .75  6930 306   .878 17.633
                         WER1 ASSIGN                        87   .75     65   .05        62
    06170 0250098 010                                                                  37.43E       62       2321
    UPPER MANNVILLE          .0005E                  .59  4599 193
    1976-06-30 00/10-03-035-04W4/0 1974-10-12       799.8  802.2  686.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VU                          750.8      200    4.30       860  .300   .65  5540 298   .886 11.656
                         WER1 ASSIGN                       100   .70     70   .05        66
    06170 0250098 014                                                                  37.43E       66       2470
    COLONY                   .0018E .0467 .0010      .63  4364 198 .8866 .0334 .0168 .0041 .0050 .0030 .0010 .0006
    1981-06-30 00/09-10-035-04W4/0 1980-06-20       748.7  753.0  669.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VU                          735.8      200    1.24       247  .250   .60  6810 298   .886 11.215
                         WER1 ASSIGN ABAND                  28   .75     21   .05        20
    06170 0250098 015                                                                  37.43E       20        749
    COLONY                   .0005E          .0003                          .0165 .0077          .2000
    1977-12-31 00/06-11-035-04W4/0 1977-02-08       734.9  736.4  669.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
```

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — HZ — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MONITOR (F) 034-04W4 06170
VO -144.5 866.5 200 2.47 493 .270 .55 6450 298 .860 10.393
WER1 ASSIGN B 51 .60 31 .05 29
06170 0250098 025 37.43E 29 1085
UPPER MANNVILLE .0005E .65 4509 197 .0201 .0116 .5300
1977-12-30 00/10-12-035-04W4/0 1977-02-05 866.2 866.9 724.2 GW
TCPL

VO -78.5 746.8 200 1.00 200 .330 .65 6853 298 .860 10.312
WER1 ASSIGN B 33 .75 24 .05 23
06170 0250096 030 37.43E 23 861
COLONY .0016A .0459 .0027 .63 4564 198 .8862 .0327 .0168 .0042 .0050 .0030 .0013 .0011
1980-10-31 00/11-14-035-04W4/0 1979-09-10 746.3 747.3 668.8 GW
TCPL

MONITOR POOLS= 18 GIP= 1966 PROD= 1512 IMG= 1434 MGP= 201 RMG= 1233 ENERGY= 46132

MONTAG (SA) 084-06W6 06175
VO 1403.6 200 3.09 617 .050 .45 13420 331 .865 2.946
STRIKE BER7 ASSIGN 18 .75 14 .05 13
06175 0612098 005 39.30E 13 511
DEBOLT .0001E .64 4606 204
1976-06-30 00/07-01-084-06W6/0 1974-07-22 1402.1 1405.1 657.8 PB

MONTAG POOLS= 1 GIP= 18 PROD= 14 IMG= 13 MGP= RMG= 13 ENERGY= 511

MONTGOMERY (SA) 012-28W4 06173
VO 2322.6 200 1.84 366 .115 .75 13910 333 .848 12.082
STRIKE BER7 ASSIGN 44 .70 31 .05 29
06173 0318098 005 38.18E 29 1107
BSL BLAIR SD .0001 .0004E .0105 .0036 .62 4633 201 .9111 .0516 .0140 .0021 .0029 .0020 .0017
1982-11-30 00/09-34-011-27W4/0 1981-09-08 2321.6 2323.6 996.7 PB

MONTGOMERY POOLS= 1 GIP= 44 PROD= 31 IMG= 29 MGP= RMG= 29 ENERGY= 1107

MOONCREEK (SA) 059-05W6 06185
VO 3820.3 200 3.60 720 .110 .65 25840 386 .980 13.890
STRIKE WER2 ASSIGN 100 .85 85 .05 81
06185 0326098 005 37.43E 81 3032
L GETHING .0001E .0040 .0009 .64 4393 187 .8827 .0744 .0239 .0033 .0049 .0024
1984-05-31 00/06-22-059-05W6/0 1980-09-29 3864.8 3881.8 1436.2 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MOONCREEK (SA) 059-05W6 06185
VU 3873.3 200 9.80 1960 .093 .65 26950 388 .990 12.061
STRIKE WER2 ASSIGN 236 .85 201 .05 191
06185 0348098 005 33.16E 191 6334
CADOMIN E .1905 .65 4393 187 .7378 .0531 .0085 .0021 .0012 .0010 .0006 .0011
1984-05-31 00/06-22-059-05W6/0 1980-09-29 3818.5 3822.1 1436.2 PB

MOONCREEK POOLS= 2 GIP= 336 PROD= 286 IMG= 272 MGP= RMG= 272 ENERGY= 9306

MOONSHINE (F) 058-01W4 06350
VU +235.5 425.1 354 2.45 867 .317 .75 2520 288 .945 6.260
STRIKE WER1 ISOPAC B 54 .65 35 .05 33
06350 0256098 015 37.43E 33 1235
COLONY #1 A .0313 .0002 .57 4604 190 .9612 .0070 .0002 .0001
1985-11-29 00/08-27-058-03W4/0 1984-10-06 421.3 425.9 661.4 GW

GRAND RAPIDS A VU +200.0 HEAVY 474.1 2468 2.00 4936 .308 .70 2600 290 .945 5.817
WER2 ISOPAC B 287 .60 172 .05 163 47
06350 0262001 000 GRD RAP A 37.43E 116 4342
GRAND RAPIDS #1 .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1982-12-01 00/10-34-058-01W4/0 1979-08-31 472.2 478.0 679.7 PB
MIP

GRAND RAPIDS C VU +190.4 HEAVY 475.6 976 2.28 2225 .305 .70 2780 292 .943 6.130
WER1 ISOPAC B 136 .65 88 .05 84 63
06350 0262003 000 GR RPDS C 37.43E 21 786
GRAND RAPIDS #1 .0002A .0408 .57 4591 189 .9518 .0068 .0004
1984-12-31 00/07-10-058-01W4/0 1980-11-06 469.0 477.2 667.6 GW
TCPL

GRAND RAPIDS D VU 436.4 1166 1.62 1889 .304 .65 2670 288 .938 7.634
WER1 ISOPAC 144 .60 86 .05 82 3
06350 0262004 000 GR RPDS D 37.43E 79 2957
GR RAP #1 .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1985-06-31 00/10-05-058-02W4/0 1981-01-14 421.8 427.0 646.6 PB

GRAND RAPIDS E VU +20.9 473.6 150 .80 120 .300 .55 2540 290 .947 4.340
WER1 ASSIGN B 5 .60 3 .05 3 1
06350 0262005 000 GRAND RAP E 37.43E 2 75
GR RAP #1 .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1985-06-31 00/07-23-058-02W4/0 1980-12-19 473.2 474.0 683.4 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MOONSHINE	(F) 058-01W4 06350													
GRAND RAPIDS F	VO +14.0			504.1	150	3.50		525	.330	.65	2830	291	.941	0.304
	WER1 ASSIGN		B	33	.65	21	.05	20		11				
06350 0262006 000 GRD RAP F								37.43E		9	337			
GR RAP #4	.0004A .0404 .0036			.57	4599 189	.9548	.0007	.0001						
1985-06-31 00/10-05-058-02W4/0 1981-01-14				502.0	506.3	646.6	GW							
GRAND RAPIDS G	VO +194.8			450.0	150	3.00		450	.330	.50	2770	290	.942	4.756
	WER1 ASSIGN		B	21	.60	13	.05	12						
06350 0262007 000 GRD RAP G								37.43E		12	449			
GR RAPIDS #3	A .0189			.56	4617 190	.9801	.0009	.0001						
1985-10-31 00/10-05-058-02W4/2 1981-01-14				448.3	451.8	646.6	GW							
	VO +190.0			477.5	200	1.10		220	.320	.50	2860	290	.941	4.769
	WER1 ASSIGN		B	10	.60	6	.05	6						
06350 0262098 002								37.43E		6	225			
GRAND RAPIDS #2	.0004E .0399 .0038			.58	4600 189	.9531	.0021	.0007						
1984-12-31 00/05-21-058-01W4/0 1981-01-07				477.0	478.1	667.0	GW							
	VO +209.3			445.1	777	2.76		2143	.344	.65	2650	288	.939	0.231
	WER1 ISOPAC		B	134	.60	80	.05	76						
06350 0262098 005								37.43E		76	2845			
GR RAPIDS .0005 .0003A .0372 .0010				.59	4602 193	.9238	.0347	.0023	.0002	.0001				
1983-11-30 00/10-25-057-02W4/0 1979-03-16				422.2	428.0	642.4	PB							
TCPL														
	VO HEAVY			497.8	200	5.20		1040	.300	.70	2850	291	.893	0.550
	WER1 ASSIGN			68	.70	48	.05	45						
06350 0262098 010								37.43E		45	1684			
GR RAPIDS #2	.0007A .0445 .0001			.58	4583 189	.9538	.0009							
1982-08-31 00/09-04-058-01W4/0 1981-03-12				497.4	498.2	670.0	GU							
TCPL														
	VO			479.5	200	4.10		820	.300	.65	2860	290	.941	3.512
	WER1 ASSIGN			48	.65	31	.05	29						
06350 0262098 012								37.43E		29	1085			
GR RPDS #2	.0007E .0445 .0001			.58	4583 189	.9538	.0009							
1984-05-31 00/07-15-058-01W4/0 1980-11-11				477.6	481.5	674.4	PB							

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI I Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MOONSHINE (F) 058-01W4 06350
VO +171.4 500.1 200 3.50 700 .330 .60 3000 292 .942 6.141
WER1 ASSIGN B 43 .65 28 .05 27
06350 0262098 014 37.43E 27 1011
L GR RPDS #1 .0007E .0445 .0001 .58 4583 189 .9538 .0009
1984-05-31 00/07-15-058-01W4/0 1980-11-11 497.7 502.6 674.4 GW

VO +197.6 449.4 200 2.70 540 .320 .70 2400 289 .948 5.580
WER1 ASSIGN B 30 .60 18 .05 17
06350 0262098 015 37.43E 17 636
GR RAP #2 .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1981-09-30 00/12-04-058-02W4/0 1981-01-20 448.1 450.8 648.1 GW

VO +194.6 455.9 200 1.50 300 .290 .50 2730 290 .944 4.112
WER1 ASSIGN B 12 .60 7 .05 7
06350 0262098 016 37.43E 7 262
GRAND RAPIDS #2 .0004E .0404 .0036 .57 4599 189 .9546 .0007 .0001
1984-12-31 00/09-35-058-01W4/0 1980-11-29 455.2 456.7 651.3 GW

VO +152.2 495.3 200 1.70 340 .310 .65 3010 290 .937 6.348
WER1 ASSIGN B 22 .65 14 .05 13
06350 0262098 020 37.43E 13 487
GR RAP #4 .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1981-09-30 00/12-04-058-02W4/0 1981-01-20 494.5 496.2 648.4 GW

VO +210.8 470.0 200 2.00 400 .290 .65 2530 290 .950 4.923
WER1 ASSIGN B 20 .55 11 .05 10
06350 0262098 036 37.43E 10 374
GRAND RAPIDS #1 .0014E .1090 .0005 .61 4501 185 .8827 .0062 .0002
1983-12-31 00/08-26-058-02W4/0 1983-03-18 469.0 471.0 681.8 GW

VO +232.4 450.0 200 1.90 380 .320 .45 2525 286 .942 3.838
WER1 ASSIGN B 15 .60 9 .05 8
06350 0262098 037 37.43E 8 299
GRAND RAPIDS #1 .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1983-08-31 00/10-28-058-02W4/0 1983-01-07 448.0 452.0 684.4 GW

VO +151.8 514.2 200 2.00 400 .340 .55 3130 292 .936 6.077
WER1 ASSIGN B 24 .65 16 .05 15
06350 0276098 005 37.43E 15 561
SPARKY .0004E .0399 .0038 .58 4600 189 .9531 .0021 .0007
1984-12-31 00/05-21-058-01W4/0 1981-01-07 513.2 515.2 667.0 GW

```
FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   MB/MB
    STATUS                                      AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2  H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MOONSHINE                  (F)  058-01W4     06350
  CLEARWATER A                  VO  +106.5                    540.1     324    1.15      373  .312  .70  3270 292  .933  1.455
                           WER1 ISOPAC                  B        28  .65      18  .05      17         8
    06350 0280001 000 CLEARWATER A                                                        37.43E       9       357
    CLEARWATER              .0004A .0404 .0036       .57  4599 189 .9548 .0007 .0001
    1985-11-30 00/12-04-058-02W4/0 1981-01-20      539.2  541.2  648.4 GW
-------------------------------------------------------------------------------------------------------------------------------
                              VO  +145.0                    515.7     128    1.40      179  .300  .60  3180 292  .933  5.975
          STRIKE           WER1 ASSIGN                  B        11  .65       7  .05       7
    06350 0294098 005                                                                     37.43E       7       262
    LLOYDMINSTER            .0004E .0108 .0003       .56  4546 190 .9873 .0011 .0001
    1985-12-31 00/08-27-058-03W4/0 1984-11-06      515.0  516.4  661.4 GW
-------------------------------------------------------------------------------------------------------------------------------
                              VO  +101.2                    580.4     200    2.40      480  .263  .70  3610 293  .932  6.729
                           WER1 ASSIGN                  B        32  .70      23  .05      21
    06350 0302098 005                                                                     37.43E      21       786
    CUMMINGS SS             .0004A .0404 .0036       .57  4599 189 .9548 .0007 .0001
    1983-08-31 00/10-28-058-02W4/0 1983-01-07      577.5  583.2  660.6 GW
-------------------------------------------------------------------------------------------------------------------------------
MOONSHINE                  POOLS=    21  GIP=      1177 PROD=       734  IMG=       695  MGP=       133  RMG=       562  ENERGY=     21035
-------------------------------------------------------------------------------------------------------------------------------
MOORE                      (F)  067-04W4     07310
  GRAND RAPIDS A                VO                          347.2    4172    3.19    13309  .304  .65  1700 288  .963  3.444
                           WER2 ISOPAC                  B       458  .60      275  .05     201
    07310 0262001 000 GRD RAP A                                                           37.43E     201      9769
    GRAND RAPIDS #1         .0003E .0186             .56  4617 190 .9782 .0021 .0006 .0001 .0001
    1984-12-31 00/06-30-067-03W4/0 1981-02-14      321.8  323.5  673.6 PB
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS B                VO   +32.5                  374.5     638    1.75     1117  .335  .60  1930 286  .957  4.031
                           WER2 ISOPAC                  B        45  .50      23  .05      22         4
    07310 0262002 000 GRD RAP B                                                           37.43E      18       674
    GRAND RAPIDS #1 .0001     A .0152                .57  4622 190 .9823 .0017 .0007
    1985-08-31 00/09-09-067-04W4/0 1982-01-25      376.0  378.8  703.4 GW
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                              VO          HEAVY             345.1    1329    1.53     2033  .313  .65  1850 288  .957  3.884
                           WER2 ISOPAC ABAND            B        79  .50      40  .05      38
    07310 0262098 005                                                                     37.43E      38      1422
    GRAND RAPIDS #1         .0003E .0186             .56  4617 190 .9782 .0021 .0006 .0001 .0001
    1983-04-30 00/11-04-067-03W4/0 1981-02-08      335.6  336.3  657.5 GU
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MOORE (F) 067-04W4 07310

VO 381.8 200 2.00 400 .320 .65 1800 288 .960 3.851
WER2 ASSIGN 15 .55 8 .05 6 37.43E 8 299
07310 0262098 006
GR RAPIDS #1 E .0073 .0057 .56 4648 192 .9807 .0057 .0003 .0002 .0001
1984-05-31 00/07-36-067-03W4/0 1982-02-05 380.7 382.9 704.9 GW

VO +317.2 383.8 200 .60 120 .300 .50 2670 288 .946 4.160
STRIKE WER2 ASSIGN B 5 .60 3 .05 3 37.43E 3 112
07310 0262098 008
GRAND RAPIDS #2 E .0152 .57 4622 190 .9823 .0017 .0007
1984-12-31 00/10-03-067-04W4/0 1984-02-05 381.2 386.5 699.0 GW
PROGAS PROGAS WCOAST TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

VO 353.2 574 2.34 1343 .350 .65 1620 288 .964 3.775
WER2 ISOPAC 51 .50 25 .05 24 37.43E 24 698
07310 0262098 010
GR RAPIDS #1 .0001E .0134 .56 4624 190 .9865
1983-04-30 00/11-28-067-04W4/0 1981-02-12 351.3 355.5 698.6 PB

VO 352.9 200 4.10 820 .350 .65 1620 288 .964 3.775
WER2 ASSIGN 31 .50 15 .05 14 37.43E 14 524
07310 0262098 012
GR RAPIDS #1 E .0073 .0057 .56 4648 192 .9807 .0057 .0003 .0002 .0001
1984-05-31 00/07-33-067-04W4/0 1982-01-22 350.9 355.0 701.2 PB

VO +331.4 392.8 200 4.40 880 .330 .75 1740 288 .962 4.420
WER2 ASSIGN B 39 .50 19 .05 18 37.43E 18 674
07310 0262098 017
GR RPDS #1 E .0073 .0057 .56 4648 192 .9807 .0057 .0003 .0002 .0001
1984-05-31 00/06-13-068-03W4/0 1982-02-09 390.6 395.0 726.4 GW

VO HEAVY 393.2 200 1.00 200 .350 .55 1950 288 .957 3.873
WER2 ASSIGN 8 .55 4 .05 4 37.43E 4 150
07310 0262098 020
GR RAPIDS #2 .0001A .0147 .56 4623 190 .9857
1981-11-30 00/07-16-068-03W4/0 1981-02-26 392.7 393.7 740.7 GD

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR GSAT MGP KMG	PI STOIP ENERGY	T GOR	Z PCT	M3/M3
MOORE	(F) 067-04W4	07310											
	VO	+331.4		375.3	150	1.90		285	.320	.60	1800	288	.958	3.562
ASSOC	WER1 ASSIGN				10	.50	5	.05	5					
07310 0262098 025									37.43E	5		187		
GRAND RAPIDS	.0001E	.0085 .0003		.56	4512 190	.9863	.0041	.0002		.0003	.0002			
1985-12-31 00/07-22-067-04W4/0	1982-01-23			374.4	376.3	707.7	GU							
	VO	+238.4		438.3	200	6.40		1280	.320	.80	2570	290	.945	6.827
	WER2 ASSIGN		B		87	.60	52	.05	50					
07310 0280098 005									37.43E	50		1872		
CLEARWATER	E	.0073 .0057		.56	4648 192	.9807	.0057	.0003	.0002	.0001				
1984-05-31 00/07-31-067-03W4/0	1982-01-28			435.1	441.5	679.9	GW							
	VO	+217.5		464.6	200	1.50		300	.340	.55	2670	290	.943	5.192
	WER2 ASSIGN		B		16	.60	9	.05	9					
07310 0280098 010									37.43E	9		337		
CLEARWATER	E	.0073 .0057		.56	4648 192	.9807	.0057	.0003	.0002	.0001				
1984-05-31 00/02-12-067-04W4/0	1982-01-27			463.9	465.4	682.9	GW							
	VO	HEAVY		474.1	200	.90		180	.360	.45	2300	290	.948	3.854
	WER2 ASSIGN				7	.60	4	.05	4					
07310 0280098 015									37.43E	4		150		
CLEARWATER	.0003 .0001A	.0034		.55	4636 191	.9952	.0011							
1981-11-30 00/10-07-067-04W4/0	1981-03-15			473.6	474.5	686.5	GU							
	VO			473.8	200	3.40		680	.300	.60	2670	290	.946	4.982
	WER2 ASSIGN				34	.65	22	.05	21					
07310 0280098 020									37.43E	21		786		
CLEARWATER	E	.0197		.57	4617 190	.9791	.0011	.0001						
1984-12-31 00/10-08-068-03W4/0	1984-01-31			471.7	476.0	715.8	PB							
PROGAS PROGAS	WCOAST TCPL	PANALTA PROGAS		CNG	KANNGAZ PROGAS									
	VO			478.5	150	1.40		210	.270	.55	2810	290	.939	4.358
	WER1 ASSIGN				9	.65	6	.05	6					
07310 0328098 005									37.43E	6		225		
MCMURRAY	E	.0366 .0078		.58	4476 189	.9552	.0004							
1985-12-31 00/07-31-067-03W4/0	1982-01-28			475.4	481.6	679.9	PB							
MOORE	POOLS= 15	GIP= 894	PROD= 510		IMG= 487		MGP= 4		KMG= 483		ENERGY= 18079			

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GUR  PCT
    FIELD/POOL CODE                                                                GHV      KMG    ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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MOOSE                (F)  023-06W5     06180
  RUNDLE A                VO                                2204.8    2658  25.01    66476  .060  .75 12980 315  .716  7.365
                     WER2 ISOPAC                               4896  .60    2938  .20    2350       5
    06180 0610001 000 RUNDLE A                                                          37.43E   2345      87773
    RUNDLE                    A .0037 .0255 .1132  .80  5111 230 .7407 .0557 .0187 .0046 .0077 .0062 .0041 .0197
    1984-12-31 00/16-06-023-06W5/0 1960-01-27      2247.6 2366.8 1866.6 PB
    PROGAS  TCPL
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                         VO                                2585.2     200  60.00    12000  .065  .75 15500 341  .794  7.936
                     WER2 ASSIGN                               953  .60     572  .20     457
    06180 0610098 005                                                                   37.43A     457      17106
    TURNER VALLEY 2           A .0047 .0245 .1046  .72  5094 231 .7590 .0576 .0185 .0051 .0080 .0065 .0035 .0080
    1984-12-31 00/07-27-022-06W5/0 1978-11-01      2523.4 2647.0 1743.8 PB
    PROGAS  TCPL
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                         VO                                3151.3     200  33.95     6790  .026  .70 23520 365  .910  9.665
                     WER2 ASSIGN                               249  .75     187  .05     177
    06180 0658098 003                                                                   37.43E     177       6625
    WABAMUN 2 PLATE      .0002E                          .61  4778 203
    1982-08-31 00/10-32-022-06W5/0 1979-11-21      3126.6 3176.1 1658.1 PB
    PROGAS  TCPL
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                         VO                                2555.1     440  29.03    12773  .053  .85 14940 362  .749  7.059
                     WER2 ASSIGN                               902  .85     766  .40     460
    06180 0658098 005                TOP/BASE TVD                                       37.43E     460      17218
    WABAMUN                   A .0058 .0603 .2595  .82  5921 253 .6246 .0284 .0101 .0020 .0034 .0033 .0013 .0013
    1983-12-31 00/10-05-023-06W5/0 1977-05-11      2592.0 2631.0 1798.3 PB
    PROGAS  TCPL
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                         VO                                3996.7     150  29.50     4425  .055  .85 32390 361  .845 10.494
                     BER7 ASSIGN                               818  .50     409  .80      62
    06180 0730098 005                TOP/BASE TVD                                       37.43E      82       3069
    PALLISER #2      .0002       A .0364 .0960 .6484 1.07  7678 318 .2173 .0008 .0007 .0001 .0001
    1985-08-31 00/06-25-022-06W5/0 1980-02-01      3968.4 4025.0 1424.7 PB
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MOOSE                     POOLS=     5  GIP=      7818 PROD=      4872  IMG=      3526  MGP=         5  KMG=      3521  ENERGY=    131791
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MORGAN               (F)  051-04W4     06190
                         VO                                 420.2     200    .80      160  .310  .70  3230 288  .923  7.496
                     WER2 ASSIGN                                12  .70       8  .05       8
    06190 0218098 005                                                                   37.43E       8        299
    VIKING                    E .0758 .0063          .63  4560 196 .8521 .0402 .0195 .0041 .0002
    1982-10-29 00/06-22-052-04W4/0 1981-10-02       419.8  420.6  607.6 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
MORGAN	(F) 051-04W4 06190																
	VO +140.2				483.1	200	1.20		240	.340	.65	3825	291		.920		8.979
	WER2 ASSIGN			B	22	.70	15	.05	14								
06190 0250098 010									37.43E		14		524				
UPPER MANNVILLE	.0002E				.60	4619	189	.9610	.0168	.0016	.0012	.0008	.0034				
1979-10-31 00/11-11-052-04W4/0	1975-06-18				482.5	483.7	623.9	GW									
COLONY B	VO		HEAVY		475.9	649	1.44		935	.308	.55	3230	292		.945		5.639
	WER2 ISOPAC				53	.70	37	.05	35								
06190 0256002 000 COLONY B									35.56E		35		1245				
COLONY	.0007E .0230				.57	4613	190	.9690	.0064	.0006	.0008						
1981-12-31 00/03-34-051-04W4/0	1977-10-05				456.9	458.1	602.2	GC									
TCPL																	
COLONY C	VO -146.7				474.7	94	1.42		133	.310	.65	3280	291		.940		6.871
	WER2 ISOPAC			B	9	.60	5	.05	5		2						
06190 0256003 000 CLY C									37.43E		3		112				
COLONY #1 SS	.0002E				.60	4619	189										
1979-12-29 00/10-11-052-04W4/0	1962-08-23				474.8	476.7	623.9	GW									
	VO +145.3				489.4	200	1.50		300	.340	.55	3180	291		.951		8.254
	WER1 ASSIGN			B	19	.55	10	.05	10								
06190 0256098 001									38.18E		10		382				
COLONY 1	.0007E .0150				.59	4578	193	.9610	.0168	.0016	.0012	.0008	.0034				
1979-10-30 00/11-31-051-03W4/0	1978-07-28				488.6	490.1	635.4	GW									
	VO				473.2	200	1.90		380	.320	.55	3200	290		.934		5.913
	WER2 ASSIGN				22	.70	16	.05	15								
06190 0256098 002									35.56E		15		533				
COLONY 1	.0004 .0008A .0451				.57	4619	191	.9165	.0363	.0007	.0001	.0001					
1980-07-31 00/07-16-051-04W4/0	1979-05-28				472.2	474.1	612.9	PB									
TCPL																	
	VO +145.1				518.3	200	2.20		440	.340	.55	4100	292		.912		8.167
	WER1 ASSIGN			B	36	.65	23	.05	22								
06190 0256098 003									38.18E		22		840				
COLONY 1	.0007E .0150				.59	4578	193	.9610	.0168	.0016	.0012	.0008	.0034				
1979-10-31 00/13-32-051-03W4/0	1968-01-23				517.2	519.4	664.5	GW									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MORGAN	(F) 051-04W4	06190												
	VO +145.3			477.5	200	1.00		200	.300	.40	3210	291	.932	4.039
	WER1 ASSIGN		B	8	.75	6	.05	6						
06190 0256098 004								38.18E		6		229		
COLONY	.0001A .0149			.56	4622	190	.9850							
1980-10-31 00/07-07-052-03W4/0	1980-08-11			477.0	478.0	623.3	GW							
	VO +143.8			508.5	200	2.00		400	.300	.55	4020	291	.920	7.046
	WER2 ASSIGN		B	28	.65	18	.05	17						
06190 0256098 005								37.43E		17		636		
COLONY	.0002E			.60	4619	189	.9610	.0168	.0016	.0012	.0008	.0034		
1979-10-31 00/06-01-052-04W4/0	1979-03-21			507.5	509.5	653.3	GW							
	VO +148.1			480.8	372	1.09		405	.330	.60	3510	291	.924	7.350
	WER1 ISOPAC		B	30	.60	18	.05	17						
06190 0256098 006								38.18E		17		649		
COLONY 1	.0007E .0150			.59	4578	193	.9610	.0168	.0016	.0012	.0008	.0034		
1979-12-29 00/07-09-052-03W4/0	1974-11-22			462.4	463.6	611.1	GW							
TCPL														
	VO +143.3			487.1	200	1.30		260	.320	.50	3500	291	.930	5.885
ASSOC	WER2 ASSIGN			15	.65	10	.05	9						
06190 0256098 007								37.43E		9		337		
COLONY #1	.0001E .0149			.56	4622	190	.9850							
1983-04-30 00/05-02-052-04W4/0	1982-07-22			486.4	487.7	630.0	GO							
	VO +143.9			478.4	200	2.20		440	.320	.60	3500	291	.930	7.061
ASSOC	WER2 ASSIGN			31	.65	20	.05	19						
06190 0256098 008								37.43E		19		711		
COLONY #1	.0001E .0149			.56	4622	190	.9850							
1983-04-30 00/02-03-052-04W4/0	1982-10-13			477.3	479.5	623.4	GO							
	VO +143.6			464.7	200	.70		140	.310	.60	3500	291	.930	6.841
ASSOC	WER2 ASSIGN			10	.65	6	.05	6						
06190 0256098 009								37.43E		6		225		
COLONY #1	.0001E .0149			.56	4622	190	.9850							
1983-04-30 00/06-03-052-04W4/0	1982-10-16			464.3	465.0	608.6	GO							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
MORGAN	(F) 051-04W4		06190											
	VU		HEAVY		468.6	128	2.20	282	.330	.60	3240	290	.924	6.806
	WER2 ASSIGN				19	.70	13	.05	13					
06190 0256098 010									37.43E	13	487			
COLONY #1	.0001	.0002E	.0232		.60	4628	197	.9060	.0696					
1982-12-01 00/03-03-052-04W4/0	1981-06-28				467.5	469.7	613.4	GO						
	VU	+130.0			482.2	128	1.50	192	.330	.40	3260	290	.934	4.518
	WER2 ASSIGN			B	9	.55	5	.05	5					
06190 0256098 012									37.43E	5	187			
COLONY #2 SD	.0006A	.0417	.0006		.58	4590	190	.9472	.0094	.0004	.0001			
1984-05-31 00/03-03-052-04W4/0	1981-06-28				481.5	483.0	612.9	GW						
	VU		+145.1		466.5	16	2.40	38	.310	.65	3500	290	.929	7.444
ASSOC	WER2 ASSIGN				3	.65	2	.05	2					
06190 0256098 013									37.43E	2	15			
COLONY		E .0439			.58	4580	189	.9444	.0056	.0005	.0002			
1984-12-31 00/09-03-052-04W4/0	1984-02-17				465.3	467.7	611.7	GO						
TCPL TCPL	PROGAS PROGAS	PROGAS	A&S		CNG		KANNGAZ PROGAS							
	VU	+143.9			465.7	200	2.40	480	.300	.55	3690	290	.924	6.402
	WER2 ASSIGN			B	31	.70	22	.05	21					
06190 0256098 015									37.43E	21	780			
COLONY 1	.0002E				.60	4619	189	.9610	.0168	.0016	.0012	.0008	.0034	
1979-10-31 00/16-03-052-04W4/0	1963-08-15				464.5	466.9	610.8	GW						
	VU	+146.0			424.0	16	2.00	32	.330	.65	3230	288	.935	7.317
	WER1 ASSIGN			B	2	.65	2	.05	1					
06190 0256098 017									37.43E	1	37			
COLONY #1 SD		E .0493			.58	4580	187	.9444	.0056	.0005	.0002			
1985-04-30 00/01-12-052-04W4/0	1984-12-02				423.0	425.0	571.0	GW						
TCPL TCPL	PROGAS PROGAS	PROGAS	A&S		CNG		KANNGAZ PROGAS							
	VU				480.9	200	1.90	380	.300	.60	3200	290	.934	6.109
	WER2 ASSIGN				23	.70	16	.05	16					
06190 0256098 020									37.43E	16	599			
COLONY 1	.0004A	.0434			.60	4619	189	.9477	.0085					
1979-07-31 00/10-18-052-04W4/0	1979-07-07				479.9	481.8	631.7	PB						

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GUR  PCT
    FIELD/POOL CODE                                                             GHV       RMG      ENERGY
    ZONE             H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MORGAN                  (F)  051-04W4     06190
                             VO  +146.3                  480.0      200    2.00        400  .310   .65  3350  290   .936  7.072
                        WER2 ASSIGN                  B        28   .70     20   .05      19
    06190 0256098 025                                                                  37.43E      19        711
    COLONY 1                .0004A .0434                    .60  4619 189 .9477 .0085
    1980-07-31 00/06-20-052-04W4/0 1979-08-01          479.0  481.0  627.3 GW
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    SPARKY A                    VO          +98.0           525.7       63    1.13         71  .290   .70  3625  290   .922  7.827
    ASSOC                  WER2 ISOPAC                          6   .65      4   .05       4
    06190 0276001 001 SP A                                                             35.56E
    SPARKY              .0002 .0006A .0281                  .57  4604 190 .9673 .0038
    1982-12-31 00/10-01-052-04W4/0 1977-00-00          514.7  516.6  616.4 GO
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    SPARKY A                    VO          HEAVY           486.1      200     .80         160  .320   .55  4890  290   .894  9.440
                           WER2 ASSIGN                      15   .75     11   .05      11
    06190 0276001 002 SP A              ASSIGNED WELL 14-33-051-04 W4M                 35.56E
    SPARKY              .0005E .0502                    .60  4585 193 .9066 .0398 .0029
    1982-12-31 00/10-01-052-04W4/0 1977-00-00          514.7  516.6  616.4 GO
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  SPARKY A
                           WER2 ISOPAC                      21   .70     15   .05      15        1
    06190 0276001 999 SPARKY A                                                                14
    SPARKY Z&3
    1982-12-31 00/10-01-052-04W4/0 1977-00-00
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                            VO          +104.5           530.5       16    1.00         16  .320   .75  3390  292   .933  8.493
    ASSOC                  WER2 ASSIGN                       1   .65      1   .05       1
    06190 0276098 002                                                                  35.56E       1        36
    SPARKY #2&3 SD                E .0493                   .58  4580 189 .9444 .0056 .0005 .0002
    1984-12-31 00/06-04-052-04W4/0 1983-08-02          530.0  531.0  637.2 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                            VO          +104.3  +103.4   471.1       16    1.30         21  .320   .65  4890  290   .902 11.056
    ASSOC                  WER2 ASSIGN                       2   .75      2   .05       2
    06190 0276098 003                                                                  35.56E       2        71
    SPARKY #2 SD                  E .0493                   .58  4580 189 .9444 .0056 .0005 .0002
    1984-12-31 00/15-10-052-04W4/0 1983-12-18          470.5  471.8  575.0 GO
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     P1   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV       KMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
MORGAN                (F)  051-04W4     06190
                           VO            +105.8  +104.7  510.5     16    1.30      21  .320  .75  3630 290  .926  9.220
    ASSOC             WER1 ASSIGN                        1  .70      1    .05       1
    06190 0276098 004                                                          35.56E      1       36
    SPARKY #2 SD           .0004E .0434                  .60  4619 189 .9477 .0085
    1984-12-31 00/02-16-052-04W4/0 1984-10-11          509.9  511.2  617.0 GO
    TCPL    TCPL    PROGAS  PROGAS  PROGAS  A&S        CNG      KANNGAZ PROGAS
    ---------------------------------------------------------------------------------------------------------------------
                           VO                          521.4     200    4.20     840  .300  .70  3630 290  .926  8.066
                      WER2 ASSIGN                        68  .70     47    .05      45
    06190 0276098 005                                                          37.43E      45      1684
    SPARKY                 .0004A .0434                  .60  4619 189 .9477 .0085
    1979-07-31 00/10-18-052-04W4/0 1979-07-07          518.8  524.0  631.7 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO            +112.0        525.5     200    1.00     200  .320  .80  3390 292  .924  9.147
    ASSOC STRIKE      WER2 ASSIGN                       18  .55     10    .05      10
    06190 0276098 010                                                          35.56E      10       356
    SPARKY                 .0002A         .0033        .57  4659 196 .9562 .0403
    1984-05-31 00/06-32-052-04W4/0 1979-07-25          525.0  526.0  637.8 GO
    ---------------------------------------------------------------------------------------------------------------------
  LLOYDMINSTER A           VO             +56.2        558.6      72    1.01      73  .288  .80  4090 292  .918  9.997
    ASSOC             WER1 ISOPAC                        7  .75      5    .05       5
    06190 0294001 000 LLOYD A                                                  37.43E       5       187
    LLOYDMINSTER           .0003A .0340 .0054          .58  4612 190 .9597 .0016 .0012
    1983-09-30 00/15-34-051-04W4/0 1976-00-00          565.0  566.4  622.8 GO
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
                           VO                          580.8     200    1.20     240  .270  .70  4070 294  .919  8.106
                      WER2 ASSIGN                       19  .75     15    .05      14
    06190 0302098 003                                                          35.56E      14       498
    CUMMINGS       .0004 .0008A .0451                  .57  4619 192 .9165 .0363 .0007 .0001 .0001
    1980-07-31 00/07-33-051-04W4/0 1979-10-16          580.2  581.4  605.0 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                          626.8     200    2.90     580  .280  .65  4500 294  .917  8.039
                      WER2 ASSIGN                       50  .70     35    .05      33
    06190 0302098 005                                                          37.43E      33      1235
    CUMMINGS               .0001 .0003A .0386          .57  4591 189 .9584 .0020 .0006
    1981-12-31 00/01-03-052-04W4/0 1981-06-25          625.3  628.2  648.4 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / SL	IMG / GHV	MGP / RMG	PR / SIOIP / ENERGY	GSAT	PI	T	Z	GUR	M3/M3 PCT
MORGAN	(F) 051-04W4	06190																														
	VO											576.2		200	1.70		340	.300	.55	4200	293	.913						7.301			
	WER2 ASSIGN											25	.75	19	.05			16													
06190 0302098 010																									37.43E		18		674			
CUMMINGS 1	.0001E	.0149					.56	4622	190	.9850																						
1980-10-31 00/07-03-052-04W4/0	1980-08-03						575.3		577.0	612.1	PB																					
	VO											585.0		200	1.00		200	.310	.60	4200	294	.913						8.276			
	WER2 ASSIGN											16	.75	12	.05			12													
06190 0302098 015																									37.43E		12		449			
CUMMINGS 2	.0002	.0006E	.0281				.57	4604	190	.9673	.0038																					
1980-10-31 00/07-03-052-04W4/0	1980-08-03						584.5		585.5	612.1	PB																					
	VO	+34.4										586.4		200	1.30		260	.310	.55	4500	293	.912						8.165			
	WER2 ASSIGN						B					21	.70	15	.05			14													
06190 0302098 020																									37.43E		14		524			
CUMMINGS #1	.0001	.0003E	.0386				.57	4591	189	.9584	.0020	.0006																				
1983-12-31 00/02-03-052-04W4/0	1982-10-13						587.7		589.0	623.4	GW																					
	VO											598.0		200	2.00		400	.310	.60	4300	294	.916						8.446			
	WER2 ASSIGN											34	.70	24	.05			22													
06190 0302098 025																									37.43E		22		823			
CUMMINGS #2	.0001	.0003E	.0386				.57	4591	189	.9584	.0020	.0006																				
1983-04-30 00/02-03-052-04W4/0	1982-10-13						597.0		599.0	623.4	PB																					
	VO	+34.2										574.0		200	.80		160	.300	.40	4200	293	.920						5.317			
	WER2 ASSIGN						B					9	.70	6	.05			6													
06190 0302098 030																									37.43E		6		225			
CUMMINGS #1	.0001	.0003E	.0386				.57	4591	189	.9584	.0020	.0006																				
1983-04-30 00/06-03-052-04W4/0	1982-10-16						573.6		574.4	608.6	GW																					
	VO	+24.1										583.9		200	1.30		260	.300	.55	4300	293	.916						7.216			
ASSOC	WER2 ASSIGN											20	.70	14	.05			13													
06190 0302098 035																									37.43E		13		487			
CUMMINGS #2	.0001	.0003E	.0386				.57	4591	189	.9584	.0020	.0006																				
1983-04-30 00/06-03-052-04W4/0	1982-10-16						583.2		584.5	608.6	GD																					
MORGAN	POOLS= 35	GIP=	722	PROD=	493	IMG=	471	MGP=	3	RMG=	468	ENERGY=	16689																			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — P1 — T — Z — MJ/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORINVILLE (F) 055-25W4 06200
BELLY RIVER A VO 391.4 128 3.90 499 .300 .50 3760 298 .936 5.756
WER1 ASSIGN 29 .70 20 .05 19 4
06200 0126001 000 BELLY RIV A 38.93E 15 584
BELLY RIVER .0006E .57 4619 191
1983-12-31 00/06-31-054-26W4/0 1973-09-17 389.2 393.2 672.7 PB
NUL

BELLY RIVER B VO 434.8 200 2.00 400 .290 .55 4060 290 .895 7.095
WER1 ASSIGN 28 .75 21 .05 20 1
06200 0126002 000 BELLY R B 36.93E 19 740
SSL BELLY RIVER A .0097 .0185 .62 4684 202 .9045 .0507 .0127 .0014 .0021 .0004
1983-10-31 00/12-20-054-26W4/0 1983-03-02 433.0 436.5 682.1 PB

VO 290.7 200 1.70 340 .230 .50 2510 286 .943 3.044
WER1 ASSIGN 10 .65 7 .05 6
06200 0126098 005 38.93E 6 234
BELLY RIVER .0005E .0145 .56 4620 189 .9847 .0003
1983-09-30 00/04-29-054-26W4/0 1983-04-23 289.0 292.5 675.9 PB

VO 353.3 200 1.50 300 .300 .50 3280 287 .930 5.242
WER1 ASSIGN 16 .70 11 .05 10
06200 0126098 015 38.93E 10 389
BELLY RIVER .0008A .0237 .0001 .56 4600 189 .9750 .0001
1983-10-31 00/12-20-054-26W4/0 1983-03-02 352.5 354.0 682.1 PB

VIKING A VO -153.0 856.5 210 1.10 232 .180 .60 4920 302 .919 5.459
WER1 ISOPAC FW 13 .60 8 .05 7 1
06200 0218001 000 VIK A 37.43E 6 225
VIKING .0008E .1443 .0038 .64 4475 187 .8114 .0307 .0078 .0008 .0008 .0002
1978-12-31 00/09-26-055-25W4/0 1949-12-31 856.2 858.3 705.3 GW

VIKING B VO 933.5 200 1.00 200 .100 .50 6430 304 .879 5.422
WER1 ASSIGN 7 .70 5 .05 5 2
06200 0218002 000 VIKING B 37.43E 3 112
VIKING E .0171 .0013 .60 4614 198 .9323 .0272 .0128 .0020 .0035 .0036
1983-09-30 00/12-12-054-26W4/0 1982-12-06 933.0 934.0 672.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAI — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORINVILLE (F) 055-25W4 06200
VO 894.0 128 .62 79 .130 .40 5840 303 .900 3.167
WERI ASSIGN 3 .70 2 .05 2
06200 0218098 015 37.43E 2 75
VIKING .0008E .58 4592 191 .0024 .0008 .0100
1983-12-31 00/07-30-055-25W4/0 1976-02-01 893.7 894.3 708.1 PB

UPPER MANNVILLE A CP 1025.7
WERI ASSIGN ABAND 11 .85 9 .15 8 8
06200 0250001 000 U MANN A 40.05A
UPPER MANNVILLE .0004A .67 4654 203
1982-06-30 00/07-15-055-25W4/0 1974-03-18 1018.0 1033.3 705.0 PB
LOC U

UPPER MANNVILLE B PD -25.2 955.6 64 .80 51 .200 .55 7620 304 .856 9.160
WERI ASSIGN B 14 .70 10 .05 10 6
06200 0250002 000 U MANN B 40.05E 4 160
UPPER MANNVILLE E .0332 .0427 .64 4716 203 .8548 .0489 .0147 .0024 .0018 .0015
1985-12-31 00/13-29-056-25W4/0 1984-09-23 955.2 956.0 703.9 GW

UPPER MANNVILLE C VO -37.1 1078.0 128 4.00 512 .175 .65 10400 308 .846 12.911
WERI ASSIGN B 66 .75 50 .05 48 9
06200 0250003 000 U MANN C 40.05E 39 1562
GLAUCONITIC .0004A .0172 .58 4626 194 .9484 .0336 .0004
1985-06-30 00/08-30-055-25W4/0 1983-07-20 1076.0 1080.0 708.3 GW

UPPER MANNVILLE D VO 1127.4 150 1.00 150 .150 .75 9850 308 .823 12.432
WERI ASSIGN 19 .75 14 .10 13 1
06200 0250004 000 U MANN D 40.05E 12 481
GLAUCONITIC .0022 .0003A .0309 .0011 .64 4589 202 .8770 .0542 .0217 .0029 .0054 .0024 .0008 .0011
1985-10-31 00/12-12-054-26W4/0 1982-12-06 1126.8 1128.0 672.5 PB

LOWER MANNVILLE A VO -409.0 -404.8 1100.8 2462 4.91 12086 .220 .70 7860 319 .869 12.419
ASSOC WERI ISOPAC COMB B 1501 .80 1201 .10 1080 530
06200 0310001 000 L MANN A CONCURRENT PRODUCTION 40.05A 555 22228
LOWER MANNVILLE .0003 .0007A .0117 .0076 .0036 .67 4654 203 .8724 .0671 .0239 .0027 .0057 .0022 .0011 .0040
1984-12-31 00/11-12-055-25W4/0 1952-03-08 1101.8 1111.6 697.7 GU COMBINED ASSOC/SOLN PRODUCTION
NORCEN PANALTA

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MPD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      KMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MORINVILLE            (F)  055-25W4    06200
  LOWER MANNVILLE A                                      1092.4
    SOLN              WER1 ISOPAC          COMB                    8  .60      5  .05      5                199.0   41
    06200 0310001 000 L MANN A      CONCURRENT PRODUCTION                                  40.05A
    LOWER MANNVILLE .0003 .0007A .0117 .0076 .0036  .67  4654 203 .8724 .0671 .0239 .0027 .0057 .0022 .0011 .0040
    1984-12-31 00/11-12-055-25W4/0 1952-03-08      1101.8 1111.6  697.7 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    NORCEN  PANALTA
    -----------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1509 PROD=      1206  IMG=      1085  MGP=       530  KMG=       555  ENERGY=     22228

  LOWER MANNVILLE B         CP                           1110.5     490    2.35      1152  .177  .70  7860 319  .865 10.037
                      WER1 ISOPAC ABAND                      110  .40      44  .05        42        42
    06200 0310002 000 L MANN B                                                         40.05A
    LOWER MANNVILLE          A .0408 .0181          .65  4639 204 .8454 .0610 .0234 .0024 .0053 .0026
    1985-08-31 00/02-16-055-25W4/0 1948-06-24      1107.9 1113.1  701.0 PB
    LOC U
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  LOWER MANNVILLE C         MB           HEAVY           1121.3     839    4.91      4115  .159  .70  8030 319  .863  9.228
                      WER1 ISOPAC                            480  .75     360  .08       331       331
    06200 0310003 000 L MANN C                                                         40.05A
    ELLERSLIE              .0004A .0274 .0250 .0011  .65  4702 206 .8561 .0558 .0212 .0033 .0057 .0044
    1985-12-31 00/14-21-055-25W4/0 1955-09-25      1112.2 1123.8  702.6 GO
    -----------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE D         MB  -402.8                   1097.1     596    3.76      2241  .169  .55  7730 319  .870  7.362
                      WER1 ISOPAC          B                 165  .85     140  .05       133       125
    06200 0310004 000 L MANN D                                                         40.05A       8        320
    ELLERSLIE              .0004A .0007 .0174      .63  4654 203 .9011 .0440 .0244 .0037 .0051 .0032
    1985-12-31 00/09-26-055-25W4/0 1949-12-31      1088.7 1106.9  705.3 PB
    -----------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE E         PD                           1082.0    1573    4.27      6722  .181  .70  8000 319  .867 10.415
                      WER1 ISOPAC                            482  .85     410  .05       390       362
    06200 0310005 000 L MANN E                                                         40.05A      28       1121
    LOWER MANNVILLE          .0004A      .0328 .0004  .63  4654 203                 .0100 .0059       .1800
    1982-12-31 00/06-14-056-25W4/0 1951-07-23      1077.8 1082.1  702.3 PB
    NORCEN
    -----------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE F                                      1148.8
    SOLN              WER1 ASSIGN                            6  .65      4  .55      2         2
    06200 0310006 000 L MANN F                                                         40.05E
    L MANN                        E .0384 .0171       .71  4602 212 .8147 .0564 .0402 .0072 .0152 .0108
    1983-12-31 00/01-01-054-25W4/0 1963-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORINVILLE (F) 055-25W4 06200
LOWER MANNVILLE G CP 1151.0 128 10.36 1326 .194 .70 8350 319 .862 11.765
WER1 ASSIGN ABAND 11 .70 8 .05 8 8
06200 0310007 000 L MANN G 40.05A
LOWER MANNVILLE .0004A .63 4654 203
1985-06-31 00/11-31-054-25W4/0 1952-08-14 1145.7 1156.4 699.5 PB
LOC U

LOWER MANNVILLE H MB -476.4 1160.7 200 3.70 740 .180 .70 8640 317 .860 11.140
WER1 ASSIGN B 142 .80 114 .05 108 103
06200 0310008 000 L MANN H 40.05A 5 200
BASAL QUARTZ .0001 .0004A .0125 .0129 .63 4654 203 .8625 .0688 .0273 .0036 .0068 .0034 .0013 .0006
1985-12-31 00/02-23-054-26W4/0 1959-07-03 1160.4 1161.0 684.6 GW
NORCEN

LOWER MANNVILLE I CP 1146.8 50 5.88 294 .180 .70 8270 319 .862 10.964
WER1 ASSIGN ABAND 32 .50 16 .05 15 15
06200 0310009 000 L MANN I 40.05A
BSL QUARTZ 3&4 .0004A .63 4654 203
1982-06-30 00/06-19-054-25W4/0 1957-05-17 1145.7 1147.9 684.9 PB
LOC U

LOWER MANNVILLE J CP 1141.5 200 2.70 540 .180 .70 8410 319 .862 10.964
WER1 ASSIGN ABAND 3 .80 2 .05 2 2
06200 0310010 000 L MANN J 40.05A
LOWER MANNVILLE .0004A .63 4654 203
1983-12-31 00/10-18-054-25W4/0 1952-02-23 1139.6 1143.3 688.5 GW
LOC U

LOWER MANNVILLE K CP -474.5 1162.8 200 3.60 720 .210 .70 8600 310 .823 14.091
WER1 ASSIGN ABAND B 12 .80 10 .09 9 9
06200 0310011 000 L MANN K 40.05E
ELLERSLIE #3 A .0379 .0213 .69 4675 209 .8234 .0678 .0304 .0041 .0081 .0070
1984-04-30 00/05-24-054-26W4/0 1951-11-06 1161.0 1164.6 690.1 GW
LOC U

LOWER MANNVILLE M VU -501.4 1176.3 357 3.08 1097 .163 .55 8640 319 .842 8.391
WER1 ISUPAC FN 92 .75 69 .05 60 43
06200 0310013 000 L MANN M 40.05A 23 921
LOWER MANNVILLE .0003A .0098 .0222 .66 4682 206 .8586 .0695 .0275 .0025 .0059 .0016 .0007 .0014
1983-12-31 00/10-19-054-26W4/0 1972-06-06 1168.6 1178.0 672.4 PB
NOL CWNG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MPD / GIP	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MORINVILLE (F) 055-25W4 06200														
LOWER MANNVILLE N	VO		1493.5	808	4.48	3625	.177	.70	7860	319	.867	9.959
	WERI ISOPAC		361	.85	307	.05	290		21					
06200 0310014 000 L MANN N							40.05A		269	10773				
OSTRACOD .0004A			.69	4654	203									
1978-06-30 00/14-18-056-25W4/0 1956-09-14			1094.0	1104.3	706.2	GW								
LOWER MANNVILLE P	VO		1144.8	64	7.00	448	.170	.65	7800	319	.866	8.858
	WERI ASSIGN		40	.70	28	.10	25		7					
06200 0310016 000 L MANN P							40.05E		18	721				
ELLERSLIE .0004E .0481 .0200			.66	4625	203	.8484 .0482 .0234 .0022 .0058 .0039								
1982-12-01 00/03-05-055-25W4/0 1981-01-18			1137.0	1152.5	698.3	PB								
NORCEN														
LOWER MANNVILLE Q	VO -50.3		1178.3	200	1.50	300	.180	.50	6690	308	.860	8.464
	WERI ASSIGN	B	19	.60	12	.10	10							
06200 0310017 000 L MANN Q							40.05E		10	401				
ELLERSLIE #2 .0004E .0164 .0191			.65	4608	207	.8610 .0682 .0248 .0022 .0053 .0014 .0006 .0006								
1983-09-30 00/04-29-054-26W4/0 1983-04-23			1177.5	1179.0	675.9	GW								
LOWER MANNVILLE R	VO -380.2		1082.6	153	2.58	395	.231	.70	7550	317	.867	12.632
	WERI ISOPAC	B	50	.65	33	.05	31							
06200 0310018 000 L MANN R							40.05E		31	1242				
UPPER ELLERSLIE .0001 .0001A .0045			.62	4643	204	.8925 .0836 .0113 .0032 .0026 .0013 .0003 .0005								
1985-11-30 00/09-30-056-25W4/0 1980-07-21			1080.5	1085.0	704.5	PB								
LOWER MANNVILLE S	VO -373.8		1074.7	172	1.98	341	.268	.70	7400	319	.871	14.209
	WERI ISOPAC	FS	48	.65	31	.05	29							
06200 0310019 000 L MANN S TOP/BASE TVD							40.05E		29	1161				
ELLERSLIE #1 .0001 .0001E .0045			.62	4643	204	.8925 .0836 .0113 .0032 .0026 .0013 .0003 .0005								
1985-11-30 00/11-32-056-25W4/0 1984-08-08			1073.2	1075.4	703.1	PB								
	VO -509.1		1190.1	200	2.20	440	.160	.50	8360	310	.840	7.504
	WERI ASSIGN	B	32	.70	22	.10	20							
06200 0310098 001							40.05E		20	801				
ELLERSLIE #2 .0002A .0369 .0005			.65	4585	205	.8559 .0648 .0269 .0029 .0064 .0020 .0011 .0024								
1983-10-31 00/12-20-054-26W4/0 1983-03-02			1189.0	1191.2	682.1	PB								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                HZ     HE      NZ   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
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MORINVILLE             (F)  055-25W4     06200
                            VU                        1239.3      200    2.74       549   .190   .60   9520 308   .833 12.030
                       WER1 ASSIGN ABAND                   66   .75      50   .10      45
    06200 0310098 002                                                              40.05A      45       1802
    ELLERSLIE 8              .0004A          .0187 .0008  .66  4619 201                  .0213
    1979-12-29 00/07-15-054-26W4/0 1965-06-00      1237.8 1240.8  674.8 PB
    LOC U
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                            VU  -465.1                1154.1      144     .78       112   .205   .70   8430 310   .835 15.290
                       WER1 ISOPAC                B        15   .70      11   .10      10
    06200 0310098 003                                                              40.05E      10       401
    ELLERSLIE                .0006A .0379 .0042            .67  4592 207 .8338 .0742 .0311 .0042 .0089 .0038 .0006 .0007
    1984-04-30 00/03-26-054-26W4/0 1983-11-13      1152.0 1154.8  700.0 PB
    NORCEN
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                            VU  -381.9                1082.0      200   14.63      2926   .200   .55   7930 308   .855  9.433
                       WER2 ASSIGN                B       276   .70     193   .10     174
    06200 0310098 005                                                              40.05A     174       6969
    BLAIRMORE                .0004A .0120 .0265 .0021  .63  4695 202                  .0188 .0073        .3700
    1983-12-31 00/07-29-055-25W4/0 1975-11-14      1074.7 1089.4  707.4 GW
    LOC U
-------------------------------------------------------------------------------------------------------------------------------
                            VU                        1101.8      200    4.30       860   .160   .50   8050 308   .827  7.190
                       WER2 ASSIGN                         62   .75      47   .10      42
    06200 0310098 006                                                              40.05E      42       1682
    ELLERSLIE #1             .0006A .0246 .0247 .0008  .58  4620 210 .8509 .0605 .0244 .0028 .0065 .0042
    1983-12-31 00/09-26-055-25W4/0 1949-12-31      1088.7 1115.0  705.3 PB
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                            VU  -399.0                1095.9      200    7.00      1400   .180   .65   8050 308   .828 10.505
                       WER2 ASSIGN                B       147   .70     103   .10      93
    06200 0310098 008                                                              40.05E      93       3725
    ELLERSLIE                .0006E .0246 .0247 .0008  .58  4620 210 .8509 .0605 .0244 .0028 .0065 .0042
    1984-12-31 00/06-25-055-25W4/2 1976-12-19      1089.4 1102.5  703.5 GW
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                            VU                        1124.4      200    3.55       709   .190   .60   7730 321   .865  9.045
                       WER1 ASSIGN                         65   .65      42   .05      40
    06200 0310098 012                                                              40.05E      40       1602
    BASAL QUARTZ             .0004A                .65  4668 207
    1964-06-18 00/04-05-056-25W4/0 1964-03-12      1123.2 1126.8  708.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORINVILLE (F) 055-25W4 06200
VO 1157.0 200 .50 100 .240 .75 8430 310 .836 16.651
WER1 ASSIGN 17 .75 12 .10 11
06200 0310098 015 40.05E 11 441
ELLERSLIE .0003E .0135 .0100 .65 4633 207 .8694 .0614 .0287 .0039 .0072 .0041 .0010 .0005
1984-05-31 00/03-26-054-26W4/0 1983-11-13 1156.8 1157.3 700.0 PB

VO 1108.0 128 4.30 550 .230 .55 7200 308 .858 9.801
WER1 ASSIGN ABAND 54 .70 38 .10 34
06200 0310098 016 40.05E 34 1362
ELLERSLIE E .0588 .0237 .0001 .67 4419 202 .8309 .0461 .0258 .0044 .0053 .0025 .0026
1985-11-31 00/01-20-056-25W4/0 1955-07-26 1105.8 1110.1 712.3 PB

VO 1172.3 200 1.20 240 .210 .60 8650 310 .852 12.017
WER1 ASSIGN 29 .70 20 .10 18
06200 0310098 025 40.05E 18 721
ELLERSLIE #4 .0006E .0379 .0042 .67 4592 207 .8338 .0742 .0311 .0042 .0089 .0038 .0006 .0007
1984-05-31 00/07-27-054-26W4/0 1966-08-01 1171.7 1172.9 681.2 PB

VO 1173.2 200 3.50 700 .200 .45 8070 310 .844 7.894
WER1 ASSIGN 55 .70 39 .10 35
06200 0334098 005 40.05E 35 1402
BASAL QUARTZ .0004A .0164 .0191 .65 4668 207 .8610 .0682 .0248 .0022 .0053 .0014 .0006 .0006
1982-05-31 00/07-30-054-26W4/0 1980-10-11 1168.3 1178.0 670.8 PB

D-3 B 1608.1
SOLN WER1 ISOPAC 155 .70 109 .75 27 14 2590.0 60
06200 0720002 000 D-3 B 40.05E 13 521
D-3 .0006 .0006E .1046 .0316 .92 4489 237 .5849 .1099 .0837 .0157 .0331 .0177 .0118 .0078
1984-12-31 00/01-01-054-26W4/0 1960-00-00
PANALTA

MORINVILLE POOLS= 41 GIP= 4751 PROD= 3637 IMG= 3273 MGP= 1646 RMG= 1627 ENERGY= 65079

MORKILL (SA) 054-10W5 06205
VO 559.3 200 3.39 678 .180 .70 2160 293 .955 2.764
STRIKE BER7 ASSIGN 19 .60 11 .05 11
06205 0106098 005 37.43E 11 412
EDMONTON .0002 .0002E .70 4640 191 .9982 .0008
1978-12-31 00/10-34-054-10W5/0 1977-01-12 557.5 560.8 864.1 PB

MORKILL POOLS= 1 GIP= 19 PROD= 11 IMG= 11 MGP= RMG= 11 ENERGY= 412

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MURLEY (F) 026-07W5 06220
RUNDLE A MB -1463.0 2757.4 485 7.22 3502 .070 .80 30280 348 .902 14.404
WER2 ISOPAC B 314 .75 236 .10 212 174
06220 Co10001 000 RUNDLE A 38.95E 38 1479
MT HEAD A .0070 .0128 .0528 .60 4900 202 .9271 .0002
1984-12-31 00/09-04-026-07W5/0 1974-03-20 2687.4 2787.4 1350.6 PB
TCPL

MORLEY POOLS= 1 GIP= 314 PROD= 236 IMG= 212 MGP= 174 RMG= 38 ENERGY= 1479

MORNINGSIDE (F) 042-28W4 07250
VO 634.7 200 1.30 260 .270 .60 1260 295 .975 2.018
WER2 ASSIGN 5 .50 3 .05 3
07250 0106098 005 37.43E 3 112
EDMONTON GROUP .0001A .0317 .0003 .57 4599 189 .9622 .0042 .0004 .0001
1982-12-31 00/11-16-042-28W4/0 1980-09-01 634.0 635.3 966.9 PB

VO 921.4 200 3.20 640 .200 .55 5350 301 .900 6.176
WER2 ASSIGN 40 .65 26 .05 25
07250 0126098 003 37.43E 25 936
BSL BELLY RIVER .0007E .0384 .0007 .59 4556 193 .9316 .0161 .0068 .0021 .0015 .0020 .0001
1983-11-30 00/06-30-042-27W4/0 1983-01-07 919.4 923.4 871.3 PB
TCPL

VO 933.0 200 4.00 800 .200 .50 5370 303 .903 5.561
WER2 ASSIGN 45 .65 29 .05 28
07250 0126098 005 37.43E 28 1048
BSL BELLY RIVER .0007A .0384 .0007 .59 4587 193 .9316 .0161 .0068 .0021 .0015 .0021 .0001
1982-12-31 00/07-31-042-27W4/0 1979-10-26 930.0 936.0 874.5 PB
TCPL

VO +136.2 775.7 128 3.95 506 .310 .50 2960 302 .928 4.682
WER2 ASSIGN B 24 .70 17 .05 16
07250 0126098 010 37.43E 16 599
BELLY RIVER .0006A .66 4571 203
1982-12-31 00/07-11-042-28W4/0 1973-09-01 773.6 777.5 913.8 GW

VO 936.6 200 1.50 300 .230 .45 5630 303 .907 6.030
WER2 ASSIGN 18 .65 12 .05 11
07250 0126098 015 37.43E 11 412
BSL BELLY RIVER .0004A .0615 .0005 .59 45261 188 .9312 .0031 .0009 .0017 .0002 .0004 .0001
1982-12-31 00/02-25-042-28W4/0 1979-10-11 935.8 937.3 871.5 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN     PC  TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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MORNINGSIDE             (F)  042-28W4     07250
                             VO                          934.0      200    3.00        600   .127   .60  5330  300   .858  4.487
                        WER2 ASSIGN                        27   .65     18   .10          16
    07250 0126098 020                                                                37.43E      16          599
    BSL BELLY RIVER .0010 .0002A .0124                  .68  4602 213 .8352 .0851 .0437 .0051 .0099 .0047 .0015 .0012
    1984-05-31 00/16-23-042-28W4/0 1981-12-03         931.5  936.5  877.0 PB
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                             VO                          915.0      150    4.00        600   .190   .55  5120  303   .901  5.573
          STRIKE        WER1 ASSIGN                       33   .65     21   .05          20
    07250 0126098 025                                                                37.43E      20          749
    BSL BELLY RIVER       .0007A .0300                  .62  4547 197 .9213 .0152 .0182 .0036 .0060 .0036 .0009 .0005
    1985-06-30 00/14-15-042-27W4/0 1984-09-15         913.0  917.0  875.2 PB
    TCPL     TCPL     TCPL     TCPL     PANALTA PROGAS  CNG      KANNGAZ PROGAS
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                             VO -168.9                   693.7      150    6.50        975   .200   .40  2770  294   .946  2.266
                        WER1 ASSIGN                  B     22   .50     11   .05          10
    07250 0126098 030                                                                37.43E      10          374
    BSL BELLY RIVER       .0004E .0615 .0005            .72  4528 188 .9312 .0031 .0009 .0017 .0002 .0004 .0001
    1985-06-30 00/14-34-042-27W4/0 1984-11-10         689.0  698.5  867.4 GW
    TCPL     TCPL     TCPL     TCPL     PANALTA PROGAS  CNG      KANNGAZ PROGAS
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                             VO                         1364.0      200    2.60        520   .070   .50  9000  316   .801  3.539
                        WER2 ASSIGN                        18   .70     13   .15          11
    07250 0186098 005                                                                37.43E      11          412
    2 WS                        E .0165 .0046            .76  4558 223 .7998 .0540 .0683 .0078 .0274 .0135 .0051 .0030
    1982-12-31 00/10-29-042-27W4/0 1979-08-21        1382.0 1386.0  875.6 PB
    TCPL
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                             VO                         1656.5      150    3.80        570   .135   .55 13360  320   .773 11.404
          STRIKE        WER1 ASSIGN                       65   .80     52   .10          47
    07250 0300098 002                                                                37.43E      47         1759
    UPPER MANNVILLE .0002       E .0085 .0014            .85  4579 215 .8262 .0946 .0428 .0065 .0112 .0051 .0012 .0023
    1985-06-30 00/14-15-042-27W4/0 1984-09-15         1654.0 1659.0  875.2 PB
    TCPL     TCPL     TCPL     TCPL     PANALTA PROGAS  CNG      KANNGAZ PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORNINGSIDE (F) 042-28W4 07250
VO 1704.2 200 2.50 500 .130 .70 14240 320 .760 15.153
WER2 ASSIGN 76 .75 57 .10 51
07250 0300098 005 37.43E 51 1909
GLAUCONITIC .0002 E .0085 .0014 .85 4580 215 .8262 .0946 .0428 .0065 .0112 .0051 .0012 .0023
1984-05-31 00/16-23-042-28W4/0 1981-12-03 1702.5 1706.0 877.0 PB

VO -776.0 1641.7 150 4.93 740 .132 .65 13360 318 .775 13.227
STRIKE WER1 ASSIGN B 98 .75 74 .20 59
07250 0300098 010 37.43E 59 2208
GLAUCONITIC .0001 .0002E .0385 .0013 .86 4471 214 .7092 .0769 .0705 .0094 .0426 .0361 .0076 .0076
1985-11-31 00/06-22-042-27W4/0 1984-12-20 1638.8 1644.6 868.6 GW
TCPL TCPL TCPL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

VO 1713.5 200 1.30 260 .130 .85 13880 326 .802 16.082
WER2 ASSIGN 43 .75 32 .10 29
07250 0310098 005 37.43E 29 1085
ELLERSLIE .0004 .0008A .0206 .0031 .67 4599 210 .8418 .0769 .0323 .0058 .0087 .0055 .0021 .0018
1982-12-31 00/16-19-042-27W4/0 1980-09-14 1713.0 1714.0 872.7 PB

VO 1689.0 200 3.10 620 .120 .75 14190 324 .708 15.832
WER2 ASSIGN 98 .80 78 .10 71
07250 0310098 010 37.43E 71 2658
ELLERSLIE .0007E .0412 .0091 .79 4546 226 .7377 .1063 .0485 .0069 .0142 .0119 .0068 .0167
1982-12-31 00/07-21-042-27W4/0 1980-12-06 1681.1 1696.8 872.5 PB

VO -808.0 1670.6 200 1.83 366 .200 .70 14110 325 .735 23.517
ASSOC WER2 ASSIGN ABAND 86 .75 65 .15 55
07250 0310098 015 37.43E 55 2059
ELLERSLIE .0002 .0004E .0155 .0013 .75 4582 225 .7611 .1177 .0609 .0115 .0143 .0098 .0038 .0055
1982-12-31 00/10-22-042-27W4/0 1963-08-19 1669.7 1671.5 863.5 GO

VO 1688.8 200 1.50 300 .160 .80 15220 324 .790 21.045
WER2 ASSIGN 65 .80 52 .10 47
07250 0310098 020 37.43E 47 1759
ELLERSLIE .0004 .0008E .0208 .0031 .67 4599 210 .8418 .0769 .0323 .0058 .0087 .0055 .0021 .0018
1982-12-31 00/07-31-042-27W4/0 1979-10-26 1688.0 1689.5 874.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORNINGSIDE (F) 042-28W4 07250
VO -825.5 1694.3 200 4.80 960 .160 .90 15040 325 .875 22.638
WER2 ASSIGN B 208 .75 156 .10 140
07250 0310098 025 37.43E 140 5240
ELLERSLIE .0002 .0006E .0211 .0034 .69 4600 186 .8216 .0875 .0395 .0062 .0107 .0059 .0020 .0017
1982-12-31 00/02-25-042-28W4/0 1979-10-11 1691.6 1697.0 871.5 GW
TCPL

MORNINGSIDE POOLS= 17 GIP= 971 PROD= 716 IMG= 639 MGP= RMG= 639 ENERGY= 23916

MORSE (SA) 064-09W5 06236
VO 1397.0 128 2.00 256 .090 .70 12210 316 .803 8.621
STRIKE WER2 ASSIGN 22 .75 17 .10 15
06236 0642098 005 37.06E 15 556
UPPER PEKISKO .0003E .0330 .0168 .66 4628 206 .8512 .0566 .0236 .0042 .0077 .0041 .0011 .0004
1982-12-01 00/10-03-064-09W5/0 1979-01-10 1396.0 1398.0 902.4 PB

VO 1420.5 200 19.50 3900 .070 .70 12495 317 .805 8.823
STRIKE WER2 ASSIGN 266 .75 200 .10 180
06236 0642098 010 37.06E 180 6671
LOWER PEKISKO .0003E .0330 .0168 .66 4628 206 .8512 .0566 .0236 .0042 .0077 .0041 .0011 .0004
1979-12-29 00/10-03-064-09W5/0 1979-01-10 1410.0 1431.0 902.4 PB

MORSE POOLS= 2 GIP= 288 PROD= 217 IMG= 195 MGP= RMG= 195 ENERGY= 7227

MOSES (SA) 097-12W5 06245
VO 691.1 128 .93 119 .250 .50 2450 305 .953 2.956
STRIKE BER7 ASSIGN 4 .50 2 .10 2
06245 0304098 005 37.06E 2 74
LOWER BLUESKY .0002E .0280 .59 4688 196
1983-12-31 00/07-08-097-12W5/0 1976-02-29 690.7 691.6 804.7 PB

MOSES POOLS= 1 GIP= 4 PROD= 2 IMG= 2 MGP= RMG= 2 ENERGY= 74

MOSSLEIGH (F) 021-24W4 06310
LOWER MANNVILLE A VO 1655.8 560 .89 498 .133 .55 13480 320 .804 10.899
WER1 ISOPAC 54 .75 41 .10 37 1
06310 0310001 000 L MANN A 37.43E 36 1347
ELLERSLIE .0022A .0168 .0003 .64 4607 206 .8655 .0267 .0039 .0050 .0025 .0025 .0008 .0003
1982-10-29 00/10-08-021-24W4/0 1963-08-11 1659.3 1660.6 945.5 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     DWI   MPD     AREA    PAY   VOLUME   PUR GSAT    P1   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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MOSSLEIGH              (F)  021-24W4     06310
  LOWER MANNVILLE B         VO                          1679.4     200   3.70      740  .150   .60 13480  325   .825 12.882
                          WER2 ASSIGN                        95  .75     72  .05       68
    06310 0310002 000 L MANN B                                                      37.43E      68       2545
    LOWER MANNVILLE         .0006E                        .63  4613 204
    1978-12-31 00/10-08-021-24W4/0 1963-08-11      1677.0 1661.9  945.5 PB
    PANALTA
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                            VO                          1648.5     200   2.00      400  .150   .65 13440  318   .784 14.947
                          WER1 ASSIGN                        60  .75     45  .10       40
    06310 0310098 015                                                               37.43E      40       1497
    LOWER MANNVILLE         .0004A .0141 .0098            .67  4633 210 .8501 .0772 .0265 .0050 .0077 .0048 .0019 .0025
    1982-05-31 00/06-30-021-24W4/0 1981-03-30      1640.0 1657.0  929.2 PB
    KANNGAZ
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MOSSLEIGH                POOLS=     3  GIP=       209 PROD=       158  IMG=       145  MGP=         1  RMG=       144  ENERGY=      5389
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MOUNTAIN               (F)  047-22W5     06250
                            VO                          2691.5     200   5.86     1172  .140   .70 24850  343   .890 22.704
                          WER1 ASSIGN                       266  .75    199  .05      190
    06250 0250098 005                                                               37.43E     190       7112
    LUSCAR                  .0001E          .0150         .62  4682 201                .0108 .0039       .2600
    1984-04-30 00/07-21-047-21W5/0 1975-05-11      2688.6 2694.4 1468.8 PB
    PANALTA
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                            VO                          2682.6     150   6.40      960  .250   .80 13510  334   .878 24.722
          STRIKE          WER1 ASSIGN                       237  .75    178  .10      160
    06250 0250098 010                    TOP/BASE TVD                               37.43E     160       5989
    LUSCAR          .C004 .0001E .0059 .0001              .63  4621 205 .8975 .0593 .0211 .0038 .0053 .0039 .0019 .0007
    1985-12-31 00/06-09-048-22W5/0 1981-01-04      2679.1 2686.1 1505.8 PB
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                            VO                          2872.9     200   8.95     1789  .080   .85 25170  347   .827 16.971
                          WER1 ASSIGN                       304  .85    258  .15      219
    06250 0348098 005                    TOP/BASE TVD                               37.06E     219       8118
    CADOMIN                 .0003E .0015 .0205            .61  4697 203 .9036 .0611 .0082 .0016 .0013 .0011 .0005 .0003
    1984-04-30 00/07-21-047-21W5/0 1975-05-11      2864.8 2881.0 1468.8 PB
    PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       KMG      ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE   LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MOUNTAIN                (F)  047-22W5     06250
                             VO                          2844.1      200    1.52       304   .070   .89 24920 349   .914 13.996
                        WER1 ASSIGN                          43   .75     32   .10        29
    06250 0348098 010                                                                37.06E      29       1075
    CADOMIN          .0003       A .0013 .0255       .62  4708 201 .9230 .0369 .0070 .0014 .0012 .0009 .0001 .0027
    1982-05-31 00/05-36-047-22W5/0 1956-09-24      2842.0 2846.2 1411.5 PB
    PANALTA
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                             VO                          2994.7      200    9.60      1920   .070   .90 24920 352   .905 14.015
          STRIKE        WER1 ASSIGN ABAND                  269   .75     202   .05       192
    06250 0348098 015                                                                37.06E      192      7116
    CADOMIN          .0003       E .0013 .0255       .62  4708 201 .9230 .0369 .0070 .0014 .0012 .0009 .0001 .0027
    1984-12-31 00/06-09-048-22W5/0 1981-01-04      2988.1 3001.4 1505.8 PB
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  TRIASSIC A                 VO                          3253.4      200    6.48      1295   .080   .90 28720 403   .990 14.755
                        WER1 ASSIGN                        191   .75     143   .05       136        104
    06250 0500001 000 TRI A                                                          40.80E       32      1306
    TRIASSIC         .0001E          .0054       .58  4619 191
    1978-06-30 00/10-20-047-21W5/0 1977-10-24      3246.1 3260.8 1439.6 PB
    PANALTA
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  TRIASSIC B                 VO                          3083.4      440   10.95      4817   .073   .80 28270 389   .975 12.380
                        WER1 ASSIGN                        594   .90     535   .05       508        72
    06250 0500002 000 TRI B                                                          40.80E      436      17789
    TRIASSIC         .0001E                        .62  4688 200
    1973-12-31 00/05-36-047-22W5/0 1956-09-01
    PANALTA
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  TRIASSIC C                 VO                          3225.0      440    9.50      4180   .050   .80 28280 369   .903  9.654
                        WER1 ASSIGN                        404   .85     343   .10       309        115
    06250 0500003 000 TRIASSIC C    TOP/BASE TVD                                     40.80E      194      7915
    SPRAY RIVER      .0029E .0020 .0245 .0114  .63  4741 230 .9025 .0404 .0094 .0020 .0018 .0013 .0007 .0011
    1985-12-31 00/11-01-047-21W5/0 1980-03-17      3218.0 3232.0 1511.4 PB
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  TURNER VALLEY A            VO                          3342.5      440   17.50      7700   .030   .90 29460 372   .967  6.288
                        WER2 ASSIGN                        484   .75     363   .10       327        68
    06250 0630001 000 TURNER V A                                                     40.80E      259      10567
    TURNER VALLEY    .0001A .0054 .0410 .0170  .77  4787 203 .8995 .0280 .0052 .0010 .0008 .0006 .0005 .0009
    1984-12-31 00/11-01-047-21W5/0 1980-03-17      3315.0 3370.0 1151.4 PB
    PANALTA
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MOUNTAIN                POOLS=    9  GIP=     2792 PROD=     2253  IMG=     2070  MGP=      359  KMG=     1711  ENERGY=    66965
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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MULLIGAN                 (F)  081-08W6     06470
                              VO   +43.4                651.0      200    2.00       400  .190   .60  3030  304   .945  3.419
                         BER7 ASSIGN                        B        14   .60          8  .05          8
    06470 0230098 005                                                                  38.18E         8         305
    PADDY                          A .0121 .0027          .58  4634 194 .9603 .0196 .0023 .0009 .0009 .0006 .0003 .0003
    1980-12-31 00/07-26-081-09W6/0 1980-09-17          650.0  652.0  695.4 GW
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                              VO   -544.6               1181.6      200     .85       170  .254   .65 11500  323   .821 20.301
                         BER7 ASSIGN                        B        35   .80         28  .10         25
    06470 0508098 005                                                                  38.18E        25         955
    CHARLIE LAKE     .0001 .0001E .0122 .0003          .66  4612 208 .8733 .0665 .0287 .0035 .0090 .0044 .0011 .0007
    1982-05-31 00/15-14-081-08W6/0 1981-09-08         1181.2 1182.0  637.4 GW
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                              VO  -1255.1               1903.5      200    6.17      1233  .130   .65 18630  342   .943 13.887
                         BER7 ASSIGN                        B       171   .75        128  .05        122
    06470 0606098 005                                                                  38.18E       122        4658
    KISKATINAW                     A                   .73  4178 172
    1976-06-30 00/11-21-081-08W6/0 1974-06-13         1899.5 1907.4  652.3 GW
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                              VO                        1627.3      200    7.40      1480  .100   .70 18310  331   .836 13.179
                         BER7 ASSIGN                              195   .80        156  .05        148
    06470 0606098 010                                                                  38.18E       148        5051
    KISKATINAW                     A        .0016         .62  4626 202                .0174 .0110        .2900
    1976-06-30 00/06-28-081-08W6/0 1975-08-01         1821.5 1832.8  654.1 PB
    PANALTA
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                              VO                        2049.5      200    5.70      1140  .080   .73 16200  329   .848  9.044
                         BER7 ASSIGN                              110   .75         82  .05         78
    06470 0606098 015                                                                  38.18E        78        2978
    KISKATINAW       .0016         A .0163 .0061          .60  4627 195 .9421 .0216 .0049 .0012 .0019 .0013 .0009 .0011
    1981-11-30 00/16-06-081-08W6/0 1981-02-26         2045.9 2053.2  666.4 PB
    CWNGNUL
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                              VO                        2075.1      200    1.10       220  .110   .77 19740  328   .854 16.975
                         BER7 ASSIGN                               37   .60         30  .05         26
    06470 0606098 020                                                                  38.18E        26        1069
    KISKATINAW       .0016         A .0163 .0061          .60  4627 195 .9421 .0216 .0049 .0012 .0019 .0013 .0009 .0011
    1981-11-30 00/16-06-081-08W6/0 1981-02-26         2074.5 2075.6  666.4 PB
    CWNGNUL
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MULLIGAN                 POOLS=     6  GIP=       562 PROD=       432  IMG=       409  MGP=            RMG=       409  ENERGY=     15016
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z MS/MS
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MURIEL LAKE (F) 059-04W4 06300
VIKING A VO 366.7 200 2.16 432 .270 .40 3040 288 .937 3.472
WER1 ASSIGN 15 .70 10 .05 10 1
06300 0218001 000 VIKING A 37.06E 9 334
VIKING .0003E .0249 .0002 .57 4613 190 .0002
1977-06-30 00/10-17-059-04W4/0 1974-08-29 363.9 369.4 642.5 Pb

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VO 343.4 200 1.20 240 .270 .40 2730 286 .939 3.122
WER1 ASSIGN 7 .65 5 .05 5
06300 0218098 010 37.43E 5 187
VIKING .0001 A .0249 .0002 .57 4609 190 .9705 .0041 .0002
1981-09-30 02/06-21-059-04W4/0 1979-07-20 342.8 344.0 622.5 PB

MANNVILLE A MB 389.8 2126 1.71 3629 .300 .55 2860 289 .950 4.886
WER1 ISOPAC 396 .65 277 .05 263
06300 0248001 001 MANNVILLE A 37.43E
COLONY 1+2 .0001E .0257 .57 4613 191 .9641 .0087 .0004 .0011
1980-12-31 00/16-30-059-04W4/0 1952-07-09 367.6 373.7 607.8 PB

MANNVILLE A VO 408.4 1794 1.87 3355 .250 .70 3100 290 .952 5.603
WER1 ISOPAC 188 .70 132 .05 125
06300 0248001 002 MANNVILLE A 37.43E
COLONY 3+4 .0001E .0257 .57 4613 191 .9641 .0087 .0004 .0001
1977-06-30 00/16-30-059-04W4/0 1952-07-09 367.6 373.7 607.8 PB

MANNVILLE A
WER1 ISOPAC 584 .70 409 .05 368 184
06300 0248001 999 MANNVILLE A 37.43E 204 7636
COLONY 1,2,3,4 .0001E
1980-12-31 00/16-30-059-04W4/0 1952-07-09

VO 396.5 200 1.22 244 .280 .65 2420 288 .947 4.392
WER1 ASSIGN 11 .65 7 .05 7
06300 0248098 010 37.43E 7 262
COLONY CH .0034 .0003E .0206 .57 4604 191 .9626 .0109 .0016 .0005 .0001
1984-05-31 00/10-16-059-04W4/0 1978-01-10 396.0 397.1 617.8 PB

VO +176.2 464.8 128 1.85 237 .330 .75 3100 289 .950 7.972
WER1 ASSIGN B 19 .65 12 .05 12
06300 0248098 020 37.43E 12 449
U CLEARWATER .0001E .57 4619 191
1982-12-01 00/10-17-059-04W4/0 1974-08-29 463.3 466.3 642.5 GW
LOC U

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MPD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	M3/M3
MURIEL LAKE	(F)	059-04W4	06300										
	VO	+235.4		385.9	200	2.30	460	.300	.80	2420	287	.946	6.084
STRIKE	WER1	ASSIGN		B	28	.60	17	.05	16				
06300 0248098 028									37.43E	16	599		
COLONY	.0034	.0003A	.0206		.57	4604	191	.9626	.0109	.0016	.0005	.0001	
1984-12-31 00/07-26-059-04W4/0	1980-05-17			384.7	387.0	622.4	GW						
	VO		HEAVY		409.4	200	1.00	200	.320	.75	2570	288	.944	6.452
STRIKE	WER1	ASSIGN			13	.60	8	.05	7				
06300 0248098 029									37.43E	7	262		
COLONY #3	.0006	.0002A	.0107	.0031	.57	4637	192	.9673	.0168	.0013			
1981-06-30 00/07-26-059-04W4/0	1980-05-17			406.9	409.9	622.4	GD						
	VO				375.9	200	.80	160	.340	.75	2380	287	.946	6.357
STRIKE	WER1	ASSIGN			10	.60	6	.05	6				
06300 0248098 035									37.43E	6	225		
COLONY #1	.0001	.0002A	.0173		.57	4620	192	.9669	.0135	.0015	.0004	.0001	
1981-06-30 00/10-33-059-04W4/0	1980-05-25			375.5	376.3	613.1	PB						
	VO		HEAVY		416.3	150	2.44	366	.250	.65	2420	288	.948	4.096
	WER1	ASSIGN			15	.60	9	.05	9				
06300 0248098 040									37.43E	9	337		
L COLONY		E	.0257		.57	4613	191	.9641	.0067	.0004	.0011		
1985-12-31 00/10-16-059-04W4/0	1978-01-10			415.1	417.6	617.6	GD						
MURIEL LAKE	POOLS=	9	GIP=	702	PROD=	483	IMG=	460	MGP=	185	RMG=	275	ENERGY=	10291
MUSIDORA	(F)	052-10W4	06480										
VIKING A		MB			498.2	200	1.30	260	.300	.65	4450	291	.906	9.360
	WER1	ASSIGN			87	.75	65	.05	62	53				
06480 0218001 000	VIKING A								37.43E	9	337			
VIKING		A	.0402		.59	4592	192	.9333	.0200	.0049	.0008	.0006	.0002	
1983-12-31 00/16-33-052-10W4/0	1981-08-13			497.8	498.8	623.0	PB						
PANALTA TCPL													
VIKING B		VU			480.9	200	1.80	360	.140	.50	4480	291	.900	5.400
	WER1	ASSIGN			12	.75	9	.05	8	2				
06480 0218002 000	VIKING B								37.43E	6	225			
VIKING		.0002	.0003E	.0411		.59	4589	191	.9358	.0175	.0040	.0006	.0004	.0001
1981-11-30 00/11-23-052-10W4/0	1981-07-20			479.2	482.5	607.3	PB						
PANALTA TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCI	M3/M3
MUSIDORA	(F) 052-10W4	06480										
VIKING C	MB			576.3	200	.60	120	.240	.70	4410	293	.908	7.919
	WER1 ASSIGN			31	.75	23	.05	22		19			
06480 0218003 000	VIKING C							37.43E		3	112		
VIKING SAND	A .0205			.58	4618 193	.9520	.0230	.0029	.0012	.0003	.0001		
1983-12-31 00/16-15-052-10W4/0	1981-08-24			576.0	576.6	696.8 PB							
TCPL													
VIKING D	PD			579.0	200	1.00	200	.240	.50	4510	296	.912	5.701
	WER1 ASSIGN			14	.65	9	.05	9		7			
06480 0218004 000	VIKING D							37.43E		2	75		
VIKING	.0004A .0447 .0006			.60	4585 192	.9232	.0216	.0066	.0011	.0009	.0007	.0002	
1985-12-31 00/06-08-052-10W4/0	1981-10-18			578.5	579.5	688.2 PB							
TCPL													
	VD			493.2	200	1.24	247	.230	.70	4450	292	.911	7.675
	WER2 ASSIGN			19	.75	14	.05	14					
06480 0218098 005								37.43E		14	524		
LOWER VIKING	.0003E			.58	4592 191								
1977-12-31 00/11-26-052-10W4/0	1977-07-07			492.3	493.8	616.3 PB							
TCPL													
	VD			479.0	200	1.60	320	.220	.50	4380	291	.908	5.165
	WER2 ASSIGN			16	.75	12	.05	12					
06480 0218098 007								37.43E		12	449		
VIKING	.0003A .0411			.58	4589 191	.9358	.0175	.0040	.0006	.0004	.0001		
1980-12-31 00/10-34-052-10W4/0	1980-09-01			478.2	479.8	605.5 PB							
PANALTA													
	VD			479.8	200	.93	185	.240	.50	4480	291	.908	5.802
	WER2 ASSIGN			11	.75	8	.05	8					
06480 0218098 010								37.43E		8	299		
VIKING	.0003E			.58	4592 191								
1977-12-31 00/06-35-052-10W4/0	1977-01-09			479.1	480.1	607.5 PB							
PANALTA													
	VD			573.5	200	1.00	200	.230	.55	4300	292	.910	5.822
	WER1 ASSIGN			12	.75	9	.05	8					
06480 0218098 017								37.43E		8	299		
VIKING #2	.0001 A .0302			.59	4604 194	.9355	.0248	.0065	.0013	.0016			
1983-06-30 00/08-10-052-10W4/0	1982-01-13			573.0	574.0	695.2 PB							
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MUSIDORA (F) 052-10W4 06480

VO 581.5 200 4.50 900 .280 .50 4280 293 .911 6.390
WER1 ASSIGN 56 .75 43 .05 41 37.43E 41 1535
06480 0218098 020
VIKING .0004E .0447 .0006 .60 4585 192 .9232 .0216 .0066 .0011 .0009 .0007 .0002
1982-12-01 00/10-16-052-10W4/0 1981-12-18 577.0 586.0 691.2 PB
TCPL

VO 592.1 200 .80 160 .160 .50 4370 293 .905 3.749
WER1 ASSIGN 6 .75 5 .05 5 37.43E 5 187
06480 0218098 023
VIKING .0001 .0003E .0427 .61 4577 195 .9158 .0231 .0058 .0109 .0008 .0004 .0001
1982-12-31 00/04-17-052-10W4/0 1982-08-07 589.0 595.2 704.2 PB
TCPL

VO 506.6 200 1.50 300 .230 .50 4370 292 .908 5.396
WER1 ASSIGN 16 .75 12 .05 12 37.43E 12 449
06480 0218098 025
VIKING .0003A .0417 .0025 .59 4594 192 .9287 .0189 .0045 .0010 .0011 .0013
1982-12-01 00/15-32-052-10W4/0 1981-12-14 502.0 511.2 629.5 PB
TCPL

VO 532.1 400 1.80 720 .280 .60 4420 292 .909 7.956
WER2 ASSIGN 57 .75 43 .05 41 40.05E 41 1642
06460 0248098 002
COLONY 2 .0001A .0155 .0017 .58 4599 191 .9795 .0031
1980-07-31 00/11-13-052-10W4/0 1980-03-26 531.2 533.0 611.9 PB
PANALTA

VO 538.1 200 3.80 760 .300 .65 4460 292 .910 9.306
WER2 ASSIGN 71 .75 53 .05 50 40.05E 50 2003
06480 0248098 003
COLONY 3 .0001A .0155 .0017 .58 4599 191 .9795 .0031
1980-07-31 00/11-13-052-10W4/0 1980-03-26 536.2 540.0 611.9 PB
PANALTA

VO 527.0 200 1.80 360 .270 .60 4390 291 .907 7.075
WER2 ASSIGN 28 .75 21 .05 20 37.43E 20 749
06460 0248098 005
COL #1 .0003E .0024 .59 4626 193 .0018 .0009
1983-12-31 00/10-24-052-10W4/0 1977-07-12 526.1 527.9 619.0 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
MUSIDORA	(F) 052-10W4 06480																
	VO							640.4		200	3.05		610	.260	.55	4850	294	.909	7.376
	WER1 ASSIGN							45	.75	34	.05		32						
06480 0248098 010													37.43E		32		1198		
MANNVILLE	.0003E						.56	4626	191										
1982-10-29 00/10-24-052-10W4/0	1977-07-12						638.9	641.9	619.0	PB									
PANALTA																			
	VO +92.4							514.2		200	2.16		432	.300	.80	4460	292	.914	11.406
	WER2 ASSIGN					B		49	.75	37	.05		35						
06480 0248098 015													37.43E		35		1310		
COLONY	.0003E						.58	4599	191										
1977-12-31 00/06-35-052-10W4/0	1977-01-09						513.0	515.1	607.5	GW									
PANALTA																			
COLONY A	PD							610.9		200	1.20		240	.210	.65	4470	294	.906	6.314
	WER1 ASSIGN							35	.75	26	.05		25						
06480 0256001 000	COLONY A												37.43E		23		73		
COLONY	.0006A .0180 .0012						.57	4623	193	.9562	.0213	.0017	.0007	.0002	.0001				
1984-12-31 00/08-10-052-10W4/0	1982-01-13						610.3	611.5	695.2	PB									
TCPL																			
	VO							582.5		200	.80		160	.270	.45	4370	293	.908	5.675
	WER2 ASSIGN							9	.75	7	.05		6						
06480 0256098 010													37.43E		6		225		
COLONY	.0004A .0065 .0015						.57	4640	193	.9705	.0192	.0014	.0004	.0001					
1981-06-30 00/15-14-052-10W4/0	1980-10-20						582.0	583.0	667.4	PB									
PANALTA																			
	VO							536.9		200	2.80		560	.270	.65	4200	291	.918	7.847
	WER2 ASSIGN							44	.75	33	.05		31						
06480 0256098 015													37.43E		31		1160		
COLONY #1	.0080 .0006E .0766						.59	4520	188	.8875	.0242	.0018	.0010	.0002	.0001				
1981-12-31 00/16-33-052-10W4/0	1981-08-13						535.0	538.7	623.0	PB									
PANALTA TCPL																			
	VO							516.6		128	.60		77	.210	.50	5000	292	.897	5.700
	WER2 ASSIGN							4	.75	3	.05		3						
06480 0256098 020													37.43E		3		112		
COLONY CHANNEL	.0004E .0065 .0015						.57	4639	193	.9705	.0192	.0014	.0004	.0001					
1982-12-01 00/10-34-052-10W4/0	1980-09-01						516.3	516.9	604.8	PB									
PANALTA																			

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PDR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GMV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MUSIDORA (F) 052-10W4 06480
VU 659.9 200 5.50 1100 .240 .60 4850 294 .909 7.432
WER1 ASSIGN 82 .75 61 .05 58
06480 0276098 005 37.43E 58 2171
SPARKY .0004E .0065 .0015 .57 4626 191 .9705 .0192 .0014 .0004 .0001
1982-08-31 00/07-11-052-10W4/0 1980-12-31 654.2 665.7 700.6 PB
PROGAS

VU 691.7 200 2.50 500 .280 .55 4990 295 .902 8.219
WER1 ASSIGN 41 .70 29 .05 27
06480 0276098 010 37.43E 27 1011
SPARKY .0005E .0464 .0002 .59 4581 192 .9269 .0183 .0053 .0011 .0008 .0004 .0001
1982-12-01 00/11-21-052-10W4/0 1982-08-09 690.5 693.0 698.9 PB
TCPL

MUSIDORA POOLS= 22 GIP= 745 PROD= 556 IMG= 529 MGP= 104 RMG= 425 ENERGY= 10147

MUSKIKI (SA) 044-19W5 06482
VU 3847.4 200 7.50 1500 .050 .80 32000 375 .987 9.835
STRIKE BER6 ASSIGN 148 .50 74 .15 63
06482 0630098 005 TOP/BASE TVD 38.93E 63 2453
TURNER VALLEY .0008E .0037 .0576 .0626 .66 5065 210 .8615 .0110 .0018 .0004 .0003 .0003
1984-12-31 00/03-27-044-19W5/0 1981-10-20 3835.4 3859.4 1578.2 PB
PROGAS TCPL

MUSKIKI POOLS= 1 GIP= 148 PROD= 74 IMG= 63 MGP= RMG= 63 ENERGY= 2453

MUSKWA (SA) 085-25W4 06321
VU 368.5 200 1.85 370 .310 .80 1770 294 .975 4.355
STRIKE BER7 ASSIGN 16 .70 11 .05 11
06321 0250098 005 36.66E 11 403
WABISKAW .0002E .53 4709 194
1983-12-31 00/08-34-085-25W4/0 1974-01-29 367.6 369.4 567.6 PB

MUSKWA POOLS= 1 GIP= 16 PROD= 11 IMG= 11 MGP= RMG= 11 ENERGY= 403

MUSREAD (F) 062-06W6 07050
FALHER A VU 2957.0 200 2.80 560 .100 .75 41450 389 1.082 21.004
WER1 ASSIGN 118 .80 94 .10 85 23
07050 0272001 000 FALHER A 37.81E 82 2344
U FALHER .0001 .0001E .0031 .0134 .66 4668 210 .8583 .0823 .0283 .0045 .0055 .0028 .0005 .0001
1982-10-29 00/07-31-062-06W6/0 1979-01-10 2955.0 2959.0 1177.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 / GOR	PCT
MUSREAU	(F) 062-06W6 07050													
	VO		3105.5	200	2.50		500	.070	.50	39210	395	1.069	9.244	
	WER1 ASSIGN		46	.80	37	.05	35							
07050 0272098 010							41.18E		35		1441			
L FALHER	.0003E .0202 .0081		.68	4614	210	.8480	.0633	.0067	.0067	.0067				
1980-10-31 00/07-31-062-06W6/0 1979-01-10			3103.0	3108.0	1177.9	PB								
BLUESKY A	VO		3078.0	200	3.30		660	.090	.75	20000	363	.890	11.883	
	WER1 ASSIGN		78	.70	55	.05	52		15					
07050 0304001 000 BLSKY A							41.18E		37		1524			
BLUESKY	.0001E .0035 .0176		.64	4689	203	.8862	.0688	.0158	.0020	.0030	.0015	.0007	.0006	
1980-10-31 00/10-27-062-06W6/0 1979-11-24			3073.0	3083.0	1075.1	PB								
BLUESKY B	VO		3104.5	200	2.30		460	.110	.75	24800	356	.892	18.323	
	WER1 ASSIGN		84	.75	63	.05	60		30					
07050 0304002 000 BLSKY B							41.18E		30		1235			
BLUESKY	.0001E .0249 .0030		.66	4629	209	.8278	.1178	.0161	.0019	.0035	.0019	.0011	.0019	
1983-12-31 00/07-23-062-06W6/0 1983-03-28			3102.1	3106.9	1101.9	PB								
	VO		3227.8	200	4.50		900	.070	.70	22080	400	.920	8.361	
	WER1 ASSIGN		75	.75	56	.10	51							
07050 0326098 005							41.18E		51		2100			
GETHING	.0003E .0038 .0267		.65	4709	208	.8680	.0711	.0205	.0023	.0040	.0020	.0010	.0006	
1982-12-01 00/07-31-062-06W6/0 1979-01-10			3225.0	3230.5	1177.9	PB								
	VO		3405.3	200	4.30		860	.085	.80	36770	406	1.050	16.682	
	WER2 ASSIGN		143	.80	115	.10	103							
07050 0348098 005							41.18E		103		4242			
CADOMIN	.0001 .0001E .0315		.67	4594	209	.8332	.0874	.0318	.0055	.0053	.0030	.0009	.0013	
1980-10-31 00/07-18-062-06W6/0 1979-09-24			3401.6	3409.0	1193.4	PB								
	VO		3202.7	200	5.00		1000	.070	.50	26200	358	.907	8.031	
	WER2 ASSIGN		80	.75	60	.05	57							
07050 0348098 010							37.43E		57		2134			
CADOMIN	.0001A .0249 .0030		.66	4629	209	.8278	.1178	.0161	.0019	.0035	.0019	.0011	.0019	
1981-11-30 00/10-27-062-06W6/0 1979-11-24			3197.5	3208.0	1075.1	PB								
	VO		3320.5	200	7.00		1400	.060	.70	22770	404	.951	7.079	
	WER1 ASSIGN		99	.75	74	.05	71							
07050 0348098 015							41.18E		71		2924			
CADOMIN	.0003E .0040 .0145		.67	4668	212	.8406	.0952	.0286	.0033	.0072	.0037	.0016	.0012	
1982-12-01 00/07-31-062-06W6/0 1979-01-10			3317.0	3324.0	1177.9	PB								
MUSREAU	POOLS= 8	GIP= 723	PROD= 554	IMG= 514	MGP= 68	RMG= 446	ENERGY= 17944							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PDR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	MB/MO / GOR	PCT
MYSTERY	(F) 060-07W5		07010													
	VO				1029.9	200	.62		124	.200	.70	7260	309	.862	10.872	
	BER7 ASSIGN				14	.70	9	.10	8							
07010 0218098 005									39.68E		8	317				
VIKING	.0004E		.0012							.0166	.0106		.0040			
1976-06-30 00/10-25-060-07W5/0	1975-02-13			1029.6	1030.2	717.8	PB									
	VO				1313.5	200	1.90		380	.129	.65	10560	310	.843	9.636	
	BER7 ASSIGN				37	.75	27	.05	26							
07010 0350098 005									37.43E		26	973				
DETRITAL	.0002A	.0544	.0062							.0515	.0042	.0013	.0002	.0005	.0002	.0001
1981-11-30 00/10-10-060-07W5/0	1980-09-29			1312.6	1314.5	749.0	PB									
PROGAS																
MYSTERY	POOLS= 2	GIP=	51	PROD=	36	IMG=	34	MGP=			KMG=	34	ENERGY=	1290		
NAMAKA	(F) 022-24W4		07190													
	VO -494.1				1451.5	200	1.24		247	.180	.55	8320	316	.882	8.428	
	BER7 ASSIGN			B	21	.65	14	.05	13							
07190 0213098 005									37.81E		13	492				
BSL BOW ISLAND	.0005E															
1982-12-31 00/10-33-022-24W4/0	1973-11-24			1450.8	1452.1	958.0	GW									
	VO				1654.2	200	3.70		740	.260	.80	12640	323	.832	27.822	
	BER7 ASSIGN				206	.75	154	.05	147							
07190 0334098 005									37.81E		147	5558				
BSL QTZ	E															
1982-12-31 00/14-34-022-24W4/0	1979-07-15			1652.0	1656.3	937.2	PB									
KANNGAZ																
NAMAKA	POOLS= 2	GIP=	227	PROD=	168	IMG=	160	MGP=			KMG=	160	ENERGY=	6050		
NAMEPI CREEK	(SA) 058-21W4		06325													
	VO				613.7	200	.93		185	.150	.65	4250	297	.912	4.303	
STRIKE	WER2 ASSIGN				8	.65	5	.05	5							
06325 0218098 005									37.43E		5	187				
VIKING	.0003E															
1955-05-31 00/04-26-058-21W4/0	1954-06-17			612.8	614.6	648.6	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR / C5	Z / M3/M3 PCT / C6	C7
NAMEPI CREEK	(SA) 058-21W4	06325											
	VO			645.4	200	1.80		360	.270	.55	5160	302	.900	8.017
STRIKE	WER2 ASSIGN			29	.65	19	.05	18						
06325 0244098 005								37.43E		18		674		
COLONY	.0003E	.0117 .0085		.60	4606	197	.9722	.0066	.0006	.0001				
1984-09-30 00/06-24-058-21W4/0	1955-01-26		644.5	646.3	640.7	PB								
	VO			750.9	200	1.54		308	.150	.65	5160	302	.900	5.276
STRIKE	WER2 ASSIGN			16	.70	12	.05	11						
06325 0244098 010								37.43E		11		414		
BLAIRMORE	.0003A			.60	4606	197								
1955-05-31 00/04-26-058-21W4/0	1954-06-17		749.4	752.4	648.6	PB								
	VO			788.7	200	.93		185	.150	.65	5460	304	.895	5.596
STRIKE	WER2 ASSIGN			10	.65	7	.05	6						
06325 0250098 005								37.43E		6		225		
GLAUCONITIC	.0003A			.60	4606	197								
1955-05-31 00/04-26-058-21W4/0	1954-06-00		781.7	795.7	648.6	PB								
NAMEPI CREEK	POOLS= 4	GIP= 63	PROD= 43	IMG= 40	MGP=	RMG= 40	ENERGY= 1498							
NAMUR	(SA) 096-15W4	06326											
	VO -499.7			84.5	200	10.50		2100	.320	.60	600	282	.983	1.182
STRIKE	BER7 ASSIGN		B	25	.50	13	.05	13						
06326 0234096 005								37.43E		13		467		
PELICAN	.0001E			.56	4600	200								
1983-12-31 00/14-09-096-15W4/0	1961-02-03		77.6	91.5	591.2	GW								
	VO +303.3			357.5	200	2.10		420	.320	.65	840	292	.977	1.142
ASSOC STRIKE	BER7 ASSIGN			7	.50	4	.05	4						
06326 0328098 005								37.43E		4		150		
MGM	.0002 .0003A	.0029 .0233		.58	4705	196	.9513	.0220						
1983-12-31 00/07-16-096-16W4/0	1981-02-05		355.8	359.3	662.6	GD								
NAMUR	POOLS= 2	GIP= 32	PROD= 17	IMG= 17	MGP=	RMG= 17	ENERGY= 637							
NANTON	(SA) 016-29W4	06327											
	VO			2904.5	128	4.93		631	.150	.65	21650	347	.850	20.328
STRIKE	BER7 ASSIGN			128	.75	96	.05	91						
06327 0400098 005								38.18E		91		3474		
ELLIS	.0003A			.70	4626	212								
1982-12-01 00/10-20-016-29W4/0	1968-07-01		2902.0	2907.0	1222.9	PB								
NANTON	POOLS= 1	GIP= 128	PROD= 96	IMG= 91	MGP=	RMG= 91	ENERGY= 3474							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD    SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE              H2     HE     N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE          KB   TYPE
 PURCHASERS:
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NARRAWAY                (F)  064-12W6     06550
                             VO                          2607.7      200    3.65       730  .100   .50 25352 377   .943 10.140
                        BER7 ASSIGN                        74  .80     59  .05    56
    06550 0232098 005                TOP/BASE TVD                                  39.30E      56       2201
    CADOTTE                .0001E .0161 .0134          .62  4654 201 .9033 .0488 .0110 .0023 .0023 .0012 .0016
    1982-06-30 00/05-03-063-11W6/0 1977-07-07       2604.2 2611.2 1322.2 PB
    PROGAS
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                             VO -3037.9                 4349.5      440    9.87      4342  .075   .75 31030 444  1.048 10.067
                        BER7 ASSIGN                B       463  .80    370  .05    352
    06550 0556098 005                                                             41.18E     352      14495
    BELLOY 1               .0001E .0122 .0006          .56  4626 190 .9855 .0013
    1978-12-31 00/05-03-063-11W6/0 1977-07-07       4338.5 4360.2 1322.2 GW
    PROGAS
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NARRAWAY                     POOLS=     2  GIP=       537 PROD=       429  IMG=       408  MGP=            RMG=       408  ENERGY=     16696
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NARROWS                 (SA) 076-07W5     06328
                             VO                          671.2      128    4.50       576  .270   .70 4400 304   .923  8.428
        STRIKE          BER7 ASSIGN                        49  .65     32  .05    30
    06328 0300098 005                                                             37.43E      30       1123
    GLAUCONITIC            .0005A .0047 .0003          .56  4634 191 .9943 .0002
    1983-12-31 00/11-04-076-07W5/0 1980-02-06       669.0  673.5  682.3 PB
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NARROWS                      POOLS=     1  GIP=        49 PROD=        32  IMG=        30  MGP=            RMG=        30  ENERGY=      1123
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NAYLOR                  (SA) 097-24W5     06329
                             VO                          814.4      128     .93       119  .200   .70 2620 311   .962  3.487
        STRIKE          BER7 ASSIGN                        4  .50      2  .05     2
    06329 0304098 005                                                             39.30E       2         79
    BLUESKY                .0002E                    .58  4647 191
    1982-12-01 00/10-16-098-24W5/0 1977-01-20       813.8  814.9  852.8 PB
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                             VO                          661.3      200    2.50       500  .170   .40 4250 304   .908  2.977
        STRIKE          BER7 ASSIGN                        15  .65     10  .05    10
    06329 0644098 003                                                             39.30E      10       393
    BANFF                  .0001A .0071 .0010          .62  4627 203 .9121 .0508 .0161 .0037 .0044 .0027 .0012 .0008
    1983-12-31 00/11-14-097-25W5/0 1979-03-12       653.6  669.0  679.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PC1
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NAYLOR (SA) 097-24W5 06329
VO 743.4 200 1.80 360 .140 .50 4530 305 .925 3.196
STRIKE BER7 ASSIGN 12 .65 8 .05 8
06329 0644098 005 39.30E 8 314
BANFF .0002E .0228 .0016 .57 4619 191 .9634 .0115 .0003 .0001 .0001
1979-12-29 00/06-01-098-24W5/0 1978-01-11 742.5 744.3 738.2 PB

NAYLOR POOLS= 3 GIP= 31 PROD= 20 IMG= 20 MGP= KMG= 20 ENERGY= 786

NEERLANDIA (F) 061-05W5 06330
VO 935.1 200 2.44 488 .200 .65 6310 309 .882 8.343
STRIKE BER7 ASSIGN ABAND 42 .70 29 .05 28
06330 0218098 005 42.30E 28 1184
VIKING .0006A .62 4633 201
1976-06-30 00/10-12-061-05W5/0 1954-08-17 933.9 936.3 685.2 GW

VO -263.5 955.1 894 .91 814 .217 .50 6480 304 .851 7.729
BER7 ISOPAC B 63 .65 41 .10 37
06330 0218098 007 42.30E 37 1565
LOWER VIKING A .0127 .0034 .67 4595 208 .8899 .0393 .0223 .0044 .0085 .0077 .0041 .0077
1985-12-31 00/06-16-061-05W5/0 1977-08-09 947.9 951.0 691.3 Pb
TCPL

VO 1138.0 200 4.00 800 .150 .60 8460 306 .827 8.556
STRIKE BER7 ASSIGN 68 .75 51 .10 46
06330 0310098 010 41.18E 46 1894
L MANN .0003E .0091 .0301 .66 4702 207 .8722 .0570 .0184 .0035 .0040 .0026 .0015 .0013
1982-12-31 00/06-25-061-05W5/0 1982-07-21 1136.0 1140.0 694.2 Pb

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VO -439.5 1132.9 128 2.13 273 .150 .55 9580 316 .830 8.570
ASSOC BER7 ASSIGN 23 .75 18 .05 17
06330 0310098 070 41.18E 17 700
LOWER MANNVILLE .0005A .0310 .67 4695 208 .0215 .0086
1982-12-01 00/11-09-061-05W5/0 1972-10-17 1131.1 1134.5 694.9 GO
TCPL

VO 1132.2 128 .93 119 .200 .65 9440 322 .868 12.494
BER7 ASSIGN 15 .75 11 .05 11
06330 0644098 003 41.18E 11 453
BANFF .0005A .0190 .60 4695 199 .9356 .0394 .0033 .0027
1983-12-31 00/06-16-061-05W5/0 1977-08-09 1131.7 1132.6 691.3 Pb
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NEERLANDIA (F) 061-05W5 06330
VO 1066.2 200 2.78 555 .210 .65 9510 308 .827 14.504
STRIKE BER7 ASSIGN 81 .75 60 .10 54
06330 0644098 010 38.56E 54 2082
BANFF-DETRITAL .0002E .0012 .63 4606 202 .0198 .0090 .5400
1976-12-31 02/06-30-061-05W5/0 1975-08-07 1063.8 1068.3 618.1 PB

NEERLANDIA POOLS= 6 GIP= 292 PROD= 210 IMG= 193 MGP= KMG= 193 ENERGY= 7676

NEGUS (SA) 060-20W5 06333
VO 2896.7 200 3.15 630 .090 .70 30610 351 .935 10.710
STRIKE BER7 ASSIGN 105 .80 84 .10 76
06333 0326098 005 37.43E 76 2845
GETHING E .0060 .0144 .72 4630 219 .8224 .0755 .0407 .0070 .0149 .0104 .0007 .0015
1982-06-30 00/12-04-060-25W5/0 1981-09-21 2890.4 2902.9 1145.1 PB

NEGUS POOLS= 1 GIP= 105 PROD= 84 IMG= 76 MGP= KMG= 76 ENERGY= 2845

NELSON (F) 044-25W4 06730
VO 694.2 200 4.30 860 .260 .40 3960 297 .923 4.272
WER1 ASSIGN 37 .65 24 .05 23
06730 0126098 005 43.05E 23 990
BELLY RIVER .0005A .0145 .56 4621 191 .9783 .0047 .0015 .0002 .0003
1983-12-31 00/11-09-044-25W4/0 1979-12-17 692.0 696.3 831.7 PB
PROGAS

VO 690.8 200 2.70 540 .270 .50 3830 295 .925 5.389
WER1 ASSIGN 29 .65 19 .05 18
06730 0126098 010 43.05E 18 775
BELLY RIVER .0005A .0145 .56 4621 191 .9783 .0047 .0015 .0002 .0003
1982-08-31 00/06-15-044-25W4/0 1978-12-09 689.5 692.2 830.2 PB
PROGAS

VO 605.5 200 1.60 320 .160 .50 2900 294 .937 2.395
WER1 ASSIGN 8 .65 5 .05 5
06730 0126098 015 43.05E 5 215
BELLY RIVER .0005A .0145 .56 4621 191 .9783 .0047 .0015 .0002 .0003
1982-08-31 00/01-22-044-25W4/0 1980-06-14 604.7 606.2 828.5 PB
PROGAS

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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NELSON                (F)  044-25W4     06730
                           VO                          784.7     200    2.90       580  .320   .45  4790 303   .916  7.084
                      WER2 ASSIGN                        41   .65      27   .05        25
    06730 0126098 020                                                              36.31E      25       908
    BELLY RIVER           .0007E                    .56  4633 191
    1982-12-31 00/07-02-045-25W4/0 1971-12-01      783.3  786.2  864.4 PB
    PROGAS
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                           VO                         1372.5    1670    1.75      2923  .157   .50  8450 316   .856  6.974
                      WER1 ISOPAC                       204   .70      143   .05       136
    06730 0218098 005                                                              43.05E     136      5855
    L VIKING              .0008A .0232 .0067       .63  4622 203 .8807 .0577 .0203 .0029 .0040 .0026 .0007 .0004
    1982-12-01 00/11-07-044-25W4/0 1979-11-30     1351.1 1354.1  821.7 PB
    PROGAS
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                           VO                         1394.0     200    1.06       212  .145   .40  8400 321   .863  5.001
                      WER1 ASSIGN                       11   .65       7   .05         7
    06730 0218098 010                                                              43.05E       7       301
    VIKING                .0008E .0232 .0067       .63  4622 203 .8807 .0577 .0203 .0029 .0040 .0026 .0007 .0004
    1982-08-31 00/01-22-044-26W4/0 1980-07-30     1393.5 1394.5  842.7 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         1390.4     200    1.20       240  .150   .50  8400 312   .835  6.716
                      WER2 ASSIGN                       16   .70      11   .05        11
    06730 0218098 015                                                              43.05E      11       474
    LOWER VIKING          .0010A .0242 .0090       .63  4623 201 .8938 .0436 .0160 .0025 .0032 .0023 .0014 .0022
    1982-12-01 00/16-14-044-26W4/0 1981-12-23     1389.8 1391.0  848.0 PB
    PROGAS
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                           VO  -663.0                 1492.7     200    3.90       780  .170   .50 11120 323   .840  9.907
                      WER1 ASSIGN              B         77   .70      54   .05        51
    06730 0300098 005                                                              43.05E      51      2196
    GLAUCONITIC           .0008E .0232 .0067       .63  4622 203 .8807 .0577 .0203 .0029 .0040 .0026 .0007 .0004
    1982-08-31 00/11-09-044-25W4/0 1979-12-17     1490.8 1494.7  831.7 GW
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                           VO          -675.5 -681.8 1509.2     200    5.18      1036  .200   .75 11070 325   .835 17.443
    ASSOC                 WER2 ASSIGN                       181   .70     127   .10       114
    06730 0336098 005                                                              43.05E     114      4906
    ELLERSLIE                    E .0418 .0111       .67  4604 207 .8363 .0628 .0313 .0039 .0078 .0050
    1984-09-30 00/06-11-045-25W4/0 1971-12-03     1506.6 1511.8  836.4 GD
    PROGAS
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NELSON                     POOLS=     9  GIP=       604 PROD=       417  IMG=       390  MGP=            KMG=       390  ENERGY=     10022
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUK — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NESTOW (F) 060-24W4 06340
VO +135.0 513.6 200 1.54 308 .230 .55 4150 297 .925 5.436
WER1 ASSIGN B 17 .70 12 .05 11
06340 0186098 005 36.31E 11 399
2W5 .0008E .0444 .0002 .57 4585 189 .9473 .0068 .0004
1978-12-31 00/06-24-060-24W4/0 1977-03-08 512.1 515.1 650.1 GW
TCPL

VO 666.0 200 .93 185 .180 .50 5860 304 .891 5.526
STRIKE WER1 ASSIGN 10 .75 8 .05 7
06340 0218098 005 37.43E 7 262
VIKING .0001E .0190 .60 4613 197 .0089 .0045 .2600
1976-06-30 00/11-23-060-23W4/0 1976-05-21 665.4 666.3 678.8 PB

VO 659.9 200 .80 160 .270 .50 5610 295 .894 8.170
WER1 ASSIGN 13 .70 9 .05 8
06340 0218098 007 37.43E 8 299
VIKING .0001 .0002A .0540 .0004 .59 4579 190 .9230 .0218 .0003
1981-11-30 00/12-19-060-24W4/0 1981-06-13 659.5 660.3 628.6 PB
KANNGAZ

VO 708.9 200 3.05 610 .230 .50 6160 297 .882 7.691
WER1 ASSIGN 47 .70 33 .05 31
06340 0248098 005 37.43E 31 1160
MANNVILLE #2 .0003A .0425 .0298 .62 4656 194 .9148 .0020 .0017 .0008 .0015 .0022 .0018 .0026
1982-08-31 00/16-26-060-24W4/0 1952-08-18 707.4 710.5 680.6 PB
TCPL

UPPER MANNVILLE A Mb -138.4 812.6 573 1.96 1122 .200 .65 6520 294 .870 9.410
WER1 ISOPAC FSW 528 .70 370 .05 351 143
06340 0250001 000 U MANN A 37.43E 208 7765
CLEARWATER .0001A .0021 .0080
1976-06-30 00/10-31-060-23W4/0 1970-12-00 811.4 813.8 674.5 GW
TCPL

UPPER MANNVILLE B VO 702.9 200 1.85 370 .200 .65 4650 302 .905 6.304
WER1 ASSIGN 23 .75 17 .05 17 5
06340 0250002 000 U MANN B 37.43E 12 449
U BLAIRMORE .0001A .60 4433 196
1978-06-30 00/16-26-060-24W4/0 1952-08-00 702.0 703.8 680.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NESTOW (F) 060-24W4 06340
UPPER MANNVILLE C MB -175.3 856.5 421 1.80 758 .180 .55 6140 310 .900 6.196
WER1 ISOPAC B 240 .70 168 .05 160 49
06340 0250003 000 U MANN C 37.43E 111 4155
UPPER MANNVILLE .0001A .0096 .0080 .58 4652 194 .9592 .0217 .0014
1982-12-31 00/16-26-060-24W4/0 1952-08-18 851.9 855.2 680.6 GW
TCPL

UPPER MANNVILLE D VO -93.9 745.2 200 4.01 802 .270 .60 6460 307 .892 10.872
WER1 ASSIGN B 87 .70 61 .05 58 20
06340 0250004 000 U MANN D 37.43E 38 1422
MANNVILLE .0001A .59 4619 193 .0039 .0024 .2700
1976-12-31 00/11-23-060-24W4/0 1976-01-29 743.1 747.1 653.2 GW
TCPL

UPPER MANNVILLE E VO 794.0 200 3.09 617 .240 .56 6520 308 .895 9.022
WER1 ASSIGN 56 .75 42 .05 39 7
06340 0250005 000 U MANN E 37.43E 32 1198
SPARKY .0001A .0013 .59 4619 195 .0039 .0024 .0002
1978-06-30 00/07-15-060-24W4/0 1977-08-01 792.5 795.5 648.0 PB
TCPL

UPPER MANNVILLE F PD 767.5 200 2.16 432 .180 .55 6320 298 .883 6.732
WER1 ASSIGN 64 .80 51 .05 48 36
06340 0250006 000 U MANN F 37.43E 12 449
UPPER MANNVILLE .0002E .0067 .0251 .62 4723 204 .8786 .0883 .0007 .0002 .0002
1985-12-31 00/16-26-060-24W4/0 1952-08-18 766.0 768.7 680.6 PB

UPPER MANNVILLE G VO -136.9 790.0 200 2.47 493 .300 .70 6580 308 .890 14.335
WER1 ASSIGN B 71 .70 50 .05 47 34
06340 0250007 000 U MANN G 37.43E 13 487
CLEARWATER .0001A .0002 .58 4613 193 .0047 .0019 .0300
1983-12-31 00/08-27-060-24W4/0 1969-03-19 788.8 791.3 654.4 GW
TCPL

UPPER MANNVILLE H VO -96.6 745.8 200 1.83 366 .290 .50 6500 299 .883 10.152
WER1 ASSIGN B 37 .70 26 .05 25 1
06340 0250008 000 37.43E 24 698
U MANNVILLE .0002A .0152 .57 4622 191 .9803 .0042 .0001
1982-12-01 00/06-24-060-24W4/0 1977-03-08 744.9 746.8 650.1 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / RMG / ENERGY	PI	T	Z	M3/M3 / GUR	PCT
NESTOW	(F) 060-24W4 06340			857.3	200	1.80		360	.200	.55	6010	302	.872	7.139	
	VO -188.2														
	WER1 ASSIGN		B	26	.65	17	.05	16							
06340 0250098 005								37.43E		16		599			
GLAUCONITIC	.0002E .0067 .0251			.62	4723 204	.8786	.0883	.0007	.0002	.0002					
1984-05-31 00/02-18-060-23W4/0	1981-02-24			856.4	858.2	670.0	GW								
	VO			718.7	128	4.01		513	.200	.70	6160	304	.899	8.954	
	WER1 ASSIGN			46	.75	34	.05	33							
06340 0250098 010								37.43E		33		1235			
GRAND RAPIDS	.0001A			.59	4592 190										
1982-12-01 00/07-06-061-23W4/0	1973-03-02			715.7	721.8	696.5	PB								
TCPL															
LOWER MANNVILLE H	VO -223.1			882.7	1558	3.63		5655	.219	.65	5820	313	.900	8.383	
	WER1 ISOPAC		B	473	.80	380	.05	361		180					
06340 0310008 000 L MANN H								37.43E		181		6775			
ELLERSLIE	.0001A			.61	4730 198										
1978-06-30 00/16-26-060-24W4/0	1952-08-18			884.5	900.7	680.6	GW								
TCPL															
LOWER MANNVILLE I	VO			883.0	200	1.54		308	.200	.55	5860	302	.878	6.913	
	WER1 ASSIGN			21	.70	15	.05	14							
06340 0310009 000								37.43E		14		524			
LOWER MANNVILLE	.0001E .0067 .0249			.62	4723 203	.8786	.0883	.0007	.0002	.0002					
1978-12-31 00/10-07-060-23W4/0	1978-07-16			882.1	883.1	650.4	PB								
LOWER MANNVILLE J	VO -239.0			883.4	200	1.70		340	.285	.65	6026	303	.892	11.746	
	WER1 ASSIGN		B	40	.70	28	.10	25		1					
06340 0310010 000 L MANN J								37.43E		24		898			
LOWER MANNVILLE	.0003A .0425 .0298			.62	4656 194	.9148	.0020	.0017	.0008	.0015	.0022	.0018	.0026		
1980-10-31 00/02-06-060-23W4/0	1979-10-16			882.5	884.2	645.2	GW								
LOWER MANNVILLE K	VO -222.6			870.9	200	2.30		460	.180	.55	5850	312	.902	5.854	
	WER1 ASSIGN		B	27	.60	16	.10	14		4					
06340 0310011 000								37.43E		10		374			
BSL QTZ	.0001E .0078 .0315			.61	4720 198	.9301	.0256	.0032	.0008	.0006	.0002				
1979-12-29 00/10-07-060-23W4/0	1978-07-16			868.7	873.0	650.4	GW								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PDR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	MS/MS / GOR / PCT
NESTOW	(F) 060-24W4		06340											
LOWER MANNVILLE L	VO				901.0	200	1.90		380	.200	.60	5810	303	.892	7.336
	WER1 ASSIGN				28	.65	18	.05	17		3				
06340 0310012 000 L MANN L									37.43E		14		524		
BASAL QUARTZ	.0002A .0079 .0391			.60	4741	197	.9374	.0149	.0003	.0002					
1962-05-31 00/02-18-060-23W4/0	1981-02-24			900.6	902.5	669.5	PB								
	VO				893.0	200	1.60		320	.210	.50	6220	302	.893	6.890
	WER1 ASSIGN				22	.70	15	.05	15						
06340 0310098 007									37.43E		15		561		
ELLERSLIE	.0002A .0152			.57	4622	191	.9803	.0042	.0001						
1983-12-31 00/12-19-060-24W4/0	1981-06-13			892.7	893.3	628.6	PB								
KANNGAZ															
	VO				897.7	200	2.00		400	.250	.40	6111	302	.876	6.569
	WER1 ASSIGN				26	.70	18	.10	16						
06340 0310098 010									37.43E		16		599		
ELLERSLIE	.0001E .0230 .0333			.61	4706	197	.9091	.0320	.0014	.0001					
1980-07-31 00/07-21-060-24W4/0	1979-05-25			896.4	898.9	643.3	PB								
TCPL															
	VO -193.8				880.5	128	.20		26	.220	.50	5490	303	.906	6.256
STRIKE	WER1 ASSIGN		B		2	.60	1	.05	1						
06340 0310098 012									37.43E		1		37		
ELLERSLIE	.0053A .0109 .0105			.57	4635	192	.9613	.0110	.0007	.0002	.0001				
1985-12-31 00/09-03-061-23W4/0	1982-01-30			880.4	880.6	686.8	GW								
	VO -207.9				885.6	200	1.90		380	.200	.50	5880	312	.900	5.955
	WER1 ASSIGN		B		23	.65	15	.10	14						
06340 0310098 015									37.43E		14		524		
ELLERSLIE #1	.0002A .0092 .0288			.60	4717	197	.9432	.0213	.0010	.0004	.0001				
1981-09-30 00/01-11-061-24W4/0	1980-08-05			884.5	886.7	678.8	GW								
TCPL															
	VO -203.3				853.6	200	1.70		340	.170	.50	5820	302	.953	4.088
STRIKE	WER1 ASSIGN		B		17	.65	11	.05	10						
06340 0310098 020									37.43E		10		374		
ELLERSLIE .2499	E .0065			.45	3798	153	.7269	.0144	.0006	.0003	.0001	.0005	.0004	.0004	
1984-12-31 00/14-16-061-24W4/0	1983-11-05			852.8	854.5	650.6	GW								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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NESTOW                (F)  060-24W4     06340
                           VO                          860.7     200   3.00      600  .190   .60  5820 302   .953  6.556
        STRIKE        WER1 ASSIGN                        39   .70     27   .05      26
    06340 0310098 025                                                          37.43E     26       973
    ELLERSLIE #2     .2499       E .0065                .45  3798 153 .7269 .0144 .0006 .0003 .0001 .0005 .0004 .0004
    1984-12-31 00/14-16-061-24W4/0 1983-11-05       858.7  862.8   650.6 PB
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NESTOW                  POOLS=   25  GIP=      1983 PROD=      1442  IMG=      1364  MGP=       483  RMG=       881  ENERGY=     32900
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NETOOK                (F)  063-10W6     07260
                           VO                         2249.4     200   3.94      788  .082   .70 18805 304   .919  9.170
                      BER7 ASSIGN                        72   .75     54   .05      52
    07260 0176098 005                                                          37.43E     52      1946
    CARDIUM SS                A .0017                 .56  4647 191 .9980 .0003
    1982-12-31 00/07-18-063-09W6/0 1980-06-23      2246.9 2251.8 1460.0 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                         1946.3     200   6.30     1260  .180   .65 14700 352   .849 10.300
                      BER7 ASSIGN                       206   .75    155   .10     139
    07260 0176098 010                                                          37.43E    139      5203
    CARDIUM       .0005 .0001A .0042                  .81  4586 211 .8556 .0810 .0379 .0066 .0090 .0040 .0007 .0004
    1982-12-31 00/10-22-063-09W6/0 1979-08-25      1943.0 1949.7 1127.0 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                         3400.3     200   8.50     1700  .050   .80 29280 407 1.010  8.252
                      BER7 ASSIGN                       140   .75    105   .05     100
    07260 0348098 005                                                          37.43E    100      3743
    CADOMIN           .0009E .0222 .0285               .62  4603 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
    1982-12-31 02/10-22-063-09W6/0 1980-08-12      3396.0 3404.5 1130.6 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                         3821.7     200  10.00     2000  .070   .80 39630 400 1.076 14.030
                      BER7 ASSIGN                       293   .80    234   .05     222
    07260 0348098 015                                                          37.43E    222      8309
    CADOMIN           .0009A .0222 .0285               .62  4693 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
    1982-12-31 00/16-22-063-10W6/0 1980-01-29      3815.0 3828.3 1484.4 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                         3412.0     200  12.00     2400  .060   .75 29820 407  .978  9.567
                      BER7 ASSIGN                       230   .75    172   .05     163
    07260 0408098 005                                                          37.43E    163      6101
    NIKANASSIN        .0049       E .0101 .0810        .64  4837 202 .8813 .0186 .0032 .0007 .0002
    1982-12-31 02/10-22-063-09W6/0 1980-08-12      3405.0 3419.0 1130.6 PB
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NETOOK                  POOLS=    5  GIP=       941 PROD=       720  IMG=       676  MGP=            RMG=       676  ENERGY=     25302
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP    REC     PROD    SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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NEVIS                (F)  039-22W4     06360
  EDMONTON D              VO                          314.2   10089    5.47      55187  .280   .50   630  286   .991   .885
                        WER1 ISOPAC                     488   .50      244  .05     232          14
    06360 0106104 000 EDMONTON D                                                    37.43E        218        6160
    EDMONTON            .0008E .0217 .0028          .57  4618 190 .9731 .0013 .0002
    1985-12-31 00/08-04-041-22W4/0 1979-10-28      289.0  290.2  791.2 PB
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  BELLY RIVER D           VO                          366.3     150    1.80       270  .230   .65  2200  288   .952  3.411
                        WER1 ASSIGN                       9   .60       5  .05       5
    06360 0126004 000 BELLY R D                                                     37.43E          5         187
    U BELLY RIVER       .0007E .0135 .0005          .56  4546 190 .9830 .0023
    1985-12-31 00/13-29-040-21W4/0 1984-12-01      365.4  367.2  797.9 PB
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                            VO                      404.6     150    1.30       195  .240   .55  2400  288   .948  3.300
                        WER1 ASSIGN                       6   .60       4  .05       4
    06360 0126098 003                                                               37.43E          4         150
    L BELLY RIVER       .0007E .0135 .0005          .56  4546 190 .9830 .0023
    1985-12-31 00/13-29-040-21W4/0 1984-12-01      404.0  405.3  797.9 PB
    TCPL     PANALTA PROGAS  PROGAS  PROGAS  A&S     CNG      KANNGAZ PROGAS
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                            VO                      649.6     128    2.10       269  .240   .40  1820  294   .966  1.746
                        WER1 ASSIGN                       5   .50       2  .05       2
    06360 0126098 005                                                               37.43E          2          75
    BSL BELLY RIVER     .0007E .0223 .0200          .58  4665 192 .9552 .0015 .0002 .0001
    1984-12-31 02/06-31-040-21W4/0 1981-10-20      646.3  653.0  795.3 PB
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                            VO  +143.3              659.4     200    3.70       740  .240   .40  4100  298   .925  4.061
                        WER1 ASSIGN                   B  30   .65      20  .05      18
    06360 0126098 014                                                               37.43E         18         674
    BELLY RIVER         .0008E .0172                .56  4616 190 .9791 .0025 .0002 .0002
    1982-12-31 00/12-16-040-22W4/0 1954-03-19      656.8  662.0  805.3 GW
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                            VO                      445.3     150    2.60       390  .260   .60  1760  290   .964  2.795
                        WER1 ASSIGN                      11   .50       6  .05       6
    06360 0126098 025                                                               37.43E          6         225
    BELLY RIVER         .0007E .0227                .56  4610 190 .9725 .0034 .0006 .0001
    1985-04-30 00/16-02-040-23W4/0 1984-07-23      444.0  446.6  799.4 PB
    TCPL     PANALTA PROGAS  PROGAS  PROGAS  A&S     CNG      KANNGAZ PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
NEVIS                (F)  039-22W4     06360
                          VO                        508.5     200    3.50       700  .270  .65  1300 291  .981  2.273
                     WER1 ASSIGN                      16   .50       8  .05       8
    06360 0126098 030                                                      37.43E       8       299
    BELLY RIVER          .0007E .0224                .56  4610 190 .9747 .0021 .0001
    1983-12-31 02/06-15-040-23W4/0 1983-09-08       497.0  520.0  800.2 PB
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  BELLY RIVER C          VO                        491.1    6200    5.96     36952  .250  .40  2020 295  .960  2.028
                     WER1 ISOPAC                      749   .65     487  .05     463       115
                          VO                        491.1    3292    5.96     19620  .250  .40  2020 295  .960  2.028 PROBABLE
                                                      199   .65     129  .05     123                              .50
    06360 0126503 000 BELLY RIV C                                                37.43E       471     17630
    BELLY RIVER          .0006E .0206                .56  4613 190 .9748 .0033 .0006 .0001
    1985-12-31 00/07-13-041-23W4/0 1977-13-09       467.9  480.0  823.6 PB
    PANALTA TCPL
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                          VO                       1275.9     128    .90       115  .110  .40  7400 313  .880  3.362
                     WER1 ASSIGN ABAND                  4   .70       3  .05       3
    06360 0218098 005                                                            37.43E       3       112
    VIKING               .0019A .0353                .61  4577 197 .9116 .0276 .0124 .0020 .0035 .0022 .0016 .0019
    1982-12-01 00/14-14-039-23W4/0 1979-09-15      1275.3 1276.5  814.9 PB
    KANNGAZ
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                          VO                       1279.9     200   2.10       420  .129  .55  7600 310  .870  3.686
                     WER1 ASSIGN                       24   .70      17  .05      16
    06360 0218098 006                                                            37.43E      16       599
    VIKING               .0019A .0353                .61  4577 197 .9116 .0276 .0124 .0020 .0035 .0022 .0016 .0017
    1982-12-31 00/06-14-039-23W4/0 1978-08-21      1277.3 1282.5  820.6 PB
    KANNGAZ
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                          VO                       1270.4     200   1.60       320  .110  .55  7730 313  .880  4.628
                     WER1 ASSIGN                       15   .70      11  .05      10
    06360 0218098 010                                                            37.43E      10       374
    VIKING               .0002A .0451 .0031          .60  4587 194 .9176 .0195 .0083 .0015 .0021 .0017 .0005 .0004
    1983-12-31 00/06-24-039-23W4/0 1979-03-19      1267.9 1273.0  814.3 PB
    KANNGAZ
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  BLAIRMORE A            VO  -557.4  -560.9       1378.8    4647   2.78      12919  .199  .70 11160 316  .808 17.315
    ASSOC                WER1 ISOPAC          FNE      2237   .75   1678  .10   1510
    06360 0244001 000 BLAIRMORE A                                                37.43E    1510     56519
    BLAIRMORE      .0002 .0002A .0323 .0020          .67  4586 208 .8467 .0651 .0307 .0068 .0082 .0040 .0019 .0004
    1985-12-31 00/04-32-038-22W4/0 1952-04-00      1399.3 1404.8  833.9 PB
    DOMEDOW PROGAS  TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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NEVIS                     (F)  039-22W4     06360
  BLAIRMORE E                 VU                          1388.6     200    5.20       1040  .150  .70 12330 317  .865 13.427
                              WER1 ASSIGN                    140  .75     105  .05          99        26
    06360 0244005 000 BLAIR E
    OSTRACOD                .0001A .0562 .0040          .58  4578 188 .9327 .0054 .0004        37.43E      73       2732
    1982-12-01 00/10-06-039-21W4/0 1959-07-19       1385.3 1392.0  824.5 PB
    TCPL
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  BLAIRMORE G                 CP   -601.3                 1392.7     200    1.50        300  .300  .60 10230 317  .810 20.394
                              WER1 ASSIGN ABAND        B                .75          .10
    06360 0244007 000 BLAIRMORE G                                                          37.43E
    BLAIRMORE                 .0001A
    1985-08-31 00/06-07-041-22W4/0 1977-06-27       1392.0 1393.5  792.2 GW
    PANALTA
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  UPPER MANNVILLE A           VU             -598.5       1420.3     200    1.40        280  .150  .70 10100 317  .839 11.339
    ASSOC                     WER1 ASSIGN                     32  .75      24  .10          21
    06360 0250001 000 U MANN A                                                             37.43E      21       786
    GLAUCONITIC               .0005A .0531 .0054          .68  4566 206 .8295 .0593 .0285 .0082 .0075 .0051 .0018 .0011
    1982-11-30 00/07-24-039-23W4/0 1980-12-09       1419.6 1421.0  822.5 PB
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  UPPER MANNVILLE B           VU   -581.3                 1389.1     200    3.00        600  .200  .75 10370 315  .809 17.359
                              WER1 ASSIGN              B      104  .75      78  .05          74        4
    06360 0250002 000 U MANN B                                                             37.43E      70       2620
    GLAUCONITIC                     E .0109 .0059          .71  4627 212 .8409 .0835 .0360 .0058 .0091 .0050 .0029
    1980-12-31 00/14-36-038-22W4/0 1980-06-27       1386.8 1391.3  810.0 GW
    TCPL
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  UPPER MANNVILLE C           VU             -597.8       1406.7     200    1.00        200  .150  .65 10090 317  .828 10.659
    ASSOC                     WER1 ASSIGN                     21  .75      16  .05          15
    06360 0250003 000 U MANN C                                                             37.43E      15       561
    GLAUCONITIC               .0005A .0531 .0054          .68  4566 206 .8295 .0593 .0285 .0082 .0075 .0051 .0018 .0011
    1982-05-31 00/11-24-039-23W4/0 1979-08-05       1406.0 1407.3  809.5 GO
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                              VU                          1413.1     128    1.23        157  .210  .60  9030 312  .846 12.266
                              WER1 ASSIGN                     19  .70      14  .05          13
    06360 0250098 005                                                                      37.43E      13       487
    GLAUCONITIC               .0001A .0323 .0020          .63  4592 201                .0150 .0106       .5600
    1983-12-31 00/01-02-038-22W4/0 1975-11-22       1412.4 1413.7  870.5 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME PDR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NEVIS (F) 039-22W4 06360
VO 1472.0 200 .92 184 .100 .70 8650 314 .897 6.114
WER1 ASSIGN 11 .70 8 .10 7
06360 0250098 007 37.43E 7 266
GLAUCONITIC 2 .0012A .0732 .0024 .67 4529 203 .8220 .0523 .0251 .0076 .0074 .0059 .0021 .0010
1980-12-31 00/11-05-038-22W4/0 1976-03-20 1471.6 1472.5 879.0 PB

VO 1476.7 200 2.44 488 .180 .75 8590 319 .836 12.380
WER1 ASSIGN 60 .70 42 .10 38
06360 0250098 008 37.43E 38 1422
GLAUCONITIC 3 .0001A .0265 .0036 .66 4585 211 .8382 .0685 .0336 .0081 .0100 .0064 .0027 .0012
1980-12-31 00/10-08-038-22W4/0 1977-02-23 1475.5 1477.9 886.1 PB

VO 1371.8 200 1.80 360 .140 .55 9740 306 .811 8.594
WER1 ASSIGN 31 .75 23 .10 21
06360 0250098 009 37.43E 21 786
GLAUCONITIC .0006A .0353 .0037 .67 4582 206 .8544 .0555 .0274 .0075 .0071 .0051 .0019 .0015
1983-10-31 00/06-34-039-22W4/0 1983-01-19 1370.3 1373.3 810.1 PB
PROGAS TCPL

VO -610.2 1412.7 200 1.24 247 .170 .60 10100 317 .840 11.032
WER1 ASSIGN B 27 .75 20 .05 19
06360 0250098 010 37.43E 19 711
GLAUCONITIC .0001A .0037 .64 4592 201 .0175 .0107 .3500
1978-06-30 00/02-27-039-23W4/0 1978-03-02 1411.8 1413.7 803.5 GW

VO 1484.4 200 1.50 300 .160 .70 8650 318 .857 10.109
WER1 ASSIGN 30 .65 20 .10 18
06360 0250098 011 37.43E 18 674
GLAUCONITIC .0012E .0732 .0024 .67 4528 203 .8220 .0523 .0251 .0076 .0074 .0057 .0021 .0010
1983-12-31 00/10-06-038-22W4/0 1978-11-28 1483.7 1485.2 881.3 PB

VO 1483.9 200 .80 160 .130 .40 15750 319 .817 8.937
STRIKE WER1 ASSIGN 14 .80 11 .05 11
06360 0250098 012 37.43E 11 412
GLAUCONITIC E .0109 .0059 .71 4592 201 .8409 .0835 .0360 .0058 .0091 .0050 .0029
1980-12-31 00/06-12-038-23W4/0 1980-10-09 1483.5 1484.3 872.0 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      KMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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NEVIS                    (F)  039-22W4     06360
                              VO                      1376.3     150    1.50       225  .120   .50  9700 316  .859  0.243
                         WER1 ASSIGN                      14  .70    10   .15          9
    06360 0250098 013                                                          37.43E      9       337
    GLAUCONITIC              .0002E .0117 .0516        .67  4757 208 .8583 .0487 .0139 .0055 .0042 .0037 .0016 .0006
    1985-12-31 00/04-07-039-21W4/0 1984-09-18      1375.5 1377.0  828.9 PB
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                              VO                      1369.5     200    1.85       370  .200   .65 10000 329  .858 13.365
                         WER1 ASSIGN ABAND                50  .75    37   .10         33
    06360 0250098 015                                                          37.43E     33      1255
    GLAUCONITIC              .0001A                    .64  4585 211
    1982-12-01 00/07-03-040-22W4/0 1964-05-26      1368.6 1370.4  801.9 PB
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  LOWER MANNVILLE B          VO              -607.3 -609.9 1480.6     150    3.20       480  .220   .80 10560 314  .815 20.653
    ASSOC                WER1 ASSIGN                      99  .70    69   .10         62
    06360 0310002 000 L MANN B                                                 37.43E     62      2321
    ELLERSLIE        .0003 .0004E .0176 .0024          .65  4608 208 .8651 .0652 .0297 .0067 .0081 .0035 .0008 .0002
    1985-09-30 00/14-09-039-22W4/0 1984-11-28      1479.0 1482.2  874.9 GD
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  LOWER MANNVILLE C          VO                     1437.4     150    1.22       183  .160   .65 10510 318  .855 11.433
                         WER1 ASSIGN                      21  .75    16   .05         15
    06360 0310003 000 L MANN C                                                 37.43E     15       561
    ELLERSLIE                .0002E .1087              .67  4493 197 .8032 .0623 .0074 .0059 .0012 .0044 .0026 .0035
    1985-10-31 00/07-26-038-22W4/0 1970-11-07      1436.8 1438.0  832.7 PB
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                              VO                     1509.7     200    1.83       366  .150   .70  8700 319  .860  9.469
                         WER1 ASSIGN                      35  .70    24   .10         22
    06360 0310098 004                                                          37.43E     22       823
    L MANNVILLE              .0012A .0732 .0024        .67  4529 203 .8220 .0523 .0251 .0076 .0074 .0059 .0021 .0010
    1980-12-31 00/11-05-038-22W4/0 1976-03-20      1508.2 1511.2  879.0 PB
    TOPL
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                              VO                     1425.2     128    3.39       434  .220   .80 11070 317  .826 21.196
                         WER1 ASSIGN                      92  .75    69   .10         62
    06360 0310098 005                                                          37.43E     62      2321
    ELLERSLIE                .0001A      .0085         .65  4619 205                .0174 .0108       .7300
    1982-12-01 00/10-16-038-22W4/0 1970-09-17      1422.8 1427.7  836.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEVIS (F) 039-22W4 06360
VO 1411.8 200 3.50 700 .150 .70 8520 315 .852 9.479
WER1 ASSIGN 66 .70 46 .05 44
06360 0310098 006 37.43E 44 1647
BSL QTZ .0001A .0270 .0085 .65 4620 205 .8661 .0618 .0174 .0069 .0049 .0023 .0020 .0013
1980-07-31 00/10-22-038-22W4/0 1978-12-21 1409.5 1414.0 813.2 PB

VO 1484.9 200 2.20 440 .140 .60 10875 319 .813 10.017
WER1 ASSIGN 44 .75 33 .10 30
06360 0310098 007 37.43E 30 1123
ELLERSLIE .0013E .0503 .0145 .70 4584 210 .8087 .0654 .0345 .0071 .0043 .0076 .0017 .0024
1981-12-31 00/05-30-038-22W4/0 1981-06-09 1483.0 1486.8 844.4 PB
TCPL

VO -613.2 1422.0 200 2.40 480 .200 .55 10510 316 .805 12.925
WER1 ASSIGN B 62 .75 47 .05 44
06360 0310098 008 37.43E 44 1647
ELLERSLIE E .0486 .0064 .69 4578 209 .8052 .0820 .0348 .0059 .0086 .0050 .0035
1980-12-31 00/14-36-038-22W4/0 1980-06-27 1420.8 1423.2 810.0 GW
TCPL

VO 1486.3 200 1.60 320 .160 .55 10590 318 .832 10.017
WER1 ASSIGN 52 .75 24 .10 22
06360 0310098 009 37.43E 22 823
ELLERSLIE .0005A .0519 .0086 .67 4576 204 .8460 .0519 .0185 .0071 .0049 .0047 .0030 .0029
1980-12-31 00/13-34-039-23W4/0 1980-07-09 1485.5 1488.3 840.3 PB
KANNGAZ

VO -614.2 1403.3 200 2.78 555 .150 .75 10510 317 .814 13.065
WER1 ASSIGN B 72 .70 51 .10 46
06360 0310098 010 37.43E 46 1722
BASAL QUARTZ .0001A .0248 .69 4647 209 .0329 .0146 .6500
1977-08-30 00/10-31-040-22W4/0 1976-09-08 1401.5 1405.1 791.0 GW

VO HEAVY 1412.0 200 6.50 1300 .200 .65 10020 313 .847 13.976
WER1 ASSIGN 182 .70 127 .05 121
06360 0310098 011 37.43E 121 4529
ELLERSLIE .0006 .0002A .1087 .67 4493 197 .8032 .0623 .0074 .0059 .0012 .0044 .0026 .0033
1982-12-01 00/12-24-038-22W4/0 1982-07-28 1407.0 1417.0 817.1 GW

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NEVIS (F) 039-22W4 06360
VO 1387.5 200 6.00 1200 .210 .75 10350 312 .828 17.945
WER1 ASSIGN 215 .70 151 .05 143
06360 0310098 012 37.43E 143 3352
ELLERSLIE .0010 .0004A .0005 .61 4631 202 .9148 .0626 .0073 .0059 .0008 .0016 .0022 .0019
1983-12-31 00/14-25-039-22W4/0 1982-03-16 1384.0 1391.0 799.7 GW
TCPL

VO 1391.6 200 1.90 380 .130 .60 10510 316 .813 9.074
WER1 ASSIGN 34 .75 26 .05 25
06360 0310098 013 37.43E 25 930
U ELLERSLIE .0006A .0357 .0023 .68 4580 209 .8360 .0698 .0324 .0063 .0082 .0049 .0022 .0016
1984-09-30 00/04-28-039-22W4/0 1983-12-29 1390.5 1392.8 799.6 PB
TCPL

VO 1415.5 200 2.40 480 .180 .65 10073 317 .882 11.987
WER1 ASSIGN 57 .70 40 .05 38
06360 0310098 014 37.43E 36 1422
BASAL QUARTZ .0001A .0562 .0040 .58 4578 188 .9327 .0054 .0004
1982-07-30 00/10-06-039-21W4/0 1959-07-19 1414.3 1416.7 824.5 PB
TCPL

VO 1740.7 200 1.80 360 .140 .65 12070 314 .783 12.705
WER1 ASSIGN 46 .75 34 .10 31
06360 0310098 015 37.43E 31 1160
BSL ELLERSLIE .0004E .0373 .0043 .69 4579 211 .8202 .0737 .0372 .0075 .0098 .0060 .0021 .0017
1984-12-31 00/05-29-039-21W4/0 1984-06-04 1468.5 1473.0 829.9 PB
TCPL TCPL TCPL PROGAS PROGAS A&S CNG KANNGAZ PROGAS

VO 1411.8 64 3.10 198 .148 .75 15650 318 .736 21.050
WER1 ASSIGN 42 .80 33 .15 28
06360 0310098 017 37.43E 28 1048
U ELLERSLIE .0001 .0005E .0342 .0034 .74 4563 219 .7779 .0874 .0563 .0105 .0070 .0089 .0042 .0038
1984-12-31 00/16-16-039-22W4/0 1984-09-22 1408.7 1415.0 821.0 PB
PROGAS TCPL TCPL PROGAS PROGAS A&S CNG KANNGAZ PROGAS

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NEVIS (F) 039-22W4 06360
VO 1420.0 64 1.40 90 .140 .55 10080 318 .811 8.559
WER1 ASSIGN 8 .70 6 .10 5
06360 0310098 018 37.43E 5 187
ELLERSLIE .0004E .0373 .0043 .69 4579 211 .8202 .0737 .0370 .0075 .0098 .0060 .0021 .0017
1984-12-31 00/16-16-039-22W4/0 1984-09-22 1419.3 1420.7 821.6 PB
PROGAS TCPL TCPL PROGAS PROGAS A&S CNG KANNGAZ PROGAS

VO -591.0 1381.4 128 1.54 197 .250 .65 10380 317 .841 16.022
WER1 ASSIGN B 36 .75 27 .10 24
06360 0310098 020 37.43E 24 898
U BASAL QUARTZ .0001A .0288 .64 4688 202 .0178
1982-12-01 00/10-08-041-22W4/0 1967-10-00 1380.4 1382.0 791.0 GW
TCPL

VO -607.8 1395.7 128 4.32 553 .204 .50 10380 317 .841 11.294
WER1 ASSIGN B 62 .75 47 .10 42
06360 0310098 025 37.43E 42 1572
BASAL QUARTZ D .0001A .0288 .64 4688 202 .0178
1982-12-01 00/10-08-041-22W4/0 1967-10-00 1393.5 1397.8 791.0 GW
TCPL

VO 1444.3 200 3.00 600 .130 .50 10960 318 .880 7.240
WER1 ASSIGN 43 .70 30 .05 29
06360 0310098 030 37.43E 29 1085
ELLERSLIE .0005E .0318 .57 4599 189 .9677
1980-10-31 00/11-09-041-22W4/0 1978-12-05 1440.7 1447.0 805.5 PB

VO 1388.4 150 1.20 180 .200 .40 10470 318 .825 9.079
WER1 ASSIGN 16 .75 12 .10 11
06360 0312098 005 37.43E 11 412
OSTRACOD SS A .0414 .66 4571 206 .9501 .0593 .0268 .0024 .0118 .0082
1985-12-31 00/10-22-039-22W4/0 1952-12-02 1387.8 1389.0 809.2 PB

DEVONIAN PD -890.0 1686.7 6285 17.95 112816 .062 .85 10150 329 .795 9.254
ASSOC WER1 ISUPAC .55 .15
06360 0650000 001 DEVONIAN OIL POOL DEPLETED 37.43E
NISKU A .0807 .0262 .0553 .77 4820 220 .7104 .0595 .0371 .0043 .0125 .0132 .0007 .0003
1985-12-31 00/04-32-038-22W4/0 1952-04-08 1691.0 1713.6 833.0 GO

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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NEVIS                (F)  039-22W4     06360
    DEVONIAN              PD          -887.8          1675.8   13217  17.90   236584  .076  .85 16170 334  .825 10.781
    ASSOC              WER1 ISOPAC                              .55            .15
    06360 0650000 002 DEVONIAN       OIL POOL DEPLETED                              37.43E
    LEDUC                .0003A .1043 .0252 .0645  .75 48472  14 .7091 .0537 .0253 .0029 .0083 .0055 .0009
    1985-12-31 00/04-32-038-22W4/0 1952-04-08      1691.0 1713.6  833.0 GO
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  DEVONIAN
    ASSOC              WER1 ISOPAC                          36182  .55  19900  .15  16915   16912
    06360 0650000 999 DEVONIAN       OIL POOL DEPLETED                              37.43E      3        112
    NISKU & LEDUC        .0005A
    1985-12-31 00/04-32-038-22W4/0 1952-04-08
    PANALTA TCPL
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                         VU                          1494.1     150   2.70      405  .060  .70 10960 328  .850  4.695
                       WER1 ASSIGN ABAND                19  .70     13  .15       11
    06360 0658098 005                                                          37.43E     11       412
    WABAMUN              .0005E .1097 .0186 .0659  .73  4833 211 .7157 .0515 .0245 .0030 .0074 .0025 .0004
    1985-11-31 00/12-16-040-22W4/0 1954-03-19      1492.3 1496.0  805.3 PB
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                         VU                          1700.8     200   5.24     1048  .062  .85 14340 322  .820  6.080
                       WER2 ASSIGN                      85  .75     64  .20       51
    06360 0696098 005                                                          37.43E     51      1909
    NISKU                .0010E       .0270 .0654  .77  4847 218                .0270 .0132       .3300
    1976-06-30 00/07-28-039-22W4/0 1970-12-00      1698.0 1703.2  785.2 PB
    TCPL
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D-3 F                    CP          -915.0  -930.9 1745.0      23   2.48       57  .076  .85 14860 328  .715 11.649
    ASSOC              WER2 ISOPAC ABAND                1  .75      1  .30        1
    06360 0720006 000 D-3 F                                                    37.43E
    D-3                  .0014E       .0137 .1435  .83  5219 245                .0519 .0210       .2300
    1985-08-31 00/07-26-038-22W4/0 1970-11-07      1742.2 1747.7  837.2 GO
    TCPL
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                         VU                          1707.5     128   4.93      631  .040  .85 13690 316  .740  5.005
                       WER2 ASSIGN                      36  .75     27  .15       23
    06360 0720098 005                                                          37.43E     23       861
    LEDUC                .0014A .1107 .0208 .0624  .76  4826 215                .0274 .0144       .9900
    1982-12-01 00/03-30-040-21W4/0 1975-12-20      1704.7 1709.9  791.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEVIS (F) 039-22W4 06360
VU -891.5 1694.3 150 5.10 765 .070 .85 15800 334 .858 9.552
WER2 ASSIGN B 73 .75 55 .15 47
06360 0720098 010 37.43E 47 1759
LEDUC .0005E .1097 .0186 .0659 .73 4833 211 .7157 .0515 .0245 .0030 .0074 .0025 .0004
1985-11-31 00/12-16-040-22W4/0 1954-03-19 1691.7 1696.8 805.3 GW

NEVIS POOLS= 52 GIP= 42006 PROD= 23994 IMG= 20670 MGP= 17072 KMG= 3598 ENERGY= 134671

NEW NORWAY (F) 044-22W4 06410
VU 591.9 200 1.10 220 .270 .40 4480 294 .926 5.054
WER1 ASSIGN 11 .75 8 .05 8
06410 0126098 003 37.43E 8 299
L BSL BELLY R .0006E .1568 .0012 .61 4446 181 .8406 .0007
1984-12-31 02/14-36-044-22W4/0 1982-06-14 591.4 592.5 765.1 PB
PANALTA

VU 578.3 128 1.40 179 .360 .50 4300 294 .913 8.200
STRIKE WER2 ASSIGN 15 .75 11 .05 10
06410 0126098 005 37.43E 10 374
BELLY RIVER .0009E .0180 .0005 .58 4620 192 .9576 .0216 .0002 .0012
1982-12-01 00/07-19-045-22W4/0 1979-12-01 577.6 579.0 780.0 PB

VIKING A VU -328.7 1094.0 144 2.78 400 .200 .55 8170 308 .872 9.516
WER1 ISOPAC B 38 .70 27 .05 26
06410 0218001 000 VIKING A 37.43E 26 973
VIKING .0006A .0378 .0038 .60 4599 193 .9249 .0212 .0066 .0012 .0015 .0016 .0004 .0005
1982-08-31 00/15-36-044-22W4/0 1951-09-25 1087.5 1091.5 761.7 PB
PANALTA TCPL

BLAIRMORE B VU -524.3 -527.3 1288.5 158 5.99 946 .180 .80 9450 324 .861 13.872
ASSOC WER1 ISOPAC 131 .70 92 .10 83
06410 0244002 000 BLAIRMORE B 37.81E 83 3138
ELLERSLIE .0005A .0234 .0512 .66 4744 203 .8712 .0377 .0060 .0040 .0013 .0017 .0015 .0015
1984-06-30 00/15-36-044-22W4/0 1951-09-25 1280.8 1286.0 761.7 GD
PANALTA TCPL

BASAL QUARTZ A VU 1281.7 253 .59 402 .180 .75 9340 313 .864 13.259
WER1 ISOPAC 53 .75 40 .10 36 36
06410 0334001 000 BSL QTZ A 37.81E
BASAL QUARTZ .0003A .0166 .0421 .63 4730 200 .9004 .0305 .0033 .0036 .0009 .0012 .0007 .0004
1982-08-31 00/15-36-044-22W4/0 1951-09-25 1270.1 1271.3 761.7 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEW NORWAY (F) 044-22W4 06410
BASAL QUARTZ B VU 1350.0 16 1.83 30 .190 .70 9720 328 .825 13.590
WER1 ISOPAC 4 .70 3 .05 3
VU 1350.0 145 4.27 619 .190 .70 9720 328 .825 13.590 PROBABLE
42 .70 29 .05 28 .50
06410 0334002 000 BSL QTZ B 37.81E 31 1172
LOWER BSL QTZ .0005A .0234 .0304 .65 4626 216 .8985 .0377 .0040 .0013 .0011 .0600 .0015 .0015
1982-08-31 00/15-36-044-22W4/0 1951-09-25 1328.3 1339.3 761.7 PB
PANALTA TCPL

BASAL QUARTZ C CP -577.7 1335.0 200 1.00 200 .220 .60 9490 314 .823 13.785
ASSOC WER2 ASSIGN ABAND 1 .75 1 .05 1 1
06410 0334003 000 BSL QTZ C OIL POOL DEPLETED 37.81E
BSL QTZ .0004E .0273 .0074 .65 4622 206 .8544 .0754 .0210 .0046 .0053 .0029 .0008 .0005
1985-08-31 02/09-01-045-22W4/0 1980-10-27 1334.5 1335.5 757.8 GU
PANALTA TCPL

VU -560.6 1325.3 150 .60 90 .190 .60 9730 314 .671 14.972
STRIKE WER1 ASSIGN B 13 .75 10 .25 8
06410 0334098 005 37.81E 8 302
BSL QUARTZ .0035A .0167 .0867 .98 4667 248 .6667 .0841 .0145 .0389 .0056 .0154 .0254 .0405
1985-09-30 00/05-04-045-22W4/0 1980-02-10 1323.1 1327.5 766.9 GW

VU -549.2 1315.8 150 .70 105 .190 .50 9730 315 .850 9.818
WER1 ASSIGN ABAND B 10 .65 7 .05 7
06410 0334098 010 37.81E 7 265
U ELLERSLIE SD .0003E .1203 .0030 .68 4494 198 .7768 .0637 .0254 .0029 .0059 .0016 .0001
1985-09-30 00/05-04-045-22W4/0 1980-02-10 1315.4 1316.1 766.9 GW

VU -587.3 1391.6 150 1.50 225 .220 .60 9720 316 .801 14.415
ASSOC WER1 ASSIGN ABAND 32 .65 21 .10 19
06410 0334098 015 37.81E 19 718
ELLERSLIE .0003E .0246 .0227 .71 4454 213 .8053 .0842 .0356 .0043 .0115 .0067 .0025 .0023
1985-12-31 00/01-26-044-22W4/0 1953-01-19 1390.8 1392.3 805.0 GU

D-2 VU -636.7 1400.0 46 4.22 194 .050 .70 10420 329 .725 4.348
ASSOC WER1 ISOPAC SEGR 8 .70 6 .30 4
06410 0696000 000 D-2 37.43E 4 150
D-2 .0001 .0004A .0504 .0723 .0317 .92 4842 248 .5649 .1291 .0865 .0122 .0337 .0152 .0021 .0014
1984-12-31 00/15-36-044-22W4/0 1951-09-25 1397.2 1398.4 761.7 GU SEGREGATED ASSOC/SOLN PRODUCTION
TCPL PANALTA

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPO AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NEW NORWAY (F) 044-22W4 06410
D-2 1425.2
SOLN WER1 ISOPAC SEGR 176 .65 115 .75 29 7 2150.0 82
06410 0696000 000 D-2 37.43E 22 823
D-2 .0001 .0004A .0504 .0723 .0317 .92 4842 248 .5649 .1291 .0865 .0122 .0337 .0152 .0021 .0014
1984-12-31 00/15-36-044-22W4/0 1951-09-25 1397.2 1398.4 761.7 GU SEGREGATED ASSOC/SOLN PRODUCTION
TCPL PANALTA

D-3 VO -719.6 1476.5 12 5.46 63 .045 .80 13470 331 .669 0.228
ASSOC WER1 ISOPAC SEGR 4 .70 3 .25 2
06410 0720000 000 D-3 37.43E 2 75
D-3 A .0458 .0425 .0117 .90 4693 248 .5648 .1742 .1043 .0129 .0301 .0137
1984-06-30 02/02-01-045-22W4/0 1951-00-00 1472.8 1480.1 760.5 GU SEGREGATED ASSOC/SOLN PRODUCTION

D-3 1495.7
SOLN WER1 ISOPAC SEGR 29 .65 19 .95 1
06410 0720000 000 D-3 37.43E 1 37
D-3 A .0458 .0425 .0117 .90 4693 248 .5648 .1742 .1043 .0129 .0301 .0137
1984-06-30 02/02-01-045-22W4/0 1951-00-00 1472.8 1480.1 760.5 GU SEGREGATED ASSOC/SOLN PRODUCTION

NEW NORWAY POOLS= 14 GIP= 567 PROD= 392 IMG= 265 MGP= 44 RMG= 221 ENERGY= 8526

NEWAND (F) 065-04W6 06380
FALHER A PD 2067.7 200 3.70 740 .170 .80 11755 357 .878 14.504
WER1 ASSIGN 117 .70 82 .05 78 75
06380 0272001 000 FALHER A 42.30E 3 127
FALHER B .0001A .0100 .0053 .81 4604 209 .8561 .0855 .0274 .0058 .0054 .0029 .0010 .0005
1984-12-31 00/11-07-066-04W6/0 1979-08-12 2065.8 2069.5 798.4 PB
PANALTA

BLUESKY A VO 2356.4 3507 2.94 10310 .090 .65 20240 367 .847 10.632
WER1 ISOPAC 1117 .75 838 .10 753 67
06380 0304001 000 BLUESKY A 42.30E 686 29018
BLUESKY .0002 .0002A .0075 .73 4580 223 .8023 .0909 .0522 .0087 .0173 .0110 .0057 .0058
1982-12-31 00/11-01-066-05W6/0 1978-03-20 2296.7 2315.3 791.0 PB
PANALTA

VU 2547.9 200 4.00 800 .100 .60 25728 375 .925 12.656
WER2 ASSIGN 101 .80 81 .10 75
06380 0326098 005 42.30E 73 3088
U GETHING .0001E .0124 .0043 .67 4626 211 .8433 .0924 .0287 .0036 .0071 .0038 .0019 .0010
1979-10-31 00/07-07-065-04W6/0 1978-12-28 2544.8 2551.0 909.4 PB
TCPL

NEWAND POOLS= 3 GIP= 1335 PROD= 1001 IMG= 904 MGP= 142 RMG= 762 ENERGY= 32233

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	PUR RMG	GSAT MGP ENERGY	PI STOIP	T GOR	Z PLT	M3/M3
			LOCATION			DRILL DATE		TOP	BASE		KB	TYPE										
NEWBROOK	(F) 062-20W4	06390																				
	VO										530.7		200	2.16		432	.250	.55	4160	298	.925	5.916
	WER1 ASSIGN										26	.75	19	.05		18						
06390 0218098 005																35.94E		18	647			
VIKING				.0002E				.57	4606	190												
1977-12-31 00/11-36-061-20W4/0						1977-03-03		529.1	531.9	676.4	PB											
TCPL																						
	VO										541.0		200	1.00		200	.250	.40	4340	304	.925	4.389
	WER1 ASSIGN										9	.75	7	.05		6						
06390 0218098 010																37.43E		6	225			
VIKING				.0004E	.0183			.57	4617	191	.9729	.0077	.0005	.0001	.0001							
1982-08-31 00/01-07-062-19W4/0						1981-01-26		540.5	541.5	698.8	PB											
KANNGAZ TCPL																						
	VO										491.9		200	.93		185	.240	.65	4310	293	.923	7.058
	WER1 ASSIGN										13	.75	10	.05		9						
06390 0218098 015																35.94E		9	323			
VIKING				.0003E	.0364	.0002		.58	4599	189				.0007								
1982-12-31 00/05-11-062-19W4/0						1975-07-08		491.3	492.3	662.3	PB											
	VO +98.3										564.1		200	.80		160	.360	.50	4460	292	.905	8.639
	WER1 ASSIGN						B				14	.65	9	.05		9						
06390 0248098 005																37.43E		9	337			
MANNVILLE SD				.0002A	.0213	.0010		.59	4618	195	.9357	.0316	.0071	.0014	.0012	.0005						
1984-05-31 00/11-24-061-20W4/0						1981-01-22		563.7	564.5	662.8	GW											
UPPER MANNVILLE A	VO										659.6		128	2.78		356	.300	.60	3790	297	.926	7.058
	WER1 ASSIGN										25	.65	16	.05		16						
06390 0250001 000 U MANN A																37.43E		16	599			
UPPER MANNVILLE				.0002E				.58	4619	193												
1982-12-01 00/10-29-062-20W4/0						1971-06-06		658.4	661.1	683.4	PB											
PANALTA																						
UPPER MANNVILLE C	VO +103.3										576.9		986	3.54		3490	.294	.75	4720	294	.903	11.149
	WER1 ISOPAC						B				389	.85	331	.05		314		47				
06390 0250003 000 U MANN C																37.43E		267	9994			
U MANNVILLE 1				.0002E				.58	4626	194	.8728	.0284	.0062	.0010	.0010	.0005	.0001					
1984-06-30 00/07-11-062-20W4/0						1975-09-17		568.2	580.3	683.1	GW											
PANALTA																						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / TOP	DEN / BASE	PC / KB	TC / TYPE	C1	C2	C3	IC4	NC4	C5	C6	C7
NEWBROOK	(F) 062-20W4		06390													
UPPER MANNVILLE D	VO				565.7	1280	1.00		1280	.290	.60	4550	294	.905	6.462
	WER1 ISOPAC				108	.75	81	.05	77		11				
06390 0250004 000 U MANN D									37.43E		66		2470		
UP GR KPDS I SD	.0001A	.0179	.0003		.59	4619	195	.9468	.0260	.0058	.0012	.0009	.0005	.0002	
1984-06-30 00/10-22-061-20W4/0	1976-05-21				564.5	565.7	665.1	PB							
TCPL															
UPPER MANNVILLE E	VO				609.3	200	1.90		380	.240	.55	4700	294	.905	6.631
	WER1 ASSIGN				25	.75	19	.05	18		13				
06390 0250005 000 U MANN E									37.43E		5		187		
MANNVILLE 7	.0002E				.58	4661	193								
1982-08-31 00/10-22-061-20W4/0	1976-05-21				607.8	610.5	665.1	PB							
TCPL															
UPPER MANNVILLE F	VO +96.3				567.7	1536	1.40		2150	.300	.60	4800	301	.900	9.070
	WER1 ISOPAC			FW	195	.75	146	.05	139		40				
06390 0250006 000 U MANN F									37.43E		99		3706		
GRAND RAPIDS 2	A .0149	.0002			.59	4678	199	.9147	.0455	.0077	.0015	.0014	.0007	.0005	.0004
1984-06-30 00/10-22-061-20W4/0	1976-05-21				566.9	568.8	665.1	GW							
TCPL															
UPPER MANNVILLE G	CP				583.3	200	1.52		304	.300	.60	3400	293	.925	6.422
	WER1 ASSIGN ABAND				20	.70	14	.05	13		13				
06390 0250007 000									37.43E						
MANNVILLE	.0001A	.0167	.0003		.58	4621	195	.9493	.0244	.0057	.0011	.0013	.0006	.0002	.0003
1980-10-31 00/07-20-061-20W4/0	1976-08-02				582.5	584.0	669.6	PB							
UPPER MANNVILLE H	VO				580.9	200	2.78		555	.300	.65	3790	294	.921	7.700
	WER1 ASSIGN				43	.75	32	.05	31		2				
06390 0250008 000 U MANN H									37.43E		29		1085		
MANNVILLE 1	.0002E				.58	4626	194								
1982-12-01 00/07-16-062-20W4/0	1976-03-15				578.5	581.6	677.0	PB							
PANALTA															
	VO +108.0				583.9	200	5.40		1080	.280	.65	4440	294	.898	8.704
STRIKE	WER1 ASSIGN			B	94	.65	61	.05	58						
06390 0250098 005									37.43E		58		2171		
MANNVILLE #2	E .0199				.59	4611	195	.9427	.0287	.0059	.0010	.0010	.0006	.0002	
1983-12-31 00/13-32-061-19W4/0	1983-06-30				580.8	587.0	695.0	GW							
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWBROOK (F) 062-20W4 06390
VO +90.9 571.3 200 1.50 300 .300 .55 4490 294 .906 7.892
WER1 ASSIGN B 24 .70 17 .05 16 37.43E 16 599
06390 0250098 007
GRAND RAPIDS #2 .0002E .0178 .0008 .58 4626 194 .9446 .0277 .0061 .0012 .0009 .0005 .0002
1984-05-31 00/11-15-061-20W4/0 1979-03-11 569.4 573.3 664.2 GW
TCPL

VO 575.2 200 1.54 308 .300 .60 6810 300 .875 13.295
WER1 ASSIGN 41 .80 33 .05 31 37.43E 31 1160
06390 0250098 010
GRAND RAPIDS .0002E .58 4661 193
1977-12-31 00/11-36-061-20W4/0 1977-03-03 574.2 576.1 676.4 PB
TCPL

VO 588.0 200 1.54 308 .300 .60 4640 300 .912 6.680
WER1 ASSIGN 27 .75 20 .05 19 37.43E 19 711
06390 0250098 015
GRAND RAPIDS .0002E .58 4626 194
1978-06-30 00/11-36-061-20W4/0 1977-03-03 587.0 588.6 676.4 PB
TCPL

VO 611.1 200 4.01 802 .300 .60 4480 303 .919 8.246
WER1 ASSIGN 66 .75 50 .05 47 37.43E 47 1759
06390 0250098 020
GRAND RAPIDS .0002E .58 4661 193
1978-06-30 00/11-36-061-20W4/0 1977-03-03 609.0 613.3 676.4 PB
TCPL

VO +127.7 534.3 128 .93 119 .330 .65 4010 293 .931 8.977
WER1 ASSIGN B 11 .75 8 .05 8 37.43E 8 299
06390 0250098 024
UPPER MANN 2 .0001E .0134 .57 4668 191 .0008
1982-12-01 00/05-11-062-19W4/0 1975-07-08 533.7 534.6 662.3 GW

VO +115.8 575.8 200 1.24 247 .330 .50 4030 301 .925 6.807
WER1 ASSIGN B 17 .70 12 .05 11 36.95E 11 406
06390 0250098 026
UPPER MANNVILLE E .0148 .0139 .58 4626 192 .9581 .0123 .0004 .0002
1978-12-31 00/09-17-062-19W4/0 1978-01-23 575.2 576.4 692.2 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	H2	HE	N2	CO2	LOCATION / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	C1	C2	VOLUME / SL / IMG / GHV	C3	IC4	NC4	PUR / GSAT / MGP / RMG	C5	C6	C7	PI / STOIP / ENERGY	T	Z	MJ/M3 / GUR	PCT
NEWBROOK		(F) 062-20W4					06390																				
		VD						610.8		200		2.47				493	.280	.50		4260	302		.923	6.076
		WER1 ASSIGN							30	.65		19	.05			19										
06390 0250098 027																36.95E			19		702					
SPARKY				E	.0148	.0139		.58	4626	192		.9581	.0123	.0004					.0002							
1978-12-31 00/09-17-062-19W4/0							1978-01-23	609.6	612.0	692.2	PB															
		VD					+61.0		628.8		200		5.24			1048	.300	.50		4390	303		.923	6.092
ASSOC		WER1 ASSIGN							70	.60		42	.05			40										
06390 0250098 028																36.95E			40		1478					
LOWER SPARKY				E	.0148	.0139		.58	4626	192		.9581	.0123	.0004					.0002							
1978-12-31 00/09-17-062-19W4/0							1978-01-23	626.1	631.2	692.2	GD															
		VD					+118.3		578.7		200		1.30			260	.300	.50		4400	293		.907	7.063
		WER1 ASSIGN						B		18	.70		13	.05		12										
06390 0250098 029																37.43E			12		449					
COLONY			.0001A		.0314	.0013		.59	4607	193		.9384	.0230	.0040	.0009	.0006	.0002	.0001								
1982-12-31 00/01-07-062-19W4/0							1981-01-26	577.0	580.5	698.8	GW															
KANNGAZ TCPL																										
		VD							581.8		200		1.00			200	.270	.50		4095	302		.918	5.071
		WER1 ASSIGN							11	.75		8	.05			8										
06390 0250098 030																37.43E			8		299					
GRAND RAPIDS			.0002A		.0200	.0001		.60	4625	198		.9167	.0553	.0056	.0006	.0006	.0004	.0001	.0003							
1982-12-31 00/06-03-062-19W4/0							1979-03-27	581.3	582.3	691.5	PB															
KANNGAZ																										
		VD	+87.8						589.5		412		1.54			636	.300	.65		4640	294		.903	9.085
		WER1 ISOPAC						FS		62	.75		46	.05		44										
06390 0250098 035																37.43E			44		1647					
U MANNVILLE 1			.0002E		.0151	.0001		.58	4626	194				.0027	.0006											
1976-12-31 00/16-07-062-20W4/0							1976-02-16	585.2	590.1	677.9	GW															
PANALTA																										
		VD	+119.2						579.7		128		.93			119	.300	.70		4070	294		.915	9.045
		WER1 ASSIGN						B		11	.70		8	.05		7										
06390 0250098 040																37.43E			7		262					
UPPER MANNVILLE			.0002E		.0190	.0002		.59	4619	194				.0057	.0022					.0800						
1982-12-01 00/07-13-062-20W4/0							1976-05-28	579.1	580.0	699.2	GW															
PANALTA																										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR / GSAT / MGP / KMG	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
NEWBROOK	(F) 062-20W4 06390										
	VO +114.6			584.0	128	1.23	157 .300	.70	4120 294	.915	9.136
	WER1 ASSIGN		B	14	.70	10 .05	10				
06390 0250098 045							37.43E	10	374		
UPPER MANNVILLE	.0002E .0190 .0002			.59 4619 194			.0057 .0022		.0800		
1982-12-01 00/07-13-062-20W4/0	1976-05-28			583.4 584.6	699.2 GW						
PANALTA											
	VO +107.9			590.1	128	2.47	316 .300	.70	4140 294	.912	9.205
	WER1 ASSIGN		B	29	.70	20 .05	19				
06390 0250098 050							37.43E	19	711		
UPPER MANNVILLE	.0002E .0190 .0002			.59 4619 194			.0057 .0022		.0800		
1982-12-01 00/07-13-062-20W4/0	1976-05-28			588.9 591.3	699.2 GW						
PANALTA											
LOWER MANNVILLE A	VO			693.8	791	2.12	1677 .280	.60	3740 304	.925	6.354
	WER1 ISOPAC			106	.55	59 .05	56	30			
06390 0310001 000							37.43E	26	973		
WABISKAW	.0001A .0072 .0078			.59 4663 197	.9410	.0419 .0002					
1980-10-31 00/11-36-061-20W4/0	1977-03-03			691.3 697.0	673.6 PB						
TCPL											
	VO -22.7			693.1	200	2.90	580 .240	.65	3650 296	.928	5.865
STRIKE	WER1 ASSIGN		B	34	.60	20 .05	19				
06390 0310098 010							37.43E	19	711		
WABISKAW	.0001A .0096 .0108			.58 4661 193	.9646	.0146 .0003					
1980-10-31 00/08-24-063-20W4/0	1980-05-17			689.2 695.0	672.3 GW						
WABAMUN E	VO			705.0	2225	2.68	5964 .220	.75	3927 300	.927	6.620
	WER1 ISOPAC			395	.70	276 .05	263	123			
06390 0658005 000	WABAMUN E						44.17E	140	6184		
WABAMUN	.0001A .0170 .0172			.59 4663 196	.9433	.0318 .0032	.0003	.0003 .0001			
1983-12-31 00/10-22-061-20W4/0	1976-05-21			692.2 704.1	665.1 GW						
PANALTA TCPL											
WABAMUN F	VO			723.3	200	2.16	432 .180	.60	4060 298	.922	4.545
	WER1 ASSIGN			20	.65	13 .05	12	7			
06390 0658006 000	WAB F						37.43E	5	187		
WABAMUN	.0002E .0053			.56 4647 191							
1982-12-01 00/06-04-062-20W4/0	1976-06-28			722.1 724.2	672.1 PB						
PANALTA											

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NEWBROOK (F) 062-20W4 06390
WABAMUN G VO HEAVY 721.1 397 2.19 869 .230 .75 4240 299 .923 7.537
WER1 ISOPAC 65 .65 42 .05 40 9
06390 0658007 000 WABAMUN G 44.17E 31 1369
WABAMUN .0007 .0006A .0143 .57 4633 191 .9840 .0004
1980-12-31 00/07-20-061-20W4/0 1976-08-02 722.1 724.4 669.6 GU
TCPL

VO -5.2 666.6 200 1.85 370 .120 .70 3650 297 .948 5.129
WER1 ASSIGN B 12 .60 7 .05 6
06390 0658098 005 37.43E 6 225
WABAMUN .0003E .0098 .0078 .57 4647 191 .0001
1982-12-31 00/05-11-062-19W4/0 1975-07-08 665.7 667.5 662.3 GW

VO -20.2 717.3 200 3.50 700 .210 .70 3740 297 .922 5.710
WER1 ASSIGN B 40 .70 28 .05 27
06390 0658098 010 37.43E 27 1011
WABAMUN .0002A .0179 .0177 .59 4670 195 .9346 .0274 .0024 .0002
1981-12-31 00/01-07-062-19W4/0 1981-01-26 715.5 719.0 698.8 GW
KANNGAZ

NISKU A VO -60.2 728.4 736 1.99 1465 .100 .90 4170 303 .930 5.786
WER1 ISOPAC B 55 .60 33 .05 32 5
06390 0696001 000 NISKU A 37.25E 27 1006
NISKU .0002E .0084 .0091 .57 4613 192 .9771 .0010 .0040 .0001
1982-12-31 00/10-26-061-20W4/0 1978-03-16 725.4 732.7 668.1 GW
TCPL

NEWBROOK POOLS= 34 GIP= 2119 PROD= 1529 IMG= 1454 MGP= 300 RMG= 1154 ENERGY= 44266

NEWBY (F) 081-05W4 06400
VO +348.1 114.0 200 6.17 1233 .300 .55 1200 283 .972 2.056
WER2 ASSIGN B 25 .50 13 .05 12
06400 0250098 005 42.30E 12 508
CLEARWATER .0001E .0079 .0048 .56 4647 191 .9867 .0006
1978-12-31 00/07-09-062-05W4/0 1978-02-05 110.9 117.0 465.1 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFO — AREA — PAY — VOLUME — POR GSA — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — Kb — TYPE
PURCHASERS:

NEWBY (F) 081-05W4 06400
VU 165.1 200 1.50 300 .310 .65 1358 285 .970 2.815
WER2 ASSIGN 8 .50 4 .05 4
06400 0250098 010 42.30E 4 169
CLEARWATER .0001E .0079 .0048 .56 4647 191 .9867 .0006
1979-12-29 00/07-09-082-05W4/0 1978-02-05 164.3 165.8 465.1 PB
TCPL

WABISKAW B VU 184.1 200 1.30 260 .320 .55 1410 288 .970 2.526
WER2 ASSIGN 7 .50 4 .05 4
06400 0306260 001 WABIS B 37.43E
WABISKAW E .0199 .0026 .57 4623 190 .9769 .0006
1983-04-30 00/06-06-081-04W4/0 1982-03-06 183.4 184.7 445.4 PB

MCMURRAY C VU +25.7 187.4 200 2.20 440 .300 .70 1420 288 .968 3.042
WER2 ASSIGN B 13 .50 7 .05 6
06400 0306260 002 MCM C 43.05E
MCMURRAY E .0390 .0024 .57 4599 189 .9585 .0001
1983-04-30 00/06-06-081-04W4/0 1982-03-06 186.3 188.5 445.5 GW

WBSK & MCMURRAY C
WER2 ASSIGN 20 .50 11 .05 10 1
06400 0306260 999 WBK B+MCM C 40.80E 9 367
WBSK & MCM .0001E
1984-05-31 00/06-06-081-04W4/0 1982-03-06
TCPL

WABISKAW A VU +26.9 190.4 1524 1.82 2774 .309 .60 1390 288 .971 2.621
WER2 ISOPAC FN 73 .50 36 .05 35
06400 0306261 001 WABIS A 37.43E
WABISKAW A .0151 .0024 .57 4629 190 .9821 .0004
1984-09-30 00/06-02-082-04W4/0 1979-01-21 197.0 198.5 468.0 GW

MCMURRAY D VU +26.2 190.4 1883 3.21 6044 .260 .70 1460 285 .968 2.777
WER2 ISOPAC B 168 .50 84 .05 80
06400 0306261 002 MCM D 43.05E
MCMURRAY .0002A .0126 .0035 .56 4634 191 .9831 .0006
1984-09-30 00/11-35-081-04W4/0 1982-01-12 192.6 196.0 459.6 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWBY (F) 081-05W4 06400
WBSK A & MCMURRAY D
WER2 ISOPAC 241 .50 120 .05 115
06400 0306261 999 WBK A&MCM D 40.24E 115 4628
WABIS & MCM .0002A
1984-09-30 00/06-02-082-04W4/0 1979-01-21
TCPL

VO 195.4 200 1.54 308 .330 .55 1450 287 .968 2.716
WER2 ASSIGN 8 .50 4 .05 4
06400 0310098 006 43.05E 4 172
MCMURRAY .0001E .0079 .0048 .56 4647 191 .9867 .0006
1978-12-31 00/11-08-082-04W4/0 1978-02-12 193.5 197.2 458.1 PB
TCPL

VO +257.6 +257.2 204.7 1621 7.92 12838 .300 .60 1480 287 .968 2.727
ASSOC WER2 ISOPAC B 350 .50 175 .05 166
06400 0310098 010 42.30E 166 7022
MCMURRAY .0003 .0017E .0503 .0059 .58 4587 188 .9396 .0022
1982-08-31 00/07-09-082-05W4/0 1978-02-05 186.5 207.9 465.1 GD
TCPL

MCMURRAY A VO +251.0 203.8 5008 7.31 36606 .297 .65 1720 287 .964 3.413
WER1 ISOPAC B 1249 .50 625 .05 594 20
06400 0328001 000 MCMURRAY A 43.05E 574 24711
MCMURRAY .0001E .0079 .0048 .56 4647 191 .9867 .0006
1985-12-31 00/07-23-081-05W4/0 1975-02-20 184.1 210.9 454.5 GW
PANALTA TCPL

MCMURRAY E VO +256.0 203.3 3817 4.83 18436 .296 .75 1400 288 .970 3.164
WER2 ISOPAC FE 583 .50 292 .05 277
06400 0328005 000 MCMURRAY E 43.05E 277 11925
MCMURRAY .0003E .0123 .0014 .56 4628 190 .9853 .0006 .0001
1984-09-30 00/07-24-082-05W4/0 1983-01-22 189.3 206.0 463.0 GW
TCPL

MCMURRAY F VO +272.8 188.4 1410 5.28 7445 .266 .70 1190 279 .972 2.324
WER1 ISOPAC B 173 .50 87 .05 83
06400 0328006 000 MCMURRAY F 43.05E 83 3573
MCMURRAY .0001A .0161 .0041 .57 4632 191 .9793 .0005
1985-12-31 00/14-20-083-04W4/0 1984-01-08 179.8 183.5 463.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWBY (F) 081-05W4 06400
MCMURRAY G VO +267.6 203.4 2264 6.30 14263 .272 .65 1150 279 .972 2.132
WER1 ISOPAC B 304 .50 152 .05 144
06400 0328007 000 MCMURRAY G 43.05E 144 6199
MCMURRAY .0002A .0141 .0049 .57 4636 191 .9804 .0005 .0001
1985-12-31 00/11-34-083-05W4/0 1984-01-20 188.8 203.5 470.4 GW

VO 189.7 150 3.90 585 .320 .65 1360 288 .969 2.883
WER1 ASSIGN 17 .50 9 .05 9
06400 0328098 005 43.05E 9 387
MCMURRAY .0002E .0115 .0039 .56 4546 190 .9838 .0006
1985-12-31 00/05-22-082-04W4/0 1983-02-07 187.8 191.7 460.3 PB

MCMURRAY B VO +253.8 +254.7 246.9 2077 4.74 9845 .285 .70 1730 289 .967 3.487
WER1 ISOPAC B 343 .75 257 .05 244
06400 0328402 000 MCMURRAY B 43.05E 244 10504
MCMURRAY .0006 .0002A .0060 .0020 .56 4627 191 .9910 .0006
1984-09-30 00/11-20-079-06W4/0 1957-05-04 279.2 284.7 536.8 PB
PANALTA

NEWBY POOLS= 12 GIP= 3321 PROD= 1749 IMG= 1662 MGP= 21 RMG= 1041 ENERGY= 10165

NEWELL (F) 017-14W4 06420
BELLY RIVER A VO 229.7 200 2.10 420 .231 .60 1630 283 .963 2.357
WER1 ASSIGN 10 .50 5 .05 5 2
06420 0126001 000 BELLY RIV A 35.94E 3 106
L BELLY RIVER .0015E .0228 .57 4606 190 .9724 .0030 .0001 .0001 .0001 .0001
1982-05-31 00/08-16-018-14W4/0 1981-10-01 222.5 225.6 749.2 PB
TCPL

MILK RIVER A PD 355.7 10956 5.19 56862 .154 .55 3140 289 .938 2.787
WER1 ISOPAC 1438 .70 1006 .05 956
06420 0158160 061 MILK RIVER A 36.31A
MILK RIVER .0007A .58 4578 188
1983-12-31 00/07-32-018-14W4/0 1910-12-01 315.5 403.9 748.0 PB

MEDICINE HAT A VO 487.7 3293 .73 2406 .170 .55 4310 290 .913 4.340
WER1 ISOPAC 105 .70 73 .03 71
06420 0158160 062 MED HAT A 36.31A
MEDICINE HAT .0011A .57 4599 189
1978-06-30 02/10-31-012-05W4/0 1904-01-01 280.4 289.3 658.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	DRILL DATE	OWI / AQUIFER	MFD / GIP	PC / TOP	TC / BASE	AREA / REC	KB	PAY / PROD	C1	C2	TYPE	SL	VOLUME / IMG / GHV	C3	IC4	POR / GSAT / MGP / KMG	NC4	C5	PI / STOIP / ENERGY	C6	1 / GOR	C7	Z / PCT	M3/M3
NEWELL	(F) 017-14W4	06420																													
MEDICINE HAT C	VO										487.7		2029		1.13					2293	.139	.60	4450	292	.921	3.925				
	WER1 ISOPAC										90		.50		45	.03				44											
06420 0158160 068 MED HAT C																				36.31A											
MEDICINE HAT	.0009A						.57	4599	190																						
1982-12-01 00/10-08-015-05W4/0	1973-06-30						297.5		304.8		656.2	PB																			
MEDICINE HAT D	VO										487.7		1383		.70					968	.139	.60	4450	292	.921	3.925				
	WER1 ISOPAC										38		.50		19	.03				18											
06420 0158160 069 MED HAT D																				36.31A											
MEDICINE HAT	.0009A						.57	4599	190																						
1982-12-01 00/10-08-015-05W4/0	1973-06-30						318.8		338.3		656.2	PB																			
SE ALTA GAS SYS(MU)																															
	WER1 ISOPAC												1671		.70		1143	.04		1089			357								
06420 0158160 999 SE AGS(MU)																				36.31A			732		26579						
	.0008A																														
1983-12-31 02/10-31-012-05W4/0	1904-00-00																														
PANALTA TCPL																															
SECOND WHITESPECKS A	VO										653.8		200		.90					180	.210	.60	5620	294	.897	7.030				
	WER1 ASSIGN										14		.70		10	.05				9			2							
06420 0186001 000 2W SPECKS A																				36.31E			7		254					
2WS	.0010E	.0335	.0008				.57	4599	189	.9597	.0043	.0005	.0002																		
1983-04-30 00/04-15-018-14W4/0	1960-11-20						648.0		659.6		750.7	PB																			
TCPL																															
	VO										770.5		200		.90					180	.230	.60	6550	301	.870	9.810				
	WER1 ASSIGN										18		.65		12	.05				11											
06420 0218098 005																				37.43E			11		412					
VIKING	.0005E						.59	4592	193																						
1982-12-31 00/04-10-018-14W4/0	1963-08-19						770.3		771.1		756.8	PB																			
PANALTA																															
UPPER MANNVILLE A	VO										873.3		200		3.70					740	.230	.60	9650	302	.864	14.527				
	WER1 ASSIGN										107		.80		86	.05				82			16							
06420 0250001 000 U MANN A																				38.18E			66		2520					
COLONY	.0005A						.60	4523	186																						
1977-06-30 00/11-35-017-14W4/0	1975-07-24						870.8		875.7		748.9	PB																			

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFO      AREA     PAY   VOLUME   POR GSAT     PI   T     Z   MS/MS
    STATUS                                      AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP     BASE      KB   TYPE
 PURCHASERS:
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NEWELL                (F)  017-14W4     06420
  LOWER MANNVILLE A        VU                          1001.6      200    3.00        600  .260   .65 11030 304   .870 20.043
                      WER2 ASSIGN                        120  .75     90  .10          81          1
    06420 0310001 000 L MANN A                                                        38.18E        80       3054
    SUNBURST          .0005A .0546 .0276 .0008  .67  4640 202 .8457 .0418 .0141 .0029 .0055 .0044 .0015 .0011
    1982-11-30 00/04-15-018-14W4/0 1966-11-20      999.1 1004.0  748.0 PB
    TCPL
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  LOWER MANNVILLE B        VO  -251.5                  1007.6      200    1.00        200  .150   .60 11070 306   .748 12.378
                      WER2 ASSIGN                B       25  .80     20  .15          17
    06420 0310002 000 L MANN B                                                        38.18E        17        649
    SUNBURST          .0011A .0585 .0417 .0030  .78  4612 216 .7813 .0422 .0183 .0043 .0089 .0098 .0096 .0213
    1981-09-30 00/07-16-018-14W4/0 1968-05-25     1006.8 1008.3  756.8 GW
    TCPL
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                           VU                          1010.4      200    2.10        420  .150   .65 11060 306   .746 13.396
                      WER2 ASSIGN                         56  .80     45  .15          38
    06420 0310098 005                                                                 38.16E        38        1450
    SUNBURST          .0011A .0585 .0417 .0030  .78  4612 216 .7813 .0422 .0183 .0043 .0089 .0098 .0096 .0213
    1982-07-30 00/04-10-018-14W4/0 1963-08-19     1008.9 1011.9  756.8 PB
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NEWELL                     POOLS=     8  GIP=      2021 PROD=       1411  IMG=       1332  MGP=        378  RMG=        954  ENERGY=      35026
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NEWTON                (F)  058-03W5     06430
                           VU                           309.8      200    3.66        732  .310   .45  2480 286   .950  3.621
                      WER2 ASSIGN                         27  .60     16  .05          15
    06430 0126098 005                                                                 37.43E        15         561
    BELLY RIVER SD    .0006A .0802 .0023        .59  4544 186 .9165 .0004
    1984-05-31 00/07-06-059-03W5/0 1971-11-25      307.2  312.4  661.1 PB
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                           VO  +275.2                  384.8      200    2.13        426  .300   .50  3710 288   .928  5.921
                      WER2 ASSIGN                B       25  .70     18  .05          17
    06430 0126098 010                                                                 37.43E        17         636
    BSL BELLY RIVER   .0006A .0802 .0023        .59  4544 186 .9165 .0004
    1984-05-31 00/07-06-059-03W5/0 1971-11-25      383.7  385.9  661.1 GW
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                           VU                          939.2      150    .50          75  .330   .50  6790 304   .886 12.074
        STRIKE        WER1 ASSIGN                          9  .70      6  .05           6
    06430 0218098 002                                                                 37.43E         6         225
    VIKING #1         .0006E .0172 .0026        .67  4422 198 .9197 .0356 .0154 .0023 .0035 .0020 .0006 .0005
    1985-11-31 00/14-18-058-03W5/0 1984-10-26      939.0  939.5  659.1 PB
    TCPL     TCPL     TCPL     PROGAS  PROGAS  A&S     CNG     KANNGAZ PROGAS
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPO AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GUR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NEWTON (F) 058-03W5 06430
VO 937.3 200 .87 173 .188 .50 6840 300 .969 6.304
STRIKE WER2 ASSIGN 11 .70 8 .05 7
06430 0218098 005 37.43E 7 262
VIKING .0008E .86 3544 136
1976-06-30 00/16-19-058-03W5/0 1974-06-26 936.3 938.2 658.1 PB

VO 1177.3 200 2.13 426 .220 .65 9020 324 .889 12.735
WER2 ASSIGN 54 .75 41 .10 37
06430 0250098 005 37.43E 37 1385
UPPER MANN .0013 .0008E .3253 .0017 .79 4217 190 .5424 .0736 .0330 .0068 .0105 .0016 .0017 .0005
1979-12-29 00/07-06-059-03W5/0 1971-11-25 1176.2 1178.4 661.1 PB

VO 1097.9 200 2.40 480 .270 .60 10510 321 .909 10.594
WER2 ASSIGN 80 .75 60 .05 57
06430 0250098 010 37.43E 57 2134
UPPER MANN .0008E .2230 .0153 .66 4354 177 .7410 .0087
1979-12-29 00/07-14-059-04W5/0 1971-09-14 1096.7 1099.1 656.5 PB

VO -502.8 1149.7 200 1.00 200 .100 .50 9800 308 .843 5.367
WER1 ASSIGN B 11 .75 8 .05 8
06430 0250098 015 38.93E 6 311
ELLERSLIE .0008E .0315 .0022 .60 4606 196 .9196 .0361 .0086 .0016 .0014 .0009
1982-12-31 00/10-16-059-04W5/0 1980-06-24 1148.9 1150.5 647.7 GW
KANNGAZ

NEWTON POOLS= 7 GIP= 217 PROD= 157 IMG= 147 MGP= RMG= 147 ENERGY= 5514

NINA (SA) 092-20W5 06431
VO 405.7 128 1.50 192 .200 .65 3030 294 .936 4.071
STRIKE BER7 ASSIGN 8 .65 5 .10 5
06431 0304098 005 40.05E 5 200
BLUESKY .0001E .0031 .0303 .59 4720 195 .9644 .0013 .0005 .0003
1982-12-01 00/11-14-092-20W5/0 1975-12-31 403.6 407.8 487.1 PB

NINA POOLS= 1 GIP= 8 PROD= 5 IMG= 5 MGP= RMG= 5 ENERGY= 200

NIUBE (F) 035-27W4 07370
BELLY RIVER A VO 1136.4 200 2.40 480 .160 .60 3970 306 .943 3.750
WER2 ASSIGN 18 .50 9 .05 9
07370 0126001 000 BELLY RIV A 37.43E 9 337
BSL BELLY RIVER .0122 .0009E .0956 .60 4478 184 .8844 .0060 .0009
1984-12-31 00/14-05-035-27W4/0 1982-02-23 1134.5 1138.3 991.7 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NIOBE (F) 035-27W4 07370
BELLY RIVER B VO 1157.6 200 4.30 860 .150 .55 3970 308 .943 3.207
WER2 ASSIGN 28 .50 14 .05 13
07370 0126002 000 BELLY RIV B 37.43E 13 487
BSL BELLY RIVER .0122 .0009E .0956 .60 4478 183 .8844 .0060 .0009
1934-12-31 00/14-05-035-27W4/0 1982-02-23 1153.0 1162.3 991.7 PB

NIOBE POOLS= 2 GIP= 46 PROD= 23 IMG= 22 MGP= KMG= 22 ENERGY= 824

NIPIN (F) 074-21W4 06520
VO +289.3 401.1 200 .93 185 .310 .25 1960 294 .962 1.530
BER7 ASSIGN B 3 .50 1 .05 1
06520 0250098 005 37.06E 1 37
U MANNVILLE 2 .0002E .0005 .56 4626 191
1977-06-30 00/07-27-074-21W4/0 1976-01-26 400.5 401.4 690.7 GW
PANALTA

NIPIN POOLS= 1 GIP= 3 PROD= 1 IMG= 1 MGP= KMG= 1 ENERGY= 37

NIPISI (F) 079-08W5 06440
VO 398.1 200 1.85 370 .280 .70 2800 294 .943 3.019
WER1 ASSIGN 21 .65 14 .05 13
06440 0264098 005 37.43E 13 487
SPIRIT RIVER .0002E .0049 .0008 .56 4640 191 .9942
1978-12-31 00/08-03-081-09W5/0 1978-02-05 397.2 398.9 647.4 PB

GILWOOD A VO
ASSOC WER1 ISOPAC SEGR .75 .40 -74
06440 0778001 000 GILWOOD A 43.05E 74 3186
GILWOOD .0004A
1984-12-31 00/01-01-079-08W5/0 1965-00-00 SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

GILWOOD A 1708.1
SOLN WER1 ISOPAC SEGR 7410 .46 3409 .45 1875 1121 114000.0 65
06440 0778001 000 GILWOOD A 43.05E 754 32460
GILWOOD .0004A
1984-12-31 00/01-01-079-08W5/0 1965-00-00 SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / AQUIFER	GOI / GIP	OWI / REC	MFD / PROD	AREA / PAY	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
NIPISI	(F) 079-08W5	06440											
GILWOOD F				1678.2									
SOLN	WER1 ISOPAC			6	.65	4	.30	3		100.0	61		
06440 0778006 000 GILWOOD F								43.05E	3	129			
GILWOOD	.0001 .0002E .0925 .0024			.93	4414 246	.5592	.1108	.1498 .0207	.0418	.0148 .0040	.0037		
1983-12-31 00/01-01-081-09W5/0 1980-00-00													
KEG RIVER SS A				1747.1									
SOLN	WER1 ISOPAC			128	.65	83	.55	37	15	1970.0	65		
06440 0789001 000 KR SS A								42.67E	22	939			
KEG RIVER	.0029A						.0525	.0198	.6100				
1975-12-31 00/01-01-081-08W5/0 1966-00-00													
KEG RIVER SS E				1733.2									
SOLN	WER1 ISOPAC			113	.65	73	.20	58	3	2050.0	55		
06440 0789005 000 KR SS E								43.05E	55	2368			
KEG RIVER SS	E .0007				.6793	.0802	.0754	.0103	.0230	.0097 .0029	.0019		
1985-12-31 00/01-01-081-09W5/0 1979-00-00													
KEG RIVER SS F				1768.5									
SOLN	WER2 ASSIGN			17	.75	13	.40	8		323.0	53		
06440 0789006 000 KR SS F								43.05E	8	344			
KEG RIVER	.0004E .0911 .0213			.91	4620 239	.6712	.0595	.0290 .0023	.0036	.0019 .0009	.0005		
1981-12-31 00/01-01-081-09W5/0 1980-00-00													
NIPISI	POOLS= 7	GIP=	7695	PROD=	3596	IMG=	1994	MGP=	1065	RMG=	929	ENERGY=	39913
NISKU	(SA) 030-25W4	06445											
	VO			1182.6		200	6.79	1357	.170	.50	8000 311	.877	7.081
STRIKE	BER7 ASSIGN				96	.70	67	.10	61				
06445 0250098 005								42.30E	61	2560			
GLAUCONITIC	.0005E .0212 .0282			.60	4695 194	.9383	.0107	.0003 .0002	.0001	.0200 .0002	.0006		
1978-12-31 00/10-10-051-24W4/0 1978-01-05				1178.9	1185.9	709.9	PB						
	VO			1209.8		200	3.09	617	.120	.80	8200 312	.874	8.223
STRIKE	BER7 ASSIGN				51	.70	35	.10	32				
06445 0310098 010								42.30E	32	1354			
ELLERSLIE	.0005E .0212 .0282			.60	4695 194	.9383	.0107	.0003 .0002	.0001	.0200 .0002	.0006		
1978-12-31 00/10-10-051-24W4/0 1978-01-05				1025.9	1213.7	709.9	PB						
NISKU	POOLS= 2	GIP=	147	PROD=	102	IMG=	93	MGP=		RMG=	93	ENERGY=	3954

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       KMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2          C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NITON                (F)  054-13W5    06500
                          VO                        1921.2      128    1.48      189  .115  .63 15980 331   .795 12.494
                     WER1 ASSIGN                      24  .75     18  .10     16
    06500 0310098 015                                                        40.05E      16       641
    L MANNVILLE I         .0001A          .0216       .71  4640 214                  .0378 .0059       .3400
    1982-12-01 00/06-03-056-12W5/0 1973-02-09      1920.2 1922.1  909.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        1933.0      128    4.47      573  .135  .62 16400 332   .795 14.824
                     WER1 ASSIGN                      85  .75     64  .10     58
    06500 0310098 020                                                        40.05E      58      2323
    L MANNVILLE 2         .0001A          .0216       .71  4640 214                  .0378 .0059       .3400
    1982-12-01 00/06-03-056-12W5/0 1973-02-09      1930.6 1935.5  909.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ A          VO          -1103.9       1939.1     3284    2.53     8309  .140  .70 16060 344   .800 16.264
    ASSOC            WER1 ISOPAC                      1351  .75    1013  .10     912      317
    06500 0334001 000 BSL QTZ A     CONCURRENT PRODUCTION                        40.05E     595     23830
    BASAL QUARTZ 1        .0001A .0030  .0196       .73  4440 220 .8017 .1006 .0410 .0068 .0101 .0055 .0097 .0021
    1985-12-31 00/10-24-054-13W5/0 1965-07-19      1953.2 1960.5  829.7 GD
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B          VO -1146.0 -1132.3       1940.1    14727    4.59    67597  .143  .65 16400 350   .819 15.123
    ASSOC            WER1 ISOPAC        COMB   FSE     10223  .75    7667  .10    6900     1613
    06500 0334002 000 BSL QTZ B     CONCURRENT PRODUCTION                        40.05E    5498    220195
    BASAL QUARTZ 2        .0001A .0053  .0172       .74  4302 222 .8043 .0912 .0419 .0069 .0119 .0064 .0033 .0115
    1985-12-31 00/04-30-054-12W5/0 1965-12-28      1961.1 1963.8  830.0 GD                          COMBINED ASSOC/SOLN PRODUCTION
    DOMEDOW TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B          VO                       1979.1
    SOLN             WER1 ISOPAC        COMB          752  .40     301  .30     211                  6600.0  114
    06500 0334002 000 BSL QTZ B     CONCURRENT PRODUCTION                        40.05E
    BASAL QUARTZ 2        .0001A .0053  .0172       .74  4302 222 .8043 .0912 .0419 .0069 .0119 .0064 .0033 .0115
    1985-12-31 00/04-30-054-12W5/0 1965-12-28      1961.1 1963.8  830.0 GD                          COMBINED ASSOC/SOLN PRODUCTION
    DOMEDOW TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=     10975 PROD=      7966  IMG=      7111  MGP=      1613  KMG=      5496  ENERGY=    220195
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ E          VO                       1902.6      200    3.04      608  .160  .80 15980 331   .795 22.133
                     WER1 ASSIGN                     135  .75     101  .10     91       10
    06500 0334005 000 BSL QTZ E                                              40.05E      81      3244
    L MANNVILLE A         .0001A          .0216       .71  4640 214                  .0378 .0059       .3400
    1983-12-31 00/06-20-053-12W5/0 1973-01-08      1901.3 1903.5  843.9 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME                 ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY      VOLUME    POR GSAT      PI    T     Z   M3/M3
   STATUS                                                AQUIFER   GIP  REC    PROD    SL     IMG       MGP      STOIP  GOR  PCT
   FIELD/POOL CODE                                                                          GHV       KMG      ENERGY
   ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2      C3    IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE          KB   TYPE
 PURCHASERS:
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NITON                        (F)  054-13W5     06500
  BASAL QUARTZ J              VO                          1962.9      200    7.71       1542  .130  .80 16750 332  .780 19.130
                         WERI ASSIGN                          295  .85     251  .10      226       107
    06500 0334010 000 BSL QTZ J                                                  40.05E    119       4766
    BSL QUARTZ              .0001A          .0125     .71  4640 218                .0472 .0198       .0099
    1982-08-31 00/14-08-054-12W5/0 1969-02-22      1956.2 1969.6  634.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    BASAL QUARTZ H & I          VO          -1043.0         1854.3      720    2.54       1829  .114  .60 16300 324  .776 12.611
    ASSOC                  WERI ISOPAC          SEGR                    231  .65     150  .10      135
    06500 0334060 001 BSL QTZ H&I                                                    40.05E
    BSL QTZ                 .0002A .0035 .0182      .69  4672 215 .8305 .0913 .0346 .0059 .0085 .0046 .0015 .0012
    1984-12-31 00/07-05-055-11W5/0 1980-10-21      1846.8 1850.3  825.7 PB                                  SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    BASAL QUARTZ H & I          1867.6
    SOLN                   WERI ISOPAC          SEGR                    154  .65     100  .25       75
    06500 0334060 001 BSL QTZ H&I                                                    40.05E
    BSL QTZ                 .0002A .0035 .0182      .69  4672 215 .8305 .0913 .0346 .0059 .0085 .0046 .0015 .0012
    1984-12-31 00/07-05-055-11W5/0 1980-10-21      1846.8 1850.3  825.7 PB                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  BASAL QUARTZ H & I
    ASSOC                  WERI ISOPAC          SEGR                    231  .65     150  .10      135
    06500 0334060 999 BSL QTZ H&I                                                    40.05E      135       5407
    BSL QTZ                 .0002A                  .69  4672 215
    1984-12-31 00/07-05-055-11W5/0 1980-10-21                                                             SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ H & I
    SOLN                   WERI ISOPAC          SEGR                    154  .65     100  .25       75       48
    06500 0334060 999 BSL QTZ H&I                                                    40.05E       27       1081
    BSL QTZ                 .0002A                  .69  4672 215
    1984-12-31 00/07-05-055-11W5/0 1980-10-21                                                             SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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                                VO                          1901.8      200    4.88        976  .300  .85 15920 331  .834 41.821
                         WERI ASSIGN                          408  .75     306  .10      275
    06500 0334098 002                                                                40.05E      275       11014
    ELLERSLIE                    A .0484 .0044      .65  4584 202 .8566 .0539 .0231 .0034 .0061 .0033 .0006
    1982-12-31 00/07-05-054-11W5/0 1976-07-25      1900.7 1905.6  825.1 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NITON (F) 054-13W5 06500

VO 1815.9 200 1.32 264 .140 .60 15410 328 .800 14.029
WER2 ASSIGN 37 .75 28 .10 25
06500 0334098 003 37.06E 25 927
ELLERSLIE .0003E .0437 .0018 .69 4573 210 .8123 .0828 .0352 .0056 .0098 .0057 .0020 .0011
1979-12-29 00/10-34-054-11W5/0 1979-04-23 1815.2 1816.5 803.1 PB

VO 1965.3 200 4.40 880 .107 .60 17790 328 .783 12.647
WER1 ASSIGN 111 .80 89 .10 80
06500 0334098 007 40.05E 80 3204
BASAL QUARTZ #1 .0004 .0002A .0101 .66 4621 210 .8535 .0876 .0354 .0053 .0057 .0021 .0007 .0010
1982-12-31 00/02-09-054-12W5/0 1980-02-12 1962.7 1967.8 832.5 PB
TCPL

VO 1940.8 200 3.50 700 .130 .65 16960 332 .790 15.539
WER1 ASSIGN 109 .75 82 .10 74
06500 0334098 012 40.05E 74 2964
BASAL QUARTZ .0001 .0001A .0058 .69 4608 215 .8373 .0890 .0398 .0049 .0108 .0062 .0028 .0032
1983-10-31 00/06-28-054-12W5/0 1983-02-27 1939.0 1942.5 820.7 PB
TCPL

VO 2001.6 200 5.40 1080 .140 .60 17180 330 .798 15.584
WER1 ASSIGN 168 .75 126 .10 114
06500 0334098 013 40.05E 114 4566
BSL QTZ E .0040 .0166 .67 4661 211 .8589 .0671 .0328 .0045 .0067 .0052 .0020
1982-08-31 00/09-29-054-13W5/0 1978-01-06 1997.7 2005.6 843.1 PB
TCPL

VO 1968.0 200 .50 100 .120 .75 15590 328 .786 15.477
WER1 ASSIGN 15 .75 12 .15 10
06500 0334098 020 40.05E 10 401
BSL QTZ .0001E .0241 .0216 .71 4640 214 .8135 .0736 .0378 .0059 .0114 .0063 .0021 .0036
1982-08-31 02/06-08-055-13W5/0 1978-03-26 1966.3 1969.6 815.6 PB
TCPL

VO 1951.5 200 4.80 960 .110 .60 16420 332 .781 11.886
WER1 ASSIGN 114 .75 86 .10 77
06500 0334098 030 40.05E 77 3084
BASAL QUARTZ .0001A .0050 .0101 .74 4620 221 .7548 .1138 .0462 .0075 .0117 .0060 .0022 .0026
1981-12-31 00/06-13-056-12W5/0 1981-06-03 1948.0 1955.0 969.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
NITON	(F) 054-13W5 06500															
ROCK CREEK A	VO				1872.5	200	7.30		1460	.080	.65	18090	326	.796	10.309	
	WER1 ASSIGN				151	.80	120	.10	108		42					
06500 0432001 000 KK CREEK A									42.30E		66	2792				
ROCK CREEK	.0021 .0003E .0068 .0025				.81	4584 211	.8521	.0784	.0395	.0043	.0093	.0035	.0007	.0005		
1984-09-30 00/06-30-054-11W5/0 1984-03-18				1865.3	1879.7	816.9 PB										
	VO				1974.8	150	1.89		284	.140	.75	14520	333	.805	16.174	
	WER1 ASSIGN				46	.75	35	.10	32							
06500 0432098 005									40.05E		32	1282				
ROCK CREEK	.0001A .0034 .0220				.69	4682 214	.8355	.0808	.0391	.0056	.0098	.0036	.0020			
1985-09-30 00/16-25-054-13W5/0 1978-09-25				1972.6	1977.0	839.2 PB										
TCPL																
	VO -2172.3				3007.8	128	3.35		429	.080	.80	22440	361	.835	13.225	
	WER1 ASSIGN		B		57	.75	43	.20	34							
06500 0778098 005									43.05E		34	1464				
GILWOOD	.0004E .1129				.80	4916 227			.0278	.0186		.5100				
1983-12-31 00/11-32-056-13W5/0 1977-11-15				3006.2	3009.6	837.3 GW										
NITON	POOLS= 19 GIP= 14466 PROD= 10592 IMG= 9453 MGP= 2137 RMG= 7316 ENERGY= 293185															
NIXON	(F) 072-16W4 06510															
	VO				294.7	200	1.90		380	.300	.50	2300	292	.950	3.537	
	WER1 ASSIGN				13	.60	8	.05	8							
06510 0218098 005									37.06E		8	296				
VIKING	.0001A .0207				.56	4615 190	.9791	.0001								
1982-12-31 00/07-20-071-14W4/0 1973-03-21				293.8	295.7	642.4 PB										
	VO				232.3	128	.60		77	.300	.50	2610	288	.943	4.099	
STRIKE	WER1 ASSIGN				3	.65	2	.05	2							
06510 0218098 007									37.06E		2	74				
VIKING	.0001 .0001E .0345				.57	4597 189	.9653									
1984-12-31 00/11-02-071-15W4/0 1984-01-15				232.0	232.6	576.4 PB										
TCPL TCPL TCPL PROGAS PROGAS A&S						CNG KANNGAZ PROGAS										
	VO				276.5	128	2.78		356	.300	.55	1800	289	.962	3.038	
	WER1 ASSIGN				11	.55	6	.05	6							
06510 0250098 010									37.06E		6	222				
GRAND RAPIDS 1	.0002E .0127				.56	4626 191	.9657	.0010	.0003							
1982-12-01 00/07-27-072-16W4/0 1969-03-08				274.9	277.7	586.7 PB										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — I — Z — MB/MB
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NIXON (F) 072-16W4 06510
VO +337.4 310.9 200 2.00 400 .300 .55 1650 291 .965 2.764
WER1 ASSIGN B 11 .50 6 .05 6
06510 0250098 013 37.06E 6 222
GRAND RAPIDS .0002E .0127 .56 4626 191 .9817 .0010 .0003
1983-12-31 00/07-13-073-15W4/0 1979-01-15 307.8 313.9 648.3 GW

VO 302.7 200 2.60 520 .290 .35 1600 292 .964 1.041
WER1 ASSIGN 9 .50 4 .05 4
06510 0250098 014 37.06E 4 146
GRAND RAPIDS #1 .0002E .0127 .56 4626 191 .9817 .0010 .0003
1984-12-31 00/07-23-073-15W4/0 1984-02-03 301.4 304.0 641.3 PB
TCPL TCPL TCPL PROGAS PROGAS A&S CNG KANNGAZ PROGAS

VO +328.6 241.7 200 .93 185 .300 .55 1720 289 .970 2.870
WER1 ASSIGN B 5 .50 3 .05 3
06510 0250098 015 37.06E 3 111
GRAND RAPIDS .0002A .56 4633 191
1977-12-31 00/10-11-073-17W4/0 1977-01-15 241.1 242.0 570.6 GW

VO 307.7 200 .50 100 .260 .40 1600 292 .964 1.081
WER1 ASSIGN 2 .50 1 .05 1
06510 0250098 017 37.06E 1 37
GRAND RAPIDS #2 .0002E .0127 .56 4626 191 .9817 .0010 .0003
1984-12-31 00/07-23-073-15W4/0 1984-02-03 307.4 308.1 641.3 PB
TCPL TCPL TCPL PROGAS PROGAS A&S CNG KANNGAZ PROGAS

VO +226.2 414.7 128 .80 102 .340 .45 2280 296 .955 3.509
WER1 ASSIGN B 4 .60 2 .05 2
06510 0250098 018 37.06E 2 74
CLEARWATER .0001E .0075 .57 4660 192 .9877 .0024 .0010 .0003 .0006 .0004 .0001
1984-12-31 00/07-23-073-15W4/0 1984-02-03 414.3 415.1 641.3 GW
TCPL TCPL TCPL PROGAS PROGAS A&S CNG KANNGAZ PROGAS

VO +333.1 242.0 200 1.24 247 .310 .55 1720 289 .970 2.992
WER1 ASSIGN B 7 .50 4 .05 3
06510 0250098 020 37.06E 3 111
GRAND RAPIDS .0002A .56 4633 191
1977-12-31 00/10-13-073-17W4/0 1976-12-17 241.4 242.6 575.8 GW

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NIXON (F) 072-16W4 06510
VU +330.1 243.8 200 .93 185 .310 .60 1720 289 .970 3.200
WER1 ASSIGN B 6 .50 3 .05 3
06510 0250098 025 37.06E 3 111
GRAND RAPIDS .0002A .56 4633 191
1977-12-31 00/10-14-073-17W4/0 1977-01-20 243.2 244.1 574.2 GW

GRAND RAPIDS A VU +305.5 276.7 200 2.40 480 .290 .65 1900 266 .955 3.729
WER1 ASSIGN B 18 .55 10 .05 9 1
06510 0262001 000 GR RPDS A 37.06E 8 296
GR RAPIDS #1 SS .0002A .0058 .0116 .57 4661 192 .9815 .0006 .0001 .0002
1982-10-29 00/11-36-071-17W4/0 1972-07-27 275.5 277.9 583.4 GW

GRAND RAPIDS B PD +321.6 259.1 200 1.85 370 .280 .55 1720 289 .970 2.695
WER1 ASSIGN B 22 .50 11 .05 10 7
06510 0262002 000 GR RAPIDS B 37.06E 3 111
GRAND RAPIDS .0002A .56 4633 191
1984-12-31 00/07-20-072-16W4/0 1976-10-01 257.9 260.3 581.9 GW

LOWER MANNVILLE E VU 445.6 20420 2.05 41861 .240 .40 2280 297 .954 2.191
WER1 ISOPAC 920 .70 644 .05 612 137
06510 0310005 000 L MANN E 37.06E 475 17604
MCMURRAY .0002A .0068 .0095 .57 4661 192 .9804 .0029 .0001 .0001
1985-12-31 00/10-06-072-15W4/0 1969-02-05 452.9 455.4 605.0 PB
NUL CWNGNUL

LOWER MANNVILLE J VU 501.4 3743 2.00 7479 .240 .40 2310 293 .954 2.261
WER1 ISOPAL 169 .60 101 .05 96 13
06510 0310010 000 L MANN J 37.06E 83 3076
MCMURRAY 1 .0002A .0068 .56 4647 191 .0005
1977-12-31 00/07-26-071-14W4/0 1969-03-22 490.7 510.2 648.9 PB

LOWER MANNVILLE L MB 461.1 200 2.20 440 .295 .75 2050 290 .957 3.214
WER1 ASSIGN 56 .50 28 .05 27 14
06510 0310012 000 L MANN L 37.06E 13 482
MCMURRAY .0004 .0001A .0367 .57 4593 189 .9622 .0003 .0002 .0001
1985-12-31 00/11-35-071-15W4/0 1981-01-15 460.0 462.2 598.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NIXON (F) 072-16W4 06510
VO HEAVY 472.2 128 1.30 166 .280 .50 2350 298 .947 3.315
WER1 ASSIGN 6 .55 3 .05 3
06510 0310098 010 37.06E 3 111
MCMURRAY #1 .0001A .0053 .0016 .56 4600 191 .9899 .0013 .0002 .0004 .0006 .0004
1984-12-31 00/07-23-073-15W4/0 1984-02-03 471.6 472.9 641.3 GD
NUL CWNGNUL TCPL PROGAS PROGAS A&S CNG KANNGAZ PROGAS

VO HEAVY 499.9 200 .50 100 .320 .60 2310 298 .956 4.427
WER1 ASSIGN 4 .60 2 .05 2
06510 0310098 015 37.06E 2 74
MCMURRAY #5 .0001A .0053 .0016 .56 4600 191 .9899 .0013 .0002 .0004 .0006 .0006
1984-12-31 00/07-23-073-15W4/0 1984-02-03 499.7 500.2 641.3 GD
NUL CWNGNUL TCPL PROGAS PROGAS A&S CNG KANNGAZ PROGAS

GROSMONT A VO +129.2 459.6 28753 9.46 272003 .100 .50 2340 300 .955 1.161
WER1 ISOPAC B 3158 .50 1579 .05 1500 1231
06510 0716001 000 GROSMONT A 37.43E 269 10069
GROSMONT .0001A .0079 .0133 .57 4631 192 .9779 .0007 .0001 .0001
1982-12-01 00/10-06-072-15W4/0 1969-02-05 467.0 476.4 605.0 GW
NUL CWNGNUL

NIXON POOLS= 18 GIP= 4424 PROD= 2417 IMG= 2297 MGP= 1403 RMG= 894 ENERGY= 33229

NOEL (SA) 081-16W5 06515
VO 717.6 200 1.90 380 .174 .55 5230 306 .910 5.112
STRIKE BER7 ASSIGN 19 .70 13 .05 12
06515 0326098 005 37.43E 12 449
GETHING .0005 .0001A .0234 .0148 .59 4634 193 .9588 .0017 .0007
1983-11-30 00/03-11-081-16W5/0 1973-02-12 714.5 718.7 739.4 PB

NOEL POOLS= 1 GIP= 19 PROD= 13 IMG= 12 MGP= RMG= 12 ENERGY= 449

NORDEGG (F) 041-17W5 06530
TRIASSIC A VO 1489.6 1192 5.84 6973 .058 .85 12620 319 .865 0.416
WER1 ISOPAC 448 .85 380 .05 361
06530 0500260 001 TRIASSIC A 37.43E
TRIASSIC .0001E .0048 .0086 .58 4640 191 .0003 .0002 .0100
1982-08-31 00/06-17-041-17W5/0 1960-06-22 1479.5 1495.9 1665.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GMV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORDEGG (F) 041-17W5 06530
RUNDLE A VO 1492.9 746 10.42 7789 .045 .85 12690 326 .862 4.911
WER2 ISOPAC 383 .55 211 .05 200
06530 0500260 002 RUNDLE A 37.43E
RUNDLE .0002E .0094 .0143 .58 4695 193 .0004 .0005 .0014
1984-12-31 00/06-17-041-17W5/0 1960-06-22 1513.6 1603.6 1605.4 PB

TRIASSIC A & RUNDLE A
WER1 ISOPAC 831 .71 591 .05 561 194
06530 0500260 999 TRI A+RUN A 37.43E 367 13737
TRIASSIC & RUND .0001E .0112
1984-12-31 00/06-17-041-17W5/0 1960-06-22
PROGAS TCPL

NORDEGG POOLS= 1 GIP= 831 PROD= 591 IMG= 561 MGP= 194 RMG= 367 ENERGY= 13737

NORMANDVILLE (F) 080-22W5 06540
BLUESKY A CP -169.8 740.1 194 3.51 681 .231 .55 7210 294 .862 10.256
WER1 ISOPAC ABAND B 18 .50 9 .05 9 9
06540 0304001 000 BLUESKY A 36.68E
GETHING .0010A .0150 .0160 .59 4661 193 .9538 .0077 .0039 .0010 .0010 .0006
1985-08-31 00/10-20-079-22W5/0 1951-10-03 735.8 742.8 573.0 PB
LOC U

VO -171.3 750.7 60 3.87 232 .230 .55 7210 294 .862 10.233
WER1 ISOPAC B 24 .75 18 .05 17
06540 0304098 005 36.68E 17 624
GETHING .0008A .0160 .59 4661 193
1976-06-30 00/01-16-079-22W5/0 1949-09-22 748.9 752.3 580.0 GW

VO 776.6 200 3.09 617 .230 .55 7240 294 .862 10.278
WER1 ASSIGN ABAND 63 .75 48 .05 45
06540 0304098 010 36.66E 45 1651
GETHING .0008A .59 4661 193
1981-12-31 00/10-36-079-23W5/0 1953-11-11 770.2 783.0 569.2 PB

VO 909.5 200 9.00 1800 .133 .70 7370 314 .877 7.080
WER1 ASSIGN 128 .75 96 .05 91
06540 0500098 015 40.80E 91 3713
TRIASSIC .0001A .0052 .60 4631 199 .9418 .0350 .0105 .0013 .0031 .0019 .0007 .0004
1981-12-31 00/14-26-078-21W5/0 1981-06-01 905.0 914.0 607.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORMANDVILLE (F) 080-22W5 06540
VO -357.2 934.8 84 5.33 447 .199 .65 8410 303 .840 12.083
WER2 ISOPAC B 54 .75 41 .05 39
06540 0556098 005 39.30E 39 1533
BELLOY .0036A .0120 .0010 .65 4551 198
1976-06-30 00/01-16-079-22W5/0 1949-09-22 936.4 938.2 580.9 GW

MISSISSIPPIAN A VO -480.4 1047.3 732 3.94 2881 .271 .65 10820 311 .829 21.037
WER1 ISOPAC B 606 .90 547 .05 518 354
06540 0600001 000 MISS A 39.30E 164 6445
DEBOLT M-2 .0042A .64 4557 199 .0200
1973-05-31 00/08-16-079-22W5/0 1956-09-29 1045.2 1050.3 580.6 PB
NUL

MISSISSIPPIAN B MB -478.0 1049.1 101 3.66 370 .270 .65 10820 311 .834 20.854
ASSOC WER1 ISOPAC 114 .80 91 .05 86 81
06540 0600002 000 MISS B OIL POOL DEPLETED 39.30E 5 197
DEBOLT M-2 .0042A .64 4551 198 .0200
1979-12-29 00/10-20-079-22W5/0 1951-10-03 1047.3 1051.0 573.0 PB
NUL

MISSISSIPPIAN C VO 1061.0 200 2.16 432 .270 .65 10890 311 .826 21.128
WER1 ASSIGN 91 .80 73 .05 69 17
06540 0600003 000 MISS C 39.30E 52 2044
DEBOLT .0042A .65 4530 199 .0200
1976-06-30 00/16-09-079-22W5/0 1957-02-27 1059.8 1062.2 580.6 PB
NUL

MISSISSIPPIAN D VO -521.2 1095.8 284 5.52 1561 .238 .65 11200 311 .826 19.186
WER1 ISOPAC B 299 .85 255 .05 242
06540 0600004 000 MISS D 39.30E 242 9511
DEBOLT M-3 .0042A .64 4557 199 .0200
1967-09-19 00/01-16-079-22W5/0 1949-09-22 1087.8 1100.9 580.9 PB
NUL

VO 1069.2 200 3.70 740 .180 .65 11080 319 .842 13.705
WER1 ASSIGN 101 .80 81 .10 73
06540 0600098 006 39.30E 73 2869
DEBOLT .0042A .0477 .0004 .64 4551 200 .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0015
1978-12-31 00/04-35-078-22W5/0 1978-06-13 1067.4 1071.1 579.4 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORMANDVILLE (F) 080-22W5 06540
VO 1046.4 200 1.54 308 .110 .65 10330 318 .845 7.812
WER1 ASSIGN 24 .75 18 .10 16
06540 0600098 010 39.30E 16 629
DEBOLT .0042A .0477 .0004 .64 4551 200 .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0013
1978-12-31 00/06-02-079-22W5/0 1978-10-17 1045.5 1046.9 581.6 PB
A&S PROGAS

VO 1067.7 200 3.50 700 .180 .65 10790 319 .845 15.316
WER1 ASSIGN 93 .75 70 .10 63
06540 0600098 015 39.30E 63 2476
DEBOLT .0042A .0477 .0004 .64 4551 200 .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0013
1982-11-30 00/06-02-079-22W5/0 1978-10-17 1065.9 1069.5 581.6 PB
A&S PROGAS

VO 1088.4 200 4.94 987 .200 .65 11640 319 .839 16.079
WER1 ASSIGN 159 .80 127 .10 114
06540 0600098 020 39.30E 114 4480
DEBOLT .0042A .0477 .0004 .64 4551 200 .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0013
1983-12-31 00/06-02-079-22W5/0 1978-10-17 1084.5 1092.4 581.6 PB
A&S PROGAS

VO 985.1 200 4.01 802 .270 .65 9720 308 .836 18.844
WER1 ASSIGN ABAND 151 .75 113 .05 108
06540 0600098 025 39.30E 108 4244
DEBOLT .0042A .64 4557 199 .0200
1981-12-31 00/10-36-079-23W5/0 1953-11-11 982.9 986.9 569.9 Pb

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D-1 A 1766.9
SOLN WER1 ISOPAC 36 .65 23 .35 15 11 531.0 68
06540 0658001 000 D-1 A 39.30E 4 157
WABAMUN .0004E
1978-12-31 00/01-01-079-22W5/0 1957-00-00

D-3 A 2049.8
SOLN WER1 ISOPAC 32 .65 21 .35 13 7 412.0 77
06540 0720001 000 D-3 A 39.30E 6 236
D-3 .0024E .0024 .5000 .1050 .5000
1982-12-01 00/01-01-079-22W5/0 1949-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORMANDVILLE (F) 080-22W5 06540
D-3 9 2048.0
SOLN WER1 ISOPAC 43 .60 26 .45 14 6 563.0 77
06540 0720002 000 D-3 B 39.30E 8 314
D-3 .0024E
1978-12-31 00/01-01-079-22W5/0 1958-00-00

NORMANDVILLE POOLS= 17 GIP= 2036 PROD= 1657 IMG= 1532 MGP= 485 KMG= 1047 ENERGY= 41123

NORRIS (F) 053-18W4 06560
VO +404.5 212.3 200 2.50 500 .300 .50 1549 283 .962 2.427
WER1 ASSIGN B 12 .50 6 .05 6
06560 0126098 005 39.30E 6 236
BSL BR .0006A .59 4619 193
1979-12-29 00/07-12-054-18W4/0 1978-10-03 211.0 213.5 681.0 GW
TCPL

MIDDLE VIKING A VO 677.1 8668 .77 6674 .252 .60 4950 297 .895 8.007
WER2 ISOPAC 534 .80 428 .05 406 42
06560 0221001 000 M VIKING A 37.06E 364 13490
VIKING .0006 .0004A .0449 .0023 .63 4584 198 .8853 .0312 .0147 .0029 .0025 .0013 .0003 .0014
1983-06-30 00/10-34-053-17W4/0 1977-11-09 658.4 659.6 687.9 PB
TCPL

MIDDLE VIKING B VO -20.7 695.6 2312 .59 1364 .232 .50 4970 300 .889 6.147
WER1 ISOPAC FNW 84 .65 55 .10 50 7
06560 0221002 000 M VIKING B 40.05E 43 1722
MID VIKING SS .0001 .0011E .0327 .0018 .59 4597 201 .8426 .0651 .0309 .0054 .0099 .0120 .0051 .0066
1985-12-31 00/07-14-054-19W4/0 1972-09-08 694.9 696.2 680.9 PB
TCPL

VO -47.2 757.6 703 .61 429 .230 .50 5200 298 .887 6.437
WER1 ISOPAC B 28 .70 19 .05 18
06560 0221098 003 40.05E 18 721
MID VIKING E .0175 .62 4626 201 .9001 .0569 .0255
1982-07-30 00/12-29-053-19W4/0 1980-09-11 753.6 754.6 707.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORRIS (F) 053-18W4 06560

VO 726.9 200 .70 140 .260 .45 4850 297 .904 6.010
WER1 ASSIGN 8 .70 6 .05 6
06560 0221098 005 40.05E 6 240
M VIKING .0020E .0372 .0002 .59 4587 193 .9248 .0267 .0066 .0006 .0007 .0003 .0002 .0007
1982-05-31 00/16-19-053-18W4/0 1981-01-27 726.5 727.2 693.3 PB
TCPL

VO 644.3 200 .50 100 .150 .50 4680 295 .907 3.730
WER1 ASSIGN 4 .70 3 .05 3
06560 0221098 010 37.06E 3 111
MIDDLE VIKING .0003A .0355 .59 4602 193 .9261 .0332 .0042 .0003 .0003
1980-12-31 00/15-11-054-17W4/0 1980-06-13 644.0 644.5 683.0 PB
TCPL

VO 645.2 200 1.50 300 .150 .50 4800 295 .907 3.826
WER1 ASSIGN 11 .70 8 .05 8
06560 0221098 015 37.06E 8 296
MIDDLE VIKING .0003A .0355 .59 4602 193 .9261 .0332 .0042 .0003 .0003
1980-12-31 00/11-22-054-17W4/0 1979-10-03 644.3 646.0 678.0 PB
TCPL

VO 631.0 200 1.50 300 .170 .50 4470 295 .907 4.038
WER1 ASSIGN 12 .70 8 .05 8
06560 0221098 020 37.06E 8 296
VIKING .0002 .0005A .0319 .0080 .59 4619 192 .9376 .0176 .0035 .0003 .0005 .0001
1982-10-29 00/16-26-054-17W4/0 1981-09-25 630.0 631.0 681.2 PB
KANNGAZ TCPL

VO 639.0 200 2.00 400 .150 .50 4800 295 .905 3.835
WER1 ASSIGN 15 .70 11 .05 10
06560 0221098 025 37.06E 10 371
MIDDLE VIKING .0005A .0111 .0011 .57 4627 192 .9684 .0159 .0026 .0002 .0002
1982-10-29 00/11-34-054-17W4/0 1980-02-17 638.0 640.0 651.0 PB
TCPL

VO -27.4 747.6 200 .80 160 .240 .45 5200 298 .862 6.217
WER1 ASSIGN B 10 .65 7 .05 6
06560 0221098 035 37.06E 6 226
VIKING .0009A .0359 .0008 .73 4559 194 .9245 .0246 .0088 .0013 .0018 .0009 .0002 .0003
1983-12-31 00/05-10-054-19W4/0 1983-02-24 747.2 748.0 720.6 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORRIS (F) 053-18W4 06560
LOWER VIKING A VO 715.1 7037 1.13 7952 .273 .55 4960 298 .889 7.994
WER1 ISOPAC 636 .80 508 .10 458
06560 0224001 000 L VIKING A 40.05E 458 18343
LWR VIKING SS .0001 .0007E .0343 .0009 .63 4596 201 .8941 .0477 .0187 .0031 .0041 .0026 .0011 .0013
1983-06-30 00/07-14-054-19W4/0 1972-09-08 713.8 714.4 680.9 PB
TCPL

VO 693.4 200 1.30 260 .270 .60 5070 296 .902 8.748
WER1 ASSIGN 23 .70 16 .05 15
06560 0224098 005 40.05E 15 601
LOWER VIKING A .0673 .0010 .60 4563 191 .8998 .0262 .0043 .0006 .0006 .0002
1982-05-31 00/01-13-054-18W4/0 1981-02-03 692.7 694.0 687.4 PB
TCPL

VO 767.8 200 1.40 280 .230 .45 5200 298 .862 5.958
WER1 ASSIGN 17 .70 12 .05 11
06560 0244098 025 40.05E 11 441
LOWER VIKING .0009A .0359 .0008 .73 4559 194 .9245 .0256 .0088 .0013 .0018 .0009 .0002 .0003
1983-12-31 00/05-10-054-19W4/0 1983-02-24 765.6 770.0 720.6 PB
TCPL

VO 784.9 200 5.55 1110 .200 .70 5520 306 .900 7.994
WER2 ASSIGN 89 .60 53 .10 48
06560 0244098 040 37.06E 48 1779
BSL BLAIRMORE .0004A .60 4585 197
1966-01-01 00/01-13-054-17W4/0 1957-08-23 780.9 781.8 695.2 GW
TCPL

UPPER MANNVILLE D VO -188.6 866.6 200 3.00 600 .280 .60 5850 301 .890 10.433
WER1 ASSIGN B 63 .65 41 .05 39 7
06560 0250004 000 U MANN D 40.05E 32 1282
GLAUCONITIC #2 A .0204 .0289 .60 4700 195 .9297 .0210
1983-12-31 00/16-27-053-18W4/0 1979-09-05 864.6 868.5 679.9 GW
TCPL

UPPER MANNVILLE G VO -188.7 864.7 348 1.28 445 .313 .75 5820 302 .897 14.343
WER1 ISOPAC B 64 .65 41 .05 39 19
06560 0250007 000 U MANN G 40.05E 20 801
GLAUCONITIC #2 .0003 .0002A .0103 .0148 .58 4668 192 .9701 .0038 .0003 .0001 .0001
1983-06-30 00/10-32-053-18W4/0 1978-10-19 865.5 867.5 678.8 GW
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE NC4
PURCHASERS:

NORRIS (F) 053-18W4 06560
UPPER MANNVILLE H VO -176.7 853.1 200 1.50 300 .280 .65 5850 301 .890 11.302
ASSOC WER1 ASSIGN 34 .65 22 .05 21
06560 0250008 000 U MANN H 40.05E 21 841
GLAUCONITIC 3 .0002A .0121 .0176 .59 4671 195 .9493 .0130 .0050 .0013 .0006 .0006 .0002 .0001
1983-12-31 00/11-24-053-18W4/0 1979-11-22 852.3 853.8 677.1 GU
TCPL

UPPER MANNVILLE J VO -182.8 858.8 200 1.50 300 .250 .65 5700 301 .895 9.778
WER1 ASSIGN B 29 .65 19 .05 16
06560 0250010 000 U MANN J 39.30E 18 701
GLAUCONITIC 3 .0005 .0004A .0240 .0060 .58 4627 193 .9494 .0167 .0027 .0002 .0001
1980-10-31 00/14-18-054-18W4/0 1980-05-18 858.0 859.5 676.7 GW
TCPL

UPPER MANNVILLE K VO 873.4 200 .80 160 .300 .55 6140 302 .888 10.743
WER1 ASSIGN 17 .70 12 .05 11
06560 0250011 000 U MANN K 40.05E 11 441
UPPER MANNVILLE .0004 .0002A .0123 .58 4630 195 .9449 .0362 .0057
1983-12-31 00/15-01-054-19W4/0 1979-07-02 872.8 874.0 684.7 PB
TCPL

UPPER MANNVILLE L VO 879.8 200 1.60 360 .260 .60 5950 302 .896 9.755
WER2 ASSIGN 35 .70 25 .05 23 1
06560 0250012 000 U MANN L 40.05E 22 881
UPPER MANN GLAU .0006A .0125 .0240 .62 4675 198 .9348 .0087 .0081 .0032 .0038 .0018 .0009 .0016
1983-12-31 00/07-22-053-18W4/0 1977-11-27 876.9 878.7 677.6 PB
TCPL

UPPER MANNVILLE M VO 735.0 200 1.20 240 .320 .60 5460 298 .895 11.178
WER1 ASSIGN 27 .70 19 .05 18 7
06560 0250013 000 U MANN M 40.05E 11 441
COLONY .0003 .0003A .0602 .0002 .60 4564 192 .9053 .0236 .0067 .0012 .0012 .0006 .0002 .0002
1981-09-30 00/04-03-054-18W4/0 1979-08-16 734.0 736.0 678.8 PB
TCPL

UPPER MANNVILLE N VO 871.8 200 3.50 700 .290 .50 5994 302 .889 9.206
WER2 ASSIGN 64 .70 45 .05 43
06560 0250014 000 U MANN N 40.05E 43 1722
UPPER MANN GLAU .0021 .0008A .0108 .59 4609 196 .9472 .0213 .0084 .0030 .0037 .0017 .0006 .0004
1979-12-29 00/10-15-053-18W4/0 1979-01-30 870.0 873.5 686.0 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   MB/MB
    STATUS                                      AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GMV      KMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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NORRIS                (F)  053-18W4     06560
  UPPER MANNVILLE K          PD   -33.5                  715.9     624   1.34      836  .300  .60   5550 298  .873 10.920
                    WER1 ISOPAC                  B          126  .65     82  .05      78        64
    06560 0250018 000 U MANN R                                                    37.06E     14       519
    MANNVILLE #1     .0002 .0002A .0083                .61  4625 201 .9181 .0481 .0153 .0031 .0029 .0018 .0011 .0009
    1985-12-31 00/07-12-054-18W4/0 1978-10-13       713.0  714.5  681.0 GW
    TCPL
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  UPPER MANNVILLE S          VO   -202.1                 890.6     722   2.62     1892  .276  .70   6000 302  .879 12.418
                    WER1 ISOPAC                  B          235  .65    153  .05     145       100
    06560 0250019 000 U MANN S                                                    40.05E     45      1802
    GLAUCONITIC #2   .0001 .0001A .0067              .60  4631 200 .9291 .0454 .0121 .0025 .0014 .0011 .0006 .0009
    1983-06-30 00/16-17-053-18W4/0 1979-03-13       868.5  891.0  688.9 GW
    TCPL
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  UPPER MANNVILLE T          VO   -168.0                 843.3     718   2.26     1623  .249  .65   5170 301  .895  8.833
                    WER2 ISOPAC                  N          143  .55     79  .05      75        18
    06560 0250020 000 U MANN T                                                    37.06E     57      2112
    GLAUCONITIC #2   .0008 .0007A .0333              .62  4590 198 .9011 .0436 .0129 .0023 .0023 .0014 .0005 .0011
    1983-06-30 00/07-06-054-17W4/0 1977-01-16       851.3  856.5  688.5 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE U          VO                     774.4     200   1.20      240  .340  .25   5260 299  .886  4.818
                    WER1 ASSIGN                       12  .70      8  .05       8                 40.05E      8       320
    SPARKY                .0002A .0129              .62  4620 201 .9079 .0534 .0162 .0033 .0028 .0014 .0008 .0009
    1982-05-31 00/04-03-054-18W4/0 1979-08-16       773.8  775.0  677.3 PB
    TCPL
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  UPPER MANNVILLE W          VO   -155.5                 826.7     200   3.30      660  .330  .70   5510 301  .898 13.379
                    WER1 ASSIGN                  B          88  .70     62  .05      59        1
    06560 0250023 000  U MANN W                                                   40.05E     58      2323
    L GLAUCONITIC     .0003E .0142 .0153            .58  4668 194 .9531 .0169 .0002
    1980-12-31 00/16-36-053-18W4/0 1980-06-24       827.0  830.5  675.0 GW
    TCPL
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  UPPER MANNVILLE X          VO   -32.8                 718.3     200   2.50      500  .330  .50   5500 298  .891  9.720
                    WER1 ASSIGN                  B          49  .65     32  .05      30        13
    06560 0250024 000 U MANN X                                                    37.43E     17       636
    MANNVILLE #2              E .0482              .61  4582 195 .8989 .0391 .0095 .0017 .0017 .0007 .0001 .0001
    1982-12-01 00/01-11-053-17W4/0 1979-07-21       716.8  719.8  687.0 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE	N2 CO2	H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
NORRIS	(F) 053-18W4	06560													
UPPER MANNVILLE Y	VO			737.1	2904	1.13		3282	.300	.55	5240	298		.896	9.209
	WER1 ISOPAC			302	.70	242	.05	230		28					
06560 0250025 000 U MANN Y								40.05E		202	8090				
MANNVILLE #1	.0004A .0412 .0004		.59	4585 193	.9264	.0184	.0076	.0026	.0022	.0009	.0002				
1983-06-30 00/07-22-053-18W4/0 1977-11-27			737.3	738.8	677.6	PB									
TCPL															
UPPER MANNVILLE Z	VO			699.5	559	1.60		894	.297	.70	5360	297		.895	11.943
	WER1 ISOPAC			107	.70	75	.05	71		49					
06560 0250026 000 U MANN Z								37.06E		22	815				
MANNVILLE #1	.0008A .0257 .0003		.59	4608 195	.9334	.0294	.0072	.0013	.0012	.0005	.0001	.0001			
1985-12-31 00/10-34-053-17W4/0 1977-11-08			694.7	697.0	687.0	PB									
TCPL															
UPPER MANNVILLE BB	PD			721.6	200	.80		160	.220	.50	4250	303		.923	4.754
	WER1 ASSIGN			13	.55	7	.05	7		5					
06560 0250028 000 U MANN BB								37.06E		2	74				
MANNVILLE #1	.0004 .0002E .0131 .0003		.58	4624 193	.9674	.0150	.0015	.0014	.0007						
1985-12-31 00/14-13-053-18W4/0 1981-03-15			721.2	722.0	676.9	PB									
TCPL															
UPPER MANNVILLE CC	VO -99.5			781.1	576	3.00		1728	.268	.55	5360	304		.902	8.194
	WEK2 ISOPAC		FSE	142	.65	92	.05	87		32					
06560 0250029 000 U MANN CC								37.06E		55	2038				
MANNVILLE #7	.0002A .0176 .0027		.59	4457 193	.9544	.0176	.0032	.0012	.0011	.0011	.0006	.0007			
1985-12-31 00/10-34-053-17W4/0 1977-11-08			785.8	788.2	687.9	GW									
TCPL															
UPPER MANNVILLE DD	VO			823.9	200	3.40		680	.230	.60	5450	300		.895	7.906
	WER1 ASSIGN			54	.70	38	.05	36		9					
06560 0250030 000 U MANN DD								37.06E		27	1001				
GLAUCONITIC	.0001 .0001E .0120 .0040		.57	4639 193	.9685	.0140	.0010	.0001	.0001	.0001					
1981-12-31 00/05-12-053-17W4/0 1981-07-25			821.7	826.0	686.1	PB									
UPPER MANNVILLE EE	VO -1.6			710.9	150	3.00		450	.250	.70	5200	303		.898	9.511
	WER1 ASSIGN		B	43	.50	22	.10	20		2					
06560 0250031 000 U MANN EE								37.06E		16	667				
UPPER MANNVILLE	.0004A		.60	4585 197											
1985-08-31 00/10-30-054-17W4/0 1965-09-19			708.4	713.5	697.4	GW									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORRIS (F) 053-16W4 06560
UPPER MANNVILLE FF VO -152.0 839.0 680 1.36 925 .268 .55 5430 303 .899 8.356
WER1 ISOPAC FNW 77 .65 50 .05 48
06560 0250032 000 U MANN FF 40.05E 48 1922
GLAUCONITIC #1 .0001A .0287 .0003 .59 4601 194 .9408 .0183 .0062 .0015 .0015 .0013 .0006 .0007
1985-12-31 00/01-16-053-17W4/0 1983-08-07 843.0 847.5 696.5 PB

UPPER MANNVILLE GG VO 875.3 200 1.00 200 .290 .50 5994 302 .889 9.206
WER2 ASSIGN 18 .70 13 .05 12
06560 0250033 000 U MANN GG 40.05E 12 481
UPPER MANN .0021 .0008A .0108 .59 4609 196 .9472 .0213 .0084 .0030 .0037 .0017 .0006 .0004
1979-12-29 00/10-15-053-18W4/0 1979-01-30 874.0 876.5 686.0 PB
TCPL

VO 731.0 200 2.00 400 .350 .50 5860 298 .883 11.085
WER1 ASSIGN 44 .70 31 .05 29
06560 0250098 006 37.43E 29 1085
U MANNVILLE .0055 .0003A .0456 .0049 .61 4577 196 .8863 .0407 .0105 .0018 .0019 .0013 .0006 .0006
1982-10-29 00/14-10-053-17W4/0 1982-01-27 730.0 732.0 691.2 PB
TCPL

VO 755.4 200 1.10 220 .300 .50 5800 295 .875 9.585
WER1 ASSIGN 21 .70 15 .05 14
06560 0250098 007 40.05E 14 561
UPPER MANNVILLE .0008 .0007A .0333 .62 4590 198 .9011 .0436 .0129 .0022 .0023 .0014 .0005 .0011
1982-07-30 00/06-20-053-17W4/0 1978-01-07 754.8 755.9 681.2 PB
TCPL

VO 754.5 200 2.70 540 .280 .50 5500 294 .875 8.512
WER1 ASSIGN 46 .70 32 .05 31
06560 0250098 008 40.05E 31 1242
SPARKY .0008 .0007A .0333 .62 4590 198 .9100 .0436 .0129 .0023 .0023 .0014 .0005 .0011
1982-07-30 00/15-30-053-17W4/0 1979-11-04 749.0 760.0 679.8 PB
TCPL

VO 771.5 200 6.00 1200 .270 .50 5290 300 .891 7.598
WER1 ASSIGN 91 .70 64 .05 61
06560 0250098 011 37.43E 61 2283
MANNVILLE 3 SD .0004A .0274 .0007 .61 4573 197 .9144 .0393 .0123 .0020 .0020 .0012 .0003
1983-12-31 00/11-31-053-18W4/0 1980-08-17 768.0 775.0 633.6 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG GHV MGP STOIP GOR PCT
FIELD/POOL CODE RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NORRIS (F) 053-18W4 06560
VO 880.5 200 1.00 200 .190 .50 5936 302 .895 5.933
WER1 ASSIGN ABAND 12 .70 8 .05 6
06560 0250098 025 40.05E 8 320
UPPER MANN .0006 .0005A .0140 .0106 .57 4616 192 .9655 .0083 .0003
1979-12-29 00/07-24-053-19W4/0 1978-08-15 880.0 881.0 692.5 PB
TCPL

VO 877.6 200 .80 160 .300 .65 5560 302 .897 11.423
WER1 ASSIGN 18 .70 13 .05 12
06560 0250098 028 40.05E 12 481
GLAUCONITIC .0002A .0099 .0011 .58 4628 194 .9663 .0150 .0024 .0024 .0012 .0011 .0003 .0001
1982-05-31 00/05-33-053-18W4/0 1981-06-01 877.2 878.0 679.4 PB
TCPL

VO 671.9 200 1.30 260 .280 .75 4930 296 .898 11.076
WER1 ASSIGN 29 .70 20 .05 19
06560 0250098 045 37.06E 19 704
UPPER MANNVILLE .0002A .0234 .0002 .59 4614 195 .9381 .0297 .0062 .0010 .0008 .0003 .0001
1982-10-29 00/16-26-054-17W4/0 1981-09-25 671.2 672.5 681.2 PB
KANNGAZ TCPL

VO -169.3 847.6 200 6.10 1220 .270 .70 5510 301 .893 11.018
WER1 ASSIGN B 134 .65 87 .05 83
06560 0250098 050 39.30E 83 3262
GLAUC CHANNEL .0004 .0002E .0123 .58 4630 195 .9449 .0362 .0057 .0003
1983-12-31 00/16-11-054-19W4/0 1979-10-23 844.5 850.6 681.3 GW
TCPL

VO 667.5 200 1.00 200 .200 .50 5030 296 .900 5.369
WER1 ASSIGN 11 .70 8 .05 7
06560 0250098 060 37.06E 7 259
COLONY #1 .0004A .0006 .61 4606 197 .9160 .0366 .0116 .0021 .0022 .0016 .0002 .0008
1980-12-31 00/04-36-054-17W4/0 1980-07-15 667.0 668.0 680.9 PB
KANNGAZ

VO 671.8 200 .70 140 .200 .50 5030 296 .900 5.369
WER1 ASSIGN 8 .70 6 .05 6
06560 0250098 065 37.06E 6 222
COLONY #2 .0004A .0006 .61 4606 197 .9160 .0365 .0116 .0021 .0022 .0016 .0002 .0008
1980-12-31 00/04-36-054-17W4/0 1980-07-15 671.5 672.2 680.9 PB
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	PUR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GUR	PCT
NORRIS	(F) 053-18W4 06560													
	VO			679.6	200	1.20	240	.170	.50	5220	296	.895	4.763	
	WERI ASSIGN			11	.70	8	.05	7						
06560 0250098 070								37.06E		7		259		
COLONY #1	.0008A .0257 .0003			.59	4608	195	.9334	.0294	.0072	.0013	.0012	.0005	.0001	.0001
1982-07-30 00/11-34-054-17W4/0 1980-02-17				679.0	680.2	651.0	PB							
TCPL														
	VO			679.0	200	1.00	200	.280	.50	4980	296	.898	7.459	
	WERI ASSIGN			15	.70	10	.05	10						
06560 0250098 075								37.06E		10		371		
SPARKY	.0002A .0234 .0002			.59	4614	195	.9381	.0297	.0062	.0010	.0008	.0003	.0001	
1982-10-29 00/16-26-054-17W4/0 1981-09-25				678.5	679.5	681.2	PB							
KANNGAZ TCPL														
	VO			683.7	200	.50	100	.200	.50	5000	296	.898	5.349	
	WERI ASSIGN			5	.70	4	.05	4						
06560 0250098 080								37.06E		4		148		
GLAUCONITIC	.0002A .0234 .0002			.59	4614	195	.9381	.0297	.0062	.0010	.0008	.0003	.0001	
1982-10-29 00/16-26-054-17W4/0 1981-09-25				683.5	684.0	681.2	PB							
KANNGAZ TCPL														
	VO			795.3	200	2.50	500	.270	.40	5100	300	.905	5.769	
	WERI ASSIGN			29	.70	20	.05	19						
06560 0300098 040								37.06E		19		704		
MID GLAUCONITIC	.0003 .0002A .0103 .0148			.58	4668	192	.9701	.0038	.0003	.0001	.0001			
1980-12-31 00/15-11-054-17W4/0 1980-06-13				794.0	796.5	683.0	PB							
TCPL														
	VO -180.6			853.5	200	.60	120	.260	.55	5710	302	.901	8.534	
	WERI ASSIGN	B		10	.55	6	.05	6						
06560 0300098 060								37.06E		6		222		
GLAUCONITIC	.0001A .0110 .0087			.57	4651	191	.9796	.0004						
1983-12-31 00/03-08-054-18W4/0 1981-10-30				853.2	853.8	673.2	GW							
TCPL														
LOWER MANNVILLE B	VO -236.3			913.5	200	6.50	1300	.350	.90	6230	308	.898	20.176	
	WERI ASSIGN	B		262	.65	170	.05	162		21				
06560 0310002 000 L MANN B								39.30E		141		5541		
BASAL QUARTZ	.0012E .0462 .0284			.68	4654	192	.9115	.0117	.0001	.0001	.0001	.0002	.0001	.0003
1980-10-31 00/16-11-054-19W4/0 1979-10-23				909.3	917.6	681.3	GW							
TCPL														

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NORRIS (F) 053-18W4 06560

LOWER MANNVILLE C VO 930.0 200 2.00 400 .270 .65 6160 304 .894 11.312
WER1 ASSIGN 45 .70 32 .05 30 8
06560 0310003 000 L MANN C 40.05E 22 881
ELLERSLIE 3 .0003E .0142 .0153 .58 4668 194 .9531 .0169 .0002
1980-12-31 00/11-31-053-18W4/0 1980-08-17 929.0 931.0 697.7 PB
TCPL

LOWER MANNVILLE D VO 891.3 200 1.20 240 .330 .60 5850 302 .893 12.214
WER1 ASSIGN 29 .70 21 .05 19 1
06560 0310004 000 L MANN D 40.05E 18 721
ELLERLSIE .0001A .0237 .0010 .58 4617 193 .9466 .0240 .0043 .0003
1982-05-31 00/09-05-054-18W4/0 1981-02-11 890.7 891.9 674.1 PB
TCPL

LOWER MANNVILLE F VO -231.1 -233.1 905.7 200 1.50 300 .290 .75 9650 303 .846 23.283
ASSOC WER1 ASSIGN 70 .75 52 .05 50
06560 0310006 000 L MANN F 40.05E 50 2003
ELLERSLIE .0001E .0237 .0010 .58 4617 193 .9466 .0240 .0043 .0003
1983-04-30 00/04-13-054-19W4/0 1982-01-20 905.0 906.5 675.4 GU
TCPL

LOWER MANNVILLE G VO -198.0 864.2 1410 1.52 2143 .274 .55 6000 302 .893 9.535
WER2 ISOPAC B 204 .65 133 .05 126 34
06560 0310007 000 L MANN G 37.43E 92 3444
ELLERSLIE #3 .0002 .0010A .0181 .0002 .57 4617 192 .9598 .0183 .0012 .0007 .0005
1985-12-31 00/07-02-053-17W4/0 1977-11-15 880.9 882.7 666.4 PB
TCPL

LOWER MANNVILLE H VO -238.7 929.4 200 6.10 1220 .270 .45 6030 304 .890 1.701
WER1 ASSIGN B 94 .65 61 .05 58
06560 0310008 000 L MANN H 39.30E 58 2279
BSL QTZ .0004 .0002E .0131 .0003 .58 4624 193 .9674 .0150 .0015 .0014 .0007
1983-12-31 00/16-19-053-18W4/0 1981-01-27 926.4 932.5 693.0 GW
TCPL

VO 912.3 128 1.00 128 .290 .75 6170 303 .893 14.104
WER1 ASSIGN 18 .70 13 .05 12
06560 0310098 005 39.30E 12 472
ELLERSLIE #3 .0006A .61 4661 192
1983-12-31 00/07-14-054-19W4/0 1972-09-08 911.4 913.2 680.9 PB

GRS4000 E N E R G Y R E S O U R C E S C O N S E R V A T I O N B O A R D PAGE:2153
RUN DATE:1986-05-27 GAS RESERVES MASTER LIST (NON-CONF ONLY) DATA DATE:1985-12-31

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                           AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NORRIS                  (F)  053-18W4     06560
                             VO  -177.0                    858.7     200    4.70      940  .240  .40  5240 302  .915  5.177
                        WER1 ASSIGN                  B        49  .65     32  .05       30
    06560 0310098 015                                                                40.05E      30       1202
    ELLERSLIE              .0002A .1294                  .62  4485 186 .8403 .0282 .0019
    1982-07-30 00/11-29-053-16W4/0 1979-10-09          855.5  861.0  684.0 GW
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                           870.4     200     .80      160  .240  .60  5950 302  .890  9.065
                        WER1 ASSIGN                          15  .70     10  .05        9
    06560 0310098 020                                                                40.05E       9        360
    ELLERSLIE #2           .0002 .0002E .0480            .62  4558 194 .9264 .0074 .0018 .0009 .0014 .0034 .0035 .0068
    1984-12-31 00/14-08-053-17W4/0 1984-06-17          870.0  870.8  660.0 PB
    TCPL     TCPL     TCPL     PROGAS  PROGAS  A&S      CNG     KANNGAZ PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
NORRIS                    POOLS=   60  GIP=     4495 PROD=     3175  IMG=     2983  MGP=      468  RMG=     2515  ENERGY=    97811
-------------------------------------------------------------------------------------------------------------------------------
NORTHVILLE              (F)  052-10W5     07320
                             VO             HEAVY        1449.0     200    6.50     1300  .122  .55 12330 313  .834  9.012
          STRIKE        WER2 ASSIGN                        117  .75     88  .05       83
    07320 0176098 005                                                                42.30E      83       3511
    CARDIUM                .0001 .0008A .0310            .61  4559 195 .9288 .0130 .0117 .0034 .0032 .0038 .0008 .0002
    1982-12-01 00/04-11-052-10W5/0 1981-11-05      1445.0 1453.0  865.8 GD
    ---------------------------------------------------------------------------------------------------------------------------
                             VO  -605.2                   1487.0     200    4.00      800  .100  .75  7500 316  .886  5.714
                        WER1 ASSIGN                  B        46  .60     27  .05       26
    07320 0176098 010                                                                42.30E      26       1100
    CARDIUM                .0001 .0008E .0310            .61  4559 195 .9288 .0130 .0117 .0034 .0032 .0038 .0008 .0002
    1984-05-31 00/06-09-052-10W5/0 1983-07-15      1485.0 1489.0  883.8 GW
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                           1745.5     200    4.60      920  .130  .55  9670 321  .827  6.546
                        WER2 ASSIGN                          79  .70     55  .10       50
    07320 0218098 005                                                                42.30E      50       2115
    VIKING                 .0002 .0001A .0036 .0138      .68  4664 214 .8307 .0918 .0440 .0047 .0085 .0026
    1981-12-31 00/11-16-052-10W5/0 1981-04-12      1743.2 1747.8  863.4 PB
    ---------------------------------------------------------------------------------------------------------------------------
  JURASSIC B                 VO                           1959.9     200    5.20     1040  .120  .75 17230 327  .824 16.300
                        WER2 ASSIGN                         170  .80     136  .10      123       16
    07320 0446002 000 JURASSIC B                                                     37.43E     107       4005
    ROCK CREEK #2              A .1055                   .69  4511 202 .7692 .0877 .0268 .0036 .0050 .0018 .0004
    1983-11-30 00/11-16-052-10W5/0 1981-04-12      1957.1 1962.6  863.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORTHVILLE (F) 052-10W5 07320
JURASSIC C VO 1962.2 200 5.85 1170 .109 .85 17230 328 .786 17.609
WER2 ASSIGN 206 .75 155 .10 139 3
07320 0446003 000 JURASSIC C 37.43E 136 5090
ROCK CREEK #2 E .0259 .0129 .70 4621 214 .8129 .0802 .0408 .0070 .0134 .0029 .0026 .0014
1984-06-30 00/09-19-052-10W5/0 1983-08-28 1955.6 1968.9 862.0 PB

JURASSIC D VO 1978.9 150 3.62 543 .090 .70 23300 334 .826 15.131
WER1 ASSIGN 82 .55 45 .10 41
07320 0446004 000 JUR D 37.43E 41 1535
ROCK CREEK .0001A .0029 .0225 .72 4635 218 .8165 .0866 .0387 .0066 .0118 .0076 .0030 .0037
1985-12-31 00/13-25-052-11W5/0 1981-12-07 1976.8 1980.9 860.6 PB

NORTHVILLE POOLS= 6 GIP= 700 PROD= 506 IMG= 462 MGP= 19 RMG= 443 ENERGY= 17350

NOSEHILL (F) 055-20W5 06570
VO 2774.6 200 6.79 1358 .110 .80 24700 386 .965 16.595
STRIKE WER2 ASSIGN ABAND 225 .75 169 .05 161
06570 0244098 005 38.93E 161 6208
BLAIRMORE .0001 .0002E .0676 .0002 .61 4557 192 .8930 .0268 .0072 .0016 .0018 .1100 .0002
1978-12-31 00/09-05-056-20W5/0 1978-01-26 2771.2 2777.9 1248.2 PB

WINTERBURN A VO 3788.7 256 13.26 3395 .050 .85 54030 394 1.270 13.042
WER2 ASSIGN 442 .75 332 .10 299
06570 0670001 000 WINTERB A 39.66E 299 11864
WINTERBURN .0001E .0181 .60 4675 198 .0118
1975-12-31 00/11-19-055-20W5/0 1972-02-12 3775.9 3801.5 1313.9 PB
PROGAS

D-3 A VO 4020.9 64 93.40 5978 .050 .85 63980 367 1.330 15.874
WER2 ASSIGN B 949 .70 664 .05 631 25
06570 0720001 000 D-3A 37.43E 606 22683
LEDUC .0001E .0031 .0075 .59 4688 198 .9602 .0197 .0041 .0012 .0012 .0010 .0006 .0008
1979-12-29 00/11-19-055-20W5/0 1972-02-12 3971.5 4070.3 1313.9 PB
PROGAS

NOSEHILL POOLS= 3 GIP= 1616 PROD= 1165 IMG= 1091 MGP= 25 RMG= 1066 ENERGY= 40615

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MPD      AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GMV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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OAK                  (F)  083-06W6     06590
                          VO -1598.4          2219.9     200   8.73      1745  .080  .65 23440 361  .938 10.233
                     WER1 ASSIGN                  B        179  .75       134  .10      121
    06590 0658098 005                                                      37.43E      121       4529
    WABAMUN              .0040E .1341 .0052       .68  4420 193                 .0182 .0060       .9000
    1977-12-31 00/11-08-083-06W6/0 1975-02-02   2211.6 2227.8  629.4 GW
    DOMEDOW PANALTA TCPL
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OAK                       POOLS=     1  GIP=       179 PROD=       134  IMG=       121  MGP=             RMG=       121  ENERGY=      4529
-------------------------------------------------------------------------------------------------------------------------
OBED                 (F)  054-23W5     06600
                          VO                  2869.4     200   4.32       863  .170  .75 25890 383  .930 20.355
                     WER1 ASSIGN                  227  .75       171  .10      154
    06600 0250098 005                                                      38.93E      154       5995
    UPPER MANNVILLE      .0002E             .68  4675 213
    1982-07-30 00/02-36-054-23W5/0 1966-04-06   2866.3 2872.7 1099.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                  3345.9     200   6.80      1360  .120  .85 25970 370  .930 21.740
                     WER2 ASSIGN                  296  .75       222  .10      200
    06600 0304098 005                                                      39.30E      200       7860
    BLUESKY         .0010 .0001A .0418 .0057     .68  4589 207 .8262 .0790 .0278 .0045 .0042 .0032
    1982-12-31 00/16-05-054-23W5/0 1981-08-10   3341.2 3350.6 1187.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                  3571.1     200   4.10       820  .110  .60 30780 367  .991 15.885
                     WER2 ASSIGN                  130  .75        98  .05       93
    06600 0524098 005                                                      39.30E       93       3655
    MUNTNEY         .0006      E .0070 .0101     .57  4658 192 .9807 .0016
    1983-09-30 00/16-05-054-23W5/0 1982-02-18   3567.2 3574.9 1187.2 PB
    TCPL
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                          VO -2306.4          3317.1     200   6.00      1200  .090  .85 32060 385  .980 18.492
                     WER1 ASSIGN                  B        222  .75       166  .10      150
    06600 0638098 005                                                      39.30E      150       5895
    ELKTON               .0001E             .70  4861 209
    1982-07-30 00/05-13-054-23W5/0 1956-10-31   3310.4 3323.5 1017.1 GW
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

OBED (F) 054-23W5 06600
D-2 A VO -2968.0 4008.2 1501 30.34 45540 .067 .80 38470 408 .997 14.416
WER2 ISOPAC FSW 6564 .75 4923 .35 3200 2
06600 0696001 000 D-2 A 39.66E 3198 126897
D-2 .0001 .0001A .0046 .0657 .2414 .80 5843 242 .6872 .0007 .0001 .0001
1985-12-31 00/05-13-054-23W5/0 1956-10-31 3937.4 3984.3 1017.1 GW
TCPL

OBED POOLS= 5 GIP= 7439 PROD= 5580 IMG= 3797 MGP= 2 RMG= 3795 ENERGY= 150302

OBERLIN (F) 038-21W4 06620
VO 1189.7 150 2.44 366 .120 .60 7670 311 .873 5.764
WER1 ASSIGN ABAND 21 .70 15 .05 14
06620 0218098 005 38.18E 14 535
VIKING .0004E .0317 .0005 .62 4594 197 .9139 .0306 .0135 .0029 .0036 .0021 .0006 .0002
1985-08-31 00/06-14-038-21W4/0 1950-06-02 1188.4 1190.9 822.7 PB
PWGE

MANNVILLE MB 1323.1 789 2.26 1783 .260 .75 5860 327 .903 11.009
WER1 ISOPAC 610 .70 427 .10 384 383
06620 0248000 000 MANNVILLE 40.80E 1 41
BSL MANN 2 & 3 .0007A .0050 .69 4592 204 .0229 .0116 .7100
1983-12-31 00/13-14-038-21W4/0 1949-01-23 1323.4 1325.6 817.8 PB
A&S PWGE

VO 1382.5 200 2.90 580 .180 .55 7970 316 .861 6.247
WER1 ASSIGN 48 .70 33 .10 30
06620 0248098 005 40.80E 30 1224
GLAUCONITIC .0005E .0078 .65 4606 204 .8769 .0427 .0238 .0083 .0061 .0052 .0012 .0005
1982-08-31 00/12-04-038-21W4/0 1980-08-12 1380.0 1385.0 867.3 PB
PRUGAS

VO HEAVY 1319.8 150 1.52 228 .180 .55 8200 314 .850 6.650
WER1 ASSIGN ABAND 20 .70 14 .10 13
06620 0248098 010 40.80E 13 536
GLSUCONITIC SS .0005E .0238 .65 4592 206 .8684 .0581 .0290 .0075 .0073 .0044 .0010
1985-10-31 00/11-12-038-21W4/0 1953-06-01 1318.6 1321.0 826.0 GD

JBERLIN POOLS= 4 GIP= 699 PROD= 489 IMG= 441 MGP= 383 RMG= 38 ENERGY= 2330

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OCHRE (SA) 090-16W5 06625
VO 580.6 200 1.85 370 .200 .65 4110 294 .943 5.482
STRIKE BER7 ASSIGN 20 .75 15 .05 14
06625 0304098 005 37.43E 14 524
BLUESKY .0002E .68 4109 171
1983-12-31 00/06-30-090-16W5/0 1976-02-25 579.7 581.6 690.9 PB

OCHRE POOLS= 1 GIP= 20 PROD= 15 IMG= 14 MGP= RMG= 14 ENERGY= 524

OGSTON (F) 089-10W5 06640
VO 436.0 200 2.00 400 .190 .70 2490 296 .950 5.349
STRIKE BER7 ASSIGN 13 .60 8 .05 8
06640 0304098 003 37.43E 8 299
BLUESKY A .0088 .56 4630 191 .9905 .0006 .0001
1983-12-31 00/01-10-089-10W5/0 1982-02-06 435.0 437.0 543.5 PB

VO HEAVY 375.5 200 2.47 493 .300 .65 1980 293 .960 5.906
STRIKE BER7 ASSIGN 19 .50 10 .05 9
06640 0304098 005 37.43E 9 337
BLUESKY .0002E .0195 .58 4654 192
1977-12-31 00/07-13-089-10W5/0 1977-05-24 374.3 376.7 518.8 GO
PANALTA

VO HEAVY 383.6 200 5.60 1120 .280 .70 2960 294 .943 5.951
STRIKE BER7 ASSIGN 67 .60 40 .05 38
06640 0304098 020 37.43E 38 1422
BLUESKY .0025 E .0046 .0025 .56 4634 190 .9891 .0012 .0001
1983-12-31 00/01-26-089-10W5/0 1980-02-08 380.8 386.4 530.0 GO
PANALTA

OGSTON POOLS= 3 GIP= 99 PROD= 58 IMG= 55 MGP= RMG= 55 ENERGY= 2058

OKOTOKS (F) 021-26W4 06660
VO 1020.5 200 1.54 306 .190 .60 3310 303 .945 5.746
WEK2 ASSIGN 12 .50 6 .05 6
06660 0126098 005 36.31E 6 218
BELLY RIVER .0014E .0003 .57 4592 189 .0004 .0002
1978-06-30 00/06-28-018-27W4/0 1977-11-28 926.9 928.4 1020.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OKOTOKS (F) 021-28W4 06660
VO 1742.4 200 1.20 240 .120 .45 4090 326 .950 2.028
WER1 ASSIGN 5 .50 2 .05 2
06660 0213098 005 37.06E 2 74
BOW ISLAND SD E .0376 .0011 .57 4597 189 .9567 .0039 .0006 .0001 .0001 .0001
1981-09-30 02/10-27-022-28W4/0 1980-12-04 1741.8 1743.0 1029.8 PB
KANNGAZ TCPL

VO 2048.5 128 5.00 640 .230 .80 18120 339 .825 33.902
WER2 ASSIGN 217 .70 152 .15 129
06660 0334098 005 37.06E 129 4781
BASAL QTZ .0003A .0180 .0421 .0190 .70 4806 215 .8066 .0736 .0230 .0039 .0063 .0043 .0020 .0009
1982-12-31 02/10-27-022-28W4/0 1980-12-04 2045.5 2051.5 1029.8 PB
KANNGAZ TCPL

RUNDLE A VO -1062.8 2079.4 614 6.68 4102 .070 .65 19200 330 .812 9.271
WER1 ISOPAC B 380 .85 323 .15 275 21
06660 0610001 000 RUNDLE A 41.18E 254 10460
TURNER VALLEY A .0172 .0363 .0132 .69 4771 213 .8151 .0784 .0223 .0040 .0066 .0045 .0015 .0009
1984-05-31 00/10-20-022-28W4/0 1968-02-13 2063.5 2087.9 1025.0 GW
TCPL

VO 2060.0 200 1.60 320 .050 .65 15310 336 .792 5.317
WER1 ASSIGN 17 .75 13 .10 12
06660 0638098 005 37.06E 12 443
ELKTON E .73 4757 218 .7950 .0775 .0266 .0059 .0099 .0137 .0029 .0044
1981-09-30 02/10-27-022-28W4/0 1980-12-04 2055.1 2065.0 1029.8 PB
KANNGAZ TCPL

WABAMUN B MB 2653.2 19660 11.65 228997 .051 .80 24800 353 .734 11.106
WER1 ISOPAC 23590 .65 15333 .55 6900 3072
06660 0658002 000 WABAMUN B 37.06E 3828 141866
WABAMUN .0001 .0002A .0126 .1043 .3563 .90 6473 268 .5118 .0038 .0008 .0003 .0008 .0013 .0010 .0007
1985-10-31 00/01-19-021-28W4/0 1951-05-16 2578.8 2613.4 1065.0 PB
CWNGNUL KANNGAZ PANALTA TCPL

VO 2645.8 200 2.00 400 .040 .80 24920 344 .733 8.994
WER2 ASSIGN 36 .80 29 .45 16
06660 0668096 003 37.06E 16 593
CROSSFIELD .0007 .0005E .0183 .0989 .3256 .88 6304 262 .5431 .0076 .0027 .0004 .0010 .0008 .0003 .0001
1983-04-30 00/06-24-020-28W4/0 1979-05-03 2641.0 2650.5 1112.6 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

OKOTOKS (F) 021-28W4 06660
VO 2674.9 200 9.50 1900 .048 .85 18800 358 .750 6.109
WER2 ASSIGN 154 .75 116 .50 58
06660 0668098 005 37.06E 58 2149
CROSSFIELD .0004A .1060 .3490 .89 5881 249 .0017 .0007 .2600
1978-12-31 00/06-27-020-28W4/0 1978-02-08 2669.1 2680.4 1129.3 PB

VO 2511.1 537 4.92 2642 .046 .80 24220 346 .720 10.175
STRIKE WER2 ISOPAC 269 .75 202 .50 101
06660 0668098 007 37.06E 101 3745
CROSSFIELD .0005 .0005A .0238 .1024 .3277 .91 6304 265 .5275 .0057 .0032 .0005 .0011 .0008 .0012 .0048
1981-09-30 00/14-12-021-28W4/0 1981-12-30 2518.1 2529.7 1072.2 PB
PANALTA

OKOTOKS POOLS= 9 GIP= 24680 PROD= 16176 IMG= 7499 MGP= 3093 RMG= 4406 ENERGY= 1043629

OLDMAN (F) 055-21W5 06980
VO 2107.8 200 2.92 564 .077 .75 26390 335 .814 15.894
STRIKE WER2 ASSIGN 93 .80 74 .20 59
06980 0176098 005 38.18E 59 2253
CARDIUM A A .0059 .83 4541 240 .7126 .1178 .0782 .0119 .0383 .0259 .0071 .0022
1981-06-30 02/07-08-056-21W5/0 1980-08-04 2105.5 2110.0 1116.4 PB
TCPL

VO 2173.8 200 9.75 1950 .150 .65 12430 332 .802 12.944
STRIKE WER2 ASSIGN 252 .70 177 .10 159
06980 0176098 010 38.18E 159 6071
CARDIUM #1 .0002 .0001E .0041 .71 4607 217 .8250 .0964 .0423 .0062 .0126 .0076 .0031 .0024
1984-04-30 02/09-09-055-21W5/0 1977-03-18 2167.7 2179.9 1087.2 PB

VO 2094.7 200 11.89 2378 .120 .75 19440 349 .828 17.216
WER2 ASSIGN 409 .75 307 .10 276
06980 0176098 015 38.18E 276 10538
CARDIUM #1 .0002 .0001E .0041 .71 4607 217 .8250 .0964 .0423 .0062 .0126 .0076 .0031 .0024
1984-04-30 00/11-17-055-21W5/0 1973-05-15 2086.0 2103.4 1029.6 PB

VO 2660.1 200 3.35 670 .125 .80 23310 351 .864 22.077
WER2 ASSIGN 148 .75 111 .05 105
06980 0218098 005 37.43E 105 3930
VIKING .0003E .0115 .67 4613 212 .8441 .0888 .0341 .0060 .0081 .0029 .0017 .0008
1980-10-31 00/10-33-055-21W5/0 1976-05-28 2657.8 2662.4 1179.8 PB
PROGAS

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

OLDMAN (F) 055-21W5 06980
VU 2896.9 2448 3.83 9376 .140 .80 24546 379 .928 22.223
WER2 ISOPAC 2084 .80 1667 .10 1500
06980 0500098 005 39.30E 1500 58950
TRIASSIC A .0107 .0459 .66 4704 206 .8801 .0343 .0121 .0038 .0049 .0046 .0021 .0014
1984-05-31 00/13-22-056-21W5/0 1977-08-19 2968.7 2977.3 1115.3 PB
PROGAS TCPL

OLDMAN POOLS= 5 GIP= 2986 PROD= 2336 IMG= 2099 MGP= RMG= 2099 ENERGY= 81742

OLSON (SA) 056-01W6 06667
VU 3528.3 200 1.50 300 .190 .85 27935 413 .998 31.127
STRIKE BER7 ASSIGN 93 .75 70 .10 63
06667 0326098 005 37.43E 63 2358
GETHING .0007 .0003E .0041 .0355 .65 4733 196 .9465 .0118 .0010 .0002 .0001
1979-10-31 00/01-35-056-01W6/0 1978-04-10 3527.5 3529.0 1255.5 PB

OLSON POOLS= 1 GIP= 93 PROD= 70 IMG= 63 MGP= RMG= 63 ENERGY= 2358

OMEGA (F) 046-01W4 06630
VU 495.0 200 1.24 247 .230 .50 4630 292 .908 5.710
STRIKE BER7 ASSIGN 14 .75 11 .05 10
06630 0218098 005 37.43E 10 374
VIKING .0009E .0075 .60 4564 189 .0006 .0001
1977-12-31 00/10-03-046-01W4/0 1977-06-04 493.2 496.8 636.4 PB

VU 504.1 200 .93 185 .230 .50 3690 292 .924 4.417
STRIKE BER7 ASSIGN 8 .70 6 .05 6
06630 0218098 010 37.43E 6 225
VIKING .0009E .0605 .0065 .60 4578 191 .0052 .0026 .0400
1978-12-31 00/06-14-046-02W4/0 1978-06-16 503.5 504.4 639.2 PB
PANALTA

VU +40.5 599.7 200 2.20 440 .330 .55 4125 294 .910 7.956
STRIKE BER7 ASSIGN B 35 .75 26 .05 25
06630 0248098 005 37.43E 23 936
MANN .0017E .1033 .0051 .60 4523 184 .8855 .0043 .0001
1979-12-29 00/07-04-046-01W4/0 1978-07-28 598.6 600.8 641.3 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REG — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GMV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OMEGA (F) 046-01W4 06630
VO 548.0 200 1.24 247 .280 .50 3810 293 .927 5.575
STRIKE BER7 ASSIGN 14 .75 10 .05 10
06630 0250098 003 37.43E 10 374
UPPER MANNVILLE .0009E .0075 .60 4564 189 .0006 .0001
1977-12-31 00/10-03-046-01W4/0 1977-04-06 546.8 549.2 636.4 PB
PANALTA

VO 588.9 200 1.20 240 .310 .65 4231 294 .928 6.866
STRIKE BER7 ASSIGN 21 .75 16 .05 15
06630 0250098 004 37.43E 15 561
SPARKY SS .0017E .1033 .0051 .60 4523 184 .6855 .0043 .0001
1979-12-29 00/07-04-046-01W4/0 1978-07-28 588.3 589.5 641.3 PB

VO 596.2 200 3.09 617 .300 .70 4180 294 .929 9.136
STRIKE BER7 ASSIGN 56 .75 42 .05 40
06630 0250098 005 37.43E 40 1497
SPARKY .0009E .0051 .60 4523 184 .0001
1977-12-31 00/10-10-046-01W4/0 1977-05-29 593.7 598.3 648.6 PB

VO 605.3 200 1.50 300 .310 .70 4160 294 .916 9.533
BER7 ASSIGN 29 .75 21 .05 20
06630 0250098 007 37.43E 20 749
SPARKY .0001A .0007 .0048 .56 4654 192 .9867 .0057
1982-08-31 00/10-08-046-01W4/0 1980-05-17 604.5 606.0 659.6 PB
PROGAS

VO +53.0 577.0 128 1.94 248 .393 .65 4270 300 .921 11.236
STRIKE BER7 ASSIGN B 28 .70 20 .05 19
06630 0250098 010 37.43E 19 711
SPARKY .0009A .59 4606 191
1982-12-01 00/11-11-046-01W4/0 1969-08-24 576.1 577.9 630.9 GW
PANALTA

VO 569.4 200 1.24 247 .280 .80 1920 294 .970 4.294
STRIKE BER7 ASSIGN 11 .60 7 .05 6
06630 0250098 015 37.43E 6 225
SPARKY .0009A .0051 .60 4523 184 .0001
1978-06-30 00/06-12-046-01W4/0 1977-10-17 568.8 569.9 623.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSA / MGP / RMG	PI / STOIP / ENERGY	T	Z	GUR	M3/M3 PCT
OMEGA	(F) 046-01W4 06630															
	VO				594.0	200	2.00		400	.270	.40	4160	293	.926		4.709
STRIKE	BER7 ASSIGN				19	.75	14	.05	13							
06630 0250098 018									37.43E		13		487			
SPARKY	.0008E .1062			.60	4507	185	.8857	.0075								
1981-06-30 00/10-16-046-01W4/0	1978-06-22			593.0	595.0	648.5	PB									
PANALTA																
	VO +43.9				624.2	64	2.16		138	.200	.70	4660	295	.905		6.898
	BER7 ASSIGN		B		10	.65	7	.05	7							
06630 0250098 020									37.43E		7		262			
WAINWRIGHT	.0009A			.60	4654	194										
1983-12-31 00/10-17-046-01W4/0	1965-10-27			623.0	625.4	669.3	GW									
PANALTA																
	VO				555.3	200	1.54		308	.180	.60	3670	293	.930		4.157
	BER7 ASSIGN				13	.70	9	.05	8							
06630 0250098 025									37.43E		8		299			
COLONY	.0009E .0018			.58	4592	189		.0014	.0005							
1978-12-31 00/10-18-046-01W4/0	1973-06-28			551.7	558.7	660.2	PB									
PANALTA																
	VO +54.3				605.6	200	.93		185	.300	.60	4620	294	.910		8.840
	BER7 ASSIGN		B		16	.75	12	.05	11							
06630 0250098 030									37.43E		11		412			
SPARKY	.0009E .0018			.58	4592	189		.0014	.0005							
1983-12-31 00/10-18-046-01W4/0	1973-06-28			605.0	605.9	660.2	GW									
PANALTA																
	VO				600.5	200	1.54		308	.300	.50	3810	294	.925		5.962
STRIKE	BER7 ASSIGN				18	.75	14	.05	13							
06630 0250098 035									37.43E		13		487			
UPPER MANNVILLE	.0009E .0018			.58	4592	189		.0014	.0005							
1978-12-31 00/06-14-046-02W4/0	1978-06-16			599.5	601.1	639.2	PB									
PANALTA																
OMEGA	POOLS= 14 GIP= 292 PROD= 215 IMG= 203 MGP= RMG= 203 ENERGY= 7599															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              M2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
OPABIN                (F)  044-18W5     06610
                      VO                          3665.7     200  27.30      5460  .045  .80 19720 370  .901  6.056
                      BER6 ASSIGN                   331  .80    265  .10     236
    06610 0630098 005                                                        36.31E      238       8642
    TURNER VALLEY                 A .0208 .0223 .0054  .63  4702 203 .8807 .0528 .0116 .0017 .0030 .0117
    1982-05-31 00/11-07-044-18W5/0 1980-05-29     3625.8 3705.6 1575.1 PB
    PROGAS  TCPL
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OPABIN                      POOLS=    1  GIP=      331 PROD=      265  IMG=      236  MGP=            RMG=      236  ENERGY=      8642
-------------------------------------------------------------------------------------------------------------------------------
OPEN CREEK            (F)  042-05W5     06670
  BELLY RIVER A                                 1315.5
    SOLN              WER1 ISOPAC                   3  .65      2  .45      1       1
    06670 0126001 000 BELLY RIV A   OIL POOL DEPLETED                        40.05E
    BELLY RIVER           .0001E .0107 .0006      .68  4607 212 .8476 .0771 .0414 .0035 .0098 .0050 .0023 .0020
    1985-12-31 00/01-01-042-05W5/0 1966-00-00
    A&S
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B                                 1317.3
    SOLN              WER1 ISOPAC                  27  .65     18  .30     13       1     333.0   82
    06670 0126002 000 BELLY RIV B                                           40.05E      12       481
    BELLY RIVER           .0001E .0107 .0006      .68  4607 213 .8476 .0771 .0414 .0035 .0098 .0050 .0023 .0020
    1984-12-31 00/01-01-042-05W5/0 1967-00-00
    A&S
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A       VO                        2186.3     200   3.12      623  .146  .70 24550 336  .825 25.765
                      WER1 ASSIGN                  161  .80    128  .15     109
    06670 0300001 000 GLAUC A                                               40.43A     109       4407
    GLAUCONITIC           .0001A                .76  4633 224
    1976-06-30 00/10-22-042-05W5/0 1967-03-28     2185.1 2188.2  998.2 PB
    A&S
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC B       VO                        2141.1     200   3.39      678  .146  .70 24550 336  .825 25.765
                      WER1 ASSIGN                  175  .80    140  .15     119
    06670 0300002 000 GLAUC B                                               40.43A     119       4811
    GLAUCONITIC           .0001A                .76  4633 224
    1976-06-30 00/10-23-042-05W5/0 1966-10-12     2139.4 2142.7  964.7 PB
    A&S
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OPEN CREEK (F) 042-05W5 06670
VO 2145.4 150 9.37 1406 .094 .65 2910 332 .940 1.020
WER1 ASSIGN 23 .80 18 .10 16
06670 0300098 005 40.43E 16 647
GLAUCONITIC .0002E .0106 .0273 .71 4654 217 .8002 .0922 .0483 .0069 .0097 .0037 .0009
1985-08-31 00/16-15-042-05W5/0 1984-07-27 2135.0 2155.9 965.5 PB
A&S KANNGAZ PANALTA TCPL PROGAS A&S CNG KANNGAZ PROGAS

BASAL QUARTZ A
VO 2191.1 200 11.72 2344 .140 .65 19330 356 .835 16.857
WER2 ASSIGN 394 .90 355 .10 318 38
06670 0334001 000 BSL QTZ A 38.93A 280 10900
BASAL QUARTZ .0001A .0335 .0025 .71 4716 217 .0357 .0156 .9600
1973-12-31 00/10-27-042-05W5/0 1967-06-03 2183.9 2198.2 966.2 PB
A&S

BASAL QUARTZ B
VO 2176.6 200 4.01 802 .140 .65 16960 356 .835 16.960
WER1 ASSIGN 132 .75 99 .10 89 49
06670 0334002 000 BSL QTZ B 38.93A 40 1557
BASAL QUARTZ .0001A .71 4716 217
1976-06-30 00/10-34-042-05W5/0 1967-10-07 2173.5 2178.4 965.0 PB
A&S

BASAL QUARTZ C
CP 2215.3 200 1.65 370 .140 .65 18960 356 .835 16.960
WER1 ASSIGN ABAND .75 .10 40.43A
06670 0334003 000 BSL QTZ C
BASAL QUARTZ .0001A .0048 .71 4716 217 .7931 .0947 .0439 .0060 .0112 .0057 .0020 .0016
1985-08-31 00/10-22-042-05W5/0 1967-03-28 2214.4 2216.5 998.2 PB
A&S

BASAL QUARTZ D
VO 2197.9 200 7.71 1542 .130 .65 18120 331 .825 15.966
WER1 ASSIGN 246 .75 185 .15 157 24
06670 0334004 000 BSL QTZ D 40.43A 133 5377
L MANNVILLE .0001A .0357 .0357 .0156 .9600
1977-12-31 00/11-14-042-05W5/0 1977-09-03 2193.9 2201.6 961.6 PB
A&S

VO 2263.9 200 3.40 680 .150 .70 16740 334 .726 20.614
WER1 ASSIGN 140 .75 105 .20 84
06670 0334098 005 38.93E 84 3270
U ELLERSLIE .0001E .0050 .0153 .77 4625 229 .7548 .1108 .0654 .0107 .0203 .0088 .0030 .0052
1984-12-31 00/11-21-042-05W5/0 1977-08-03 2261.9 2265.9 1027.5 PB
A&S

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MPD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      KMG     ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP   BASE      KB   TYPE
  PURCHASERS:
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OPEN CREEK               (F)  042-05W5     06670
  PEKISKO A                   VU                          2198.2      200    3.30       660  .093  .90 17240 339  .820 14.755
                          WER2 ASSIGN                        97  .75    73  .10    66             8
    06670 0642001 000 PEKISKO A                                                    40.43E      58       2345
    PEKISKO                .0001E        .0358        .68  4716 211                    .0255 .0100          .4600
    1976-12-31 00/10-02-043-05W5/0 1976-09-08      2191.2 2204.9  960.1 PB
    A&S      PANALTA
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  PEKISKO B                   VU                          2230.7      150    8.91      1337  .109  .85 19340 353  .833 17.329
                          WER1 ASSIGN                       232  .85   197  .10   177             2
    06670 0642002 000 PEKISKO B                                                    40.43A     175       7075
    PEKISKO                .0001A                .70  4606 216
    1985-06-30 00/10-23-042-05W5/0 1967-06-03      2226.0 2235.4  964.7 PB
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                              VU                          2177.7      200    5.48      1096  .060  .75 18560 339  .818  8.564
                          WER2 ASSIGN                        94  .75    71  .10    64
    06670 0642098 015                                                              40.43E      64       2588
    PEKISKO                .0001E        .0358        .68  4716 211                    .0255 .0100          .0046
    1979-12-29 00/10-11-043-05W5/0 1976-03-20      2172.6 2182.7  957.1 PB
    PANALTA
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OPEN CREEK                POOLS=    13  GIP=      1724 PROD=      1391  IMG=      1213  MGP=       123  KMG=       1090  ENERGY=     43458
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ORCHID                   (F)  088-20W4     07280
                              VU                           248.7      200   24.40      4880  .280  .10   930 285  .960  .265
                          WER1 ASSIGN                       13  .50    6  .05     6             6
    07280 0710098 005                                                              37.06E       6        222
    IRETON GROSMONT            A          .0259        .58  4712 194  .9730 .0010 .0001
    1984-09-30 00/03-34-088-20W4/0 1977-02-28      236.5  260.9  521.2 PB
    PROGAS
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                              VU  +256.0                   263.1      200    4.30       860  .130  .20   930 265  .980  .246
                          WER1 ASSIGN                B       2  .50    1  .05     1
    07280 0716098 005                                                              37.06E       1         37
    GROSMONT D                 A          .0259        .58  4712 194  .9730 .0010 .0001
    1984-09-30 00/03-34-088-20W4/0 1977-02-28      260.9  265.2  521.2 GW
    PROGAS
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ORCHID                    POOLS=     2  GIP=        15 PROD=         7  IMG=         7  MGP=              KMG=          7  ENERGY=       259
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ORION (F) 007-07W4 06650
BOW ISLAND A VO 751.9 200 1.20 240 .300 .65 5800 296 .897 12.114
WER2 ASSIGN 29 .70 20 .05 19 13
06650 0213001 000 B ISL A 36.31E 6 216
BOW ISLAND #3 .0006A .0727 .59 4548 187 .9219 .0039 .0007 .0002
1982-08-31 00/11-11-007-07W4/0 1971-05-19 751.3 752.5 900.9 PB
PANALTA

VO 763.8 634 1.22 773 .200 .70 5780 298 .874 8.839
WER1 ISOPAC 68 .70 48 .05 45
06650 0213098 010 36.31E 45 1634
BOW ISLAND 3 .0015A .0895 .0004 .59 4516 185 .9024 .0030 .0007 .0002 .0003
1982-07-30 00/06-23-007-07W4/0 1973-03-15 758.0 763.8 903.1 PB
TCPL

VO 779.9 200 1.70 340 .220 .50 5790 297 .900 6.776
WER2 ASSIGN 23 .70 16 .05 15
06650 0213098 015 36.31E 15 545
BOW ISLAND .0006E .0727 .59 4548 187 .9219 .0039 .0007 .0002 .0001
1981-09-30 00/07-34-007-07W4/0 1981-06-28 777.0 782.8 920.7 PB
KANNGAZ

SUNBURST A VO 946.4 200 1.80 360 .170 .55 10070 306 .856 10.222
WER2 ASSIGN 37 .75 28 .05 27
06650 0322001 000 SUN A 37.43E 27 1011
SUNBURST .0010E .0256 .0002 .58 4606 191 .0006 .0015 .0400
1982-07-30 00/12-18-007-07W4/0 1975-08-10 945.5 947.3 849.2 PB
TCPL

SAWTOOTH A VO 962.2 300 2.25 675 .213 .75 10600 302 .837 19.051
WER1 ASSIGN 129 .80 103 .05 98 11
06650 0428001 000 SAW A 37.81E 87 3289
SAWTOOTH .0007E .0350 .0064 .59 4607 192 .9397 .0096 .0036 .0019 .0011 .0012 .0003
1985-08-31 00/14-20-007-07W4/0 1981-11-10 962.0 964.5 850.7 PB
KANNGAZ

VO -123.3 1043.5 200 1.00 200 .150 .70 10560 304 .840 12.348
ASSOC WER2 ASSIGN 25 .75 19 .05 18
06650 0428098 005 37.81E 18 681
SAWTOOTH .0007E .0350 .0064 .59 4607 192 .9397 .0096 .0036 .0019 .0011 .0012 .0008 .0001
1981-09-30 00/07-34-007-07W4/0 1981-06-28 1043.0 1044.0 920.7 GD
KANNGAZ

ORION POOLS= 6 GIP= 311 PROD= 234 IMG= 222 MGP= 24 RMG= 196 ENERGY= 7376

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

OSBORN (F) 089-07W6 06710
VO -217.3 1184.5 200 3.43 685 .180 .65 7660 323 .870 9.068
BER7 ASSIGN B 62 .65 40 .05 38
06710 0304098 005 39.30E 38 1493
BLUESKY .0002E .0015 .58 4626 193 .0008 .0009
1977-12-31 00/10-29-089-07W6/0 1977-01-09 1180.5 1188.1 970.8 GW
TCPL

VO 1243.6 200 1.24 247 .210 .60 7140 326 .897 9.502
BER7 ASSIGN 23 .70 16 .10 15
06710 0326098 005 39.30E 15 590
UPPER GETHING .0002E .0395 .60 4737 196
1976-12-31 00/06-17-089-07W6/0 1976-02-08 1243.0 1244.2 1024.4 PB
TCPL

VO 1300.6 200 4.63 925 .250 .65 8250 328 .896 12.997
BER7 ASSIGN 120 .70 84 .10 76
06710 0326098 010 39.30E 76 2987
LOWER GETHING .0002E .0395 .60 4737 196
1976-12-31 00/06-17-089-07W6/0 1976-02-08 1298.1 1302.7 1024.4 PB
TCPL

VO -281.1 1262.8 200 2.05 410 .220 .65 8130 327 .882 11.403
BER7 ASSIGN B 47 .70 33 .05 31
06710 0326098 020 39.30E 31 1218
LOWER GETHING .0002 .0001A .0262 .63 4601 201 .8936 .0524 .0169 .0026 .0033 .0015 .0014 .0018
1983-09-30 00/04-18-089-07W6/0 1980-02-24 1261.0 1264.5 983.4 GW
TCPL

OSBORN POOLS= 4 GIP= 252 PROD= 173 IMG= 160 MGP= RMG= 160 ENERGY= 6208

OSI (SA) 096-23W4 06689
VO HEAVY 570.5 200 9.00 1800 .170 .90 4500 300 .914 7.141
STRIKE BER7 ASSIGN 129 .70 90 .10 81
06689 0716098 005 37.43E 81 3032
GROSMONT A .0207 .0255 .59 4650 192 .9536 .0002
1983-12-31 00/06-32-096-23W4/0 1982-01-31 565.0 576.0 820.2 GD

OSI POOLS= 1 GIP= 129 PROD= 90 IMG= 81 MGP= RMG= 81 ENERGY= 3032

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

OWLSEYE (F) 058-10W4 06690
VIKING A VO 442.3 3091 1.01 3138 .250 .50 4070 291 .929 5.368
WER2 ISOPAC 168 .75 127 .05 120
06690 0219601 000 VIKING A #6 38.18E 120 4582
VIKING .0004A .0594 .0010 .60 4571 191 .0028 .0012 .0300
1978-06-30 00/13-03-060-11W4/0 1949-08-25 423.7 425.5 657.8 PB
PANALTA

COLONY A VO +175.3 481.0 1378 1.23 1699 .250 .55 3210 292 .930 4.619
WER1 ISOPAC FW 78 .55 43 .05 41 7
06690 0256001 000 COLONY A 38.18E 34 1298
COLONY .0004A .0197 .57 4613 192 .9649 .0118 .0013 .0005 .0004 .0600 .0008
1980-07-31 00/02-34-058-10W4/0 1960-10-01 477.9 479.5 656.1 PB
LOC U PANALTA TCPL

COLONY B VO 486.9 384 4.11 1578 .280 .65 3450 290 .926 6.649
WER2 ISOPAC 105 .70 73 .05 70 5
06690 0256002 000 COL B 38.18E 65 2482
COLONY A .0096 .56 4629 192 .9784 .0106 .0006 .0002 .0002
1982-08-31 00/07-32-058-10W4/0 1975-10-13 482.5 490.1 659.6 PB
PANALTA

COLONY C VO +169.2 486.3 1812 1.56 2827 .264 .65 3200 294 .936 5.675
WER1 ISOPAC FW 160 .70 112 .05 106
06690 0256003 000 COL C 38.18E 106 4047
COLONY .0004A .0550 .0178 .57 4619 191 .9680 .0122 .0011 .0003 .0001
1982-05-31 00/06-10-059-10W4/0 1970-12-23 474.9 477.3 652.3 PB
PANALTA TCPL

VO +176.2 477.0 200 1.24 247 .300 .65 3200 291 .934 6.533
WER2 ASSIGN B 16 .65 10 .05 10
06690 0256098 009 38.18E 10 382
COLONY .0004E .57 4613 192
1978-12-31 00/08-07-059-10W4/0 1978-01-18 476.4 477.6 653.8 GW
PANALTA

VO 494.1 916 .90 824 .279 .65 3220 291 .934 6.110
WER2 ISOPAC 50 .70 35 .05 33
06690 0256098 010 38.18E 33 1206
COLONY 3 SAND .0001 .0004E .0330 .57 4598 190 .9535 .0106 .0004 .0002 .0018
1982-08-31 00/06-04-059-10W4/0 1975-08-08 498.3 499.9 662.9 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OWLSEYE (F) 058-10W4 06690
VO 504.1 486 1.42 690 .267 .65 3350 291 .931 6.102
WER2 ISOPAC 42 .70 29 .05 28
06690 0256098 020 38.18E 28 1069
COLONY 4 SAND .0003A .0145 .56 4622 191 .9779 .0064 .0006 .0002 .0001
1982-08-31 00/15-28-058-10W4/0 1975-11-07 500.5 502.9 663.5 PB
PANALTA

VO HEAVY 526.2 200 1.50 300 .290 .55 3450 292 .933 5.744
WER1 ASSIGN 17 .65 12 .05 11
06690 0276098 007 38.18E 11 420
SPARKY E .0145 .56 4626 190 .9819 .0036 .0001
1984-05-31 00/15-28-058-10W4/0 1975-11-17 525.5 527.0 664.2 GU
PANALTA

VO +135.4 516.3 128 1.20 154 .250 .70 3450 291 .930 6.344
WER2 ASSIGN B 10 .65 6 .05 6
06690 0276098 010 38.18E 6 229
SPARKY A .0145 .56 4626 190 .9818 .0036 .0001
1982-12-31 00/06-10-059-10W4/0 1970-12-23 515.7 516.9 652.3 GW
PANALTA TCPL

VO +86.1 591.7 200 .60 120 .280 .50 3330 294 .933 4.833
STRIKE WER2 ASSIGN ABAND B 6 .65 4 .05 4
06690 0280098 005 37.43E 4 150
CLEARWATER .0002E .0243 .56 4624 191 .9769 .0076 .0010
1982-12-31 00/07-32-058-09W4/0 1981-10-13 591.4 592.0 678.1 GW
TCPL

LLOYDMINSTER A VO +8.2 580.3 200 2.16 432 .290 .60 3310 292 .927 6.051
WER1 ASSIGN B 26 .65 17 .05 16 6
06690 0294001 000 LLOYD A 38.18E 10 382
LLOYDMINSTER .0004A .57 4619 192
1977-06-30 00/15-28-058-10W4/0 1975-11-17 579.1 581.3 664.2 GW
LOC U

OWLSEYE POOLS= 11 GIP= 678 PROD= 468 IMG= 445 MGP= 18 RMG= 427 ENERGY= 10301

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OXLEY (SA) 013-28W4 06695
VO 2557.0 200 1.76 352 .093 .80 17300 348 .806 13.049
STRIKE BER7 ASSIGN 46 .75 34 .05 33
06695 0300098 005 37.43E 33 1235
GLAUCONITIC SD .0003E .0067 .0070 .64 4640 207 .8832 .0674 .0195 .0034 .0050 .0042 .0020
1980-10-31 00/06-03-014-28W4/0 1980-07-03 2555.1 2558.8 1077.7 PB

VO 2559.7 200 6.30 1260 .120 .80 21420 348 .848 19.816
STRIKE BER7 ASSIGN 250 .75 187 .05 178
06695 0630098 005 37.43E 178 6663
TURNER VALLEY .0003E .66 4809 210
1980-10-31 00/01-02-014-28W4/0 1979-10-08 2556.5 2562.8 1053.5 PB

OXLEY POOLS= 2 GIP= 296 PROD= 221 IMG= 211 MGP= KMG= 211 ENERGY= 7898

OYEN (F) 029-05W4 06700
BELLY RIVER B PD +461.2 324.8 1905 1.16 2210 .315 .70 2590 289 .947 5.934
WER1 ISOPAC B 187 .60 112 .05 106 103
06700 0126002 000 BELLY R B 37.43E 3 112
BSL BELLY RIVER .0004A .0194 .56 4615 189 .9798 .0003 .0001
1984-12-31 00/06-34-028-04W4/0 1972-10-22 335.0 335.9 797.0 GW
TCPL

BELLY RIVER C VO 272.3 200 .91 182 .300 .50 1610 284 .964 2.509
WER1 ASSIGN 5 .50 2 .05 2
06700 0126003 000 BELLY RIV C 37.43E 2 75
BELLY RIVER .0011A .0298 .0004 .56 4600 189 .9687
1982-07-30 00/10-16-028-04W4/0 1976-11-10 271.9 272.8 796.4 PB
TCPL

VO 262.5 200 1.00 200 .330 .70 1580 284 .965 3.787
WER1 ASSIGN 8 .50 4 .05 4
06700 0126098 004 37.43E 4 150
BELLY RIVER .0003E .0195 .56 4615 189 .9800 .0002
1981-09-30 00/13-05-028-04W4/0 1981-07-26 262.0 263.0 786.0 PB

VO +527.1 258.5 200 3.08 616 .300 .50 1620 284 .964 2.524
WER1 ASSIGN B 15 .50 8 .05 7
06700 0126098 005 37.43E 7 262
BELLY RIVER .0003E .0195 .56 4615 189 .9800 .0002
1982-07-30 00/11-28-028-04W4/0 1973-01-17 256.6 259.9 787.0 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OYEN (F) 029-05W4 06700
VO +525.5 263.7 200 .93 185 .350 .75 1610 284 .966 4.383
WER1 ASSIGN B 8 .50 4 .05 4
06700 0126098 010 37.43E 4 150
BELLY RIVER .0004E
1977-12-31 00/10-33-028-04W4/0 1977-05-27 263.0 263.9 789.4 GW
TCPL

VO 250.9 200 2.47 493 .330 .65 1700 283 .960 3.814
STRIKE WER1 ASSIGN 19 .50 9 .05 8
06700 0126098 015 37.43E 8 299
BELLY RIVER .0004E .0005 .0023 .0022 .1000
1978-06-30 00/06-08-028-05W4/0 1977-03-29 249.3 252.4 795.2 PB

VO 256.3 128 .60 77 .270 .50 1595 284 .964 2.237
STRIKE WER1 ASSIGN 2 .50 1 .05 1
06700 0126098 017 37.43E 1 37
BELLY RIVER SS .0001E
1982-12-01 00/11-09-028-05W4/0 1978-03-13 256.0 256.6 800.1 PB

VO 262.4 200 1.80 360 .330 .50 1645 284 .963 2.822
STRIKE WER1 ASSIGN 10 .50 5 .05 5
06700 0126098 018 37.43E 5 187
BELLY RIVER SS .0001E
1980-12-31 00/11-16-028-05W4/0 1978-01-12 261.5 263.3 805.6 PB

VO 298.7 200 1.54 308 .290 .60 1850 284 .959 3.358
WER1 ASSIGN 10 .55 6 .05 5
06700 0126098 020 37.43E 5 187
BELLY RIVER .0004E
1978-06-30 00/11-07-029-05W4/0 1977-10-08 296.8 300.5 790.0 PB

VO 235.5 200 3.00 600 .320 .60 1550 280 .956 3.162
WER1 ASSIGN 19 .50 9 .05 9
06700 0126098 025 37.06E 9 334
BELLY RIVER .0001E
1983-10-31 00/16-24-029-05W4/0 1981-11-27 234.0 237.0 776.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OYEN (F) 029-05W4 06700
RIBSTONE A VO +524.6 261.2 200 3.90 780 .320 .85 1520 284 .967 4.281
WERI ASSIGN B 33 .50 16 .05 15 1
06700 0132501 000 RIBST A 37.43E 14 524
RIBSTONE CR .0008 .0012E .0358 .0002 .56 4588 188 .9620
1981-11-30 00/11-35-028-04W4/0 1979-09-17 259.2 263.1 787.7 GW
TCPL

VIKING B VO -2.4 800.1 533 .86 458 .250 .40 6210 303 .895 6.512
WERI ISOPAC B 30 .80 24 .05 23
06700 0218002 000 VIKING B 37.06E 23 852
VIKING .0006A .0321 .0006 .58 4606 191 .9486 .0122 .0028 .0008 .0005 .0005 .0004 .0009
1985-12-31 00/10-17-029-05W4/0 1957-10-28 804.4 805.9 802.8 GW
PANALTA

VIKING C PD +6.9 787.0 983 2.02 1986 .290 .50 6690 305 .892 10.140
WERI ISOPAC B 505 .80 404 .05 384 327
06700 0218003 000 VIKING C 37.06E 57 2112
VIKING A .0364 .0005 .58 4560 190 .9499 .0078 .0032 .0007 .0006 .0006 .0002 .0001
1985-12-31 00/04-35-028-05W4/0 1951-06-22 780.6 788.8 792.8 GW
TCPL

VIKING D VO -5.2 792.6 400 3.30 1320 .300 .45 6600 299 .882 9.008
WERI ASSIGN F S 127 .70 89 .05 84 17
06700 0218004 000 VIKING D 37.06E 67 2483
VIKING A .0302 .0005 .58 4606 191 .9579 .0068 .0029 .0007 .0006 .0004 .0001
1981-09-30 00/06-15-028-04W4/0 1971-09-30 783.0 787.3 782.1 GW
TCPL

VIKING E PD 791.0 200 3.66 732 .250 .55 6690 298 .883 9.942
WERI ASSIGN 236 .75 177 .05 168 115
06700 0218005 000 VIKING E 37.06E 53 1964
VIKING A .0359 .58 4592 190 .9151 .0076 .0030 .0006 .0005 .0004 .0002 .0003
1984-12-31 00/06-18-028-04W4/0 1971-06-26 788.5 793.4 790.6 PB
TCPL

VIKING F CP 800.0 200 1.50 300 .250 .65 6710 303 .888 11.524
WERI ASSIGN ABAND 1 .75 1 .05 1 1
06700 0218006 000 VIKING F 37.06E
VIKING .0003A .0346 .0110 .58 4598 190 .9525 .0068 .0029 .0007 .0005 .0004 .0001 .0002
1985-08-31 00/06-34-028-04W4/0 1972-10-22 799.2 800.7 797.0 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL MG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

OYEN (F) 029-05W4 06700
VIKING G CP 792.3 200 8.50 1700 .270 .50 6960 307 .885 9.835
WERI ASSIGN 185 .60 111 .05 105 105
06700 0218007 000 VIKING G 37.06E
VIKING .0004E .0321 .0003 .58 4563 191 .9519 .0096 .0033 .0007 .0006 .0005 .0002 .0004
1985-12-31 00/04-12-029-05W4/0 1949-12-20 787.6 797.1 796.4 PB

VD 809.5 200 .93 185 .310 .50 6420 301 .904 10.415
WERI ASSIGN 19 .70 14 .05 13
06700 0218098 005 37.06E 13 482
VIKING .0006A .58 4599 191
1977-06-30 00/11-08-028-04W4/0 1976-07-02 808.9 809.8 802.2 PB

VIKING A PD -1.2 765.1 4440 1.26 5594 .301 .55 6670 307 .893 11.454
WERI ISOPAC B 732 .60 439 .05 417
06700 0218860 001 VIKING A 37.06E
VIKING .0004A .0321 .0003 .58 4563 191 .9519 .0096 .0033 .0007 .0006 .0005 .0002 .0004
1985-12-31 00/11-17-029-05W4/0 1963-06-24 789.4 792.8 795.5 GW

DETRITAL C PD 874.2 757 2.77 2097 .287 .65 8200 307 .870 16.287
WERI ISOPAC 342 .50 171 .05 162
06700 0218860 002 DETRITAL C 37.06E
DETRITAL .0002A .0230 .58 4573 193 .9516 .0163 .0031 .0037 .0013 .0006 .0002 .0001
1985-12-31 00/11-17-029-04W4/0 1963-06-24 885.7 894.0 795.5 PB

VIKING A & DETRITAL C
WERI ISOPAC 1074 .90 610 .05 579 567
06700 0218860 999 VIK A+DET C 37.06E 12 445
VIK & DETR .0006A
1985-12-31 00/11-17-029-04W4/0 1963-06-24
TCPL

VD 908.6 200 2.78 555 .330 .70 7520 303 .880 16.547
WERI ASSIGN 103 .75 77 .05 73
06700 0350098 003 37.81E 73 2760
DETRITAL .0004A .58 4599 191 .0028 .0013 .1600
1978-12-31 00/10-09-028-04W4/0 1977-12-07 907.1 909.8 799.5 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT     P1    T    Z   M3/M3
    STATUS                                           AQUIFER   GIP  REC    PROD   SL     IMG        MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GAV        RMG      ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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OYEN                      (F)  029-05W4     06700
                               VU                          912.3      200    1.54       308  .250   .50  8400 303  .785 12.563
          STRIKE               WERI ASSIGN                    39  .75     29  .10     26
    06700 0350098 005                                                                37.81E      26       983
    DETRITAL                .0004A          .0009      .71  4571 213                        .0379 .0223       .0300
    1978-06-30 00/06-08-028-05W4/0 1977-03-29       911.6  913.2  795.2 PB
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                               VU                          865.0      200    2.70       540  .250   .65  8060 300  .857 14.487
                               WERI ASSIGN                    78  .75     59  .05     56
    06700 0350098 007                                                                37.06E      36      2075
    DETRITAL                      E .0250           .59  4606 194 .9449 .0174 .0043 .0036 .0020 .0016 .0010
    1982-07-30 00/06-29-029-04W4/0 1960-02-28       863.2  866.9  769.6 PB
    TCPL
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                               VU                          919.0      128    2.79       357  .150   .70  7580 308  .860  8.565
                               WERI ASSIGN                    31  .70     21  .05     20
    06700 0350098 010                                                                37.81E      20       756
    DETRITAL                .0004A          .71  4619 200
    1982-12-01 00/16-17-029-05W4/0 1942-04-28       917.8  922.0  814.4 PB
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                               VU                          897.0      128     .93       119  .150   .70  8250 302  .868  9.410
                               WERI ASSIGN                    11  .75      8  .05      8
    06700 0644098 005                                                                37.81E       8       302
    BANFF                   .0004E          .58  4592 190
    1982-12-01 00/10-34-029-04W4/0 1976-08-18       896.4  897.3  748.9 PB
    TCPL
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OYEN                           POOLS=   24  GIP=     2755 PROD=     1800  IMG=     1706  MGP=     1236  RMG=      470  ENERGY=    17531
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PADDLE RIVER              (F)  057-06W5     06720
                               VU  +145.0                  535.1      200    2.50       500  .150   .50  5560 292  .893  4.548
          STRIKE               WERI ASSIGN              B     23  .60     18  .05     17
    06720 0126098 005                                                                36.58A      17       622
    BELLY RIVER     .0014 .0005A .0298              .57  4597 189 .9681 .0002
    1983-09-30 00/08-36-056-07W5/0 1982-02-23       533.8  536.3  681.3 GW
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  ELLERSLIE A                  VU                         1534.0      200   10.00      2000  .140   .60 12060 332  .815 10.047
                               WERI ASSIGN                   213  .70    149  .10    134      2
    06720 0336001 000 ELLERS A                                                       42.30E     132      5584
    ELLERSLIE       .0001 .0003A .0097              .68  4620 214 .8267 .1067 .0384 .0051 .0076 .0025 .0006 .0023
    1983-06-31 00/04-07-056-07W5/0 1960-09-07      1521.0 1547.0  744.2 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MPO      AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GMV      RMG      ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4     NC4      C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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PADDLE RIVER             (F)  057-08W5     06720
  ELLERSLIE B                VO                          1514.3      200    2.10       420   .120   .85 14460 320   .769 10.613
                         WER2 ASSIGN                          70   .80      56   .10      50
    06720 0336002 000 ELLER B                                                          37.43E      50       1872
    LOWER MANNVILLE .0002 .0005A .0103                  .66  4617 209 .8598 .0817 .0310 .0039 .0075 .0034 .0010 .0007
    1983-08-31 00/14-32-055-07W5/0 1982-10-11      1513.2 1519.3  734.0 PB
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  NORDEGG B                  VO                HEAVY   -823.8 1551.7      200    6.80      1360   .160   .50 11630 321   .813 10.515
                         WER2 ASSIGN                         140   .70      98   .10      68
    06720 0444002 000 NORD B                                                           42.30E      88       3722
    NORDEGG          .0002 .0005A .0103                 .66  4617 209 .8598 .0817 .0310 .0039 .0075 .0034 .0010 .0007
    1983-08-31 00/14-32-055-07W5/0 1982-10-11      1548.0 1555.5  734.0 GO
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                             VO                          1661.4      200    4.24       848   .164   .65 12780 324   .789 15.155
          STRIKE         WER1 ASSIGN ABAND                   129   .75      97   .15      82
    06720 0444098 010                                                                  42.30E      82       3469
    NORDEGG(DETRI)   .0008 .0002E .0103 .0128          .70  4618 215 .8410 .0585 .0417 .0063 .0121 .0076 .0033 .0054
    1983-11-30 00/16-14-055-08W5/0 1983-01-21      1657.4 1665.4  813.0 PB
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                             VO                          1428.3      200    5.20      1040   .120   .50 11690 318   .803  7.811
          STRIKE         WER1 ASSIGN                          81   .75      61   .10      55
    06720 0444098 015                                                                  42.30E      55       2327
    NORDEGG                  .0004A .0145 .0033         .66  4620 210 .8523 .0807 .0317 .0044 .0069 .0033 .0012 .0013
    1981-12-31 00/12-15-056-07W5/0 1981-08-05      1425.4 1431.2  694.4 PB
    CWNGNUL
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  JURASSIC_DETR_RUNDLE       MB                HEAVY          1529.9    18434    6.20    114241   .145   .35 12230 333   .815  6.504
                         WER1 ISOPAC                       13285   .90   11957   .08    11000     6219
    06720 0450000 000 JUR_DET_RUN                                                      42.30A     4781      202236
    NORDEGG                      A .0120 .0162 .0025   .70  4668 215 .8464 .0767 .0309 .0042 .0063 .0036 .0095 .0011
    1983-11-30 00/16-17-056-08W5/0 1956-08-15      1536.6 1545.6  750.4 GO
    NUL      CWNGNUL
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  JUR-DET-RUN B              VO                          1595.6      388    3.62      1405   .207   .60 12010 333   .820 15.442
                         WER2 ISOPAC                         217   .70     152   .10     137
    06720 0450002 000 JUR-DET-RUN B                                                    42.30A      129       5457
    JURASSIC-DET     .0008 .0002A .0103 .0128 .0050   .70  4618 215 .8410 .0585 .0417 .0063 .0121 .0076 .0033 .0055
    1983-07-31 00/05-36-055-08W5/0 1980-01-15      1586.0 1594.0  760.0 PB
    CWNGNUL
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FIELD/AREA NAME            IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     P1    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG       MGP     STOIP  GOR   PCT
   FIELD/POOL CODE                                                                   GHV       KMG     ENERGY
   ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
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PADDLE RIVER           (F)  057-08W5     06720
  RUNDLE                    VO          -814.1          1551.4     4408    4.38     19308  .076   .60 12240  328   .815  5.939
    ASSOC                   WER1 ISUPAC                  1147     .85     975   .10     876          11
    06720 0610000 000 RUNDLE          CONCURRENT PRODUCTION  OIL DEPLETED              39.68E       865       34323
    PEKISKO              .0003A             .0172          .68    4668  211                .0314
    1977-12-31 00/16-17-056-08W5/0 1956-08-13      1558.7 1560.0   750.4 PB
    NUL      CWNGNUL
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                            VO                          1400.7      200    2.50       500  .100   .60 11330  317   .798  6.697
       STRIKE               WER1 ASSIGN                    34     .75      26   .10      23
    06720 0644098 005                                                                 39.68E        23        913
    BANFF                    A                           .67    4649  211 .8411 .0787 .0344 .0038 .0085 .0032 .0018
    1981-09-30 00/08-25-056-07W5/0 1980-11-26      1399.5 1402.0   690.6 PB
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PADDLE RIVER             POOLS=   10  GIP=     15339 PROD=     13589  IMG=     12462  MGP=      6240  KMG=      6222  ENERGY=   260525
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PAGEANT                (F)  018-21W4     06770
                            VO                          1271.6      200     .93       185  .180   .50  8610  314   .970  7.241
                            BER7 ASSIGN                    14     .70      10   .10       7
    06770 0213098 005                                                                 37.81E         9        340
    BOW ISLAND               .0006E             .0347      .93    3709  142
    1979-10-30 00/06-08-018-20W4/0 1977-03-19      1270.7 1272.8  1001.6 PB
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                            VO                          1240.6      200    1.20       240  .220   .65  8550  308   .874 12.916
                            BER7 ASSIGN                    31     .70      22   .05      21
    06770 0213098 010                                                                 37.81E        21        794
    BOW ISLAND SD    .0021 .0009A .0412                  .58    4581  190 .9417 .0099 .0027 .0005 .0001 .0001
    1961-12-31 00/14-09-018-20W4/0 1981-08-09      1238.8 1242.5   984.3 PB
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                            VO                          1232.4      200    1.40       280  .220   .50  8130  309   .881  9.342
                            BER7 ASSIGN                    26     .70      18   .05      11
    06770 0213098 015                                                                 37.81E        17        643
    BOW ISLAND               .0012A .0566 .0013            .59    4569  189 .9279 .0099 .0021 .0002 .0002 .0005 .0001
    1983-04-30 00/06-05-018-20W4/0 1982-06-01      1231.4 1233.1   994.2 PB
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                            VO   -193.7                 1163.0      128    1.50       192  .120   .50  7030  308   .888  4.386
                            BER7 ASSIGN          B            8     .65       5   .05       5
    06770 0263098 020                                                                 37.81E         5        189
    BOW ISLAND #1            .0032A .0549                  .60    4550  191 .9198 .0101 .0039 .0014 .0023 .0025 .0011 .0008
    1985-09-30 00/11-16-018-20W4/0 1983-10-13      1161.5 1164.5   970.8 GW
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PAGEANT (F) 018-21W4 06770
VO -441.3 1433.6 200 5.50 1100 .180 .80 12900 316 .756 22.055
BER7 ASSIGN B 243 .80 194 .15 165
06770 0300098 005 38.18E 165 6300
GLAUCONITIC .0017E .0281 .0284 .83 5161 227 .6723 .0555 .0195 .0031 .0057 .0036 .0014 .0007
1982-08-31 00/10-06-018-20W4/0 1981-07-15 1430.6 1436.6 992.3 GW
PROGAS

VO 1413.3 200 .60 120 .120 .40 12600 313 .785 1.000
BER7 ASSIGN 8 .75 6 .10 5
06770 0300098 010 38.18E 5 191
GLAUCONITIC .0013 .0010A .0305 .0003 .67 4576 208 .8422 .0743 .0269 .0043 .0060 .0056 .0031 .0025
1981-12-31 00/14-09-018-20W4/0 1981-08-09 1413.0 1416.0 984.3 PB

VO -443.5 1423.9 200 1.80 360 .180 .65 12910 316 .792 17.163
STRIKE BER7 ASSIGN B 62 .60 49 .05 47
06770 0300098 020 38.18E 47 1794
GLAUCONITIC SD E .0226 .0007 .66 4600 208 .8597 .0698 .0265 .0051 .0087 .0049 .0017 .0003
1981-06-30 00/10-20-018-20W4/0 1979-12-15 1421.3 1426.5 983.0 GW

VO 1491.1 128 1.85 237 .120 .42 13160 320 .813 7.263
STRIKE BER7 ASSIGN 17 .75 13 .10 12
06770 0310098 005 38.18E 12 458
LOWER MANNVILLE .0013A .0344 .0096 .66 4606 206 .0245 .0121 .5000
1982-12-01 00/06-12-018-21W4/0 1975-08-13 1490.2 1492.0 1018.3 PB

VO 1434.7 128 1.85 237 .200 .60 13130 333 .830 16.217
STRIKE BER7 ASSIGN 38 .75 29 .05 27
06770 0310098 010 38.18E 27 1031
BASAL QUARTZ .0013A .67 4592 208
1982-12-01 00/10-21-018-21W4/0 1962-06-14 1433.8 1435.6 983.3 PB

PAGEANT POOLS= 9 GIP= 447 PROD= 346 IMG= 308 MGP= RMG= 308 ENERGY= 11740

PAKOWKI LAKE (F) 004-07W4 06740
BOW ISLAND A VO +185.9 663.6 5335 1.03 5495 .215 .70 5460 297 .906 8.616
WER1 ISOPAC FE 473 .80 378 .05 359 361
VO 663.6 1153 .57 657 .213 .70 5460 297 .908 8.616 PROBABLE
29 .80 23 .05 22 .50
06740 0213001 000 BOW ISL A 35.19E 20 704
BOW ISLAND .0026A .0810 .59 4530 186 .9131 .0029 .0002 .0002
1981-09-30 00/10-27-004-07W4/0 1955-12-15 674.2 676.0 862.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	N2 / CO2 / DRILL DATE	H2S / DEN / TOP	HE / BASE	PC / KB	TC / TYPE	OWI / AQUIFER	MFD / GIP / REC	C1 / C2 / PROD	AREA / PAY / SL	VOLUME / IMG / GHV	C3 / IC4 / KMG	NC4 / MGP / ENERGY	C5	PR / STOIP / Co	T / GOR	C6	Z / PCT	C7	M3/M3
PAKOWKI LAKE BOW ISLAND B 06740 0213002 000 BOW ISL B BOW ISLAND B 1972-08-31 00/06-20-004-06W4/0 CMG	(F) 004-07W4 WER1 ISOPAC .0027A	06740 VO +175.0	1971-12-03	.58 696.5	4544 186 700.4	702.0 372 877.5	1575 .85 PB	FNE	2.09 316	.05	3289 301 35.19E	.277 202 99	.70	5720 3484	306	.914	11.306				
BOW ISLAND C 06740 0213003 000 BOW ISLE C BOW ISLAND 1976-06-30 00/10-21-005-07W4/0 CMG	.0027E	VO WER1 ISOPAC	1970-12-08	.59 686.7	4530 186 687.9	687.0 37 867.2	541 .75 PB		.82 28	.05	444 26 35.19E	.220 3 23	.65	5540 809	298	.905	8.360				
STRIKE 06740 0213098 005 BOW ISLAND 1984-12-31 00/10-17-005-06W4/0	.0011 .0044E .0912	VO +164.0 WER1 ASSIGN ABAND	1957-10-19	.62 734.6	4493 189 739.4	736.7 32 903.4	200 .65 GW	B	1.85 21	.05	370 20 35.19E	.210 20	.70	5650 704	300	.910	6.657	.8774	.0150	.0027	.0004 .0002 .0005 .0009 .0062
STRIKE 06740 0213098 010 BOW ISLAND #1 1985-10-31 00/01-23-005-07W4/0	E .0850 .0028	VO WER1 ASSIGN	1982-03-18	.59 688.0	4523 185 669.0	688.5 9 877.8	128 .70 PB		1.00 6	.05	128 6 35.19E	.200 6	.60	5540 211	294	.905	7.106	.9091	.0025	.0003	.0002 .0001
LOWER MANNVILLE A 06740 0310001 000 L MANN A BASAL MANNVILLE 1985-06-30 00/06-16-004-06W4/0 CMG	.0015A	CP WER1 ASSIGN ABAND	1971-04-18	.57 907.7	4619 191 912.6	910.1 3 884.2	128 .75 PB		4.01 2	.05	513 2 37.43E	.210 2	.65	8830 2	303	.862	13.134				
06740 0310098 005 BSL MANNVILLE 1976-06-30 00/10-17-004-06W4/0 CMG	.0015A	VO -30.5 WER1 ASSIGN	1974-07-01	.57 908.6	4619 191 911.6	910.1 88 881.2	200 .70 GW	B	2.47 62	.05	493 59 37.43E	.250 59	.75	8770 2208	303	.862	17.907				

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — PUR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PAKOWKI LAKE (F) 004-07W4 06740
VO 868.7 128 1.85 237 .210 .65 8450 306 .872 12.311
WER1 ASSIGN 29 .80 23 .05 22
06740 0310098 010 37.43E 22 823
SUNBURST .0015A .57 4599 189
1982-12-01 00/06-22-004-07W4/0 1961-09-07 864.1 872.9 662.3 PB
CMG

VO 920.2 200 2.40 460 .230 .75 8960 304 .860 16.812
STRIKE WER1 ASSIGN 81 .75 60 .05 57
06740 0310098 015 37.43E 57 2134
LOWER MANNVILLE .0011 .0044E .0912 .62 4493 189 .6774 .0150 .0027 .0004 .0002 .0005 .0009
1980-10-31 00/06-24-005-07W4/0 1979-09-16 919.0 921.4 883.8 PB

VO -110.4 987.6 128 1.20 154 .180 .60 10860 302 .834 13.243
STRIKE WER1 ASSIGN B 20 .80 16 .05 15
06740 0310098 020 37.43E 15 561
SAWTOOTH .0001 .0010E .0425 .0291 .60 4663 192 .9262 .0008 .0003
1985-10-31 00/01-23-005-07W4/0 1982-03-18 987.0 988.2 877.8 GW

JURASSIC B VO -109.7 986.6 200 8.95 1789 .250 .85 11020 306 .845 25.810
WER1 ASSIGN B 462 .85 392 .05 372 7
06740 0400002 000 JURASSIC B 37.43E 365 13662
SAWTOOTH .0005E .59 4613 191
1974-12-31 00/10-17-004-06W4/0 1974-07-01 982.1 990.9 881.2 GW
CMG

VO -105.8 979.0 128 2.16 276 .200 .55 10790 304 .846 15.111
WER1 ASSIGN B 36 .75 27 .05 26
06740 0400098 005 37.43E 26 973
SAWTOOTH .0005E .59 4613 191
1982-12-01 00/06-30-004-06W4/0 1971-10-20 977.5 980.2 874.5 GW
CMG

PAKOWKI LAKE POOLS= 12 GIP= 1671 PROD= 1354 IMG= 1287 MGP= 575 RMG= 712 ENERGY= 20213

PALLISER (F) 062-10W6 07300
VO 3903.5 200 7.00 1400 .050 .50 30140 410 .989 5.283
BER7 ASSIGN 74 .75 55 .10 50
07300 0348098 005 37.43E 50 1672
CADOMIN .0001A .0040 .0145 .67 4666 212 .8406 .0952 .0286 .0033 .0072 .0037 .0016 .0012
1982-12-31 00/06-23-062-10W6/0 1980-02-03 3900.0 3907.0 1586.9 PB

PALLISER POOLS= 1 GIP= 74 PROD= 55 IMG= 50 MGP= RMG= 50 ENERGY= 1672

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z MB/MB
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PANTHER RIVER (F) 030-10W5 06750
RUNDLE A VO 3936.6 200 35.00 7000 .060 .85 24130 351 .910 10.957
WER1 ASSIGN 767 .75 575 .15 489 11
06750 0610001 000 RUNDLE A 50.52A 478 24149
RUNDLE .0001E .0212 .0907 .0274 .67 4985 205 .8582 .0018 .0006
1984-12-31 00/05-19-030-10W5/0 1958-07-18 3869.7 4003.6 1638.9 PB

RUNDLE B VO 4556.5 200 48.00 9600 .040 .85 30790 377 .972 6.124
WER2 ASSIGN 780 .75 585 .20 468
06750 0610002 000 RUNDLE B TOP/BASE TVD 37.81E 468 17695
RUNDLE U POROUS .0001E .0037 .0973 .0731 .70 5223 216 .8236 .0022
1984-12-31 00/06-26-030-10W5/0 1973-06-05 4474.1 4638.8 1816.9 PB

VO 4578.4 880 26.57 25142 .047 .85 39280 375 1.021 11.667
WER2 ASSIGN 2933 .75 2200 .25 1650
06750 0630098 005 TOP/BASE TVD 37.81E 1650 62387
TURNER VALLEY .0001A .0052 .1378 .0946 .75 5425 223 .7622 .0001
1984-12-31 00/09-29-029-10W5/0 1978-11-29 4670.5 4793.5 1694.3 PB

VO 4708.4 200 35.30 7060 .041 .85 36110 380 .992 9.494
WER2 ASSIGN 670 .50 335 .30 235
06750 0630098 010 TOP/BASE TVD 37.81E 235 8865
TURNER VALLEY .0001E .0314 .1848 .1113 .82 5594 230 .6724 .0001
1984-12-31 00/08-36-029-11W5/0 1980-07-14 4646.5 4770.3 1631.3 PB

VO 2747.3 150 31.10 4665 .074 .80 24000 366 .408 23.460
BER7 ASSIGN 1094 .50 547 1.00
06750 0654098 005 38.93E
PALLISER A .0041 .0824 .7483 1.12 8115 339 .1571 .0002 .0007 .0001 .0004 .0007 .0021 .0039
1985-08-31 00/05-29-030-10W5/0 1965-07-04 2720.6 2774.0 1654.8 PB

VO 3294.9 150 28.00 4200 .060 .80 26400 375 .579 16.591
BER7 ASSIGN 697 .50 349 1.00
06750 0654098 010 38.93E
PALLISER .0004A .0099 .0923 .6821 1.08 7755 325 .2141 .0007 .0009
1985-06-30 00/05-23-030-11W5/0 1962-02-26 3261.4 3328.4 1675.7 PB

VO 2781.9 150 60.30 9045 .038 .80 24130 366 .540 10.498
BER7 ASSIGN 950 .50 475 1.00
06750 0696098 005 38.93E
NISKU .0004E .0084 .0379 .7042 1.04 7805 324 .2455 .0018 .0006 .0016
1985-08-31 00/05-19-030-10W5/0 1958-07-18 2738.9 2824.9 1638.9 PB

PANTHER RIVER POOLS= 7 GIP= 7891 PROD= 5060 IMG= 2842 MGP= 11 KMG= 2851 ENERGY= 113446

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GMV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PARADISE (F) 047-02W4 06870
VU 534.0 200 2.47 493 .290 .46 3700 294 .930 5.139
BER7 ASSIGN 25 .65 17 .05 16
06870 0250098 005 35.56E 16 569
COLONY .0004E .0079 .60 4578 189 .0005
1978-06-30 00/10-08-047-02W4/0 1977-07-17 528.5 539.2 628.2 PB

VU 576.7 200 1.80 360 .300 .60 3730 294 .920 7.059
BER7 ASSIGN 25 .64 16 .05 15
06870 0250098 015 35.56E 15 533
UPPER COLONY .0004E .0020 .67 4557 191 .0109
1983-12-31 00/06-12-047-02W4/0 1977-06-17 575.2 577.9 682.8 PB

VU +94.5 544.7 200 2.47 493 .270 .60 3840 292 .920 6.001
BER7 ASSIGN B 34 .65 22 .05 21
06870 0250098 020 35.56E 21 747
COLONY .0004E .0020 .67 4557 191 .0109
1978-06-30 00/06-20-047-02W4/0 1977-07-13 542.5 546.8 641.3 GW

VU 543.5 200 3.46 691 .265 .60 3870 293 .924 6.487
BER7 ASSIGN 45 .75 34 .05 32
06870 0250098 025 35.56E 32 1138
COLONY .0004E .0020 .67 4557 191 .0109
1977-12-31 00/11-21-047-02W4/0 1977-05-04 540.7 546.2 644.0 PB
PANALTA

VU +104.8 600.7 200 3.60 720 .290 .65 3690 294 .923 7.289
STRIKE BER7 ASSIGN B 52 .65 34 .05 32
06870 0250098 027 35.56E 32 1138
COLONY .0002 .0003E .0783 .0025 .62 4553 192 .8729 .0353 .0105
1984-12-31 00/15-36-047-02W4/0 1983-12-09 596.2 605.2 710.0 GW
PANALTA

VU +89.9 558.4 200 3.09 617 .310 .65 3560 294 .907 11.992
STRIKE BER7 ASSIGN B 74 .75 56 .05 53
06870 0250098 030 35.94E 53 1903
COLONY .0004E .64 4440 182
1977-06-30 00/10-35-047-03W4/0 1975-07-01 556.0 560.5 650.4 GW

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PARADISE (F) 047-02W4 06870
VO -10.4 658.4 200 1.24 247 .260 .75 5580 296 .912 12.357
ASSOC STRIKE BER7 ASSIGN 30 .65 20 .05 19
06870 0250098 080 35.94E 19 683
UPPER MANNVILLE .0004E .64 4440 182
1978-12-31 00/11-26-047-03W4/0 1978-06-20 657.8 659.0 648.6 GU

PARADISE POOLS= 7 GIP= 285 PROD= 199 IMG= 188 MGP= RMG= 188 ENERGY= 6715

PARFLESH (F) 025-22W4 06760
VO 736.9 200 2.30 460 .240 .70 3635 297 .857 6.823
STRIKE WER1 ASSIGN 31 .60 19 .05 18
06760 0126098 003 37.43E 18 674
LWR BELLY RV SD .0007A .0250 .0021 .58 4606 191 .9634 .0040 .0014 .0006 .0007 .0011 .0006 .0004
1980-12-31 00/10-22-025-23W4/0 1979-10-14 735.7 738.0 912.5 PB
TCPL

VU +255.7 681.2 200 1.85 370 .240 .45 3170 297 .944 3.472
WER1 ASSIGN B 13 .50 6 .05 6
06760 0126098 005 37.43E 6 225
BELLY RIVER .0009E .59 4544 186
1976-12-31 00/07-18-025-22W4/0 1972-12-10 680.3 682.1 937.9 GW
TCPL

VU 718.8 200 6.50 1300 .180 .60 2845 297 .944 3.117
WER1 ASSIGN 41 .50 20 .05 19
06760 0126098 010 37.06E 19 704
MID BELLY RIVER .0012A .0219 .57 4613 190 .9738 .0038 .0005
1980-10-31 00/16-01-024-24W4/0 1979-10-09 712.5 725.0 944.0 PB

VU 792.5 200 3.70 740 .200 .55 3210 300 .940 3.303
WER1 ASSIGN 26 .65 17 .10 15
06760 0126098 015 37.06E 15 556
BSL BELLY RIVER .0012A .0303 .57 4613 191 .0009 .0003 .0001
1978-06-30 00/06-36-024-24W4/0 1977-09-16 789.4 795.5 910.4 PB
PROGAS

UPPER MANNVILLE A PU 1435.2 64 7.90 506 .120 .55 10480 316 .791 1.869
WER1 ASSIGN 107 .75 80 .10 72 56
06760 0250001 000 U MANN A 38.56A 16 617
GLAUCONITIC .0004 .0002A .0136 .0014 .69 4600 214 .8240 .1001 .0375 .0066 .0093 .0048 .0015 .0008
1985-12-31 00/12-01-025-22W4/0 1963-08-15 1430.7 1439.6 1435.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PARFLESH (F) 025-22W4 06760
UPPER MANNVILLE D 1442.0
SOLN WERI ISOPAC 22 .65 14 .10 13 2 326.0 66
06760 0250004 000 U MANN D 38.56E 11 424
U MANN .0003E .0143 .0044 .66 4587 210 .8518 .0783 .0302 .0058 .0085 .0042 .0011 .0011
1983-12-31 00/01-01-025-22W4/0 1981-00-00
TCPL

UPPER MANNVILLE E CP 1443.4 144 1.97 284 .140 .55 9340 315 .807 8.046
WERI ISOPAC ABAND 16 .70 11 .10 10 10
06760 0250005 000 U MANN E 38.56E
GLAUCONITIC .0004 .0002A .0136 .0014 .69 4600 214 .8240 .1001 .0357 .0066 .0093 .0046 .0015 .0008
1985-08-31 00/07-11-025-22W4/0 1978-01-13 1440.5 1442.3 888.5 PB
TCPL

UPPER MANNVILLE G VO -564.1 -568.6 1446.2 18 .83 15 .230 .80 10800 319 .813 21.790
ASSOC WERI ISOPAC 3 .70 2 .10 2
06760 0250007 000 UP MANN G 38.56E 6 77
L GLAUCONITIC .0003E .0143 .0044 .67 4587 210 .8518 .0783 .0302 .0058 .0085 .0042 .0011 .0011
1985-12-31 00/08-12-025-22W4/0 1985-06-24 1445.3 1447.0 882.9 GD

VO 1557.2 128 3.30 422 .200 .70 10570 318 .803 16.480
STRIKE WERI ASSIGN 70 .75 52 .10 47
06760 0250098 003 38.56E 47 1812
GLAUCONITIC .0002E .0246 .0028 .66 4604 214 .8240 .1001 .0357 .0066 .0093 .0046 .0015 .0008
1984-12-31 00/14-08-025-22W4/0 1983-06-08 1555.3 1559.2 951.8 PB
TCPL

VO -586.2 1490.0 64 5.70 365 .180 .75 10650 315 .814 15.940
ASSOC WERI ASSIGN 58 .75 44 .10 40
06760 0250098 005 38.56E 40 1542
GLAUCONITIC .0002E .0246 .0028 .66 4604 207 .8573 .0715 .0235 .0046 .0068 .0036 .0016 .0016
1983-12-31 00/10-10-025-22W4/0 1969-07-26 1487.1 1492.9 906.7 GD
TCPL

VO 1444.3 74 2.68 169 .160 .70 10470 315 .789 13.921
WERI ISOPAC 24 .70 17 .10 15
06760 0250098 015 38.56E 13 578
GLAUCONITIC .0004 .0002A .0136 .0014 .69 4600 214 .8240 .1001 .0357 .0066 .0093 .0046 .0015 .0008
1985-10-31 00/06-12-025-22W4/0 1979-10-20 1459.1 1463.6 896.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GMV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
PARFLESH	(F) 025-22W4	06760	VO		1490.7	200	9.30		1860	.150	.60	10570	314	.814	10.584
	WER1 ASSIGN				197	.75	148	.10	133						
06760 0250098 020									38.56E	133		5128			
GLAUCONITIC	E		.65	4612 207	.8700	.0680	.0243	.0045	.0071	.0049	.0015	.0010			
1984-09-30 00/14-09-025-22W4/0	1983-11-02		1480.2	1501.3	898.4 PB										
TCPL															
	VO				1540.5	150	4.90		735	.235	.85	10600	320	.812	23.173
STRIKE	WER1 ASSIGN				170	.75	128	.10	115						
06760 0250098 025									38.56E	115		4434			
GLAUCONITIC	.0003E	.0143 .0044	.82	4587 210	.8518	.0783	.0302	.0058	.0085	.0042	.0011	.0011			
1985-10-31 00/16-12-025-23W4/0	1984-08-22		1538.1	1543.0	915.5 PB										
TCPL CWNGNUL TCPL	TCPL	PROGAS A&S	CNG		KANNGAZ PROGAS										
LOWER MANNVILLE C	VO	-570.0		1457.3	41	1.85		76	.180	.60	10880	319	.812	12.901	
ASSOC	WER1 ISOPAC	SEGR		10	.70	7	.10	6							
06760 0310003 000 L MANN C								38.56E	6		231				
L GLAUCONITIC	.0003A	.0143 .0044	.67	4587 210	.8518	.0783	.0302	.0058	.0085	.0042	.0011	.0011			
1985-12-31 00/12-12-025-22W4/0	1963-12-27		1461.2	1465.0	894.9 GO							SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL															
LOWER MANNVILLE C				1462.5											
SOLN	WER1 ISOPAC	SEGR		226	.42	95	.50	48		32					
06760 0310003 000 L MANN C								38.56E	16		617				
L GLAUCONITIC	.0003A	.0143 .0044	.67	4587 210	.8518	.0783	.0302	.0058	.0085	.0042	.0011	.0011			
1985-12-31 00/12-12-025-22W4/0	1963-12-27		1461.2	1465.0	894.9 GO							SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL															
	VO				1471.4	149	.85		127	.200	.60	10900	315	.765	15.436
	WER1 ISOPAC				20	.75	15	.10	13						
06760 0310098 005									38.56E	13		501			
BASAL QUARTZ	E	.0140 .0011	.71	4592 219	.8025	.1001	.0450	.0093	.0147	.0083	.0029	.0021			
1982-07-30 00/12-01-025-22W4/0	1963-08-15		1471.0	1471.9	883.9 PB										
TCPL															
	VO				1565.9	128	1.52		195	.200	.75	11070	317	.816	18.255
	WER1 ASSIGN				36	.75	27	.10	24						
06760 0310098 010									38.56E	24		923			
ELLERSLIE	A	.0121 .0022	.65	4620 207	.8741	.0690	.0238	.0046	.0070	.0046	.0012	.0014			
1984-12-31 00/11-36-024-23W4/0	1970-10-04		1564.8	1567.0	933.0 PB										
TCPL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   PUR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC      PROD    SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       KMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB  TYPE
 PURCHASERS:
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PARFLESH                 (F)  025-22W4     06760
                              VO                                1590.2      200    4.60        920  .055   .70 11200  322   .816  4.692
        STRIKE           WER1 ASSIGN                                43   .75     32   .10      29
    06760 0642098 005                                                                  39.30E      29        1140
    PEKISKO          .0021 .0007E .0203 .0001          .66  4592 208 .8524 .0768 .0269 .0049 .0017 .0047 .0018 .0010
    1980-10-31 00/16-32-025-23W4/0 1979-08-28      1587.5 1592.8  873.5 PB
    TCPL
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PARFLESH                   POOLS=    18  GIP=      1113 PROD=       734  IMG=       625  MGP=       100  KMG=       525  ENERGY=     20165
-------------------------------------------------------------------------------------------------------------------------------------
PARKER                   (F)  070-05W5     06910
                              VO                                 899.1      200    1.00        200  .300   .80  4950  303   .907 12.295
                         WER2 ASSIGN                                25   .65     16   .05      15
    06910 0310098 015                                                                  40.05E      15         601
    ELLERSLIE #2          .0001A .0047 .0145          .60  4677 199 .9314 .0381 .0079 .0021 .0008 .0002 .0001
    1982-05-31 00/11-13-070-05W5/0 1979-01-15      898.6  899.6  783.0 PB
    PANALTA
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  ELLERSLIE A                VO                                 901.8      200    1.00        200  .180   .50  4950  313   .927  4.366
                         WER1 ASSIGN                                 9   .65      6   .05       6       4
    06910 0336001 000 ELL A                                                            40.05E       2         80
    ELLERSLIE             .0001 .0003A .0054 .0170          .60  4660 196 .9335 .0320 .0077 .0018 .0010 .0003 .0001 .0001
    1980-07-31 00/11-10-070-05W5/0 1979-02-03      901.3  902.3  788.7 PB
    PANALTA
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  ELLERSLIE B                PD                                 892.3      200    3.30        660  .290   .80  4950  313   .930 11.159
                         WER1 ASSIGN                               130   .60     78   .05      74      73
    06910 0336002 000 ELLERSLIE B                                                      40.05E       1         40
    ELLERSLIE             .0001 .0003A .0054 .0170          .60  4660 190 .9335 .0320 .0077 .0018 .0010 .0003 .0001 .0001
    1984-12-31 00/11-13-070-05W5/0 1979-01-15      890.6  893.9  783.0 PB
    PANALTA
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PARKER                     POOLS=     3  GIP=       164 PROD=       100  IMG=        95  MGP=        77  KMG=        18  ENERGY=       721
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PARKLAND                 (F)  015-28W4     06780
                              VO                                2546.0      200    3.00        600  .170   .65 24800  349   .854 20.211
                         WER1 ASSIGN                               157   .70     110   .05     105
    06780 0332098 005                                                                  37.43E     105        3930
    SUNBURST                  E                    .71  5022 214
    1980-12-31 00/11-32-014-28W4/2 1977-11-10      2544.5 2547.5 1120.1 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PARKLAND (F) 015-28W4 06780
VO 2941.3 200 8.00 1600 .100 .80 24860 359 .869 16.129
WERI ASSIGN 290 .75 218 .05 207
06780 0420098 005 37.43E 207 7748
SWIFT E .69 4640 220
1980-10-31 00/06-26-014-29W4/0 1980-05-12 2937.0 2945.5 1225.3 PB

TURNER VALLEY CP 2696.6 845 7.19 6072 .069 .75 24860 347 .881 11.969
WERI ISOPAC ABAND 50 .90 45 .15 38 38
06780 0630000 000 TURNER VALE 37.81E
ELKTON .0003A .71 4881 214
1982-12-01 00/11-32-014-28W4/0 1955-11-21 2659.7 2677.1 1120.1 PB

PARKLAND POOLS= 3 GIP= 497 PROD= 373 IMG= 350 MGP= 38 KMG= 312 ENERGY= 11678

PARKLAND NORTHEAST (F) 015-27W4 06790
GLAUCONITIC A VO 2225.1 1041 2.91 3029 .126 .70 15040 338 .835 13.366
WERI ISOPAC 405 .80 324 .10 292 171
06790 0300001 000 GLAUC A 37.81E 121 4575
GLAUCONTIC .0002 .0003A .0166 .0030 .65 4600 206 .8747 .0689 .0198 .0035 .0049 .0040 .0017 .0021
1983-10-31 00/04-12-015-27W4/0 1976-12-22 2142.7 2148.8 1008.6 PB
PANALTA PROGAS

LOWER MANNVILLE A VO 2273.1 792 5.90 4673 .132 .55 15560 338 .831 11.437
WERI ISOPAC 534 .75 401 .10 361 31
06790 0310001 000 L MANN A 37.81E 330 12471
LOWER MANNVILLE A .0175 .66 4606 207 .8705 .0721 .0201 .0036 .0052 .0046 .0027 .0036
1984-06-30 00/07-11-015-27W4/0 1979-12-05 2180.7 2185.3 1019.6 PB
PROGAS

LOWER MANNVILLE C VO 2041.7 200 6.00 1200 .130 .75 15050 328 .798 15.943
WERI ASSIGN 191 .75 143 .05 136 17
06790 0310003 000 L MANN C 37.81E 119 4499
LOWER MANNVILLE .0001 .0011A .0155 .0020 .67 4608 211 .8422 .0922 .0240 .0044 .0066 .0048 .0033 .0036
1983-11-30 00/07-20-015-26W4/0 1979-06-26 2038.3 2045.2 1006.1 PB
TCPL

LOWER MANNVILLE D VO 1983.0 200 2.50 500 .120 .65 15900 325 .808 13.431
WERI ASSIGN 67 .75 50 .05 48 16
06790 0310004 000 L MANN D 37.81E 32 1210
BASAL MANNVILLE .0010 .0004E .0165 .0013 .64 4606 206 .8763 .0675 .0196 .0036 .0053 .0045 .0025 .0013
1982-08-31 00/07-10-015-26W4/0 1979-01-15 1981.8 1985.8 980.6 PB
PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD      AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      KMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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PARKLAND NORTHEAST     (F)  015-27W4     06790
                            VO  -1015.0          2000.8     379   1.87      709  .160  .75 15050 327  .797 19.707
                       WER1 ISOPAC                FE          140  .75      105  .10       94
    06790 0310098 004                                                      37.81E      94       3554
    LOWER MANNVILLE .0001 .0011A .0155 .0020          .67  4608 211 .8422 .0922 .0240 .0044 .0066 .0048 .0033 .0038
    1983-08-31 00/07-10-015-26W4/0 1979-01-15     1989.9 1991.5  980.6 PB
    PROGAS  TCPL
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                            VO                   2077.2     200   2.13      426  .120  .75 16310 333  .824 15.213
                       WER2 ASSIGN                  65  .75       49  .20       39
    06790 0310098 005                                                      37.81E      39       1475
    ELLERSLIE          .0005E         .0865          .64  4606 206                .0525 .0078
    1982-08-31 00/07-17-015-26W4/0 1976-11-02     2075.7 2078.7 1002.8 PB
    TCPL
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                            VO                   2113.3     810   4.95     4010  .123  .75 19800 337  .843 18.284
                       WER2 ISOPAC                 735  .90      660  .10      594
    06790 0600098 005                                                      37.81E     594      22459
    MOUNT HEAD         .0003A .0019 .0448 .0145   .66  4609 210 .8706 .0370 .0165 .0032 .0050 .0065
    1979-12-29 00/06-29-015-26W4/0 1953-06-27     2104.4 2164.1 1011.6 PB
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PARKLAND NORTHEAST       POOLS=     7  GIP=      2135 PROD=      1732  IMG=      1564  MGP=       235  KMG=       1329  ENERGY=     50249
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PASS                   (F)  060-20W5     07000
  UPPER MANNVILLE A            VO                 1906.8     200  14.00     2800  .120  .50 11310 331  .890  8.187
                       WER2 ASSIGN                 173  .70      121  .05      115       23
    07000 0250001 000 U MANN A                                             40.05E      92       3683
    UPPER MANNVILLE    .0001E                        .63  4682 204
    1982-05-31 00/11-25-060-20W5/0 1977-02-21     1896.5 1917.2  922.9 PB
    PANALTA
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                            VO                   2136.3     150   2.01      302  .105  .80 12810 331  .765 11.777
                       WER1 ASSIGN                  36  .70       25  .10       23
    07000 0304098 005                                                      40.05E      23        921
    BLUESKY        .0003 .0001E         .0037        .71  4624 221 .8060 .1016 .0596 .0087 .0132 .0046 .0010 .0006
    1985-08-31 00/15-27-060-20W5/0 1962-04-01     2134.0 2138.6  898.2 PB
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  LOWER MANNVILLE A            VO                 2141.2     200   8.10     1620  .110  .60 12180 331  .831  8.741
                       WER1 ASSIGN                 142  .70       99  .10       89       28
    07000 0310001 000 L MANN A                                             40.05A      61       2443
    GETHING        .0003      A .0536 .0005          .68  4560 207 .8133 .0787 .0343 .0043 .0093 .0043 .0008 .0006
    1981-11-30 00/06-35-060-20W5/0 1981-02-09     2134.4 2148.0  922.6 PB
    PANALTA
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI UWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV
ZONE HZ HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 MGG ENERGY
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE NC4 C5 C6 C7
PURCHASERS:

PASS (F) 060-20W5 07000
VO 2189.7 150 9.14 1371 .100 .60 17470 344 .848 10.219
WER2 ASSIGN 140 .75 105 .05 100
07000 0400098 005 40.05E 100 4005
CADOMIN .0007 .0001A .0015 .0168 .63 4679 205 .8965 .0602 .0146 .0025 .0028 .0016 .0021
1985-08-31 00/11-33-060-20W5/0 1977-04-07 2183.6 2195.8 907.9 PB

VO 2228.9 150 3.47 521 .110 .70 17470 340 .836 13.459
WER1 ASSIGN 70 .70 49 .10 44
07000 0400098 010 40.05E 44 1762
JURASSIC #1 .0001A .0045 .0045 .66 4634 210 .8671 .0759 .0301 .0052 .0061 .0036 .0012 .0018
1985-08-31 00/10-29-060-20W5/0 1980-03-30 2226.2 2231.6 909.5 PB
PROGAS

VO 2242.5 150 4.00 600 .160 .70 17470 341 .841 19.403
WER1 ASSIGN 116 .75 87 .05 83
07000 0400098 015 40.05E 83 3324
JURASSIC #2 .0001A .0015 .0168 .63 4679 206 .8965 .0602 .0146 .0025 .0028 .0016 .0027
1985-08-31 00/10-29-060-20W5/0 1980-03-30 2240.4 2244.5 909.5 PB
PROGAS

PASS POOLS= 6 GIP= 677 PROD= 486 IMG= 454 MGP= 51 RMG= 403 ENERGY= 16140

PASTECHO (SA) 079-06W5 06797
VO 548.9 200 3.09 617 .160 .75 3560 299 .945 4.299
STRIKE BER7 ASSIGN 27 .70 19 .05 18
06797 0644098 005 37.43E 18 674
BANFF .0003E .56 4661 192
1983-12-31 00/03-01-079-06W5/0 1974-08-06 547.4 550.5 653.8 PB

PASTECHO POOLS= 1 GIP= 27 PROD= 19 IMG= 18 MGP= RMG= 18 ENERGY= 674

PAXON (F) 065-21W4 06880
VO -20.1 628.2 200 3.09 617 .200 .50 3850 300 .928 5.929
ASSOC WER1 ASSIGN 24 .55 13 .05 13
06880 0250098 005 37.43E 13 467
GLAUCONITIC .0002E .0049 .0162 .57 4682 193 .0010
1978-12-31 00/07-04-065-21W4/0 1977-08-13 626.7 629.7 609.6 GD
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP / TOP	AREA / REC / BASE	PAY / PROD / KB	VOLUME / SL / GHV / TYPE	POR / IMG / C3	GSAT / MGP / IC4	PI / RMG / NC4	T / STOIP / C5	Z / GOR / C6	M3/M3 PCT / C7
PAXON	(F) 065-21W4	06880			630.3	200	1.50	300	.240	.50	4000	295	.915 5.057
	VU	HEAVY											
	WER1 ASSIGN				15	.70	11 .05	10					
06880 0250098 006								37.43E		10		374	
GLAUCONITIC			.0002A .0058 .0134	.58	4672 194		.9643 .0138	.0020	.0004	.0001			
1982-12-31 00/06-01-065-21W4/0		1979-02-25		629.5	631.0	614.3 GD							
KANNGAZ													
	VU +29.9				612.8	200	1.52	304	.210	.55	4050	302	.924 4.768
	WER2 ASSIGN			B									
					14	.60	8 .05	8					
06880 0250098 007								37.43E		6		299	
GLAUCONITIC			.0002E .0049 .0162	.57	4682 193		.0010						
1979-12-29 00/06-20-065-21W4/0		1978-05-29		612.0	613.6	583.7 GW							
	VU +128.3				454.5	128	.62	79	.240	.60	3070	296	.944 4.500
	WER2 ASSIGN			B									
					4	.60	2 .05	2					
06880 0250098 010								37.43E		2		75	
U MANNVILLE 1			.0002E .0049 .0162	.57	4682 193		.0010						
1982-12-01 00/07-28-065-21W4/0		1974-12-07		454.2	454.8	583.1 GW							
	VU				465.4	200	1.85	370	.250	.60	3100	296	.938 4.774
	WER2 ASSIGN												
					18	.70	12 .05	12					
06880 0250098 015								37.43E		12		449	
U MANNVILLE 2			.0002E .0049 .0162	.57	4682 193		.0010						
1976-06-30 00/07-28-065-21W4/0		1974-12-07		464.5	466.3	583.1 PB							
	VU	HEAVY			655.3	200	1.20	240	.240	.50	4020	297	.925 4.994
	WER1 ASSIGN												
					12	.75	9 .05	8					
06880 0310098 005								37.43E		8		299	
L MANN			.0006A .0250 .0142	.58	4647 192		.9561 .0031	.0008	.0001	.0001			
1982-12-31 00/07-04-065-21W4/0		1977-08-13		654.7	655.9	609.6 GD							
TCPL													
PAXON	POOLS= 6	GIP= 87	PROD= 55	IMG= 53	MGP=	RMG= 53	ENERGY= 1983						
PEACOCK	(F) 014-27W4	07720			2188.6	200	2.10	420	.080	.50	13750	332	.844 5.582
BASAL BLAIRMORE A	VU												
	WER2 ASSIGN				23	.70	16 .05	16		7			
07720 0318001 000 BSL BLAIR A								37.43E		9		337	
BSL BLAIRMORE			.0004A .0118 .0055	.62	4605 201		.9062 .0530	.0131	.0020	.0025	.0018	.0008	.0009
1983-12-31 00/06-02-014-17W4/0		1979-10-28		2186.6	2190.6	1021.1 PB							
TCPL													

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFO AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEACOCK (F) 014-27W4 07720
VO 2188.6 200 2.10 420 .080 .50 13750 332 .845 5.575
WER1 ASSIGN 23 .70 16 .10 15
07720 0318098 005 37.43E 15 561
BSL BLAIRMORE .0001 .0004A .0116 .0054 .76 4602 201 .9081 .0530 .0131 .0020 .0025 .0018 .0009 .0011
1984-04-30 00/06-02-014-27W4/0 1979-10-28 2186.6 2190.6 1021.6 PB

PEACOCK POOLS= 2 GIP= 46 PROD= 32 IMG= 31 MGP= 7 KMG= 24 ENERGY= 898

PEAK (F) 119-05W6 06900
VO 1587.7 32 6.10 195 .070 .50 12600 339 .857 4.317
BER6 ASSIGN ABAND 8 .75 6 .10 5
06900 0781098 005 43.05E 5 215
SULPHER POINT .0003A .0218 .0645 .0084 .65 4820 203 .8788 .0144 .0047 .0008 .0026 .0022 .0010 .0005
1982-12-31 00/10-14-119-05W6/0 1967-04-08 1580.1 1595.3 639.8 PB
PROGAS

VO 1710.5 64 6.10 390 .060 .80 14020 343 .864 6.458
BER7 ASSIGN 25 .75 19 .10 17
06900 0782098 005 43.05E 17 732
MUSKEG .0007A .0965 .0373 .70 4599 202 .7840 .0363 .0235 .0033 .0095 .0060 .0021 .0006
1982-08-31 00/10-14-119-05W6/0 1967-04-08 1707.5 1713.6 639.8 PB
PROGAS

PEAK POOLS= 2 GIP= 33 PROD= 25 IMG= 22 MGP= KMG= 22 ENERGY= 947

PEARL (F) 030-16W4 06810
VO +340.4 583.3 200 3.40 680 .280 .40 3800 292 .919 4.510
BER7 ASSIGN B 31 .70 21 .05 20
06810 0126098 005 37.43E 20 749
BSL BELLY RIVER .0004E .56 4602 191 .9963 .0022 .0002
1984-12-31 00/06-10-030-16W4/0 1984-02-18 581.6 585.0 925.4 GW
PANALTA TCPL TCPL TCPL PROGAS A&S CNG KANNGAZ PROGAS

VO 1106.0 150 2.30 345 .180 .50 7730 309 .879 7.284
BER7 ASSIGN 25 .70 18 .05 17
06810 0218098 005 37.43E 17 636
VIKING #1 .0004 A .0499 .0006 .60 4574 193 .9187 .0186 .0065 .0008 .0013 .0013 .0009 .0010
1985-09-30 00/06-13-030-16W4/0 1982-09-17 1104.0 1108.0 929.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GMV — RMG — ENERGY
ZONE — M2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEARL (F) 030-16W4 06810
VU 1268.9 150 1.10 165 .210 .65 9200 313 .829 13.763
BER7 ASSIGN 23 .75 17 .10 15
06810 0336098 005 38.18E 15 573
ELLERSLIE .0004 A .0276 .0076 .66 4601 207 .8636 .0505 .0263 .0060 .0070 .0053 .0028 .0029
1985-09-30 00/06-13-030-16W4/0 1982-09-27 1268.3 1269.4 929.4 PB

BANFF A VU -363.3 1288.8 200 2.10 420 .120 .65 9240 303 .671 13.183
ASSOC BER7 ASSIGN 55 .70 39 .20 31
06810 0644001 000 BANFF A 37.43E 31 1160
BANFF .0004A .0142 .0075 .61 4561 234 .7323 .1033 .0769 .0178 .0212 .0155 .0064 .0075
1982-07-30 00/06-15-030-16W4/0 1976-06-19 1287.8 1289.9 926.6 GD
TCPL

PEARL POOLS= 4 GIP= 134 PROD= 95 IMG= 83 MGP= RMG= 63 ENERGY= 3118

PEAVEY (F) 056-24W4 06830
VU -140.8 849.8 64 2.01 129 .205 .65 5080 301 .906 7.056
WER1 ASSIGN B 9 .60 5 .05 5
06830 0218098 005 38.93E 5 195
VIKING .0004E .59 4557 193
1983-12-31 00/11-19-056-24W4/0 1972-08-31 847.9 851.3 710.5 GW
PANALTA

UPPER VIKING A VU 703.8 285 .68 194 .240 .50 5530 311 .904 6.712
WER1 ISOPAC 13 .95 12 .04 12
06830 0218701 000 U VIK A #1 38.93E 12 461
UPPER VIKING .0007A .0215 .0001 .59 4612 196 .9350 .0280 .0101 .0016 .0021 .0012 .0003
1984-12-31 00/08-18-056-24W4/0 1947-12-26 765.6 771.8 674.8 PB

MIDDLE VIKING A 848.6
SOLN WER1 ISOPAC 20 .65 13 .50 6 3 529.0 37
06830 0221001 000 M VIKING A 38.93E 3 117
VIKING .0004E .0020 .0489 .0282 .2300
1977-12-31 00/01-01-056-24W4/0 1953-00-00

BLAIRMORE VU -358.4 1061.9 722 2.93 2118 .220 .70 7220 303 .864 12.078
ASSOC WER1 ISOPAC COMB 256 .70 179 .10 161 135
06830 0244000 000 BLAIRMORE CONCURRENT PRODUCTION 37.43E 66 2470
ELLERSLIE .0004A .0150 .0379 .64 4562 200 .8898 .0462 .0068 .0015 .0005 .0003 .0001 .0011
1985-12-31 00/09-30-056-24W4/0 1947-08-00 1058.9 1063.5 710.2 PB COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL PANALTA

ENERGY RESOURCES CONSERVATION BOARD

GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEAVEY (F) 056-24W4 06830
BLAIRMORE 1067.1
SOLN WERI ISOPAC COMB 72 .65 47 .15 40 2050.0 35
06830 0244000 000 BLAIRMORE CONCURRENT PRODUCTION 37.43E
ELLERSLIE .0004A .0150 .0379 .64 4562 200 .8898 .0462 .0066 .0015 .0005 .0003 .0001 .0017
1985-12-31 00/09-30-056-24W4/0 1947-08-00 1058.9 1063.5 710.2 PB COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL PANALTA

COMBINED SOLN/ASSOC POOLS= 1 GIP= 328 PROD= 226 IMG= 201 MGP= 135 KMG= 66 ENERGY= 2470

VO 1052.4 200 6.70 1340 .220 .55 7260 306 .864 9.449
WERI ASSIGN 126 .70 89 .10 80
06830 0310098 004 37.43E 80 2994
L MANNVILLE .0004E .0150 .0390 .63 4697 200 .8919 .0465 .0051 .0014 .0002
1984-12-31 00/07-28-056-24W4/0 1976-11-24 1050.3 1055.5 700.1 PB

PEAVEY POOLS= 6 GIP= 496 PROD= 345 IMG= 304 MGP= 138 KMG= 166 ENERGY= 6243

PEAVINE (SA) 075-20W5 06823
VO +69.5 590.6 200 1.30 260 .220 .60 3290 302 .940 4.350
STRIKE WERI ASSIGN B 11 .65 7 .05 7
06823 0228098 005 37.43E 7 202
PEACE RIVER .0004 .0003A .0065 .56 4629 191 .9914 .0003 .0001 .0003 .0004 .0003
1983-12-31 00/08-36-075-20W5/0 1982-07-27 590.0 591.3 660.5 GW

PEAVINE POOLS= 1 GIP= 11 PROD= 7 IMG= 7 MGP= RMG= 7 ENERGY= 202

PECO (F) 047-15W5 06820
VO 1921.2 200 3.20 640 .130 .35 9420 326 .774 4.831
WERI ASSIGN 31 .70 22 .15 18
06820 0126098 005 37.43E 18 674
M BELLY RIVER .0004 .0001E .0079 .78 4563 230 .7541 .1009 .0786 .0141 .0246 .0127 .0044 .0022
1983-12-31 00/02-20-047-15W5/0 1983-09-04 1918.7 1923.8 1199.3 PB

VO 2033.7 200 5.20 1040 .160 .65 11790 328 .752 14.137
WERI ASSIGN 147 .70 103 .15 88
06820 0126098 010 37.43E 88 3294
BSL BELLY RIVER .0002E .0156 .0014 .76 4539 227 .7608 .0963 .0772 .0104 .0246 .0103 .0022 .0010
1984-09-30 00/05-12-047-16W5/0 1984-02-13 2031.0 2036.4 1204.3 PB
TCPL TCPL TCPL TCPL PROGAS A&S CNG KANNGAZ PROGAS

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME    POR GSAT     PI    T      Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       KMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2      C3    IC4   NC4     C5      C6      C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PECO                    (F)  047-15W5     06820
  CARDIUM B                  CP          -1296.0          2459.4      200    2.78        556   .200   .85 26560 347   .942 39.332
    ASSOC                WER1 ASSIGN ABAND                    29   .80      23   .05       22         22
    06820 0176002 000 CARDIUM B      CONCURRENT PRODUCTION  OIL DEPLETED                  42.30E
    CARDIUM B SAND          .0001E .0582                    .70  4613 191 .9028 .0292 .0066 .0010 .0011 .0007 .0002 .0001
    1985-08-31 00/11-27-047-15W5/0 1973-02-18      2457.6 2461.0 1164.9 PB
    CWNGNUL
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  CARDIUM C                                        2467.1
    SOLN                 WER1 ISOPAC                    71   .65      46   .10       41         32
    06820 0176003 000 CARDIUM C                                                     37.43E       9        337
    CARDIUM                 .0001E
    1984-12-31 00/01-01-048-15W5/0 1976-00-00
    TCPL
-------------------------------------------------------------------------------------------------------------------------------------
                            VO                     2505.4      200    1.20        240   .100   .80 26600 340   .855 20.686
                         WER1 ASSIGN                   50   .80      40   .10        36
    06820 0176098 005                                                               42.30E       36       1523
    CARDIUM #3                   E .0097 .0231      .74  4661 223 .7705 .1086 .0528 .0067 .0150 .0074 .0042
    1982-05-31 00/07-30-047-15W5/0 1981-09-14      2504.8 2506.0 1177.6 PB
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                            VO                     3000.4      200    5.00       1000   .150   .80 29050 352   .925 30.447
                         WER1 ASSIGN                  304   .85     258   .10       232
    06820 0218098 005                                                               40.54E      232       9405
    VIKING                  .0001E .0125 .0008      .65  4631 209 .8493 .0969 .0320 .0037 .0010 .0003
    1983-12-31 02/06-01-047-16W5/0 1981-11-28      2996.8 3005.0 1238.4 PB
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                            VO                     3055.3      200    4.32        863   .100   .80 20600 350   .805 16.031
                         WER1 ASSIGN                  144   .75     108   .15        92
    06820 0250098 005                                                               39.30E       92       3616
    BLUESKY                 .0002A      .0161       .74  4661 224                .0542 .0208        .9600
    1976-06-30 00/11-07-048-15W5/0 1972-02-10      3052.3 3058.1 1178.0 PB
    TCPL
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  BLUESKY A                 PB                     2946.8      341    1.35        460   .100   .80 20680 344   .795 17.199
                         WER1 ISOPAC                  123   .75      92   .15        78         64
    06820 0304001 000 BLUESKY A                                                     39.30E       14        550
    BLUESKY                 .0003E      .0161       .74  4661 224                .0542 .0208        .0096
    1984-12-31 00/10-35-048-16W5/0 1971-10-18      2957.3 2961.4 1128.7 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PECO (F) 047-15W5 06820
VO 3040.7 711 1.74 1238 .100 .80 19990 344 .795 16.628
WER1 ISOPAC 206 .75 154 .15 131
06820 0304098 005 39.30E 131 5148
BLUESKY .0003E .0161 .74 4661 224 .0502 .0208 .9600
1977-12-31 00/06-21-048-16W5/0 1973-05-05 3019.4 3022.4 1143.3 PB
TCPL

GETHING A VO 3047.4 4733 2.85 13489 .137 .85 38500 375 1.032 32.945
WER1 ISOPAC 4444 .75 3333 .10 3000 514
06820 0326001 000 GETHING A 39.30E 2488 97700
GETHING A .0001 .0001A .0034 .0169 .70 4656 218 .8082 .1120 .0381 .0059 .0079 .0039 .0013 .0022
1985-12-31 00/10-35-048-16W5/0 1971-10-17 2977.6 2981.2 1129.9 PB
TCPL

JURASSIC A VO 3116.9 1152 4.21 4845 .140 .50 20680 366 .871 12.791
WER1 ISOPAC 625 .90 566 .10 507 140
06820 0446001 000 JURASSIC A 37.43E 367 13737
ROCK CREEK .0001A .0202 .68 4682 213 .0263 .0113 .9400
1975-06-30 00/06-26-047-15W5/0 1960-05-03 3114.5 3136.4 1175.6 PB
NUL CWNGNUL

JURASSIC B VO 3110.1 1971 3.77 7431 .129 .75 20700 366 .889 17.504
WER1 ISOPAC 1301 .75 976 .10 878
VO 3110.1 740 3.24 2398 .129 .75 20700 366 .889 17.504 PROBABLE
210 .75 158 .10 142 .50
06820 0446002 000 JURASSIC B 37.43E 1020 38179
ROCK CREEK .0001A .0393 .0195 .82 4620 207 .8189 .0893 .0251 .0030 .0030 .0009
1985-12-31 00/10-35-048-16W5/0 1971-10-17 3059.8 3080.9 1129.9 PB
TCPL

VO 3169.9 200 5.55 1110 .140 .50 20270 366 .868 12.722
WER1 ASSIGN 141 .70 99 .10 89
06820 0446098 005 37.43E 89 3331
ROCK CREEK .0001A .0202 .68 4682 213 .0263 .0113 .9400
1976-06-30 00/11-07-048-15W5/0 1972-02-10 3162.0 3177.8 1178.0 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD    SL     IMG     MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV     RMG    ENERGY
    ZONE                H2     HE     N2    CO2    H2S  DEN    PC  TC     C1     C2     C3   IC4    NC4    C5    C6    C7
    REVIEW DATE    LOCATION          DRILL DATE      TOP   BASE      KB  TYPE
 PURCHASERS:
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PECO                    (F)  047-15W5     06820
                             VO                          3169.6      200    8.80      1760   .080   .75 39830 356 1.042 18.321
                        WER1 ASSIGN                        322   .80    256   .10       232
    06820 0446098 010                                                              37.43E     232       6684
    ROCK CREEK              .0001E .0024 .0175          .86  4640 211 .8131 .1072 .0360 .0064 .0087 .0051 .0017 .0018
    1983-12-31 00/12-10-048-16W5/0 1982-12-20      3165.0 3174.3 1155.5 PB
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  NISKU A                   VO                          3970.2      128   30.00      3840   .045   .90 37100 421 1.038  9.778
                        WER1 ASSIGN                        375   .85    319   .20       255        72
    06820 0696001 000 NISKU A                                                      39.30E     183       7192
    NISKU                   .0001A .0054 .0051 .0026   .78  4290 273 .6874 .0891 .0465 .0126 .0214 .0175 .0105 .1018
    1984-09-30 02/06-01-047-16W5/0 1981-11-28      3946.8 3993.5 1238.4 PB
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PECO                      POOLS=    15  GIP=      8523 PROD=      6555  IMG=      5841  MGP=       844  KMG=      4997  ENERGY=    193370
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PEDIGREE                (SA) 100-12W6     06844
                             VO                           945.3      200    4.50       900   .200   .60  6080 315  .884  7.451
          STRIKE        BER7 ASSIGN                         67   .70     47   .05        46
    06844 0304098 005                                                              37.43E      46       1722
    BLUESKY                 .0001A .0087 .0171          .65  4668 206 .8869 .0541 .0193 .0030 .0056 .0033 .0013 .0006
    1981-09-30 00/06-12-100-12W6/0 1981-01-12      942.5  948.0  842.4 PB
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                             VO                           998.5      200    8.10      1620   .155   .55  5780 317  .892  4.956
          STRIKE        BER7 ASSIGN                         80   .65     52   .05        50
    06844 0304098 010                                                              37.43E      50       1672
    BLUESKY                 .0001A .0087 .0171          .65  4668 206 .8869 .0541 .0193 .0030 .0056 .0033 .0013 .0006
    1981-09-30 00/04-25-100-13W6/0 1981-02-18      987.0 1010.0  876.0 PB
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                             VO                           975.4      200    7.80      1560   .130   .50  5700 316  .910  3.040
          STRIKE        BER7 ASSIGN                         57   .65     37   .05        35
    06844 0304098 015                                                              37.43E      35       1310
    BLUESKY                 .0002A .0085 .0046          .58  4638 193 .9725 .0102 .0004 .0002 .0001 .0002 .0006 .0023
    1983-09-30 00/11-19-100-12W6/0 1983-02-07      971.5  979.3  862.2 PB
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                             VO                           965.3      200    2.00       400   .210   .60  5730 316  .913  7.117
          STRIKE        BER7 ASSIGN                         28   .65     18   .05        17
    06844 0326098 005                                                              38.08A      17        647
    GETMING                 .0001 .0012A .0162          .58  4617 194 .9546 .0228 .0027 .0006 .0008 .0006 .0002 .0002
    1983-09-30 00/11-19-100-12W6/0 1983-02-07      980.0  990.6  862.2 PB
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PEDIGREE                  POOLS=     4  GIP=       232 PROD=       154  IMG=       148  MGP=            KMG=       148  ENERGY=      5551
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEDLEY (SA) 053-25W5 06847
VO 2192.8 200 13.00 2600 .090 .60 17400 332 .775 10.412
STRIKE WER2 ASSIGN 271 .75 203 .10 183
06847 0126098 005 37.43E 183 6650
BELLY RIVER A .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0086 .0031 .0026
1982-12-20 00/07-04-053-24W5/0 1980-12-28 2183.5 2202.1 1411.9 PB

VO 2387.7 200 4.50 900 .100 .70 18900 338 .792 14.055
STRIKE WER2 ASSIGN 126 .75 95 .10 85
06847 0126098 010 37.43E 85 3182
BSL BELLY RIVER .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0087 .0030 .0026
1982-12-31 00/07-04-053-24W5/0 1980-12-28 2383.3 2390.2 1411.9 PB

VO 2093.9 200 4.50 900 .090 .65 16600 330 .783 10.968
STRIKE WER2 ASSIGN 99 .75 74 .10 67
06847 0126098 015 37.43E 67 2508
BELLY RIVER .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0086 .0031 .0026
1982-12-31 00/10-19-053-24W5/0 1981-09-10 2089.5 2098.2 1337.8 PB

VO 2109.7 200 3.60 720 .130 .75 16700 330 .783 18.390
STRIKE WER2 ASSIGN 132 .75 99 .10 89
06847 0126098 020 37.43E 89 3331
BELLY RIVER .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0086 .0031 .0026
1982-12-31 00/10-19-053-24W5/0 1981-09-10 2107.3 2112.0 1337.8 PB

VO 2968.7 200 3.60 720 .090 .75 24130 352 .804 13.230
STRIKE WER2 ASSIGN 110 .75 82 .10 74
06847 0176098 005 39.68E 74 2936
CARDIUM .0002A .0427 .0026 .73 4552 217 .7837 .0898 .0040 .0074 .0130 .0083 .0058 .0065
1981-00-00 00/05-24-052-25W5/0 1981-02-25 2966.4 2971.0 1332.0 PB

VO 2908.5 256 6.00 1536 .080 .60 24130 351 .865 14.496
STRIKE WER2 ASSIGN 223 .75 167 .10 150
06847 0176098 010 39.68E 150 5956
CARDIUM A .0358 .0002 .72 4569 217 .7838 .0996 .0479 .0078 .0148 .0088 .0023 .0010
1982-12-01 00/10-34-053-25W5/0 1979-12-22 2904.0 2913.6 1402.6 PB

VO 2947.0 200 9.40 1680 .075 .75 24130 351 .880 12.497
STRIKE WER2 ASSIGN 235 .75 176 .10 159
06847 0176098 015 39.68E 159 6309
CARDIUM SD .0001A .0019 .0086 .66 4641 209 .8811 .0610 .0243 .0049 .0069 .0054 .0025 .0033
1982-05-31 00/07-04-053-24W5/0 1980-12-28 2941.0 2953.0 1411.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	PUR / MGP / KMG	GSAI / STOIP / ENERGY	PI / GUR	T / PCT	Z	M3/M3
PURCHASERS:													
PEDLEY	(SA) 053-25W5	06847		2833.7	200	4.41	882	.081	.55	23530	349	.871	9.807
STRIKE	VO WER2 ASSIGN			86	.75	65	.10	58					
06847 0176098 020								39.68E	58	2301			
CARDIUM SD	.0001A	.0019 .0086		.66	4641 209	.8811	.0610	.0243	.0049	.0069	.0054	.0025	.0033
1982-05-31 00/10-19-053-24W5/0		1981-09-10		2828.1	2839.4	1337.6	PB						
PEDLEY	POOLS= 8	GIP= 1282	PROD=	961	IMG=	865	MGP=		KMG=	805	ENERGY=	33309	
PEERLESS	(F) 079-22W4	06890											
	VO	HEAVY		409.7	200	3.70	740	.243	.55	2790	294	.935	3.858
STRIKE	BER7 ASSIGN			29	.60	17	.05	16					
06890 0306098 005								37.06E	16	593			
WABISKAW	.0001A			.57	4661 192								
1983-12-31 00/06-07-079-22W4/0		1978-02-22		407.8	411.5	572.4	GU						
	VO			422.5	200	9.25	1850	.320	.40	2690	294	.950	3.506
	BER7 ASSIGN			65	.70	45	.05	43					
06890 0306098 010								37.06E	43	1594			
WABISKAW	.0001A			.58	4688 193								
1983-12-31 00/06-02-079-23W4/0		1969-02-08		417.9	427.0	571.8	PB						
PANALTA													
	VO	+181.5		401.7	150	.50	75	.300	.70	2440	294	.952	5.206
ASSOC STRIKE	BER7 ASSIGN			4	.55	2	.05	2					
06890 0306098 015								37.06E	2	74			
WABISKAW	.0004E	.0058 .0101		.57	4586 191	.9834	.0001	.0001					
1985-12-31 00/06-34-079-12W4/0		1979-02-02		401.5	402.0	583.5	GU						
PEERLESS	POOLS= 3	GIP= 98	PROD=	64	IMG=	61	MGP=		KMG=	61	ENERGY=	2201	
PEIGAN	(F) 008-08W4	06860											
	VO +156.1			684.9	200	.93	185	.270	.70	5100	300	.908	10.073
STRIKE	WER2 ASSIGN		B	19	.70	13	.05	12					
06860 0218098 005								37.81E	12	454			
VIKING	.0001E			.57	4619 192								
1976-06-30 00/06-30-007-08W4/0		1975-06-09		684.3	665.2	841.2	GW						

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI GWI MPD AREA PAY VOLUME PUR GSAI PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEIGAN (F) 008-08W4 06860
VO 898.8 200 4.00 800 .220 .65 9830 300 .846 15.751
WER2 ASSIGN 126 .80 101 .05 96
06860 0310098 005 37.43E 96 3593
SUNBURST .0011A .0561 .0007 .59 4566 190 .9269 .0097 .0020 .0015 .0006 .0010 .0003 .0001
1982-07-30 00/07-29-007-08W4/0 1975-04-09 895.5 902.2 638.8 PB
TCPL

PEIGAN POOLS= 2 GIP= 145 PROD= 114 IMG= 106 MGP= RMG= 106 ENERGY= 4047

PELICAN (F) 079-24W4 06840
VO +304.8 527.3 200 1.24 247 .330 .70 2100 296 .957 4.880
STRIKE WER2 ASSIGN B 12 .50 6 .05 6
06840 0262098 005 37.06E 6 222
GRAND RAPIDS .0001E .58 4688 193
1978-12-31 00/07-06-077-23W4/0 1978-03-11 526.7 527.9 632.7 GW
TCPL

VO +300.5 436.6 200 2.17 434 .300 .60 2140 295 .956 3.884
WER1 ASSIGN B 17 .60 10 .05 10
06840 0262098 010 37.06E 10 371
GR RAPIDS #2 .0001E .58 4688 193
1982-08-31 00/06-18-077-23W4/0 1969-03-09 435.5 437.7 738.2 GW
TCPL

WABISKAW A VO 462.4 6963 1.36 9449 .271 .55 2830 297 .948 4.271
WER1 ISOPAC 403 .65 262 .05 249
06840 0306001 000 WABISKAW A 37.06E 249 9228
WABISKAW 1 .0001A .0044 .0085 .57 4661 192 .9856 .0015 .0001
1978-12-31 00/07-30-078-24W4/0 1967-01-24 437.7 442.3 580.9 PB
PANALTA TCPL

WABISKAW B VO 462.4 200 1.85 370 .300 .50 3020 297 .941 4.814
WER2 ASSIGN 17 .60 10 .05 10
06840 0306002 000 WABISKAW B 37.06E 10 371
LOWER WABISKAW .0001A .58 4688 193
1976-06-30 00/07-30-078-24W4/0 1967-01-24 461.5 463.3 580.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — GWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SD — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PELICAN (F) 079-24W4 06840
VU 618.7 200 9.87 1974 .290 .65 2830 300 .947 5.343
WER1 ASSIGN 105 .65 68 .05 65
06840 0306098 007 37.43E 65 2433
WABISKAW .0002A .57 4661 192
1978-06-30 00/06-18-077-23W4/0 1969-03-09 612.6 624.8 738.2 PB
TCPL

VU 407.5 200 2.16 432 .300 .55 2620 294 .946 4.406
STRIKE WER2 ASSIGN 19 .65 12 .05 12
06840 0306098 020 37.06E 12 445
WABISKAW .0001A .58 4688 193
1976-06-30 00/10-25-078-23W4/0 1971-03-20 406.3 408.4 563.9 Pb

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VU 443.2 200 3.70 740 .340 .65 2690 289 .941 6.213
WER2 ASSIGN 46 .65 30 .05 28
06840 0306098 025 37.06E 28 1038
WABISKAW .0001A .57 4688 192
1976-06-30 00/07-26-078-23W4/0 1971-03-13 441.3 445.0 578.5 Pb
TCPL

VU 666.9 200 1.50 300 .320 .65 2850 304 .945 5.806
WER2 ASSIGN 18 .50 9 .05 9
06840 0306098 050 37.06E 9 334
WABISKAW .0002A .0032 .0217 .58 4701 196 .9547 .0201 .0001
1983-12-31 00/06-11-077-24W4/0 1970-02-09 666.3 667.5 784.9 Pb
TCPL

VU +119.5 712.6 200 1.24 247 .270 .55 2840 303 .947 4.180
ASSOC STRIKE WER2 ASSIGN 10 .50 5 .05 5
06840 0306098 085 37.06E 5 185
WABISKAW .0001E .58 4688 193
1976-12-31 00/07-06-077-23W4/0 1978-03-07 712.0 713.2 832.7 GO
TCPL

VU HEAVY 451.1 200 .93 165 .280 .70 2840 294 .942 5.710
WER2 ASSIGN 11 .60 6 .05 6
06840 0306098 090 37.06E 6 222
WABISKAW 2 .0001E .58 4688 193
1976-12-31 00/07-30-078-24W4/0 1967-01-24 450.5 451.4 580.9 GO
TCPL

PELICAN POOLS= 10 GIP= 658 PROD= 418 IMG= 400 MGP= KMG= 400 ENERGY= 14649

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7		LOCATION / DRILL DATE / TOP / BASE / KB / TYPE								GOR	PCT	
PEMBINA	(F) 048-07W5 06850												
	VO			569.0	200	19.00	3800	.278	.75	1580 294	.945	5.372	
	WER1 ASSIGN			128	.50	64 .15	54						
06850 0106098 001							41.18E		54	2224			
EDMONTON	.0002E .0304 .0004			.79	4502 226	.7774	.0451	.0666	.0146	.0348	.0206	.0032	.0049
1979-12-29 00/10-35-046-02W5/0	1978-11-15		559.5	578.5	932.3 PB								
	VO			613.3	200	1.40	280	.220	.60	4000 294	.970	5.265	
	WER1 ASSIGN			15	.55	8 .05	6						
06850 0106098 002							40.05E		8	320			
EDMONTON	.0003 .0012A .1469			.62	4450 182	.8495	.0007	.0006	.0003		.0001	.0001	.0003
1983-10-31 00/06-34-047-03W5/0	1982-11-20		612.6	614.0	876.3 PB								
	VO			726.9	200	2.78	555	.220	.75	5170 298	.893	9.130	
	WER1 ASSIGN			51	.70	35 .05	34						
06850 0106098 005							40.05E		34	1362			
EDMONTON	.0003E			.60	4626 198								
1978-12-31 00/11-07-047-05W5/0	1977-08-09		725.4	728.2	931.5 PB								
	VO			668.0	200	4.00	800	.180	.65	2650 294	.942	3.184	
	WER1 ASSIGN			25	.50	13 .05	12						
06850 0106098 008							40.05E		12	481			
EDMONTON	.0001 .0004A .0074			.57	4630 192	.9789	.0096	.0020	.0013	.0002	.0001		
1984-04-30 00/10-13-047-05W5/0	1979-03-16		666.0	670.0	881.7 PB								
	VO			514.4	200	1.20	240	.250	.50	2550 291	.944	3.300	
	WER1 ASSIGN			8	.65	5 .05	5						
06850 0106098 010							40.05E		5	200			
EDMONTON	.0001 .0002A .0166			.58	4626 194	.9481	.0334	.0014	.0002				
1981-09-30 00/12-32-050-06W5/0	1980-10-15		511.8	517.0	786.1 PB								
KEY BELLY RIVER A	VO			975.6	2207	5.93	13088	.192	.65	7030 311	.879	9.114	
	WER1 ISOPAC			1193	.70	835 .05	793		624				
06850 0126001 000	K BELLY R A						40.05E		169	6768			
BSL BELLY RIVER	.0001A .0044			.59	4626 198	.9569	.0205	.0122	.0038	.0006	.0012	.0001	.0002
1985-12-31 00/14-28-048-04W5/0	1956-12-02		994.3	1003.4	852.8 PB								
NUL CWNGNUL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
PEMBINA	(F) 048-07W5																	06850													
KEY BELLY RIVER B																				978.1											
SOLN	WER1																			1201	.45	540	.65	189		152	28600.0		42		
06850 0126002 000	K BELLY R B																							40.05A		37	1482				
BELLY RIVER	.0003A																	.0013						.0460	.0253		.9200				
1982-12-01 00/01-01-047-04W5/0																		1958-00-00													
NUL	CWNGNUL																														
KEY BELLY RIVER C	VO				-95.4															959.2		813	1.78		1447	.196	.55	6650	311	.820	7.994
ASSOC	WER1 ISOPAC				SEGR															116	.70	81	.05	77							
06850 0126003 000	K BELLY R C																							40.05A		77	3084				
BELLY RIVER	.0003A						.76	4551	223																						
1982-12-01 00/07-10-048-03W5/0							957.1	958.9	864.4	GO								1956-09-01									SEGREGATED ASSOC/SOLN PRODUCTION				
NUL	CWNGNUL																														
KEY BELLY RIVER C																				979.3											
SOLN	WER1 ISOPAC				SEGR															729	.45	328	.25	246		131					
06850 0126003 000	K BELLY R C																							40.05A		115	4606				
BELLY RIVER	.0003A						.76	4551	223																						
1982-12-01 00/07-10-048-03W5/0							957.1	958.9	864.4	GO								1956-09-01									SEGREGATED ASSOC/SOLN PRODUCTION				
NUL	CWNGNUL																														
BELLY RIVER G																				1121.7											
SOLN	WER1																			8	.45	3	.65	2		1	215.0		35		
06850 0126007 000	BELLY RIV G																							40.05A		1	40				
BELLY RIVER	.0003A																														
1971-12-31 00/01-01-047-07W5/0																		1956-00-00													
NUL	A&S																														
BELLY RIVER H																				1285.0											
SOLN	WER1																			36	.45	16	.65	6		1	923.0		39		
06850 0126008 000	BELLY RIV H																							40.05A		5	200				
BELLY RIVER	.0003A																														
1965-12-31 00/01-01-047-09W5/0																		1956-00-00													
NUL																															
BELLY RIVER I	VO				-229.2															1069.8		960	.73		694	.178	.70	8030	310	.847	10.849
ASSOC	WER1 ISOPAC				SEGR															76	.70	53	.05	51		-27					
06850 0126009 000	BELLY RIV I																							40.05A		78	3124				
BELLY RIVER	.0003A						.67	4654	206																						
1982-12-31 00/16-32-048-06W5/0							1086.3	1086.9	857.7	GO								1954-12-18									SEGREGATED ASSOC/SOLN PRODUCTION				
NUL	CWNGNUL																														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	PC	TC	AREA / REC / Kb	PAY / PROD / TYPE	C1	C2	VOLUME / SL / GHV	C3	IC4	PUR / IMG	NC4	GSAT / MGP / KMG	C5	PI / STOIP / ENERGY	T	GUR	Z / PCT	M3/M3	C6	C7
PEMBINA							(F) 048-07W5 0e650																					
BELLY RIVER I								1083.9																				
SOLN		WERI ISOPAC					SEGR		620	.40		248	.65			87			70				9540.0		65			
06850 0126009 000 BELLY RIV I																		40.05A	17				681					
BELLY RIVER		.0003A																										
1982-12-31 00/16-32-048-06W5/0 1954-12-16								.67	4654	206																		
NUL CWNGNUL								1086.3	1086.9			657.7	GU										SEGREGATED ASSOC/SOLN PRODUCTION					
BELLY RIVER J								1245.7																				
SOLN		WERI							271	.35		95	.55			43			11									
06850 0126010 000 BELLY RIV J																		40.05A	32				1262					
BELLY RIVER		.0003A	.0105	.0009																								
1985-12-31 00/01-01-049-09W5/0 1958-00-00								.58	4620	194	.9636	.0103	.0082	.0028	.0009	.0023	.0001	.0001										
NUL																												
KEY BELLY RIVER K								937.3																				
SOLN		WERI							8	.70		6	.40			3			3				183.0		43			
06850 0126011 000 K BELLY R K																		40.05A										
BELLY RIVER		.0003A														.0340												
1982-12-01 00/01-01-048-03W5/0 1961-00-00																												
NUL																												
KEY BELLY RIVER L								926.6																				
SOLN		WERI							172	.40		69	.25			52			47				4090.0		42			
06850 0126012 000 K BELLY R L																		40.05A	5				200					
BELLY RIVER		.0003A		.0010												.0900												
1980-12-31 00/01-01-048-03W5/0 1962-00-00																												
NUL CWNGNUL																												
KEY BELLY RIVER M								965.0																				
SOLN		WERI							298	.26		77	.25			58			51				7100.0		42			
06850 0126013 000 K BELLY R M																		40.05A	7				280					
BELLY RIVER		.0003A														.0340												
1985-12-31 00/01-01-048-02W5/0 1962-00-00																												
NUL CWNGNUL																												
KEY BELLY RIVER O								930.9																				
SOLN		WERI							14	.45		6	.40			4			2				294.0		40			
06850 0126015 000 K BELLY R O																		40.05A	2				80					
BELLY RIVER		.0003A		.0011												.1700												
1972-12-31 00/01-01-048-02W5/0 1963-00-00																												
NUL CWNGNUL																												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PEMBINA	(F) 048-07W5	06850												
BELLY RIVER S	CP			1176.5	64	9.25		592	.170	.65	8760	317	.889	9.776
	WER1 ASSIGN ABAND			28	.80	22	.05	21		21				
06850 0126019 000 BELLY RIV S								40.05A						
BELLY RIVER	.0003A		.60	4606	194									
1982-12-01 00/06-02-049-09W5/0	1956-10-01		1163.1	1174.7	848.9	PB								
KEY BELLY RIVER U				1030.5										
SOLN	WER1			378	.35	132	.35	86		44	8800.0	43		
06850 0126021 000 K BELLY R U								40.05A		44	1762			
BELLY RIVER	.0003A	.0010						.0219	.0105		.6600			
1984-12-31 00/01-01-047-03W5/0	1964-00-00													
KANNGAZ														
KEY BELLY RIVER X	VO	-165.8		1039.5	966	1.86		1797	.170	.55	7650	306	.852	7.802
ASSOC	WER1 ISOPAC	SEGR		140	.70	98	.10	88		-27				
06850 0126024 000 K BELLY R X								40.05A		115	4606			
BELLY RIVER	.0003A	.0018	.67	4619	203	.9071	.0442	.0208	.0033	.0077	.0033	.0033	.0017	
1983-12-31 00/04-24-047-04W5/0	1965-01-26		1019.3	1022.6	856.8	GD					SEGREGATED ASSOC/SOLN PRODUCTION			
NUL CWNGNUL														
KEY BELLY RIVER X				1047.9										
SOLN	WER1 ISOPAC	SEGR		304	.29	88	.20	70		72	7600.0	40		
06850 0126024 000 K BELLY R X								40.05A		2	80			
BELLY RIVER	.0003A	.0018	.67	4619	203	.9071	.0442	.0208	.0033	.0077	.0033	.0033	.0017	
1983-12-31 00/04-24-047-04W5/0	1965-01-26		1019.3	1022.6	856.8	GD					SEGREGATED ASSOC/SOLN PRODUCTION			
NUL CWNGNUL														
BELLY RIVER AA	VO	-146.0		985.7	128	3.60		461	.200	.55	12340	305	.769	16.041
ASSOC	WER1 ASSIGN	SEGR		74	.80	59	.10	53						
06850 0126027 000 BELLY R. AA								40.05E		53	2123			
BELLY RIVER	.0001E .0035	.0088	.64	4647	204	.9003	.0468	.0300	.0086	.0004	.0004	.0002	.0009	
1985-12-31 00/14-29-048-04W5/0	1957-08-07		983.9	987.5	841.5	GD					SEGREGATED ASSOC/SOLN PRODUCTION			
NUL														
BELLY RIVER AA				970.8										
SOLN	WER1 ASSIGN	SEGR		84	.45	38	.10	34		5	2110.0	40		
06850 0126027 000 BELLY R. AA								40.05E		29	1161			
BELLY RIVER	.0001E .0035	.0088	.64	4647	204	.9003	.0468	.0300	.0086	.0004	.0004	.0002	.0009	
1985-12-31 00/14-29-048-04W5/0	1957-08-07		983.9	987.5	841.5	GD					SEGREGATED ASSOC/SOLN PRODUCTION			
NUL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — PUR GSAT — PI — T — Z — MJ/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

KEY BELLY RIVER CC 1058.0
SOLN WER1 ISUPAC 36 .55 20 .60 4 2 910.0 40
06850 0126029 000 K BELLYR CC 40.05E 2 80
KEY BELLY RIVER E .0006 .8325 .0508 .0517 .0112 .0201 .0070 .0021 .0026
1984-12-31 00/01-01-047-04W5/0 1965-00-00

BELLY RIVER II MB -210.9 1040.9 64 .92 39 .179 .80 7620 308 .846 0.906
ASSOC WER1 ASSIGN COMB 8 .75 6 .05 6 12
06850 0126035 000 BELLY R II CONCURRENT PRODUCTION 40.05A 17 681
BELLY RIVER .0003A .60 4654 206
1984-12-31 00/10-34-048-06W5/0 1957-00-00 1040.3 1041.2 830.3 60 COMBINED ASSOC/SOLN PRODUCTION
NUL

BELLY RIVER II 1035.7
SOLN WER1 ASSIGN COMB 91 .45 41 .45 23 1400.0 65
06850 0126035 000 BELLY R II CONCURRENT PRODUCTION 40.05A
BELLY RIVER .0003A .60 4654 206
1984-12-31 00/10-34-048-06W5/0 1957-00-00 1040.3 1041.2 830.3 60 COMBINED ASSOC/SOLN PRODUCTION
NUL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 99 PROD= 47 IMG= 29 MGP= 12 KMG= 17 ENERGY= 681

BELLY RIVER JJ 942.7
SOLN WER1 10 .45 5 .35 3 3 254.0 40
06850 0126036 000 BELLY R JJ 40.05A
BELLY RIVER .0003A
1969-12-31 00/01-01-048-04W5/0 1967-00-00
NUL

BELLY RIVER KK 1312.2
SOLN WER1 53 .45 24 .10 22 3 1300.0 41
06850 0126037 000 BELLY R KK 40.05A 19 761
BELLY RIVER .0003A
1985-12-31 00/01-01-049-04W5/0 1968-00-00
NUL

KEY BELLY RIVER LL 1061.3
SOLN WER1 ISUPAC 47 .45 21 .35 14 1
06850 0126038 000 K BELLYR LL 40.05E 13 521
KEY BELLY RIVER E .0006 .8325 .0508 .0517 .0112 .0201 .0070 .0021 .0026
1984-12-31 00/01-01-047-04W5/0 1968-00-00
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

BELLY RIVER MM — 1260.3
SOLN WER1 — 29 .45 — 13 .10 — 12 — 5 — 715.0 40
06850 0126039 000 BELLY R MM — 40.05A — 7 — 280
BELLY RIVER .0003A
1972-12-31 00/01-01-046-09W5/0 1969-00-00
NUL

BELLY RIVER RR — 1296.9
SOLN WER1 — 19 .45 — 8 .30 — 6 — 2 — 435.0 43
06850 0126044 000 BELLY R RR — 40.05A — 4 — 160
BELLY RIVER .0003A — .0336 .0143 — .7800
1977-12-31 00/01-01-047-09W5/0 1975-00-00

BELLY RIVER SS — VO — 925.8 — 1209 — 3.25 — 3929 .201 .60 6580 300 .869 8.656
WER1 ISOPAC — 340 .75 — 255 .05 — 242 — 80
VO — 925.8 — 923 — 3.10 — 2861 .201 .60 6580 300 .869 8.656 PROBABLE
124 .75 — 93 .05 — 88 — .50
06850 0126045 000 BELLY R SS — 40.05E — 250 — 10013
BELLY RIVER .0005 .0005A .0114 .0003 — .61 4611 199 .9319 .0289 .0170 .0042 .0003 .0015 .0003 .0032
1984-09-30 00/16-36-048-04W5/0 1957-07-18 — 897.3 903.4 799.2 PB
A&S

KEY BELLY RIVER TT — 931.5
SOLN WER1 — 51 .45 — 23 .35 — 15 — 5
06850 0126046 000 KEY BR TT — 40.05A — 10 — 401
BELLY RIVER .0003A — .0336 .0143 — .7800
1977-12-31 00/01-01-048-03W5/0 1958-00-00
CWNGNUL

BELLY RIVER ZZ — VO -70.1 — 881.6 — 2675 — 3.25 — 8694 .214 .65 6510 300 .870 9.867
WER1 ISOPAC — B — 858 .75 — 643 .10 — 579 — 249
06850 0126052 000 BELLY R ZZ — 40.05A — 330 — 13217
BSL BELLY RIVER .0001 .0013A .0224 .0147 .0006 — .62 4603 199 .9209 .0189 .0184 .0036 .0059 .0033 .0013 .0014
1984-06-30 00/10-28-048-02W5/0 1965-06-27 — 873.7 877.8 805.9 PB
CWNGNUL PANALTA

VO — 1371.2 — 200 — 4.70 — 940 .170 .60 13909 315 .751 17.055
WER1 ASSIGN — 160 .80 — 128 .05 — 122
06850 0126098 005 — 40.05A — 122 — 4866
BSL BELLY RIVER .0003A .0013 — .68 4606 214 — .0460 .0253
1979-12-29 00/07-36-045-09W5/0 1978-12-14 — 1368.3 1374.0 832.9 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VO 1311.2 200 5.50 1100 .150 .55 9560 310 .760 9.520
WERI ASSIGN 105 .75 79 .15 67
06850 0126098 006 40.05E 67 2063
BSL BELLY RIVER .0003 .0003A .0111 .73 4567 220 .8230 .0752 .0409 .0072 .0141 .0114 .0069 .0096
1984-04-30 00/09-24-045-07W5/0 1982-11-05 1306.7 1315.8 957.3 PB

VO 1222.2 200 5.20 1040 .190 .50 7800 308 .794 8.017
WERI ASSIGN 90 .70 63 .15 53
06850 0126098 007 40.05E 53 2123
BELLY RIVER .0003 .0003E .0111 .73 4567 220 .8230 .0752 .0409 .0072 .0141 .0114 .0069 .0096
1984-05-31 00/16-21-045-07W5/0 1983-11-16 1218.7 1225.8 930.1 PB

VO 706.4 200 5.70 1140 .240 .75 3040 296 .923 5.083
WERI ASSIGN 65 .55 36 .05 34
06850 0126098 009 40.05E 34 1362
BELLY RIVER SD .0008E .0095 .62 4655 204 .8708 .1169
1984-04-30 00/06-26-046-02W5/0 1982-02-24 703.6 709.3 929.0 PB

VO 1007.7 128 2.44 312 .220 .55 7410 303 .853 9.865
WERI ASSIGN 31 .70 22 .05 20
06850 0126098 010 40.05E 20 801
BELLY RIVER .0004A .0123 .0022 .62 4627 202 .9010 .0536 .0204 .0043 .0034 .0017 .0004 .0003
1982-12-01 00/10-33-046-03W5/0 1976-06-15 1006.4 1008.9 885.1 PB
TCPL

VO 1229.2 200 2.10 420 .120 .65 9260 308 .778 8.594
WERI ASSIGN 36 .75 27 .10 24
06850 0126098 012 40.05E 24 961
BELLY RIVER .0010E .0212 .0001 .71 4571 217 .8126 .0808 .0471 .0055 .0154 .0092 .0037 .0035
1983-09-30 00/14-32-045-06W5/0 1983-01-11 1227.0 1231.4 916.4 PB

VO 1002.2 200 7.10 1419 .200 .55 7310 317 .875 8.248
WERI ASSIGN 117 .70 82 .05 78
06850 0126098 015 40.05A 78 3124
BELLY RIVER .0003A .62 4626 202
1978-12-31 00/15-34-046-03W5/0 1972-03-16 998.2 1006.1 883.6 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VO 1208.3 200 2.10 420 .150 .60 7910 312 .815 7.962
WER1 ASSIGN 33 .70 23 .15 20
06850 0126098 016 40.05E
BELLY RIVER #1 .0002E .0065 .0011 .86 4561 216 .8411 .0768 .0393 .0056 .0111 .0075 .0041 .0067
1984-12-31 00/14-12-046-07W5/0 1984-06-06 1206.0 1210.6 905.6 PB
PANALTA TCPL TCPL TCPL PROGAS A&S CNG KANNGAZ PROGAS

VO 1260.1 200 7.00 1400 .170 .55 9570 309 .797 10.333
WER1 ASSIGN 145 .75 108 .10 98
06850 0126098 017 40.05E
BSL BELLY RIVER .0002A .0069 .0007 .68 4606 212 .8541 .0761 .0386 .0046 .0006 .0043 .0023 .0026
1982-12-31 00/06-11-046-07W5/0 1978-11-19 1254.6 1265.5 905.3 PB
KANNGAZ

VO 1375.1 200 2.50 500 .175 .60 13510 312 .701 18.445
WER1 ASSIGN 92 .80 74 .15 63
06850 0126098 018 40.05E
BSL BELLY RIVER .0001E .0076 .74 4590 224 .7813 .1087 .0603 .0087 .0184 .0098 .0030 .0021
1983-12-31 00/02-02-046-09W5/0 1981-12-11 1373.7 1376.6 876.5 PB
TCPL

VO 1226.9 200 2.10 420 .125 .60 4430 308 .863 3.474
WER1 ASSIGN 15 .55 8 .10 7
06850 0126098 019 40.05E
BSL BELLY RIVER .0002A .0065 .0011 .70 4561 216 .8411 .0768 .0393 .0056 .0111 .0075 .0041 .0067
1984-04-30 00/16-12-046-07W5/0 1968-07-01 1225.9 1228.0 903.7 PB
PANALTA

VO 679.1 200 1.24 247 .270 .70 3540 297 .870 7.578
WER1 ASSIGN 17 .60 10 .20 8
06850 0126098 020 40.05A
BSL BELLY RIVER .0003A .75 4551 224 .0801 .0332 .6800
1978-06-30 00/16-15-047-02W5/0 1977-10-23 678.5 679.7 856.8 PB

VO 627.8 200 3.50 700 .225 .60 2850 294 .905 4.112
WER1 ASSIGN 29 .50 15 .15 13
06850 0126098 021 40.05E
U BEL RIVER .0001 .0001E .0318 .0007 .74 4540 219 .7920 .0618 .0573 .0156 .0319 .0062 .0013 .0012
1983-12-31 00/14-09-047-03W5/0 1982-10-18 623.6 632.0 845.2 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

VU 724.5 200 2.60 520 .209 .60 3950 296 .870 5.470
WERI ASSIGN 28 .65 18 .15 16
06850 0126098 022 40.05E 16 641
BELLY RIVER .0001 .0001E .0318 .0007 .74 4540 219 .7920 .0618 .0573 .0156 .0319 .0062 .0013 .0012
1982-12-31 00/14-09-047-03W5/0 1982-10-18 722.6 726.3 645.9 PB
KANNGAZ

VU 975.8 200 2.00 400 .150 .60 6310 302 .820 6.522
WERI ASSIGN 26 .70 18 .15 16
06850 0126098 023 40.05E 16 641
BELLY RIVER .0001E .0092 .0020 .71 4578 218 .8326 .0509 .0645 .0085 .0228 .0066 .0017 .0013
1982-12-31 00/02-16-047-03W5/0 1980-10-10 971.0 980.5 868.3 PB
KANNGAZ

VU 958.0 200 4.00 800 .210 .60 7290 302 .858 10.061
WERI ASSIGN 81 .75 61 .05 58
06850 0126098 024 40.05E 58 2323
U BSL BELLY R .0002A .0163 .0032 .61 4628 200 .9140 .0466 .0125 .0037 .0018 .0011 .0004 .0001
1984-04-30 00/16-09-047-03W5/0 1979-09-17 955.0 961.0 847.4 PB
KANNGAZ

VU 942.1 128 4.93 631 .180 .65 7030 309 .895 8.474
WERI ASSIGN 53 .75 40 .05 38
06850 0126098 025 40.05A 38 1522
BELLY RIVER .0003A .75 4619 200
1982-12-01 00/16-33-047-03W5/0 1964-07-19 938.5 945.5 860.8 PB
CWNGNOL

VU 953.9 150 1.90 285 .180 .50 7410 304 .866 6.404
WERI ASSIGN 18 .75 14 .05 13
06850 0126098 026 40.05E 13 521
BSL BELLY RIVER .0017A .0288 .62 4582 198 .9171 .0241 .0140 .0039 .0048 .0033 .0012 .0011
1985-12-31 00/14-19-047-03W5/0 1983-12-30 952.0 955.8 829.8 PB

VU 1167.7 128 6.40 819 .140 .65 7030 311 .873 6.715
WERI ASSIGN 55 .70 39 .05 37
06850 0126098 030 40.05A 37 1462
BSL BELLY RIVER .0003A .75 4619 200
1982-12-01 00/10-04-047-05W5/0 1960-10-27 1163.7 1171.6 951.0 PB
PANGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
PEMBINA	(F) 048-07W5 06850										
	VO		901.0	200	2.84		567	.140	.65	6580	303	.870	6.464
	WER1 ASSIGN		37	.70	26	.05	25						
06850 0126098 035							40.05A		25	1001			
BSL BELLY RIVER	.0003A	.75	4619	200									
1976-06-30 00/16-08-048-02W5/0	1962-05-06	903.7	906.5	829.0	PB								
	VO		894.6	200	6.30		1260	.190	.55	6130	302	.875	6.894
	WER1 ASSIGN		87	.70	61	.10	55						
06850 0126098 043							40.05E		55	2203			
BSL BELLY RIVER	E .0166 .0039	.63	4606	201	.9174	.0211	.0212	.0038	.0079	.0051	.0017	.0013	
1984-05-31 00/06-10-048-02W5/0	1982-07-01	888.8	900.4	832.2	PB								
	VO		894.4	200	4.00		800	.190	.60	5920	302	.883	7.197
	WER1 ASSIGN		58	.70	41	.05	39						
06850 0126098 044							40.05E		39	1562			
BSL BELLY RIVER	A .0327 .0010	.62	4579	198	.9165	.0125	.0206	.0037	.0064	.0035	.0014	.0016	
1984-05-31 00/06-14-048-02W5/0	1977-11-30	890.9	897.9	824.8	PB								
CWNGNUL													
	VO		854.2	200	2.10		420	.185	.65	6530	300	.870	6.556
	WER1 ASSIGN		36	.70	25	.05	24						
06850 0126098 045							40.05E		24	961			
BELLY RIVER	.0010 .0005A .0195	.61	4603	199	.9204	.0334	.0141	.0029	.0031	.0025	.0009	.0007	
1983-04-08 00/10-17-048-02W5/0	1982-09-16	853.1	855.2	829.0	PB								
CWNGNUL													
	VO -74.7		891.7	200	5.60		1120	.206	.65	6680	302	.870	9.681
	WER1 ASSIGN	B	108	.70	75	.05	71						
06850 0126098 047							40.05E		71	2844			
BSL BELLY RIVER	.0005A .0161 .0006	.61	4604	199	.9321	.0188	.0191	.0033	.0054	.0028	.0007	.0003	
1984-05-31 00/10-15-048-02W5/0	1973-10-19	888.5	894.9	820.2	GW								
CWNGNUL													
	VO		697.1	128	1.85		237	.240	.65	4250	297	.920	6.896
	WER1 ASSIGN		16	.65	11	.05	10						
06850 0126098 050							40.05A		10	401			
U BELLY RIVER	.0003A	.57	4606	190									
1982-12-01 00/06-26-048-02W5/0	1977-02-10	696.2	698.0	811.7	PB								
PANALTA													

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GMV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VU 854.0 200 2.00 400 .130 .55 6350 301 .877 4.897
WER1 ASSIGN 20 .75 15 .05 14
06850 0126098 055 40.05E 14 561
BSL BELLY RIVER .0014 .0006A .0207 .61 4589 197 .9340 .0163 .0123 .0028 .0046 .0030 .0015 .0030
1982-12-01 00/08-36-048-02W5/0 1982-07-21 853.0 855.0 800.3 PB

VU 894.5 200 4.65 930 .188 .65 6570 302 .872 6.775
WER1 ASSIGN 82 .70 57 .05 54
06850 0126098 060 40.05E 54 2103
BELLY RIVER .0010 .0005E .0195 .61 4603 199 .9204 .0344 .0141 .0029 .0031 .0025 .0009 .0007
1984-05-31 00/10-17-048-02W5/0 1982-09-16 882.4 892.5 829.0 PB
CWNGNUL

VU 883.5 200 2.70 540 .180 .50 6510 302 .874 6.313
WER1 ASSIGN 34 .70 24 .05 23
06850 0126098 065 40.05E 23 921
BSL BELLY RIVER .0014 .0006E .0207 .61 4585 197 .9340 .0163 .0123 .0028 .0046 .0030 .0015 .0030
1984-05-31 00/14-34-048-03W5/0 1981-09-17 880.0 887.0 800.4 PB

VU 867.0 128 1.80 250 .200 .60 5930 300 .806 8.369
WER1 ASSIGN 19 .75 14 .15 12
06850 0126098 075 40.05E 12 481
BELLY RIVER #1 .0001 .0003E .0150 .0013 .76 4551 225 .7866 .0673 .0729 .0096 .0294 .0175
1984-12-31 00/14-29-048-06W5/0 1954-05-27 886.1 887.9 856.5 PB

VU 893.4 128 2.40 307 .200 .60 5930 300 .806 8.369
WER1 ASSIGN 26 .70 18 .15 15
06850 0126098 076 40.05E 15 601
BELLY RIVER .0001 .0003E .0150 .0013 .76 4551 225 .7866 .0673 .0729 .0096 .0294 .0175
1984-12-31 00/14-29-048-06W5/0 1954-05-27 892.2 894.6 856.5 PB

VU 1063.1 128 3.11 398 .167 .65 7560 311 .895 8.405
WER1 ASSIGN 33 .60 20 .05 19
06850 0126098 080 40.05A 19 761
BELLY RIVER .0003A .57 4606 194
1982-12-01 00/06-33-048-06W5/0 1956-11-20 1061.3 1065.0 842.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
PEMBINA	(F) 048-07W5	06850									
	VO		958.0	128	6.17	790	.170	.55	6580	306	.840 6.829
	WER1 ASSIGN		54	.70	38 .10	34					
06850 0126098 100						40.05A		34	1362		
BELLY RIVER 7	.0003A .0182		.69	4640 213			.0420 .0215		.6900		
1982-12-01 00/11-04-049-06W5/0 1978-05-26			954.3	961.3	836.1 PB						
	VO		912.6	128	2.40	307	.200	.60	6580	300	.871 8.593
	WER1 ASSIGN		26	.70	18 .05	17					
06850 0126098 105						40.05E		17	681		
BELLY RIVER 1	.0001 .0002E .0253		.61	4593 197	.9300	.0178	.0140 .0030	.0045	.0031	.0012	.0008
1984-09-30 00/08-15-049-07W5/0 1957-06-17			911.4	913.8	808.0 PB						
	VO		1038.2	200	3.20	640	.200	.60	8130	304	.799 11.422
	WER1 ASSIGN		73	.75	55 .10	50					
06850 0126098 110						40.05E		50	2003		
BELLY RIVER 2	.0004E .0059 .0184		.69	4640 213	.8543	.0463	.0420 .0063	.0152	.0069	.0024	.0021
1984-09-30 00/08-15-049-07W5/0 1957-06-17			1036.6	1039.8	808.0 PB						
	VO		1197.4	128	9.86	1262	.176	.50	9650	313	.806 9.681
	WER1 ASSIGN		122	.75	92 .10	83					
06850 0126098 200						40.05E		83	3324		
BSL BELLY RIVER .0001 .0006E .0319			.70	4557 211	.8367	.0500	.0478 .0062	.0158	.0055	.0027	.0027
1984-09-30 02/16-12-047-09W5/0 1959-10-10			1190.0	1204.7	796.1 PB						
	VO		1074.8	200	1.90	380	.200	.60	7905	307	.869 10.112
	WER1 ASSIGN		38	.70	27 .05	26					
06850 0126098 250						40.05A		26	1041		
BSL BR	.0003A		.57	4606 194							
1981-06-30 00/10-34-050-09W5/0 1980-03-28			1071.4	1078.1	859.3 PB						
BELLY RIVER BBB			940.2								
SOLN	WER1			6	.45	3 .20	2		126.0	46	
06850 0126302 000 BELLY R BBB						40.05A		2	80		
BELLY RIVER	.0003A .0105 .0009		.58	4620 194	.9636	.0103	.0082 .0028	.0009	.0023	.0001	.0001
1982-12-01 00/01-01-047-03W5/0 1978-00-00											
CWNGNUL											

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMP MGP STOIP GOR PCT
FIELD/POOL CODE GMV KMG ENERGY
ZONE M2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
BELLY RIVER DDD 1471.1
SOLN WER1 ISOPAC 260 .45 117 .25 88 3 4000.0 65
06850 0126304 000 BR DDD 40.05E 85 3404
BELLY RIVER E .0043 .7395 .0688 .0942 .0181 .0432 .0192 .0060 .0030
1985-12-31 00/01-01-049-11W5/0 1978-00-00

BELLY RIVER JJJ 1153.1
SOLN WER2 ASSIGN 15 .45 7 .20 5 292.0 50
06850 0126310 000 BELLY R JJJ 40.05E 5 200
BELLY RIVER .0003A .0009 .0105 .58 4620 194 .9630 .0103 .0082 .0026 .0009 .0023 .0001 .0001
1982-12-01 00/01-01-045-06W5/0 1979-00-00

BELLY RIVER KKK VO 1380.3 200 1.50 300 .140 .45 13910 314 .619 9.691
WER1 ASSIGN 29 .80 23 .05 22 8
06850 0126311 000 BELLY R KKK 40.05E 14 561
BELLY RIVER A .0137 .60 4613 197 .9469 .0177 .0121 .0035 .0020 .0026 .0008 .0007
1981-06-30 00/07-36-045-09W5/0 1978-12-14 1379.5 1381.0 882.9 PB
TCPL

BELLY RIVER QQQ MB 1231.1 200 7.90 1580 .120 .55 9410 312 .805 7.032
WER1 ASSIGN 13 .75 10 .10 9 4
06850 0126315 000 BELLY R QQQ 40.05E 5 200
BELLY RIVR .0002A .0069 .0007 .68 4606 212 .8541 .0761 .0386 .0046 .0096 .0043 .0023 .0020
1983-12-31 00/16-12-046-07W5/0 1968-07-01 1225.9 1236.3 903.7 PB
PANALTA

BELLY RIVER UUU VO -74.1 905.2 128 .30 38 .210 .60 6480 303 .871 8.798
ASSOC WER1 ASSIGN 3 .70 2 .05 2
06850 0126321 000 BELLY R UUU 40.05E 2 80
BELLY RIVER .0016 .0003A .0160 .0001 .64 4586 202 .9138 .0238 .0225 .0040 .0074 .0045 .0021 .0039
1984-09-30 00/14-09-048-02W5/0 1964-12-04 905.0 905.3 831.2 GD
CWNGNUL

BELLY RIVER YYY VO -446.2 1397.3 150 4.00 600 .115 .65 13290 312 .729 12.421
ASSOC WER1 ASSIGN 75 .75 56 .10 50
06850 0126325 000 BELLY R YYY 40.05E 30 2003
BSL BELLY RIVER .0014 .0003A .0070 .0057 .73 4597 219 .8230 .0835 .0415 .0056 .0112 .0067 .0029 .0104
1985-12-31 00/02-05-046-08W5/0 1984-02-13 1394.5 1400.0 953.8 GD

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   PUR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE              H2     HE     N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PEMBINA                  (F)  048-07W5     06850
  BELLY RIVER ZZZ                                                983.0
    SOLN                 WER1 ISOPAC                                34  .45      15  .10      14                 519.0   65
    06850 0126326 000 BELLY R ZZZ                                                          40.05E      14        561
    BELLY RIVER                   E              .0012                                .8852 .0340 .0392 .0077 .0148 .0057 .0014 .0012
    1985-12-31 00/01-01-048-04W5/0 1958-00-00
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER A2A              VO              -360.0          1309.4    1581   5.63      8901  .133  .60  9350 315  .815  8.265
    ASSOC                WER2 ISOPAC              COMB                736  .75      552  .10      497                6
    06850 0126327 000 BLY RV A2A     CONCURRENT PRODUCTION                                        40.05E      496      19865
    BSL BELLY RIVER       .0006A .0230 .0032                .69  4558 212 .8329 .0737 .0302 .0057 .0108 .0061 .0016 .0032
    1985-12-31 00/05-16-045-06W5/0 1976-11-21      1324.0 1329.5  994.3 PB                                  COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER A2A                                                1337.2
    SOLN                 WER2 ISOPAC              COMB                13  .45       6  .10       5                200.0   65
    06850 0126327 000 BLY RV A2A     CONCURRENT PRODUCTION                                        40.05E
    BSL BELLY RIVER       .0006A .0230 .0032                .69  4558 212 .8329 .0737 .0302 .0057 .0108 .0061 .0016 .0032
    1985-12-31 00/05-16-045-06W5/0 1978-11-21      1324.0 1329.5  994.3 PB                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       749 PROD=       558  IMG=       502  MGP=         6  RMG=       496  ENERGY=     19865

  CARDIUM                    VO
    ASSOC                WER1                    SEGR                    .75          .15                -1953
    06850 0176000 000 CARDIUM                                                                42.30A   1953      82612
    CARDIUM                       .0001A
    1982-12-31 00/01-01-049-06W5/0 1953-00-00                                                                 SEGREGATED ASSOC/SOLN PRODUCTION
    NUL      A&S      CWNGNUL TCPL    PANALTA PROGAS
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  CARDIUM                                                        1548.7
    SOLN                 WER1                    SEGR             113280  .34  38515  .47  20400    10909 1180000.0   96
    06850 0176000 000 CARDIUM                                                                42.30A    9491   401469
    CARDIUM                       .0001A
    1982-12-31 00/01-01-049-06W5/0 1953-00-00                                                                 SEGREGATED ASSOC/SOLN PRODUCTION
    NUL      A&S      CWNGNUL TCPL    PANALTA PROGAS
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                             VO                              1741.7      64   6.51       417  .070  .85 15630 322  .800 10.267
                         WER1 ASSIGN                            43  .80      34  .10       31
    06850 0176098 003                                                                        40.05E      31        1242
    CARDIUM                       .0005E .0112 .0119          .65  4644 207 .8769 .0560 .0274 .0053 .0056 .0031 .0009 .0012
    1984-04-30 00/11-30-045-08W5/0 1978-01-01      1733.7 1749.6  892.1 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VU -753.7 1671.1 64 1.00 64 .140 .85 15630 320 .724 22.831
ASSOC WERI ASSIGN 15 .75 11 .10 10
06850 0176098 004 40.05E 10 401
CARDIUM .0001E .0060 .0066 .90 4591 224 .7728 .1130 .0704 .0072 .0163 .0058 .0013 .0005
1984-12-31 00/06-21-045-07W5/0 1984-06-14 1670.6 1671.6 917.9 GU
NGL A&S CWNGNGL TCPL PANALTA PRUGAS CNG KANNGAZ PRUGAS

VU 1504.8 200 1.54 308 .080 .85 16750 319 .845 12.014
WERI ASSIGN 37 .80 30 .05 28
06850 0176098 005 40.05E 28 1121
CARDIUM .0003E .69 4619 192
1978-12-31 00/07-14-047-06W5/0 1978-03-07 1503.9 1505.4 917.1 PB
PRUGAS

VU 1209.3 200 2.80 560 .130 .60 7950 308 .784 7.305
WERI ASSIGN 41 .70 29 .10 28
06850 0176098 006 40.05E 28 1041
CARDIUM .0001E .0060 .0066 .74 4590 224 .7728 .1130 .0704 .0072 .0163 .0058 .0013 .0005
1984-12-31 00/06-21-045-07W5/0 1984-06-14 1205.7 1213.0 917.9 PB
PRUGAS A&S CWNGNGL TCPL PANALTA PRUGAS CNG KANNGAZ PRUGAS

VU 1484.5 200 1.10 220 .070 .55 15020 319 .802 6.428
WERI ASSIGN 14 .80 11 .05 11
06850 0176098 010 40.05E 11 441
CARDIUM E .0360 .0080 .66 4592 205 .8711 .0440 .0168 .0062 .0097 .0092
1982-08-31 00/11-15-047-06W5/0 1978-08-25 1484.0 1485.1 881.3 PB
PRUGAS

VIKING A PU -656.6 1517.5 440 6.78 2965 .150 .70 9720 331 .880 5.982
WERI ASSIGN B 143 .35 50 .05 48 38
06850 0218001 000 VIKING A 42.30E 10 423
VIKING .0002E .68 4619 197
1984-05-31 02/07-10-048-03W5/0 1956-10-01 1514.2 1521.0 864.4 GW

VIKING B 1944.0
SOLN WERI ISOPAC 125 .65 81 .10 73 23 600.0 150
06850 0218002 000 VIKING B 42.30E 50 2115
VIKING .0001 .0001E .0063 .0038 .66 4641 212 .8432 .0987 .0351 .0031 .0062 .0022 .0006 .0006
1985-12-31 00/01-01-045-06W5/0 1982-00-00
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VU 1655.4 200 3.39 678 .100 .50 10290 317 .850 5.436
WER1 ASSIGN 37 .70 28 .05 26
06850 0218098 003 42.30E 26 1100
VIKING .0002E .0339 .0039 .62 4599 198 .9078 .0294 .0143 .0025 .0034 .2000 .0017 .0011
1978-12-31 00/10-32-046-03W5/0 1978-09-26 1653.5 1656.9 917.1 PB

VU 2038.0 150 1.00 150 .110 .60 19700 334 .805 13.752
WER1 ASSIGN 21 .80 17 .15 14
06850 0218098 004 42.30E 14 592
VIKING .0004 .0007E .0341 .0280 .73 4639 216 .7861 .0784 .0398 .0048 .0139 .0079 .0032 .0027
1985-12-31 00/15-20-045-08W5/0 1981-08-27 2037.5 2038.5 920.2 PB

VU 1603.0 200 2.50 500 .090 .70 10200 318 .782 7.349
WER1 ASSIGN 37 .70 26 .10 23
06850 0218098 009 42.30E 23 973
VIKING .0058 .0001E .0069 .72 4578 219 .8016 .0999 .0500 .0060 .0146 .0075 .0034 .0041
1983-12-31 00/06-18-047-03W5/0 1982-09-09 1599.5 1606.5 863.7 PB

VU 1627.6 200 4.50 900 .120 .55 13120 323 .821 9.280
WER1 ASSIGN 84 .75 63 .05 60
06850 0218098 010 42.30E 60 2538
VIKING E .0244 .65 4595 205 .8782 .0544 .0260 .0029 .0071 .0039 .0015 .0016
1982-06-31 00/03-01-048-05W5/0 1981-01-30 1623.1 1632.1 853.5 PB
PROGAS

VU 1637.6 150 6.00 900 .098 .50 13120 322 .786 7.224
WER1 ASSIGN 65 .75 49 .20 39
06850 0218098 011 42.30E 39 1650
VIKING .0003A .0092 .1033 .77 4887 222 .7612 .0634 .0394 .0051 .0099 .0051 .0015 .0016
1985-12-31 00/16-35-047-05W5/0 1983-12-20 1633.0 1642.2 854.9 PB

VU 1737.1 200 1.20 240 .105 .65 11640 320 .830 8.506
WER1 ASSIGN 20 .70 14 .05 13
06850 0218098 015 42.30E 13 550
VIKING .0001 .0002E .0269 .63 4607 203 .8717 .0737 .0163 .0025 .0049 .0026 .0006 .0002
1984-12-31 02/08-12-049-08W5/0 1984-09-10 1734.9 1739.4 853.5 PB
PROGAS A&S CWNGNUL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      KMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PEMBINA                  (F)  048-07W5     06850
                              VO                          1411.0      200    1.00       200  .130   .45 10120 327  .892  6.043
                              WER2 ASSIGN                    12  .75     9  .10          8
    06850 0218098 020                                                                40.05E       8        320
    VIKING                          A .0090 .0029          .62  4265 202 .9141 .0391 .0216 .0030 .0061 .0030 .0012
    1981-09-30 00/01-06-050-03W5/0 1981-05-07      1410.5 1411.5  787.3 PB
-------------------------------------------------------------------------------------------------------------------------
                              VO                          2058.8      200    2.16       432  .180   .65 14990 352  .820 17.359
                              WER1 ASSIGN                    75  .65    49  .05         47
    06850 0244098 005                                                                42.30A      47       1988
    LOWER BLAIRMORE          .0002A                       .65  4502 219
    1984-05-31 00/06-07-048-07W5/0 1984-08-23      2057.7 2059.9  876.7 PB
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A          MB  -718.1                1546.6      200    2.16       432  .150   .55 11100 327  .828  9.616
                              WER1 ASSIGN          B        220  .70   154  .10         139          66
    06850 0250001 000 U MANN A                                                       42.50E      73       3086
    UPPER MANNVILLE          .0004A .0144 .0014          .69  4598 210 .8553 .0706 .0340 .0066 .0060 .0049 .0019 .0025
    1982-06-30 00/06-35-048-04W5/0 1957-11-17      1545.3 1548.1  830.0 GW
    NUL      CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B          VO                          2126.0      128    2.74       351  .150   .70 19610 338  .794 21.819
                              WER1 ASSIGN                    77  .60    61  .15         52          26
    06850 0250002 000 U MANN B                                                       41.92E      26       1090
    MANNVILLE                .0003E .0030 .0066          .71  4633 221 .8068 .1007 .0518 .0081 .0109 .0053 .0020 .0027
    1982-12-01 00/06-26-048-11W5/0 1976-05-25      2124.2 2127.5  923.2 PB
    TCPL
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                              VO                          1837.1      200    4.00       800  .140   .75 15160 324  .782 15.309
                              WER1 ASSIGN                   124  .75    93  .10         84
    06850 0250098 005                                                                42.30E      84       3553
    UPPER MANNVILLE                 E .0960 .0195          .71  4647 216 .8110 .0870 .0353 .0061 .0013 .0064 .0057
    1984-12-31 02/06-31-047-06W5/0 1981-12-06      1833.8 1840.5  884.5 PB
-------------------------------------------------------------------------------------------------------------------------
  LOB GLAUCONITIC A          PD                          1806.0     7748    7.86     60899  .139   .50 13400 328  .800 10.091
                              WER1 ISOPAC                4390  .70  3073  .06      2690          1870
    06850 0300001 000 LOB GLAUC A                                                    41.92E      1020      42758
    GLAUCONITIC              .0003A .0183 .0076          .69  4603 212 .8472 .0710 .0329 .0056 .0089 .0077 .0007 .0005
    1985-12-31 00/10-33-050-07W5/0 1957-06-06      1751.4 1765.2  808.9 PB
    DUMEDOW A&S      CWNGNUL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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PEMBINA                  (F)  048-07W5     06850
  LOBSTIC GLAUC H            VO                          1831.4     200    4.00       800  .150  .65 11720 329  .799 12.362
                             WER1 ASSIGN                    99  .70     69  .15        58
    06850 0300008 000                                                          41.92E       58       2431
    GLAUCONITIC                    A .0063 .0235          .72  4654 218 .8231 .0746 .0341 .0067 .0117 .0081 .0040 .0078
    1981-11-30 00/11-35-050-08W5/0 1970-03-17       1829.4 1833.4  856.5 PB
    A&S
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  LOB GLAUCONITIC P                                    1560.0
    SOLN                     WER1 ISOPAC                   63  .65     41  .20        33         7      570.0  110
    06850 0300016 000 LOB GLAUC P                                                  41.92E       26       1090
    GLAUCONITIC                    E          .0078                .8454 .0738 .0330 .0056 .0087 .0055 .0025 .0013
    1985-12-31 00/01-01-048-02W5/0 1982-00-00
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  GLAUCONITIC S              VO                          1991.7     150    6.89      1034  .123  .50 19790 328  .815 12.948
                             WER1 ASSIGN                   134  .80     107  .10         96
    06850 0300019 000 GLAUC S                                                      41.92E       96       4024
    GLAUCONITIC                    .0003E .0107 .0073     .81  4597 209 .8641 .0661 .0320 .0053 .0053 .0103 .0011 .0007
    1985-10-31 02/10-02-049-08W5/0 1984-11-27       1988.2 1995.3  916.4 PB
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  GLAUCONITIC U              VO                          1804.3     200    5.00      1000  .130  .80 17390 328  .817 19.193
                             WER1 ASSIGN                   192  .80     154  .10        138
    06850 0300021 000 GLAUC U                                                      41.92A       138      5785
    GLAUCONITIC                    A .0145 .0043          .66  4620 209 .8556 .0714 .0350 .0062 .0073 .0040 .0010 .0007
    1981-12-31 00/03-01-048-05W5/0 1981-01-30       1799.0 1809.5  853.5 PB
    PROGAS
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    LOB GLAUCONITIC E        VO                          1694.4    3661    7.53     27567  .151  .60 13650 331  .818 12.989
                             WER1 ISOPAC                  3581  .90     3223  .10      2900
    06850 0300061 001 LOB GLAUC E                                                  42.30A
    L GLAUC                        .0002A .0104 .0090     .69  4633 210 .8577 .0670 .0341 .0057 .0104 .0062
    1983-09-30 00/06-16-050-06W5/0 1959-12-12       1639.8 1659.0  721.2 PB
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    LOBSTICK GLAUC G           VO                          1691.9    1758    4.70      8264  .137  .60 13650 331  .818 11.785
                             WER1 ISOPAC                   974  .90     877  .10       789
    06850 0300061 002 LOB GLAUC G                                                  42.30A
    U GLAUC                        .0002A .0104 .0090     .69  4633 210 .8577 .0670 .0341 .0057 .0104 .0062
    1981-09-30 00/06-03-050-06W5/0 1960-12-31       1723.3 1738.6  810.2 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI UWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
LOB GLAUCONITIC E & G
WER1 ISOPAC 4555 .90 4100 .10 3689 1491
06850 0300061 999 LOB GLC EG 42.30A 2198 92975
U & L GLAUC .0002A
1983-12-31 00/06-16-050-06W5/0 1959-12-12
CWNGNUL KANNGAZ

VD 1975.3 200 .90 180 .060 .70 19790 355 .800 8.873
WER1 ASSIGN 16 .80 13 .10 11
06850 0300098 003 42.30E 11 465
GLAUCONITIC E .0160 .0195 .71 4647 216 .8110 .0870 .0353 .0061 .0013 .0064 .0057
1982-08-31 00/07-14-047-06W5/0 1978-03-07 1972.7 1975.6 917.1 PB
PROGAS

VD -877.7 1723.1 200 2.00 400 .125 .75 12890 326 .817 12.903
WER1 ASSIGN B 52 .70 36 .10 32
06850 0300098 005 41.92E 32 1341
GLAUCONITIC A .0299 .0097 .65 4544 207 .8515 .0518 .0354 .0068 .0095 .0034 .0020
1984-09-30 00/16-18-049-04W5/0 1957-12-05 1722.1 1724.1 846.4 GW

VD 1782.0 200 13.66 2732 .124 .50 10410 322 .830 8.868
WER1 ASSIGN 188 .65 122 .10 110
06850 0300098 010 42.30E 110 4653
L GLAUCONITIC .0002E .0108 .0073 .66 4597 206 .8641 .0661 .0320 .0053 .0081 .0043 .0011 .0007
1984-12-31 02/10-35-049-07W5/0 1984-05-26 1775.0 1789.0 797.7 PB
PROGAS KANNGAZ CWNGNUL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

VD 1898.1 150 7.47 1121 .130 .50 18160 326 .804 12.807
WER1 ASSIGN 144 .80 115 .10 104
06850 0300098 012 41.92E 104 4360
L GLAUCONITIC .0004A .0164 .0067 .66 4569 208 .8612 .0641 .0314 .0053 .0083 .0023 .0022 .0017
1985-06-30 02/06-20-049-07W5/0 1984-07-18 1892.9 1903.3 871.9 PB
PROGAS KANNGAZ CWNGNUL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

VD 1910.6 200 11.05 2210 .111 .60 12350 326 .834 8.803
WER1 ASSIGN 190 .70 133 .10 120
06850 0300098 015 41.92E 120 5030
GLAUCONITIC E .0222 .0049 .64 4620 204 .8739 .0599 .0269 .0047 .0015
1984-12-31 02/08-12-049-06W5/0 1984-09-10 1905.0 1916.1 853.5 PB
PROGAS KANNGAZ CWNGNUL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VO 1956.6 150 5.00 750 .115 .65 13740 334 .854 10.240
WER1 ASSIGN 77 .75 58 .10 52
06850 0300098 016 41.92E 52 2180
GLAUCONITIC A .1420 .0014 .71 4442 199 .7534 .0543 .0245 .0045 .0066 .0048 .0055 .0030
1985-12-31 02/04-22-049-08W5/0 1984-11-29 1952.2 1961.0 886.6 PB
PROGAS KANNGAZ CWNGNUL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

VO 1865.0 200 12.19 2438 .130 .70 13160 330 .816 12.047
WER1 ASSIGN 308 .85 262 .10 236
06850 0300098 017 41.92E 236 9693
GLAUCONITIC A .0265 .0078 .68 4606 210 .8413 .0656 .0333 .0057 .0092 .0063 .0043
1982-10-29 00/06-05-050-07W5/0 1960-10-22 1858.1 1871.8 854.7 PB
A&S

VO 1733.5 200 3.10 620 .105 .70 13640 320 .749 11.895
WER1 ASSIGN 74 .75 55 .10 50
06850 0300098 018 41.92E 50 2096
U GLAUCONITIC E .0042 .0035 .72 4621 221 .7971 .1134 .0508 .0095 .0121 .0061 .0017 .0016
1984-12-31 00/14-13-050-07W5/0 1982-08-21 1731.0 1736.0 788.2 PB
A&S

VO 1709.6 128 .70 90 .150 .55 13650 320 .749 13.362
WER1 ASSIGN 12 .75 9 .10 8
06850 0300098 025 41.92E 8 335
U GLAUCONITIC E .0042 .0035 .72 4621 221 .7971 .1134 .0508 .0095 .0121 .0061 .0017 .0016
1984-12-31 02/06-36-050-07W5/0 1982-12-05 1709.3 1710.0 786.8 PB
A&S

GLAUCONITIC I VO 1854.6 4541 7.35 33376 .141 .60 13310 332 .821 11.746
WER1 ISOPAC 3921 .70 2745 .06 2580
06850 0301160 001 41.92A
GLAUCONITIC .0003A .0143 .0120 .67 4646 210 .8517 .0707 .0317 .0052 .0079 .0048 .0013 .0001
1984-12-31 00/10-18-051-08W5/0 1958-12-19 1858.7 1867.2 848.3 PB

LOBSTICK GLAUC D VO 1846.5 200 8.07 1614 .140 .60 13720 333 .813 12.106
WER1 ASSIGN 195 .70 137 .05 130
06850 0301160 002 LOB GLAUC D 41.92E
U GLAUCONITIC .0003A .0143 .0120 .67 4646 210 .8517 .0707 .0317 .0052 .0079 .0048 .0013 .0001
1982-08-31 00/10-15-050-08W5/0 1960-01-15 1841.9 1850.8 843.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PEMBINA	(F) 048-07W5	06850												
GLAUC I & LOB GLAUC D	WER1 ISOPAC			4116	.70	2882	.06	2710		951				
06850 0301160 999 GLAUC D+1								41.92A		1759	73737			
LOB GLAUC	.0003A													
1984-12-31 00/10-18-051-08W5/0	1958-12-19													
A&S														
	VU			1941.3		200		3.66		732	.140	.60	15900	333	.811	12.268
	WER1 ASSIGN				90	.70		63	.05	60						
06850 0310098 010										42.30A		60		2538		
LOWER MANNVILLE	.0002A			.69	4626	213										
1984-05-31 00/11-10-048-07W5/0	1969-08-02			1936.7	1945.8	826.9	PB									
	VU			1788.0		200		4.01		802	.180	.70	17020	328	.790	23.572
	WER1 ASSIGN				169	.60		151	.05	144						
06850 0310098 015										42.30E		144		6091		
LOWER MANNVILLE	.0002E			.69	4626	213										
1978-12-31 00/11-25-050-07W5/0	1978-07-10			1784.6	1791.3	811.7	PB									
A&S																
LOB OSTRACOD A	MB			1856.8		200		4.32		863	.200	.70	14480	336	.820	21.105
	WER1 ASSIGN				151	.75		113	.05	107		94				
06850 0312001 000 LOB OST A										42.30E		13		550		
OSTRACOD	.0002A	.0155		.68	4640	211										
1982-07-30 00/06-05-051-07W5/0	1958-11-05			1854.7	1859.3	866.9	PB									
A&S																
OSTRACOD C	VU			1890.1		742		1.81		1341	.140	.65	17000	349	.826	15.258
	WER1 ISOPAC				205	.80		164	.10	147		35				
06850 0312003 000 OSTRACOD C										42.30A		112		4736		
OSTRACOD	.0002A	.0069 .0140		.68	4654	212				.0325	.0162		.6000			
1976-06-30 00/06-28-050-08W5/0	1970-03-24			1872.0	1874.0	833.0	PB									
A&S																
OSTRACOD E	VU	-796.0		1596.7		672	.63			423	.160	.70	17220	318	.776	22.226
ASSOC	WER1 ISOPAC				94	.75		71	.10	64						
06850 0312005 001 OST E										42.30E						
OSTRACOD	.0002 .0008A .0213 .0029			.67	4594	210	.8451	.0685	.0360	.0055	.0104	.0061	.0018	.0014		
1984-06-30 00/02-04-050-08W5/0	1979-06-12			1623.0	1623.5	833.3	PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD   SL     IMG      MGP     STOIP  GUR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB  TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5    06850
    OSTRACOD E              VU          +812.0        1619.5      54     .52       28   .160   .70 17220  318   .776 22.226
    ASSOC              WER1 ISOPAC                          6  .75      5  .10      4
    06850 0312005 002 OST E                                                      42.30E
    OSTRACOD        .0002 .0008E .0213 .0029          .67  4594 210 .8451 .0685 .0360 .0055 .0055 .0104 .0061 .0014
    1983-12-31 00/02-04-050-03W5/0 1979-06-12      1623.0 1623.5  833.3 PB
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    OSTRACOD E              VU          -808.0        1599.9      32     .31       10   .160   .70 17220  318   .776 22.226
    ASSOC              WER1 ISOPAC                          2  .75      2  .10      2
    06850 0312005 003 OST E                                                      42.30E
    OSTRACOD        .0002 .0008E .0213 .0029          .67  4594 210 .8451 .0685 .0360 .0055 .0104 .0061 .0018 .0014
    1983-12-31 00/02-04-050-03W5/0 1979-06-12      1623.0 1623.5  833.3 PB
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    OSTRACOD E              VU          -810.0        1578.2     126     .84      106   .160   .70 17220  318   .776 22.226
    ASSOC              WER1 ISOPAC                         24  .75     18  .10     16
    06850 0312005 004 OST E                                                      42.30E
    OSTRACOD        .0002 .0008E .0213 .0029          .67  4594 210 .8451 .0685 .0360 .0055 .0104 .0061 .0018 .0014
    1984-05-31 00/02-04-050-03W5/0 1979-06-12      1623.0 1623.5  833.3 PB
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  OSTRACOD E
    ASSOC              WER1 ISOPAC                        126  .75     96  .10     86      26
    06850 0312005 999 OSTRACOD E                                                 42.30E     60       2538
    OSTRACOD                .0008A
    1984-06-30 00/02-04-050-03W5/0 1979-06-12
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  OSTRACOD G                VU          -934.7        1725.6     156     .42       65   .108   .65 10320  324   .798  7.966
    ASSOC              WER1 ISOPAC          SEGR          5  .65      3  .10      3      -3
    06850 0312007 000 OSTRACOD G                                                 42.30E      6        234
    OSTRACOD                      A .0096 .0087          .72  4605 219 .8236 .0761 .0384 .0068 .0143 .0087 .0071 .0067
    1984-09-30 00/16-01-051-07W5/0 1983-02-20      1725.1 1725.9  792.8 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
-------------------------------------------------------------------------------------------------------------------------------
  OSTRACOD G                                      1746.8
    SOLN               WER1 ISOPAC          SEGR         51  .65     33  .15     28      17      487.0  105
    06850 0312007 000 OSTRACOD G                                                 42.30E     11        465
    OSTRACOD                      A .0096 .0087          .72  4605 219 .8236 .0761 .0384 .0068 .0143 .0087 .0071 .0067
    1984-09-30 00/16-01-051-07W5/0 1983-02-20      1725.1 1725.9  792.8 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME PUR GSAI PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
OSTRACOD L VO 1870.5 200 3.94 788 .171 .70 17000 330 .794 22.080
WER1 ASSIGN 174 .80 139 .05 132 24
06850 0312012 000 OSTR L 42.30A 108 4566
OSTRACOD .0002A .68 4654 212 .0325 .0162
1979-12-29 00/07-12-051-08W5/0 1979-09-07 1868.5 1872.5 891.1 PB
A&S

VO 1620.7 200 .44 88 .127 .70 14340 323 .734 14.866
WER1 ASSIGN 13 .80 10 .10 9
06850 0312098 002 42.30E 9 381
OSTRACOD A .0042 .76 4503 219 .7411 .0985 .0444 .0082 .0175 .0122 .0074 .0039
1981-09-30 00/11-36-049-04W5/0 1981-05-23 1620.5 1621.0 814.4 PB

VO 1742.8 200 1.00 200 .070 .60 19000 326 .800 6.702
WER1 ASSIGN 17 .80 14 .10 13
06850 0312098 003 42.30E 13 550
OSTRACOD E .0167 .0048 .67 4613 211 .8463 .0712 .0400 .0059 .0107 .0044
1983-12-31 00/16-18-050-06W5/0 1982-12-24 1742.0 1743.7 785.5 PB

VO 2311.9 200 2.47 493 .115 .85 20150 342 .829 19.751
WER1 ASSIGN 97 .75 73 .10 66
06850 0312098 005 42.30E 66 2792
OSTRACOD 1 .0002E .0069 .0140 .68 4654 212 .0325 .6000
1978-12-31 00/01-15-050-12W5/0 1978-02-23 2310.4 2313.4 951.3 PB

VO 2319.2 200 1.54 308 .115 .70 20200 343 .829 16.286
WER1 ASSIGN 50 .75 38 .10 34
06850 0312098 010 42.30E 34 1436
OSTRACOD 2 .0002E .0069 .0140 .68 4654 212 .0325 .6000
1978-12-31 00/01-15-050-12W5/0 1978-02-23 2318.3 2319.8 951.3 PB

VO 1841.3 200 1.50 300 .140 .75 15500 329 .795 17.695
WER1 ASSIGN 53 .75 40 .10 36
06850 0312098 015 42.30E 36 1523
OSTRACOD .0001E .0069 .0140 .68 4651 212 .8504 .0724 .0325 .0057 .0105 .0060 .0006 .0009
1982-10-29 00/06-34-050-08W5/0 1960-06-14 1837.0 1845.6 822.4 PB
A&S

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR	GSAT / MGP / RMG	P1 / T / Z / M3/M3 / STOIP / GUR / PC1 / ENERGY	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE
PEMBINA	(F) 048-07W5	06850											
	VO	HEAVY			1790.7	200	.60	120	.100	.70	14790	328	.775 11.582
	WER1 ASSIGN				14	.70	10	.10			9		
06850 0312098 017										42.30E	9	381	
OSTRACOD		A	.0096	.0087	.72	4573	219	.8236	.0701	.0384	.0068	.0143	.0087 .0071 .0067
1983-11-30 00/06-03-051-07W5/0 1978-07-05					1790.4	1791.0	824.2	GO					
A&S													
	VO	HEAVY			1793.0	200	.60	120	.100	.70	14790	328	.775 11.612
	WER1 ASSIGN				14	.75	10	.10			9		
06850 0312098 020										42.30E	9	381	
OSTRACOD		A	.0096	.0087	.72	4605	219	.8235	.0701	.0384	.0068	.0143	.0087 .0071 .0067
1983-12-31 00/06-03-051-07W5/0 1978-07-05					1790.4	1791.0	824.8	GO					
A&S													
	VO				1750.0	200	1.00	200	.120	.60	16200	321	.788 13.116
	WER1 ASSIGN				26	.80	21	.10			19		
06850 0312098 025										42.30E	19	804	
OSTRACOD		E	.0202	.0131	.67	4633	209	.8517	.0648	.0284	.0045	.0085	.0088
1982-12-01 00/01-11-051-07W5/0 1982-06-01					1749.5	1750.5	803.0	PB					
KEYSTONE ELLERSLIE A	VO												
ASSOC	WER1		SEGR			.80		.10			-9		
06850 0336001 000 KEY ELRSL A										42.30A	9	381	
ELLERSLIE		.0002A	.0184	.0151	.67	4640	209	.8511	.0666	.0289	.0045	.0084	.0070
1984-12-31 00/01-01-048-04W5/0 1957-00-00													SEGREGATED ASSOC/SOLN PRODUCTION
KEYSTONE ELLERSLIE A					1782.5								
SOLN	WER1		SEGR			92	.65	60	.30	42	31	800.0	115
06850 0336001 000 KEY ELRSL A										42.30A	11	405	
ELLERSLIE		.0002A	.0184	.0151	.67	4640	209	.8511	.0666	.0289	.0045	.0084	.0070
1984-12-31 00/01-01-048-04W5/0 1957-00-00													SEGREGATED ASSOC/SOLN PRODUCTION
ELLERSLIE J	VO				1615.6	200	3.58	716	.128	.65	14300	323	.800 13.094
	WER1 ASSIGN				94	.75	71	.05	67				
06850 0336010 000 ELLERSLIE J										42.30E	67	2834	
U ELLERSLIE	.0012	.0005A	.0126	.0108	.65	4641	209	.8552	.0764	.0277	.0040	.0078	.0033 .0007 .0002
1983-12-31 00/16-21-049-03W5/0 1981-03-17					1610.4	1620.7	786.1	PB					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMC / GMV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT	C1	C2	C3	IC4	NC4	C5	C6	C7
PEMBINA	(F)	048-07W5	06850																											
		VO									2379.0		200	3.00		.090	.45	20703	334		.791	9.052							
		WERI ASSIGN											54	.75	41	.10	600													
06850 0336098 001																	37													
ELLERSLIE				.0001E	.0046	.0002											40.05E		37											
1982-12-01 00/06-22-047-10W5/0		1981-11-04					.72	4605	223	.7878	.1093	.0655	.0090	.0155	.0030	.0030	.0020													
											2376.5	2381.4	1026.4	PB																
		VO									2184.0		200	1.50		.130	.85	20330	352		.842	22.853							
		WERI ASSIGN ABAND											69	.75	51	.05	300													
06850 0336098 002																	49													
ELLERSLIE				.0003E	.0574	.0233											40.05E		49											
1983-12-31 00/14-15-046-08W5/0		1983-02-02					.69	4620	206	.8130	.0679	.0225	.0030	.0056	.0031	.0018	.0024													
											2183.0	2185.0	920.8	PB																
		VO									1617.1		200	7.99		.117	.45	17940	318		.776	10.885							
		WERI ASSIGN											174	.80	139	.10	125													
06850 0336098 003																	40.05E		125		5006									
ELLERSLIE				.0004	.0002A	.0085																								
1981-11-30 00/07-28-049-03W5/0		1981-03-22					.67	4611	212	.8477	.0847	.0351	.0049	.0100	.0034	.0019	.0012													
											1610.0	1624.1	792.8	PB																
		VO									1619.2		200	3.58		.128	.65	17900	323		.796	10.473							
		WERI ASSIGN											118	.80	94	.05	716													
06850 0336098 004																	96													
ELLERSLIE				.0012	.0005A	.0126	.0108										40.05E		90		3605									
1983-12-31 00/16-21-049-03W5/0		1981-03-17					.65	4641	209	.8552	.0764	.0277	.0040	.0078	.0035	.0007	.0002													
											1610.4	1620.7	788.1	PB																
		VO									2133.9		200	4.25		.220	.80	15930	335		.824	28.884							
		WERI ASSIGN											246	.75	185	.10	850													
06850 0336098 005																	167													
ELLERSLIE				.0003E	.0574	.0233											40.05E		167		6688									
1979-12-29 02/16-31-049-09W5/0		1978-05-15					.69	4620	206	.8130	.0679	.0225	.0030	.0056	.0031	.0018	.0024													
											2131.7	2136.0	931.8	PB																
		VO									2407.5		200	1.00		.120	.75	20705	336		.795	20.776							
		WERI ASSIGN											42	.80	33	.10	200													
06850 0336098 006																	30													
ELLERSLIE				.0001E	.0046	.0002											40.05E		30		1202									
1982-12-01 00/06-22-047-10W5/0		1981-11-04					.72	4605	223	.7878	.1093	.0655	.0090	.0155	.0060	.0020														
											2407.0	2408.0	1023.4	PB																
		VO									1560.4		200	2.00		.200	.85	13010	320		.797	24.662							
		WERI ASSIGN											99	.75	74	.10	400													
06850 0336098 007																	67													
ELLERSLIE #2				.0001	.0007E	.0722	.0070										40.05E		67		2683									
1983-12-31 00/16-32-048-01W5/0		1983-06-04					.70	4548	209	.7774	.0822	.0375	.0040	.0100	.0050	.0019	.0020													
											1559.4	1561.4	771.5	PB																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T	Z	M3/M3 / PCT
PEMBINA	(F) 048-07W5	06850												
	VO			1588.5	200	2.60		520	.110	.55	10890	322	.815	7.140
STRIKE	WER1 ASSIGN			37	.70	26	.10	23						
06850 0336098 008								40.05E		23		921		
ELLERSLIE #1	.0005E .0229 .0165		.69	4639	212	.8259	.0758	.0379	.0044	.0100	.0046	.0013	.0002	
1983-12-31 00/16-32-048-01W5/0	1983-06-04		1586.0	1591.0	771.2 PB									
	VO			1893.6	200	1.52		304	.160	.80	16000	330	.794	22.226
	WER1 ASSIGN			68	.75	51	.10	46						
06850 0336098 010								40.05E		46		1842		
ELLERSLIE	E .0200 .0139		.70	4620	213	.8333	.0660	.0353	.0060	.0128	.0076	.0051		
1982-10-29 00/06-05-050-07W5/0	1960-10-22		1892.5	1894.6	854.7 PB									
A&S														
	VO	-976.9		1847.2	150	1.50		225	.170	.75	18950	324	.762	27.830
ASSOC	WER1 ASSIGN			63	.75	47	.10	42						
06850 0336098 011								42.05E		42		1766		
ELLERSLIE	.0035A .0048		.71	4594	221	.7922	.1159	.0518	.0062	.0141	.0065	.0021	.0029	
1985-08-31 00/06-24-047-05W5/0	1984-10-29		1846.5	1848.0	871.1 GD									
A&S KANNGAZ CWNGNUL TCPL	PANALTA PROGAS	CNG	KANNGAZ PROGAS											
	VO			1566.7	150	8.50		1275	.120	.75	13430	322	.794	13.444
STRIKE	WER1 ASSIGN			171	.75	128	.10	115						
06850 0336098 012								40.05E		115		4606		
ELLERSLIE	.0005E .0229 .0165		.69	4639	211	.8259	.0758	.0379	.0044	.0100	.0046	.0013	.0002	
1985-06-30 00/16-30-048-01W5/0	1984-11-21		1559.5	1574.0	785.1 PB									
A&S KANNGAZ CWNGNUL TCPL	PANALTA PROGAS	CNG	KANNGAZ PROGAS											
	VO			1767.0	64	3.58		229	.165	.80	10420	328	.825	14.455
	WER2 ASSIGN			33	.70	23	.15	20						
06850 0336098 013								42.05E		20		841		
ELLERSLIE	.0002E .0137 .0282 .0056		.86	4677	215	.8132	.0780	.0407	.0055	.0101	.0037	.0006	.0005	
1984-12-31 00/12-04-049-04W5/0	1983-10-10		1765.3	1768.8	852.2 PB									
	VO			1997.4	200	3.70		740	.120	.60	20790	328	.780	16.634
	WER1 ASSIGN			123	.80	98	.15	83						
06850 0336098 015								40.05E		83		3324		
ELLERSLIE	A .0107 .0235		.79	4613	222	.7752	.0694	.0606	.0113	.0288	.0205			
1984-09-30 00/02-30-048-07W5/0	1954-01-14		1995.5	1999.2	861.1 PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REG    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GMV      KMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5     06850
                            VU                        1726.4     150    2.80       420  .125  .60 17940 326  .794 14.782
                       WER1 ASSIGN                        62  .80     50  .10        45
    06850 0336098 016                                                          40.05E      45       1802
    ELLERSLIE              .0004E .0184 .0116          .69  4593 213 .8234 .0789 .0412 .0050 .0120 .0065 .0019 .0007
    1985-12-31 00/08-16-048-03W5/0 1961-01-18      1725.0 1727.8  863.2 PB
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                            VU                        1686.6     200    .50       100  .150  .80 12410 326  .812 15.999
                       WER1 ASSIGN                        16  .75     12  .10        11
    06850 0336098 020                                                          42.30E      11       465
    ELLERSLIE          .0001 .0007A .0108 .0090         .68  4626 211 .8536 .0717 .0290 .0049 .0083 .0052 .0023 .0044
    1984-09-30 00/08-01-049-04W5/0 1957-09-28      1686.3 1686.8  803.2 PB
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                            VU                        1826.7     200    2.80       560  .110  .70 21240 324  .798 17.989
                       WER1 ASSIGN                       101  .80     81  .10        73
    06850 0336098 030                                                          40.05E      73       2924
    ELLERSLIE              .0001A .0053                .70  4601 216 .8394 .0860 .0342 .0064 .0113 .0078 .0043 .0057
    1983-12-31 00/01-11-048-05W5/0 1981-09-10      1823.6 1829.8  837.8 PB
    PROGAS
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                            VU                        1582.9     200    1.80       360  .140  .65 17680 322  .757 18.983
                       WER1 ASSIGN                        68  .80     55  .10        49
    06850 0336098 035                                                          40.05E      49       1962
    ELLERSLIE SD                E .0642                 .76  4503 219 .7411 .0985 .0444 .0082 .0175 .0122 .0074 .0039
    1984-05-31 00/14-11-050-04W5/0 1983-11-23      1582.0 1583.8  760.0 PB
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    ELLERSLIE F            VU          -1239.9          2106.3      64    .50        32  .126  .70 16000 330  .757 16.065
    ASSOC                  WER1 ASSIGN                        5  .75      4  .10         4
    06850 0336160 001 ELLER F                                                  40.05E
    ELLERSLIE              .0001E .0046 .0102          .72  4605 223 .7878 .1093 .0655 .0090 .0155 .0060 .0030 .0020
    1982-12-31 02/06-15-048-09W5/0 1981-08-21      2106.0 2106.5  866.6 GD
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  ELRSL F & JUR C&D
    ASSOC                  WER1 ASSIGN                        5  .75      4  .10         4
    06850 0336160 999 ELL F+JU CD                                              40.05E       4        160
    ELLER & JURAS              .0001E
    1983-12-31 02/06-15-048-09W5/0 1981-08-21
    PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUR	Z	MS/MS / PCT
PEMBINA	(F)	048-07W5	06850											
		VO			2246.1	200	1.30	260	.130	.65	16610	334	.717	16.667
	WER1	ASSIGN			43	.75	33	.15	28					
06850 0432098 002									40.05E		28	1121		
ROCK CREEK		.0001E	.0119	.0118	.84	4579	237	.7104	.1264	.0700	.0118	.0220	.0146	.0071	.0137
1984-12-31 00/15-20-045-08W5/0	1981-09-27			2245.5	2246.8	920.2	PB							
		VO			2295.7	200	4.98	996	.089	.65	16990	342	.828	9.871
	WER1	ASSIGN			98	.75	74	.10	66					
06850 0432098 003									40.05E		66	2643		
ROCK CREEK		.0002E	.0361	.0178	.68	4632	210	.8182	.0790	.0295	.0055	.0072	.0046	.0013	.0006
1982-08-31 02/14-20-047-09W5/0	1979-03-14			2291.4	2300.0	956.3	PB							
PROGAS														
		VO			2245.7	200	3.94	788	.112	.80	16610	341	.812	15.285
	WER1	ASSIGN			120	.70	84	.10	76					
06850 0432098 005									40.05E		76	3044		
ROCK CREEK B		A	.0235	.0236	.71	4647	215	.7990	.0866	.0364	.0061	.0105	.0059	.0021	.0013
1981-09-30 00/10-03-051-11W5/0	1980-08-15			2242.2	2247.0	987.0	PB							
		VO			2257.5	200	5.70	1140	.110	.80	16710	341	.824	14.883
	WER1	ASSIGN			170	.75	127	.10	115					
06850 0432098 010									40.05E		115	4606		
ROCK CREEK		.0002A	.0361	.0178	.68	4632	210	.8182	.0790	.0295	.0055	.0072	.0046	.0013	.0006
1982-08-31 00/07-01-048-10W5/0	1980-12-18			2249.0	2266.0	911.6	PB							
PROGAS														
		VO			2165.6	200	8.09	1618	.120	.75	16020	338	.800	15.164
	WER1	ASSIGN			245	.75	184	.10	166					
06850 0432098 015									40.05E		166	6648		
ROCK CREEK		.0001A	.0069	.0154	.70	4656	216	.8244	.0931	.0343	.0063	.0091	.0053	.0023	.0026
1982-08-31 00/09-18-049-09W5/0	1980-12-22			2156.2	2175.0	926.9	PB							
PROGAS														
		VO			2143.7	200	3.90	780	.092	.70	16150	332	.779	11.436
	WER1	ASSIGN			89	.75	67	.10	60					
06850 0432098 017									40.05E		60	2403		
ROCK CREEK		E	.0022	.0215	.84	4661	215	.8292	.0911	.0329	.0056	.0076	.0042	.0015	.0015
1983-12-31 02/14-30-049-09W5/0	1982-11-23			2140.7	2146.7	924.3	PB							
CWNGNUL PROGAS														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD    SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV      KMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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PEMBINA                  (F)  048-07W5     06850
                              VO                          2253.6      200    3.20       640  .130   .60 17230 351  .824 13.214
                         WERI ASSIGN                          85  .70     59  .10      53
    06850 0432098 020                                                                40.05E      53       2123
    ROCK CREEK               .0001E .0069 .0154          .70  4656 216 .8244 .0931 .0343 .0063 .0091 .0053 .0023 .0028
    1983-09-30 02/06-13-049-11W5/0 1981-12-06      2252.0 2255.2  922.2 PB
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                              VO                          2023.9      200    2.80       560  .030   .70 16230 328  .808  3.057
                         WERI ASSIGN                          20  .75     15  .10      14
    06850 0444098 002                                                                39.30E      14        550
    NORD                .0003 .0002A .0066 .0150          .65  4609 207 .8473 .0753 .0329 .0043 .0090 .0053 .0021 .0017
    1982-12-31 02/06-31-047-06W5/0 1981-12-06      2012.9 2034.8  884.5 PB
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                              VO                          1765.2      200    6.70      1340  .120   .70 14930 327  .808 13.498
                         WERI ASSIGN                         181  .75    136  .10     122
    06850 0444098 005                                                                39.30E     122       4795
    NORDEGG                       A .0195 .0342 .0016  .69  4702 211 .8321 .0670 .0265 .0051 .0061 .0038 .0041
    1984-09-30 00/16-18-049-04W5/0 1957-12-00      1761.8 1768.5  846.4 PB
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                              VO                          1697.1      200    1.50       300  .120   .65 17800 320  .698 17.677
                         WERI ASSIGN                          53  .80     42  .15      36
    06850 0444098 015                                                                39.30E      36       1415
    NORDEGG             .0001       E .0050 .0010          .78  4578 230 .7598 .1153 .0618 .0099 .0215 .0130 .0074 .0052
    1984-12-31 02/06-28-049-04W5/0 1984-01-01      1696.4 1697.9  813.0 PB
    CWNGNUL PROGAS  CWNGNUL TCPL    PANALTA PROGAS  CNG     KANNGAZ PROGAS
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                              VO                          1740.0      200    2.00       400  .090   .60 15530 320  .662 11.256
                         WERI ASSIGN                          45  .75     34  .20      27
    06850 0444098 020                                                                39.30E      27       1061
    NORDEGG             .0042       E .0021                .83  4547 239 .7044 .1430 .0726 .0142 .0268 .0170 .0071 .0094
    1984-12-31 02/08-24-049-05W5/0 1984-01-20      1737.5 1742.5  810.9 PB
    CWNGNUL PROGAS  CWNGNUL TCPL    PANALTA PROGAS  CNG     KANNGAZ PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  JURASSIC B                                                2277.1
    SOLN                  WERI ISOPAC                          19  .65     12  .15      10       2     242.0   80
    06850 0446002 000 JURASSIC B                                                     40.05E       8       320
    JURASSIC                      E .0022 .0215          .84  4661 215 .8292 .0911 .0329 .0056 .0076 .0042 .0015 .0015
    1984-12-31 00/01-01-047-09W5/0 1980-00-00
    PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP / BASE	MFD / GIP	KB	AREA / REC	PAY / PROD / TYPE	SL	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / IMG / GHV / RMG	POR	GSAT / MGP	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
PEMBINA	(F) 048-07W5	06850																													
JURASSIC F											2383.6																				
SOLN	WER1 ISOPAC											77	.65	50	.15		43										438.0	176		
06850 0446006 000	JURASSIC F																	40.05E					43					1722			
JURASSIC	.0002E	.0361	.0178														.8182	.0790	.0295	.0055	.0072	.0046	.0013	.0006							
1985-12-31	00/01-01-048-10W5/0	1982-00-00																													
JURASSIC G											2082.0																				
SOLN	WER1 ISOPAC											8	.65	5	.10		5										95.7	83		
06850 0446007 000	JURASSIC G																	40.05E					5					200			
JURASSIC	.0002E	.0061	.0205					.85	4637	215	.8265	.0831	.0390	.0059	.0108	.0055	.0015	.0009													
1985-06-30	00/13-15-049-09W5/0	1982-11-30																													
JURASSIC H	VU										1749.9		200	4.63			925	.130	.45	14930	326	.755	10.091							
	WER1 ASSIGN											93	.75	70	.15		60					12								
06850 0446008 000	JURASSIC H																	39.30E					48					1886			
NORDEGG	.0001A	.0285	.0260					.77	4610	221	.7958	.0609	.0333	.0072	.0149	.0133	.0093	.0106													
1983-11-30	00/11-31-049-05W5/0	1978-03-23						1747.1	1752.6		788.8 PB																				
JURASSIC I	VU										2214.9		400	6.40			2560	.094	.80	18000	339	.793	14.319							
	WER1 ASSIGN											366	.85	312	.15		265					26								
06850 0446009 000	JURASSIC I																	40.05E					239					9572			
JURASSIC	.0002A	.0086	.0290					.73	4645	220	.7947	.0908	.0429	.0065	.0125	.0078	.0033	.0037													
1984-12-31	00/04-14-050-11W5/0	1978-06-28						2210.0	2223.2		930.6 PB																				
JURASSIC K	VU						-1296.2				2234.7		300	3.60			1080	.108	.65	16610	340	.809	12.055							
ASSOC	WER1 ASSIGN											130	.75	98	.10		88					15								
06850 0446011 000	JURASSIC K																	40.05E					73					2924			
ROCK CREEK	E .0022	.0215						.84	4661	215	.8292	.0911	.0329	.0056	.0076	.0042	.0015	.0015													
1985-10-31	00/07-11-049-10W5/0	1982-03-05						2206.5	2221.5		936.0 PB																				
	VU										2398.8		200	3.60			720	.145	.90	19870	345	.846	25.265							
	WER2 ASSIGN											182	.75	136	.10		123													
06850 0640098 005																		39.30A					123					4834			
SHONDA	.0002A	.0024	.0376	.0163	.65	4806	207	.8812	.0421	.0108	.0028	.0031	.0022	.0009	.0005																
1983-12-31	00/15-32-049-11W5/0	1979-06-03						2395.0	2402.6		962.2 PB																				
	VU										2063.5		150	4.85			728	.166	.80	16330	336	.809	22.688							
	WER1 ASSIGN											165	.75	124	.10		112													
06850 0642098 001																		39.30E					112					4402			
PEKISKO	A .0050	.0278						.69	4689	213	.8473	.0697	.0240	.0044	.0092	.0072	.0033	.0021													
1985-12-31	02/04-36-047-07W5/0	1984-10-18						2061.0	2066.0		898.8 PB																				

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI GWI MPD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VO 1989.5 150 5.00 750 .060 .80 14100 334 .804 1.167
WER2 ASSIGN 54 .70 38 .10 34
06850 0642098 002 39.30E 34 1336
PEKISKO A .0034 .0260 .0134 .70 4726 216 .8428 .0536 .0157 .0316 .0054 .0042 .0019 .0020
1985-12-31 00/08-12-049-08W5/0 1957-02-21 1986.2 1992.9 851.9 PB

VO 1901.6 200 1.82 364 .130 .60 17040 331 .805 14.185
WER1 ASSIGN 52 .75 39 .10 35
06850 0642098 003 39.30E 35 1376
PEKISKO .0001A .0053 .0228 .67 4682 211 .8542 .0732 .0256 .0036 .0079 .0047 .0017 .0006
1981-12-31 00/10-30-050-07W5/0 1968-08-31 1900.7 1902.6 868.1 PB
A&S

VO 1907.1 1308 2.63 3440 .050 .65 15530 331 .796 5.446
WER1 ISOPAC 187 .70 131 .10 116
06850 0642098 005 39.30E 118 4637
PEKISKO .0002A .0097 .0323 .69 4697 213 .8410 .0684 .0258 .0039 .0081 .0054 .0022 .0030
1982-12-31 00/06-34-050-08W5/0 1960-06-14 1909.3 1918.7 826.6 PB
A&S

VO 1759.7 150 8.26 1239 .152 .85 15600 328 .791 22.092
WER1 ASSIGN 274 .75 206 .10 185
06850 0644098 001 39.30E 185 7271
BANFF .0002A .0114 .0229 .69 4649 213 .8249 .0887 .0353 .0044 .0077 .0034 .0008 .0003
1985-12-31 00/08-26-046-02W5/0 1984-07-17 1753.8 1765.7 931.3 PB

VO 1847.6 200 4.50 900 .110 .90 15930 323 .757 18.342
WER1 ASSIGN 165 .80 132 .10 119
06850 0644098 002 39.30E 119 4677
BANFF .0001 .0005A .0154 .0222 .72 4649 218 .7989 .0937 .0381 .0050 .0110 .0071 .0035 .0045
1985-12-31 00/14-31-047-04W5/0 1982-03-15 1842.5 1852.7 842.5 PB

VO 2045.2 200 3.70 740 .080 .80 16530 336 .790 11.352
WER1 ASSIGN 85 .75 65 .05 60
06850 0644098 005 39.30A 60 2358
BANFF .0002A .70 4606 218
1951-01-11 00/10-04-047-05W5/0 1960-10-27 2042.5 2048.3 951.9 PB
PROGAS

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE      KB  TYPE
 PURCHASERS:
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PEMBINA                 (F)  048-07W5     06850
                             VO                    1705.1      200    2.30        460   .120   .65 16910 320   .771 15.203
                        WER1 ASSIGN                    70   .80     56   .10      50
    06850 0644098 010                                                          39.30E      50       1965
    BANFF                    .0002A        .0177     .70  4666 217 .8319 .0869 .0360 .0045 .0108 .0064 .0027 .0029
    1981-11-30 02/10-14-048-03W5/0 1981-03-12      1704.0 1706.3  837.8 PB
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                             VO                -828.9    1622.0      200    .40         80   .190   .60 17630 323   .767 25.071
    ASSOC                WER1 ASSIGN                    18   .75     14   .10      13
    06850 0644098 013                                                          39.30E      13        511
    BANNF-CLARK MBR          .0002E        .0177     .70  4666 217 .8300 .0869 .0360 .0045 .0108 .0064 .0027 .0029
    1984-09-30 02/16-20-049-03W5/0 1983-11-27      1621.8 1622.2  793.3 GO
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                             VO                HEAVY     1638.2      150    2.80        420   .240   .55 18060 322   .762 27.630
                        WER1 ASSIGN                   116   .80     93   .10      84
    06850 0644098 014                                                          39.30E      84       3301
    BANFF                    .0002E        .0177     .70  4666 217 .8300 .0869 .0360 .0045 .0108 .0064 .0027 .0009
    1985-12-31 00/14-29-049-03W5/0 1983-03-14      1636.0 1640.5  811.5 GO
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                             VO                      1608.3      200    2.49        498   .089   .60 18350 323   .799 10.794
                        WER1 ASSIGN                    54   .80     43   .10      39
    06850 0644098 015                                                          39.30E      39       1533
    BANFF            .0005 .0007A .0174 .0012          .66  4604 209 .8554 .0767 .0278 .0035 .0086 .0047 .0016 .0019
    1981-12-31 00/06-34-049-03W5/0 1981-09-24      1603.6 1613.1  800.5 PB
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                             VO                -811.9    1560.1       64    .70         45   .150   .75 18870 322   .781 24.006
    ASSOC                WER1 ASSIGN                    11   .75      8   .10       7
    06850 0644098 030                                                          39.30E       7        275
    BANFF CLARKES            .0003A .0226 .0303        .70  4643 213 .8176 .0742 .0307 .0055 .0095 .0056 .0022 .0015
    1983-12-31 00/16-06-050-03W5/2 1983-07-23      1579.8 1580.5  767.8 GO
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                             VO                -814.2    1579.8      200    3.20        640   .280   .70 18860 322   .831 39.286
    ASSOC                WER2 ASSIGN                   251   .75    188   .10     169
    06850 0644098 035                                                          37.43E     169       6326
    CLARK'S MBR      .0003 .0002A .1353 .0033          .70  4438 199 .7525 .0642 .0255 .0042 .0075 .0045 .0015 .0010
    1983-12-31 00/06-07-050-03W5/0 1983-01-03      1578.0 1581.6  766.8 GO
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  BLUERIDGE A                                      2607.0
    SOLN                 WER2                          90   .65     58   .30      41        3     650.0  138
    06850 0680001 000 BLUERIDGE A                                              39.30E      38       1493
    BLUERIDGE        .0003 .0005E .0604 .0039 .0600   .78  4775 225 .7310 .0625 .0264 .0062 .0184 .0178 .0082 .0124
    1980-12-31 00/01-01-050-10W5/0 1978-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — MS/MS
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

BLUERIDGE C — 2712.5
SOLN — WER1 ISOPAC — 32 .65 — 21 .15 — 18 — 199.0 162
06850 0680003 000 BLUERIDGE C — 39.30E — 18 — 707
BLUERIDGE .0001 .0001E .0351 .0051 — .71 4593 216 .7822 .1091 .0415 .0051 .0113 .0058 .0032 .0014
1984-12-31 00/01-01-050-11W5/0 1979-00-00

BLUERIDGE D — 2587.3
SOLN — WER1 ISOPAC — 86 .65 — 56 .10 — 30 — 410.0 210
06850 0680004 000 BLUERIDGE D — 39.30E — 30 — 1965
BLUERIDGE .0001 .0001E .0351 .0051 — .71 4593 216 .7822 .1091 .0415 .0051 .0113 .0058 .0032 .0014
1983-12-31 00/01-01-051-10W5/0 1981-00-00

VO — 2882.2 — 200 8.40 — 1680 .050 .80 30170 348 .922 10.696
WER2 ASSIGN — 180 .80 — 144 .10 — 130
06850 0680098 005 — 39.30E — 130 — 5109
BLUERIDGE .0001 .0005E .0382 .0049 .0271 — .69 4686 213 .7972 .0844 .0341 .0036 .0072 .0022 .0003 .0002
1983-04-30 00/14-20-050-12W5/0 1977-05-17 — 2881.8 2902.5 958.0 PB

NISKU A — VO
ASSOC — WER2 — SEGR — .85 — .15 — -17
06850 0696001 000 NISKU A — 40.05E — 17 — 681
NISKU .0003E .0281 .0056 — .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0060 .0021 .0011
1985-12-31 00/01-01-049-12W5/0 1977-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION
A&S

NISKU A — 2993.0
SOLN — WER2 — SEGR — 518 .51 — 264 .40 — 159 — 103 — 2800.0 185
06850 0696001 000 NISKU A — 40.05E — 56 — 2243
NISKU .0003E .0281 .0056 — .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0060 .0021 .0011
1985-12-31 00/01-01-049-12W5/0 1977-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION
A&S

NISKU B — 2911.0
SOLN — WER1 ISOPAC — 26 .35 — 9 .15 — 7 — 1 — 80.0 328
06850 0696002 000 NISKU B — 40.05E — 6 — 240
NISKU .0001 .0003E .0408 .0015 — .69 4585 211 .8036 .0990 .0362 .0044 .0085 .0025 .0015 .0010
1984-12-31 00/01-01-050-12W5/0 1977-00-00

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

NISKU C 2644.0
SOLN WER2 207 .50 104 .40 62 44 1430.0 145
06850 0696003 000 NISKU C 40.05E 18 721
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1980-12-31 00/01-01-050-10W5/0 1977-00-00

NISKU D 2583.7
SOLN WER2 672 .17 114 .30 80 67 4800.0 140
06850 0696004 000 NISKU D 40.05E 13 521
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1980-12-31 00/01-01-050-10W5/0 1978-00-00

NISKU E 2727.4
SOLN WER1 ISOPAC 126 .33 42 .25 31 7 700.0 180
06850 0696005 000 NISKU E 40.05E 24 961
NISKU .0003 .0002E .0377 .0058 .0047 .79 4583 231 .6940 .1315 .0782 .0117 .0230 .0095 .0021 .0013
1983-12-31 00/01-01-050-10W5/0 1978-00-00

NISKU F 2556.1
SOLN WER2 187 .65 121 .40 73 4 2100.0 89
06850 0696006 000 NISKU F 40.05E 69 2763
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1980-12-31 00/01-01-051-10W5/0 1978-00-00
A&S

NISKU G VO
ASSOC WER2 ISOPAC SEGR .75 .25 -150
06850 0696007 000 NISKU G 40.05E 150 6008
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1982-12-31 00/01-01-048-07W5/0 1978-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

NISKU G 2907.8
SOLN WER2 ISOPAC SEGR 369 .70 258 .40 155 108 3000.0 123
06850 0696007 000 NISKU G 40.05E 47 1882
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1982-12-31 00/01-01-048-07W5/0 1978-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

NISKU H 2774.0
SOLN WER2 67 .50 34 .40 20 8 450.0 148
06850 0696008 000 NISKU H .0003E 40.05E 12 481
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1983-12-31 00/01-01-051-11W5/0 1978-00-00

NISKU I 2906.0
SOLN WER2 86 .65 56 .15 48 2 750.0 115
06850 0696009 000 NISKU I .0003E 40.05E 46 1842
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1984-12-31 00/01-01-050-11W5/0 1978-00-00

NISKU J 2791.4
SOLN WER2 ISOPAC 170 .47 80 .40 48 28 1200.0 142
06850 0696010 000 NISKU J .0003E 40.05E 20 801
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1981-12-31 00/01-01-049-10W5/0 1978-00-00

NISKU K VO
ASSOC WER2 ISOPAC SEGR .75 .25 -130
06850 0696011 000 NISKU K .0003E 40.05E 130 5207
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1982-12-31 00/01-01-048-07W5/0 1978-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

NISKU K 2886.0
SOLN WER2 ISOPAC SEGR 357 .70 250 .40 150 84 2430.0 147
06850 0696011 000 NISKU K .0003E 40.05E 66 2643
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1982-12-31 00/01-01-048-07W5/0 1978-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

NISKU L VO
ASSOC WER2 SEGR .85 .15 -47
06850 0696012 000 NISKU L .0003E 40.05E 47 1882
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1985-12-31 00/01-01-049-11W5/0 1978-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

NISKU L 2868.3
SOLN WER2 620 .50 310 .20 248 86 5000.0 124
06850 0696012 000 NISKU L .0003E 40.05E 162 6488
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1985-12-31 00/01-01-049-11W5/0 1978-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DEN	PC	TC	GOI / OWI / AQUIFER / DRILL DATE	MFD / GIP / TOP	BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL	C1	C2	C3	IC4	POR / GSAT / MGP / IMG / GHV / RMG / NC4	PI / STOIP / ENERGY / C5	T / GOR / C6	Z / PCT / C7	M3/M3
PEMBINA	(F) 048-07W5									06850														
NISKU M										VO														
ASSOC		WER2								SEGR			.75		.30					-95				
06850 0696013 000	NISKU M																	40.05E		95	3805			
NISKU			.0003E	.0281	.0056			.66	4530	198	.6829	.1471	.0920	.0102	.0226	.0080	.0021	.0011						
1983-12-31 00/01-01-048-07W5/0										1979-00-00											SEGREGATED ASSOC/SOLN PRODUCTION			
NISKU M											2845.2													
SOLN		WER2								SEGR		399	.75	299	.35		194		56		2850.0	140		
06850 0696013 000	NISKU M																	40.05E		138	5527			
NISKU			.0003E	.0281	.0056			.66	4530	198	.6829	.1471	.0920	.0102	.0226	.0080	.0021	.0011						
1983-12-31 00/01-01-048-07W5/0										1979-00-00											SEGREGATED ASSOC/SOLN PRODUCTION			
NISKU N											2760.0													
SOLN		WER1 ISOPAC										262	.65	171	.20		136		3		1600.0	164		
06850 0696014 000	NISKU N																	40.05E		133	5327			
NISKU		.0003	.0002E	.0377	.0058	.0047		.79	4583	231	.6942	.1313	.0782	.0117	.0230	.0095	.0021	.0013						
1983-12-31 00/01-01-050-11W5/0										1979-00-00														
NISKU O										VO														
ASSOC		WER2 ISOPAC								SEGR			.85		.25					-54				
06850 0696015 000	NISKU O																	37.43E		54	2021			
NISKU			E																					
1985-12-31 02/06-03-050-11W5/0										1979-07-09											SEGREGATED ASSOC/SOLN PRODUCTION			
NISKU O											2844.3													
SOLN		WER2 ISOPAC								SEGR		252	.65	164	.35		107				1700.0	148		
06850 0696015 000	NISKU O																	37.43E		107	4005			
NISKU			E																					
1985-12-31 02/06-03-050-11W5/0										1979-07-09											SEGREGATED ASSOC/SOLN PRODUCTION			
NISKU P										VO														
ASSOC		WER2								SEGR			.85		.25					-135				
06850 0696016 000	NISKU P																	40.05E		135	5407			
NISKU			.0003E	.0281	.0056			.66	4530	198	.6829	.1471	.0920	.0102	.0226	.0080	.0021	.0011						
1984-12-31 00/01-01-049-11W5/0										1979-00-00											SEGREGATED ASSOC/SOLN PRODUCTION			
NISKU P											2897.5													
SOLN		WER2								SEGR		791	.75	593	.30		415		95		4250.0	186		
06850 0696016 000	NISKU P																	40.05E		320	12816			
NISKU			.0003E	.0281	.0056			.66	4530	198	.6829	.1471	.0920	.0102	.0226	.0080	.0021	.0011						
1984-12-31 00/01-01-049-11W5/0										1979-00-00											SEGREGATED ASSOC/SOLN PRODUCTION			

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI   MPD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                            AQUIFER  GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GAV      RMG     ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PEMBINA                    (F)  048-07W5     06850
  NISKU Q                        VU
    ASSOC                      WER2 ASSIGN          SEGR                    .85          .25                -20
    06850 0696017 000 NISKU Q                                                                40.05E      20        601
    NISKU                          .0003E .0281 .0056          .66  4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1985-12-31 00/01-01-049-11W5/0 1980-00-00                                                          SEGREGATED ASSOC/SOLN PRODUCTION
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  NISKU Q                                                                2884.3
    SOLN                       WER2 ASSIGN          SEGR                    420  .65     273  .15     232       14     2800.0  150
    06850 0696017 000 NISKU Q                                                                40.05E     218        6731
    NISKU                          .0003E .0281 .0056          .66  4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1985-12-31 00/01-01-049-11W5/0 1980-00-00                                                          SEGREGATED ASSOC/SOLN PRODUCTION
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  NISKU R                                                                2762.4
    SOLN                       WER2 ASSIGN                               59  .48      28  .20      22        7      400.0  148
    06850 0696018 000 NISKU R                                                                40.05E      15        601
    NISKU                          .0003A .0281 .0056          .66  4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1984-12-31 00/01-01-050-11W5/0 1980-00-00
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  NISKU S                                                                2632.0
    SOLN                       WER1 ISOPAC                               89  .50      45  .15      38       11      700.0  127
    06850 0696019 000 NISKU S                                                                40.05E      27        1081
    NISKU                .0001 .0003E .0408 .0015          .69  4585 211 .8036 .0990 .0362 .0044 .0085 .0025 .0015 .0016
    1984-12-31 00/01-01-051-10W5/0 1981-00-00
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PEMBINA                      POOLS=  216  GIP=   152573 PRUD=    65365  IMG=    43544  MGP=    15345  RMG=    28199  ENERGY=  1108333
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PENDANT D'OREILLE          (F)  004-09W4     06920
                               VU                      325.5      256  1.23      316  .200  .60  4500 290  .925  5.733
                           WER1 ASSIGN                    18  .75     14  .05      13
    06920 0164098 005                                                            35.19E      13       457
    MEDICINE HAT                   .0016E                .58  4606 189
    1976-06-30 00/11-16-003-07W4/0 1973-03-11          324.9  326.1  897.0 PB
    CMG
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                               VU                      430.5      200  1.00      200  .220  .45  3350 288  .938  3.491
                           WER1 ASSIGN                     7  .70      5  .05       5
    06920 0164098 010                                                            35.19E       5       176
    MED HAT SD                     .0329E .0481          .57  4437 182 .9140 .0049
    1982-12-01 00/04-36-002-07W4/0 1980-03-16          429.0  432.0  992.9 PB
    CMG
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENDANT D'OREILLE (F) 004-09W4 06920

SECOND WHITE SPECKS B VO 514.5 1192 1.47 1752 .186 .65 4280 292 .921 5.472
WER1 ISOPAC 96 .75 72 .05 68 22
06920 0186002 000 2W SPECKS B 35.19E 46 1619
2WS .0048A .0736 .0004 .59 4530 186 .9159 .0045 .0006 .0001 .0001
1983-12-31 00/10-27-003-09W4/0 1976-12-06 515.1 516.3 921.4 PB
CMG

SECOND WHITE SPECKS C VO 518.5 128 1.50 192 .150 .60 7550 292 .899 7.361
WER1 ASSIGN 14 .80 11 .05 11 2
06920 0186003 000 2W SPECKS C 35.19E 9 317
2 WS .0048E .0736 .0004 .59 4530 186 .9159 .0045 .0006 .0001 .0001
1982-12-01 00/09-15-003-09W4/0 1977-01-12 512.7 524.3 916.2 PB
CMG

SECOND WHITE SPECKS D VO 500.6 128 2.10 269 .150 .65 3660 292 .937 3.709
WER1 ASSIGN 10 .70 7 .05 7
06920 0186004 000 2W SPECKS D 35.19E 7 246
2 WS .0024A .1441 .61 4450 182 .8520 .0009 .0005 .0001
1984-12-31 00/10-17-003-09W4/0 1978-01-20 485.5 516.0 916.0 PB
CMG

VO 471.1 200 4.20 840 .160 .65 4280 289 .921 4.756
WER1 ASSIGN 40 .75 30 .05 28
06920 0186098 001 35.19E 28 985
2WS SD .0025E .1021 .0014 .61 4507 184 .8893 .0039 .0006 .0002
1980-10-31 00/07-32-002-09W4/0 1977-12-17 463.0 479.1 905.3 PB
CMG

VO 565.1 440 1.85 814 .170 .60 4260 299 .935 4.431
STRIKE WER1 ASSIGN 36 .75 27 .05 26
06920 0186098 005 35.19E 26 915
2WS .0016E .58 4592 189
1976-06-30 00/06-18-003-06W4/0 1974-05-11 564.2 566.0 924.8 PB

VO 527.3 440 2.16 950 .216 .60 4500 293 .915 6.190
WER1 ASSIGN 59 .70 41 .05 39
06920 0186098 010 35.19E 39 1372
2WS .0016E .58 4592 189
1976-06-30 00/11-16-003-07W4/0 1973-03-11 524.6 529.7 897.0 PB
CMG

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GUI — OWI — MPU — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — MS/MS
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENDANT D'OREILLE (F) 004-09W4 06920
LOWER COLORADO SAND A VD 576.9 128 1.20 155 .160 .65 5440 294 .897 0.101
WER1 ASSIGN 9 .75 7 .05 7
06920 0211001 000 L COLO SS A 37.43E 7 202
LOWER COLORADO E .0865 .60 4533 186 .9082 .0042 .0008 .0003
1983-12-31 00/10-17-003-09W4/0 1978-01-20 574.8 579.1 307.0 PB
CMG

LOWER COLORADO SAND B VD 597.7 128 .60 77 .160 .45 5000 292 .901 3.891
WER1 ASSIGN 3 .80 2 .05 2
06920 0211002 000 L COL SD B 37.43E 2 75
L COLORADO SD .0011E .0446 .0055 .59 4599 191 .9285 .0167 .0012 .0004 .0005 .0015
1984-12-31 00/11-20-003-09W4/0 1978-02-17 597.4 598.0 926.0 PB
CMG

BOW ISLAND B MB +217.9 653.9 4557 1.26 5742 .221 .75 5100 297 .913 6.862
WER1 ISOPAC FSW 453 .75 340 .05 323 289
06920 0213002 000 BOW ISL B 35.19E 34 1196
BOW ISLAND B .0025A .0700 .59 4537 186 .9177 .0070 .0020 .0005 .0002 .0001
1983-12-31 00/11-20-004-08W4/0 1954-10-25 649.2 656.5 690.9 PB
CMG

BOW ISLAND D PD 657.1 200 .93 186 .240 .55 4700 292 .914 6.566
WER1 ASSIGN 18 .60 11 .05 10 8
06920 0213004 000 BOW ISLE D 35.19E 2 70
BOW ISLAND .0032A .0787 .0020 .59 4537 186 .9113 .0043 .0004 .0001
1985-12-31 00/11-07-005-09W4/0 1972-11-25 656.2 658.1 914.7 PB
CMG

BOW ISLAND E VD 661.8 632 1.02 645 .198 .50 4190 294 .935 4.291
WER1 ISOPAC 28 .65 18 .05 17 11
06920 0213005 000 BOW ISLAND 35.19E 6 211
BOW ISLAND .0019A .0689 .0003 .59 4537 186 .9168 .0107 .0011 .0003
1983-09-30 00/11-14-005-10W4/0 1974-04-14 661.7 662.9 936.0 PB
CMG

BOW ISLAND I VD 626.2 200 3.60 720 .244 .89 4630 297 .919 11.051
WER1 ASSIGN 3 .88 3 .05 3
06920 0213009 000 B ISL I 35.19E 3 106
BOW ISLAND .0020A .0735 .0009 .59 4537 186 .9177 .0052 .0003 .0002 .0001
1983-10-31 00/10-05-003-07W4/0 1956-12-13 624.5 627.9 901.6 PB
CMG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PENDANT D'OREILLE	(F) 004-09W4		06920											
BOW ISLAND K	VO				665.2	200	1.20		240	.280	.65	5368	296	.910	10.315
	WER1 ASSIGN				25	.65	16	.05	15		4				
06920 0213011 000									35.19E		11		367		
BOW ISLAND C SS	.0025A .1039 .0023			.59	4517	185	.8899	.0025	.0014						
1979-12-29 00/07-03-004-08W4/0	1976-11-19			663.8	666.6	896.4	GW								
CMG															
BOW ISLAND L	VO				657.5	200	1.00		200	.240	.70	4692	295	.917	8.287
	WER1 ASSIGN				17	.70	12	.05	11		2				
06920 0213012 000									35.19E		9		317		
BOW ISLAND B	.0025A .1039 .0023			.59	4517	185	.8899	.0025	.0014						
1979-12-29 00/06-04-004-08W4/0	1977-05-10			656.8	658.1	901.9	PB								
CMG															
BOW ISLAND M	VO				659.6	200	1.24		247	.220	.75	4690	296	.919	8.080
	WER1 ASSIGN				20	.70	14	.05	13		12				
06920 0213013 000	BOW IS M								35.19E		1		35		
BOW ISLAND	.0025E			.59	4537	186			.0016	.0007					
1978-12-31 00/06-11-004-08W4/0	1978-09-12			659.0	660.2	884.5	PB								
CMG															
BOW ISLAND P	VO				665.5	150	1.00		150	.250	.55	5040	295	.917	7.285
	WER1 ASSIGN				11	.70	8	.05	8		1				
06920 0213016 000	BI P								35.19E		7		246		
BOW ISLAND #3	.0036A .1257			.61	4468	183	.8629	.0057	.0015	.0005	.0001				
1985-08-31 00/04-15-004-08W4/0	1983-01-19			665.0	666.0	888.6	PB								
BOW ISLAND	MB +279.9				620.4	17914	2.60		46576	.252	.70	4670	297	.921	8.504
	WER1 ISOPAC			FE		.85		.05							
06920 0213060 001	BOW ISLAND								35.19E						
BOW ISLAND A	.0027A .0739			.59	4537	186	.9179	.0040	.0009	.0004	.0002				
1983-10-31 00/09-22-003-08W4/0	1946-07-25			613.3	622.4	904.3	PB								
BOW ISLAND F	MB +230.0				685.7	8378	1.48		12399	.255	.65	4950	297	.916	8.576
	WER1 ISOPAC			FE		.85		.05							
06920 0213060 002	BOW ISLAND F								35.19E						
BOW ISLAND B	.0027A .0739			.59	4551	187	.9179	.0040	.0009	.0004	.0002				
1983-10-31 00/09-22-003-08W4/0	1946-07-25			645.3	646.8	904.3	PB								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REG     PROD    SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      KMG     ENERGY
    ZONE              M2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE    LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PENDANT D'OREILLE      (F)  004-09W4     06920
    BOW ISLAND G            MB                          635.6      970    1.34      1300   .200   .65  4850 293   .914   6.695
                       WERI ISOPAC                              .85          .05
    06920 0213060 003 BOW ISLAND G                                                  35.19E
    BOW ISLAND B          .0027A .0739                  .59  4537 186 .9179 .0040 .0009 .0004 .0002
    1983-10-31 00/04-16-003-08W4/0 1946-08-29       638.3  659.8  915.6 PB
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    BOW ISLAND H            MB  +246.9                  653.4     1926    1.37      2639   .209   .70  4850 293   .914   7.333
                       WERI ISOPAC                B             .85          .05
    06920 0213060 004 BOW ISLAND H                                                  35.19E
    BOW ISLAND C          .0027A .0739                  .59  4537 186 .9179 .0040 .0009 .0004 .0002
    1983-10-31 00/09-22-003-08W4/0 1946-07-25       656.2  659.6  904.3 PB
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    BOW ISLAND J            MB  +234.0                  669.5      200    2.10       420   .209   .70  5030 297   .914   7.709
                       WERI ASSIGN                B             .85          .05
    06920 0213060 005 B ISL J                                                       35.19E
    BOW ISLAND C          .0020A .0735 .0009            .59  4537 186 .9177 .0052 .0003 .0002 .0001
    1983-10-31 00/11-07-003-07W4/0 1957-08-19       668.4  670.6  904.6 GW
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  BOW ISL & BI FGHJ
                       WERI ISOPAC                          5201   .85    4421   .05    4200     3359
    06920 0213060 999 BI+BI FGHJ                                                    35.19E     841      29595
    BOW ISLAND            .0025A
    1983-10-31 00/09-22-003-08W4/0 1946-07-25
    CMG
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    BOW ISLAND N            VO                          647.0      200     .90       180   .240   .45  3470 294   .937   5.869
                       WERI ASSIGN                        7   .60      4   .05         4
    06920 0213061 001 BOW ISL N                                                     35.19E
    BOW ISL          .0002 .0022A .0910 .0039       .60  4528 186 .8975 .0048 .0002 .0001 .0001
    1984-07-31 00/07-14-003-08W4/0 1974-09-27       646.5  647.4  914.7 PB
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    BOW ISLAND O            VO                          640.1      200    1.40       240   .260   .55  3470 295   .938   5.099
                       WERI ASSIGN                       12   .60      7   .05         7
    06920 0213061 002 BOW IS O                                                      35.19E
    BOW ISLAND       .0002 .0022A .0910 .0039       .60  4528 186 .8975 .0048 .0002 .0001 .0001
    1984-05-31 00/07-14-003-08W4/0 1974-09-27       639.0  640.7  914.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENDANT D'OREILLE (F) 004-09W4 06920
BOW ISLAND N & O
WER1 ASSIGN 19 .60 11 .05 11 6
06920 0213061 999 BOW ISL N&O 35.19E 5 176
BOW ISLAND .0022A
1984-09-30 00/07-14-003-08W4/0 1974-09-27
CMG

VO 746.5 200 1.20 240 .240 .65 4285 299 .925 6.873
WER1 ASSIGN 16 .65 10 .05 10
06920 0213098 002 37.43E 10 374
BOW ISLAND SD .0002 .0006E .0363 .0003 .57 4592 189 .9574 .0024 .0016 .0006 .0003 .0003
1980-12-31 00/06-30-002-06W4/0 1979-12-18 743.5 749.5 1002.8 PB

VO 698.6 200 .62 123 .180 .65 7120 297 .884 9.022
WER1 ASSIGN 11 .75 8 .05 8
06920 0213098 003 35.19E 8 282
BOW ISLAND .0025E .59 4537 186 .0016 .0007
1978-12-31 00/11-20-003-09W4/0 1978-02-17 698.3 698.9 926.0 PB
CMG

VO 680.8 200 1.50 300 .260 .65 4750 295 .919 8.421
WER1 ASSIGN 25 .65 16 .05 16
06920 0213098 004 35.19E 16 563
1 BOW ISLAND E .0782 .59 4544 186 .9172 .0044 .0001 .0001
1983-12-31 00/04-02-003-07W4/0 1979-06-18 680.0 681.5 937.9 PB
CMG

VO 660.5 200 1.24 247 .180 .70 4810 297 .917 6.350
WER1 ASSIGN 16 .70 11 .05 10
06920 0213098 005 35.19E 10 352
BOW ISLAND B .0025A .59 4599 186
1977-06-30 00/07-03-004-08W4/0 1976-11-19 659.6 661.4 896.4 PB
CMG

VO 651.7 200 4.63 925 .180 .65 4200 296 .927 5.094
WER1 ASSIGN 47 .65 31 .05 29
06920 0213098 007 35.19E 29 1021
BOW ISLAND .0025E .59 4537 186 .0016 .0007
1978-12-31 00/06-11-004-08W4/0 1978-09-12 648.9 654.4 884.5 PB
CMG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	M3/M3
PENDANT D'OREILLE	(F) 004-09W4	06920																						
	VO			664.1		126	1.20											154	.202	.55	3480	294	.935	4.000
	WER1 ASSIGN			6	.60		4	.05										4						
06920 0213098 008																		35.19E		4		141		
BOW ISLAND #1	.0003E .0600			.59	4530	186	.9126	.0030	.0007	.0003	.0002	.0002												
1983-12-31 00/11-36-004-10W4/0	1982-12-19			663.3	665.0		924.7	PB																
CMG																								
	VO			668.1		200	2.70											540	.220	.75	5170	297	.912	8.977
	WER1 ASSIGN			48	.75		36	.05										34						
06920 0213098 010																		35.19E		34		1196		
BOW ISLAND #2	.0032E .0789 .0020			.59	4537	186	.9113	.0043	.0004	.0001														
1984-12-31 00/07-02-005-09W4/0	1962-02-26			666.0	670.2		890.3	PB																
CMG																								
	VO			668.6		200	1.50											300	.200	.50	4930	300	.925	5.052
	WER1 ASSIGN ABAND			15	.70		11	.05										10						
06920 0213098 020																		35.19E		10		352		
BOW ISLAND B SD	.0075E .1159			.61	4464	183	.8722	.0039	.0005															
1981-06-30 00/11-10-005-09W4/0	1954-11-04			666.3	670.9		890.6	PB																
MANNVILLE A	MB			844.3		1812	6.10											11049	.214	.65	7930	303	.872	11.817
	WER1 ISOPAC			1220	.90		1096	.05										1040		801				
06920 0248001 000	MANNVILLE A																	37.43E		179		6700		
SUNBURST	.0010A .0029			.57	4619	191												.0003	.0004					
1971-06-30 00/07-17-003-08W4/0	1961-07-19			846.7	860.8		912.9	GW																
CMG																								
MANNVILLE B	VO			788.2		200	4.93											986	.208	.65	8170	303	.870	11.923
	WER1 ASSIGN			118	.50		59	.05										56		16				
06920 0248002 000	MANNVILLE B																	37.43E		38		1422		
SUNBURST	.0010A			.57	4619	191																		
1983-12-31 00/06-31-002-08W4/0	1967-07-18			785.8	790.6		868.4	GW																
CMG																								
MANNVILLE C	MB			818.1		1417	7.53											10670	.223	.65	8230	303	.868	12.899
	WER1 ISOPAC			1220	.85		1037	.05										985		821				
06920 0248003 000	MANNVILLE C																	37.43E		164		6139		
SUNBURST	.0010A .0264 .0014			.57	4571	190	.9601	.0098	.0005	.0009	.0001	.0002	.0001	.0002										
1984-07-31 00/06-01-003-09W4/0	1965-08-21			801.3	804.1		877.8	PB																
CMG																								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — MJ/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENDANT D'OREILLE (F) 004-09W4 06920
MANNVILLE E MB +10.4 847.3 343 3.89 1333 .223 .65 8410 306 .872 13.019
WER1 ISOPAC 274 .80 219 .05 208 208
06920 0248005 000 MANNVILLE E 37.43E
LOWER MANNVILLE .0010A .57 4613 191
1976-06-30 00/06-05-004-07W4/0 1968-10-04 847.3 856.5 867.7 PB
CMG

MANNVILLE H VO 860.6 622 4.89 3038 .209 .60 8410 303 .876 11.140
WER1 ISOPAC 338 .75 254 .05 241 177
06920 0248008 000 MANNVILLE H 37.43E 64 2396
SUNBURST .0010A .59 4544 187
1975-06-30 00/11-35-002-08W4/0 1946-10-30 849.8 857.4 904.3 PB
CMG

MANNVILLE I VO 852.5 200 7.60 1520 .130 .50 8305 302 .871 5.836
WER1 ASSIGN 89 .75 67 .05 63 1
06920 0248009 000 MANN I 37.43E 62 2321
LOWER MANNVILLE .0001A .0241 .0010 .57 4613 191 .9630 .0104 .0004 .0008 .0001 .0002
1980-10-31 00/09-16-003-09W4/0 1977-01-30 845.5 859.5 915.0 PB
CMG

MANNVILLE J VO 874.3 200 2.30 460 .180 .60 8015 301 .860 9.444
WER1 ASSIGN 43 .75 33 .05 31 1
06920 0248010 000 MANNVILLE J 37.43E 30 1123
SUNBURST .0027E .0274 .0068 .58 4615 191 .9522 .0100 .0008
1981-09-30 00/04-21-003-07W4/0 1979-06-26 872.5 876.0 891.6 PB
CMG

MANNVILLE K VO 921.5 200 1.20 240 .270 .70 8400 303 .896 10.630
WER1 ASSIGN 40 .75 30 .05 28 1
06920 0248011 000 MANNVILLE K 35.19E 27 950
SUNBURST .0017A .2291 .66 4344 178 .7533 .0096 .0027 .0003 .0001
1982-12-31 00/04-02-003-07W4/0 1979-06-18 920.0 923.0 937.9 PB
CMG

MANNVILLE M VO 823.7 200 6.10 1220 .220 .70 8060 303 .865 13.333
WER1 ASSIGN 165 .85 140 .05 133 9
06920 0248013 000 MANN M 37.43E 124 4041
SUNBURST .0010E .0264 .0014 .57 4571 190 .9601 .0089 .0005 .0009 .0001 .0002 .0001 .0002
1984-07-31 00/10-04-003-09W4/0 1970-05-05 820.2 827.2 907.1 PB
CMG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP	MPD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME	SL	C1	C2	C3	IC4	NC4	IC5	C6	C7	PUR / IMG / GHV / RMG	GSAT / MGP / STOIP / ENERGY	GOR	PCT	T	Z	M3/M3
PENDANT D'OREILLE MANNVILLE N	(F) 004-09W4 VO +7.4	06920									832.2	200	5.00		1000		.220								.65	8160	298		.862	12.918
	WERI ASSIGN											129	.75		97	.05									92					
06920 0248014 000 MANN N SUNBURST 1983-11-30 00/11-30-002-08W4/0		1983-01-10					.0014A	.0214	.0095		.58 828.0	4635 191 836.5	.9620 911.3	GW	.0053		.0003	.0001							37.43E	92		3444		
	VO +44.5										804.7	128	2.16		276		.214								.70	7490	303		.882	11.969
	WERI ASSIGN											33	.70		23	.05									22					
06920 0248098 005 MANNVILLE 1982-12-01 00/06-02-003-08W4/0 CMG		1977-08-04					.0010A		.0079		.59 863.5	4606 189 865.9	910.4	GW											37.43E	22		823		
	VO										748.9	128	1.85		237		.210								.65	7310	300		.876	10.781
	WERI ASSIGN											26	.80		20	.05									19					
06920 0248098 010 MANNVILLE A 1982-12-01 00/11-09-003-08W4/0 CMG		1962-11-09					.0010A				.57 896.1	4613 190 903.4	902.8	PB											37.43E	19		711		
	VO										762.3	128	1.23		157		.210								.65	7860	300		.873	11.049
	WERI ASSIGN											18	.80		15	.05									14					
06920 0248098 015 MANNVILLE A 1982-12-01 00/07-17-003-08W4/0 CMG		1961-07-19					.0010A				.57 760.5	4613 190 764.1	912.9	PB											37.43E	14		524		
	VO										786.4	128	1.54		197		.210								.65	7860	303		.872	11.556
	WERI ASSIGN											23	.80		18	.05									17					
06920 0248098 020 MANNVILLE B 1982-12-01 00/07-17-003-08W4/0 CMG		1961-07-19					.0010A				.57 783.9	4613 190 788.8	912.9	PB											37.43E	17		636		
	VO +54.3										861.4	200	1.54		308		.150								.55	7540	302		.874	6.715
	WERI ASSIGN											21	.70		15	.05									14					
06920 0248098 025 SUNBURST 1977-06-30 00/09-15-003-09W4/0 CMG		1977-01-12					.0010A				.58 860.4	4606 191 862.0	916.2	GW											37.43E	14		524		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENDANT D'OREILLE (F) 004-09W4 06920
VO 856.8 200 1.60 320 .210 .70 6970 299 .876 11.124
WER1 ASSIGN 36 .75 27 .05 25
06920 0248098 030 37.43E 25 936
SUNBURST .0018E .0177 .57 4614 191 .9654 .0146 .0004 .0001
1983-06-30 00/06-27-003-08W4/0 1982-09-02 856.0 857.6 901.9 PB
CMG

PENDANT D'OREILLE POOLS= 44 GIP= 10064 PROD= 8347 IMG= 7926 MGP= 5813 RMG= 2113 ENERGY= 70334

PENHOLD (F) 036-27W4 06940
VIKING A VO -795.2 1686.8 200 4.90 980 .190 .70 11890 325 .707 19.572
ASSOC WER1 ASSIGN 192 .80 154 .20 123
06940 0218001 000 VIKING A 38.18E 123 4696
VIKING .0002E .0037 .0071 .81 4578 236 .7266 .1051 .0960 .0116 .0299 .0134 .0032 .0033
1979-12-29 00/05-33-036-28W4/0 1958-07-23 1693.1 1696.8 900.1 PB
NUL

VIKING B VO -773.0 1693.1 386 .86 332 .099 .60 8750 320 .730 6.327
ASSOC WER1 ISOPAC SEGR 21 .60 13 .20 10
06940 0218002 000 VIKING B 38.18E 10 382
VIKING .0012 .0003E .0283 .0035 .86 4500 239 .7015 .0947 .0813 .0123 .0336 .0219 .0097 .0117
1984-05-31 00/07-24-036-28W4/0 1973-05-31 1684.3 1686.6 913.8 PB SEGREGATED ASSOC/SOLN PRODUCTION
A&S

VIKING B 1701.2
SOLN WER1 ISOPAC SEGR 23 .65 15 .30 11 4 350.0 65
06940 0218002 000 VIKING B 38.18E 7 267
VIKING .0012 .0003E .0283 .0035 .86 4500 239 .7015 .0947 .0813 .0123 .0336 .0219 .0097 .0117
1984-05-31 00/07-24-036-28W4/0 1973-05-31 1684.3 1686.6 913.8 PB SEGREGATED ASSOC/SOLN PRODUCTION
A&S

VO 1715.0 150 1.00 150 .120 .60 8770 326 .854 6.430
WER1 ASSIGN 10 .65 7 .10 6
06940 0218098 002 13.18E 6 79
UPPER VIKING .0007E .0129 .0090 .66 4631 209 .8623 .0623 .0348 .0092 .0041 .0007
1985-10-31 00/07-10-036-28W4/0 1981-05-29 1714.5 1715.5 918.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENHOLD (F) 036-27W4 06940
VO 1703.8 150 3.70 555 .150 .65 9100 325 .867 8.955
WER1 ASSIGN 50 .80 40 .10 36
06940 0218098 005 38.18E 36 1374
VIKING .0002E .0406 .0053 .66 4591 203 .8513 .0628 .0252 .0004 .0084 .0024 .0005 .0005
1985-10-31 00/07-24-036-28W4/0 1973-05-31 1701.4 1706.3 913.8 PB
A&S

VO 1681.5 150 .90 135 .120 .60 8320 324 .765 8.873
WER1 ASSIGN 9 .65 6 .20 5
06940 0218098 007 38.18E 5 191
U VIKING .0001E .0037 .0071 .81 4578 236 .7266 .1051 .0960 .0116 .0299 .0134 .0032 .0033
1985-10-31 00/06-26-036-28W4/0 1984-11-19 1679.9 1683.1 906.7 PB
A&S PROGAS CWNGNUL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

VO 1687.6 200 1.20 240 .140 .60 10660 325 .828 9.463
WER1 ASSIGN 23 .70 16 .10 14
06940 0218098 010 38.18E 14 535
VIKING #1 SD .0013A .0175 .0068 .68 4597 210 .8569 .0513 .0338 .0051 .0115 .0076 .0028 .0034
1982-08-31 00/08-34-036-28W4/0 1979-06-18 1686.0 1689.2 909.0 PB
TCPL

VO 1712.1 150 3.66 549 .150 .50 11890 326 .707 11.003
WER1 ASSIGN 60 .75 45 .20 36
06940 0218098 012 38.18E 36 1374
LOWER VIKING .0001 .0001E .0037 .0071 .81 4578 236 .7266 .1051 .0960 .0116 .0299 .0134 .0032 .0033
1985-12-31 00/05-33-036-28W4/0 1958-07-23 1710.2 1713.9 900.1 PB

VO 1706.7 200 5.90 1180 .098 .65 10660 325 .828 7.176
WER1 ASSIGN 85 .70 59 .10 53
06940 0218098 015 38.18E 53 2024
VIKING #2 SD .0013A .0175 .0068 .68 4597 210 .8589 .0513 .0338 .0051 .0115 .0076 .0028 .0034
1982-08-31 00/08-34-036-28W4/0 1979-06-18 1703.3 1710.0 909.0 PB
TCPL

VO 1732.1 200 3.38 676 .087 .50 10660 320 .721 5.716
STRIKE WER1 ASSIGN 39 .75 30 .10 26
06940 0218098 020 38.18E 26 993
VIKING .0004E .0158 .0050 .76 4573 225 .7820 .0974 .0463 .0069 .0146 .0042 .0062 .0100
1984-12-31 00/08-32-037-28W4/0 1983-11-18 1730.3 1734.0 944.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TYPE	PAY / PROD	VOLUME / SL / IMG / GHV	PUR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GUK	Z / PCT	M3/M3
PENHOLD	(F) 036-27W4 06940												
	VO		1855.9	200	1.50	300	.150	.60	13600	324	.732	14.677	
	WER1 ASSIGN			44 .75	33 .15	28							
06940 0300098 003							37.43E		28	1048			
GLAUC	.0005A .0169 .0047		.76	4574 226	.7673 .1072	.0508	.0086	.0167	.0113	.0059	.0101		
1982-12-31 00/06-23-036-28W4/0 1981-11-02			1855.0	1856.8	912.9 PB								
A&S													
	VO		1904.0	200	1.16	232	.064	.45	6060	331	.804	1.736	
	WER1 ASSIGN			4 .50	2 .15	2							
06940 0300098 005							37.43E		2	75			
GLAUCONITIC	.0005 .0013A .0276 .0212		.78	4600 227	.7413 .1019	.0522	.0097	.0189	.0102	.0079	.0073		
1982-08-31 00/10-03-037-28W4/0 1979-12-13			1903.0	1905.0	914.9 PB								
TCPL													
	VO		1893.0	150	2.00	300	.270	.90	14580	326	.808	38.250	
	WER1 ASSIGN			115 .75	86 .10	77							
06940 0300098 011							37.43E		77	2882			
L GLAUCONITIC	A .0186 .0127		.66	4636 208	.8630 .0575	.0296	.0078	.0052	.0034	.0014	.0008		
1985-08-31 00/06-26-036-28W4/0 1984-11-19			1892.0	1894.0	906.7 PB								
TCPL PROGAS CWNGNUL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS													
	VO		1875.4	150	2.20	330	.130	.65	15090	326	.806	15.801	
	WER1 ASSIGN			46 .75	35 .10	32							
06940 0300098 012							37.43E		32	1198			
GLAUCONITIC SS	E .0186 .0127		.66	4636 208	.8630 .0575	.0296	.0078	.0052	.0034	.0014	.0008		
1985-06-30 00/16-33-036-27W4/0 1984-04-04			1873.8	1877.0	959.3 PB								
LOWER MANNVILLE A			1884.7										
SOLN	WER2			136 .65	88 .30	62		23	1490.0	91			
06940 0310001 000 L MANN A							41.92E		39	1635			
LOWER MANNVILLE	.0001E .0315 .0001		.63	4578 201	.8993 .0319	.0170	.0049	.0050	.0038	.0030	.0010		
1984-12-31 00/01-01-036-27W4/0 1960-00-00													
A&S													
LOWER MANNVILLE B	MB		1899.9	930	10.67	9923	.116	.75	16200	344	.818	14.230	
	WER1 ISOPAC			525 .85	446 .05	424		272					
06940 0310002 000 L MANN B							41.92E		152	6372			
ELLERSLIE	.0004A .0085 .0338		.72	4702 214	.7725 .1081	.0429	.0065	.0112	.0068	.0031	.0065		
1983-12-31 00/10-30-036-27W4/0 1971-11-06			1898.3	1922.1	919.0 PB								
A&S KANNGAZ													

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PENHOLD (F) 036-27W4 06940
VO 1912.5 64 13.10 838 .150 .90 13300 326 .884 22.899
WER1 ASSIGN 192 .75 144 .10 130
06940 0310098 002 41.92E 130 5450
ELLERSLIE E .0972 .0394 .75 4439 241 .5134 .1980 .0883 .0147 .0247 .0139 .0057 .0034
1985-12-31 00/06-26-036-28W4/0 1984-11-19 1905.9 1919.0 906.7 PB
A&S KANNGAZ CWNGNUL TCPL PANALTA PRUGAS CNG KANNGAZ PRUGAS

VO 1864.8 200 4.30 860 .180 .75 15785 330 .834 22.019
WER1 ASSIGN 189 .75 142 .10 128
06940 0310098 003 41.92E 128 5366
ELLERSLIE .0001E .0315 .0001 .63 4578 201 .8993 .0319 .0170 .0049 .0050 .0038 .0030 .0016
1979-12-29 00/16-10-036-27W4/0 1978-08-10 1861.0 1868.5 939.1 PB

VO 571.2 128 .73 93 .280 .75 2850 292 .931 6.201
WER1 ASSIGN 6 .50 3 .05 3
06940 0310098 004 41.92E 3 126
LOWER MANNVILLE .0001E .0315 .0001 .30 4578 201 .8993 .0319 .0170 .0049 .0050 .0038 .0030 .0016
1983-12-31 00/10-31-036-27W4/0 1976-10-05 570.7 571.7 911.0 PB
A&S

VO -1061.3 1958.2 200 4.01 802 .200 .60 16720 333 .795 21.539
WER1 ASSIGN B 173 .75 130 .05 123
06940 0310098 005 41.92E 123 5156
LOWER MANNVILLE .0001E .0330 .72 4702 214
1976-06-30 00/10-25-036-28W4/0 1976-02-12 1956.2 1960.2 898.9 GW
A&S

VO 1849.3 200 1.50 300 .150 .80 14735 332 .806 16.791
WER1 ASSIGN 56 .75 42 .05 40
06940 0310098 020 41.92E 40 1677
ELLERSLIE E .1133 .0236 .75 4558 212 .6906 .1131 .0369 .0052 .0087 .0055 .0013 .0012
1983-12-31 00/15-03-037-27W4/0 1980-09-20 1848.5 1850.0 939.5 PB
KANNGAZ

VO 1877.7 200 1.00 200 .120 .80 16240 324 .765 17.886
STRIKE WER1 ASSIGN 36 .75 27 .10 24
06940 0310098 027 41.92E 24 1006
ELLERSLIE .0005 .0007E .0123 .0005 .70 4607 217 .8034 .1108 .0471 .0070 .0114 .0049 .0010 .0004
1985-11-30 00/14-17-037-27W4/0 1982-12-29 1873.5 1882.0 895.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENHOLD (F) 036-27W4 06940
VO 1902.2 200 .80 160 .270 .90 14810 325 .760 41.435
WER1 ASSIGN 66 .75 50 .10 45
06940 0310098 030 41.92E 45 1886
ELLERSLIE .0007A .0115 .0127 .71 4647 219 .7826 .1259 .0414 .0062 .0111 .0059 .0020
1983-08-31 00/03-04-037-28W4/0 1979-10-02 1901.8 1902.6 905.7 PB
TCPL

D-2 A VU 2283.5 150 6.60 990 .070 .75 17830 336 .855 9.206
WER1 ASSIGN 92 .85 78 .10 70 4
06940 0696001 000 D-2A 40.43E 66 2668
NISKU .0031 .0014E .1135 .0259 .69 4583 198 .7801 .0386 .0197 .0034 .0076 .0027 .0017 .0005
1985-06-30 00/16-33-036-27W4/0 1984-04-04 2280.2 2286.8 959.3 PB

PENHOLD POOLS= 24 GIP= 2192 PROD= 1691 IMG= 1508 MGP= 303 RMG= 1205 ENERGY= 48460

PEORIA (F) 076-02W6 07030
VO 625.0 200 1.52 304 .300 .65 2290 303 .959 4.370
STRIKE BER7 ASSIGN 13 .45 6 .05 6
07030 0262098 005 36.68E 6 220
GRAND RAPIDS #2 .0002E .56 4633 191 .0004 .0004
1979-10-31 00/11-01-076-02W6/0 1971-02-02 623.9 626.1 905.0 PB

VO 1228.0 128 .93 119 .150 .65 12170 325 .800 16.971
STRIKE BER7 ASSIGN 20 .80 16 .10 15
07030 0500098 005 39.30E 15 590
TRIASSIC .0005E .0242 .68 4668 214 .0275 .0135 .0025
1982-12-01 00/11-01-076-02W6/0 1973-07-01 1227.4 1228.3 592.2 PB

VO 1447.5 200 6.90 1380 .150 .75 13010 334 .875 14.242
BER7 ASSIGN 197 .75 147 .05 140
07030 0556098 005 39.30E 140 5502
BELLOY .0019A .0234 .0062 .60 4626 194 .9305 .0311 .0057 .0002 .0008 .0002
1980-12-31 00/05-20-076-01W6/0 1980-07-13 1443.0 1452.0 649.5 PB
PROGAS

VO 1527.5 200 2.50 500 .190 .70 14000 336 .883 17.848
BER7 ASSIGN 89 .75 67 .05 64
07030 0604098 005 39.30E 64 2515
STODDART .0019A .0234 .0062 .60 4626 194 .9305 .0311 .0057 .0002 .0008 .0002
1980-12-31 00/05-20-076-01W6/0 1980-07-13 1526.0 1529.0 649.5 PB
PROGAS

ENERGY RESOURCES CONSERVATION BOARD

GAS RESERVES MASTER LIST (NON-CONF ONLY)


```
FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
   STATUS                                       AQUIFER   GIP  REC      PROD   SL    IMG      MGP      STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG      ENERGY
   ZONE                  H2    HE     N2    CO2  H2S  DEN    PC  TC    C1    C2    C3   IC4      NC4      C5     C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB  TYPE
   PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PEORIA                   (F) 076-02W6     07030
                             VO                    2297.5      64  11.21      717  .061  .80 23850 356  .926 10.040
                         BER7 ASSIGN                  72  .80     58  .10       52                 40.05E     52      2083
   07030 0658098 005          .0037A .1256 .0022      .69  4455 197 .7802 .0440 .0264 .0034 .0073 .0037 .0014 .0021
   WABAMUN
   1985-12-31 00/06-20-076-01W6/0 1984-03-10     2275.0 2320.0  644.4 PB
-------------------------------------------------------------------------------------------------------------------------------
PEORIA                    POOLS=     5  GIP=      391 PROD=       294  IMG=       277  MGP=            RMG=       277  ENERGY=     10910
-------------------------------------------------------------------------------------------------------------------------------
PEPPERS                  (SA) 053-24W5     06948
                             VO                    2696.1     200   4.50      900  .110  .85 24130 344  .850 21.943
                         WER2 ASSIGN                 197  .80    158  .10      142                 39.68E    142      5635
   06948 0176098 002          .0001A .0010 .0094      .73  4592 217 .8712 .0453 .0167 .0058 .0063 .0136 .0096 .0210
   CARDIUM
   1982-12-31 00/02-21-052-24W5/0 1981-01-26     2692.3 2700.0 1138.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                    2730.9     256   1.24      317  .069  .60 24130 346  .856  9.592
         STRIKE          WER2 ASSIGN                  30  .75     23  .10       20                 39.68E     20       794
   06948 0176098 005          .0002A .0427 .0026      .73  4553 217 .7837 .0898 .0400 .0074 .0130 .0065 .0058 .0065
   CARDIUM SD
   1982-12-01 00/05-01-052-24W5/0 1980-11-25     2730.0 2731.9 1147.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                    2721.5     256   4.95     1267  .081  .75 24130 345  .856 14.116
         STRIKE          WER2 ASSIGN                 179  .80    143  .10      129                 39.68E    129      5119
   06948 0176098 010          .0002A .0427 .0026      .73  4553 217 .7837 .0898 .0400 .0074 .0130 .0083 .0058 .0065
   CARDIUM
   1982-12-01 00/06-06-052-24W5/0 1980-10-22     2718.8 2724.2 1026.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                    2779.0     256   6.40     1638  .074  .75 24130 347  .858 12.792
         STRIKE          WER2 ASSIGN                 210  .75    157  .10      141                 39.68E    141      5595
   06948 0176098 015          .0002A .0427 .0026      .73  4553 217 .7837 .0898 .0400 .0074 .0130 .0083 .0058 .0065
   CARDIUM
   1982-12-01 00/05-01-052-24W5/0 1980-11-25     2774.0 2784.3 1147.1 PB
-------------------------------------------------------------------------------------------------------------------------------
PEPPERS                   POOLS=     4  GIP=      616 PROD=       481  IMG=       432  MGP=            RMG=       432  ENERGY=     17143
-------------------------------------------------------------------------------------------------------------------------------
PERRYVALE                (F) 064-23W4     06970
                             VO                     607.7     848   1.87     1586  .200  .60 4700 294  .903  6.042
                         BER7 ISOPAC                  96  .75     72  .05       66                 39.30E     68      2672
   06970 0250098 005          .0002A .0095 .0015      .57  4633 194 .9640 .0188 .0040 .0007 .0008 .0005
   UPPER MANNVILLE
   1982-06-30 00/11-21-064-23W4/0 1973-01-31      596.5  601.1  673.9 PB
   TCPL
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FIELD/AREA NAME          IDENTIFICATION
  POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
  STATUS                                       AQUIFER  GIP     REC     PROD    SL    IMG       MGP      STOIP  GOR  PCI
  FIELD/POOL CODE                                                                  GMV       RMG      ENERGY
  ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
  REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PERRYVALE              (F)  064-23W4     06970
                            VO    -16.6          838.5      128    3.39        434  .270   .60  5270 308   .912  8.657
                       BER7 ASSIGN                B          38   .70          26  .05   25
  06970 0310098 005                                                                39.30E       25        983
  MCMURRAY                .0004E                      .58  4633 193
  1982-12-01 00/11-21-064-23W4/0 1973-01-31          836.7  840.3  673.9 GW
  TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                     846.1      128    4.32        553  .120   .55  5060 315   .922  3.260
                       BER7 ASSIGN                   18   .65          12  .05   11
  06970 0658098 005                                                                39.30E       11        432
  WABAMUN                 .0009E                      .57  4654 192
  1982-12-01 00/11-21-064-23W4/0 1973-01-31          843.7  848.6  673.9 PB
  TCPL
-------------------------------------------------------------------------------------------------------------------------------
PERRYVALE                   POOLS=     3  GIP=       152 PROD=       110  IMG=       104  MGP=            RMG=       104  ENERGY=      4087
-------------------------------------------------------------------------------------------------------------------------------
PERT                   (SA) 125-06W6     06925
                            VO                    1458.6       24    3.60         86  .060   .70 12110 328   .862  5.116
        STRIKE         BER6 ASSIGN                    4   .75           3  .15    3
  06925 0758098 005                                                                39.30E        3        118
  SLAVE POINT             .0004E .0130 .0669 .0295   .66  4663 203 .8753 .0094 .0029 .0004 .0006 .0004 .0012
  1985-12-31 00/03-22-125-06W6/0 1984-03-09         1456.6 1460.7  571.0 PB
-------------------------------------------------------------------------------------------------------------------------------
PERT                        POOLS=     1  GIP=         4 PROD=         3  IMG=         3  MGP=            RMG=         3  ENERGY=       118
-------------------------------------------------------------------------------------------------------------------------------
PETER                  (F)  072-01W5     06930
                            VO    +23.8          652.3      200     .93        185  .250   .55  3360 300   .954  4.591
                       BER6 ASSIGN ABAND          8   .50           4  .05    4
  06930 0250098 005                                                                40.05E        4        160
  WABISKAW                .0003E                      .66  4351 176
  1978-12-31 00/06-25-072-01W5/0 1972-02-02          651.7  652.6  206.2 GW
  PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                            VO                     642.8      200     .62        123  .250   .55  3430 303   .956  4.637
                       BER7 ASSIGN                   6   .60           3  .05    3
  06930 0250098 010                                                                40.05E        3        120
  WABISKAW                .0003E                      .66  4351 176
  1977-06-30 00/06-36-072-01W5/0 1977-01-12          642.5  643.1  664.8 PB
  PANALTA
-------------------------------------------------------------------------------------------------------------------------------
PETER                       POOLS=     2  GIP=        14 PROD=         7  IMG=         7  MGP=            RMG=         7  ENERGY=       260
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      GWI   MFD      AREA    PAY    VOLUME   PUR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMP      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PETITOT              (SA) I22-10W6     06956
                          VO                        1590.6     24    3.20       77  .050   .60 12760  331   .871  3.035
       STRIKE        BER6 ASSIGN                        4  .75     3  .15      2
  06956 0758098 004                                                          37.43E      2       75
  SLAVE POINT                A .0125 .0982 .0102  .66  4944 203 .8730 .0058 .0003
  1981-09-30 00/11-14-121-09W6/0 1981-02-06      1589.0 1592.2  609.6 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO -1048.8                1585.9     64    6.78      434  .092   .85 13860  344   .864 10.073
       STRIKE        BER6 ASSIGN              B           44  .75     33  .20     26
  06956 0758098 005                                                          39.30E     26      1022
  SLAVE POINT          .0004A       .0669 .0295  .66  4937 205
  1976-06-30 00/06-13-123-10W6/0 1963-03-09      1576.4 1595.0  546.2 GW
-------------------------------------------------------------------------------------------------------------------------
PETITOT                POOLS=     2  GIP=        48 PROD=         36  IMG=         28  MGP=              RMG=         26 ENERGY=      1097
-------------------------------------------------------------------------------------------------------------------------
PHILOMENA            (F)  071-09W4     06990
  VIKING A                PD                        276.3     200     .80      160  .280   .55  2550  289   .945  4.089
                     WER1 ASSIGN                       12  .65      8  .05      8
  06990 0218001 000 VIKING A                                                 37.43E
  VIKING                .0002E .0368 .0021      .56  4600 191 .9467 .0096 .0030 .0010 .0006
  1984-12-31 00/06-19-071-10W4/0 1981-02-08      275.7  276.9  652.0 PB
  PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO                        280.2     200     .80      160  .200   .75  2580  284   .943  4.109
                     WER2 ASSIGN                        7  .65      4  .05      4
  06990 0218098 005                                                          37.43E      4       150
  VIKING           .0019 .0001A .0237       .56  4604 189 .9743
  1981-12-31 00/07-08-071-10W4/0 1981-01-23      279.8  280.6  658.8 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                        260.4     200     .70      140  .370   .65  2630  283   .942  6.747
                     WER2 ASSIGN                        9  .65      6  .05      6
  06990 0218098 025                                                          37.43E      6       225
  VIKING           .0008 .0003A .0228       .56  4608 189 .9754 .0007
  1981-06-30 00/11-34-071-11W4/0 1981-01-06      280.1  280.8  635.7 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO +329.5                 266.5    2510    2.75     0903  .334   .60  1740  290   .964  3.547
                     WER2 ISUPAC              B          245  .50     123  .05    117
  06990 0256098 020                                                          38.93E     117      4555
  GRAND RAPIDS 1        .0003E .0442 .0007       .57  4586 189 .9549
  1985-12-31 00/09-21-071-11W4/0 1979-03-16      272.0  280.0  609.1 GW
  PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GMV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PHILOMENA	(F) 071-09W4 06990													
GRAND RAPIDS A	VO			316.0	777	1.69		1313	.280	.65	1685	291	.974	3.077
	WER2 ISOPAC			40	.50	20	.05	19		16				
06990 0262001 000 GRD RAP A								38.93E		3	117			
GR RPD	.0002A .0594 .0009		.59	4564 188	.9375	.0001	.0001			.0001	.0005	.0007	.0006	
1981-09-30 00/07-12-071-11W4/0 1978-02-22			313.9	318.2	649.2	PB								
PANALTA														
GRAND RAPIDS B	VO			320.4	707	1.81		1280	.296	.55	1680	286	.963	2.824
	WER1 ISOPAC			36	.50	18	.05	17		3				
06990 0262002 000 GRD RAP B								37.43E		14	524			
GRAND RAPIDS A .0001 .0001E .0132 .0025			.56	4631 190	.9843									
1983-04-30 00/10-32-070-10W4/0 1980-03-17			324.0	326.2	660.3	PB								
PANALTA														
GRAND RAPIDS C	VO +324.1			297.3	1065	8.14		8669	.315	.65	1760	291	.964	3.653
	WER2 ISOPAC	B		317	.50	159	.05	151		13				
06990 0262003 000 GRD RP C								37.43E		138	5165			
GRAND RAPIDS 1 .0022 .0002A .0187			.59	4609 189	.9789									
1985-12-31 00/08-34-070-11W4/0 1978-02-02			295.0	303.6	626.4	GW								
	VO +334.2			300.6	200	1.80		360	.310	.70	1800	284	.961	4.070
	WER2 ASSIGN	B		15	.50	7	.05	7						
06990 0262098 003								38.93E		7	273			
GRD RPDS	.0002A .0442 .0007		.57	4586 188	.9549									
1981-06-30 00/11-34-071-11W4/0 1981-01-06			299.7	301.5	635.7	GW								
	VO +326.5			309.0	200	.50		100	.340	.65	1800	285	.962	4.120
	WER2 ASSIGN	B		4	.50	2	.05	2						
06990 0262098 004								38.93E		2	78			
GR RPDS B	.0002A .0442 .0007		.57	4586 188	.9549									
1981-06-30 00/11-34-071-11W4/0 1981-01-06			308.7	309.2	635.7	GW								
	VO +327.6			323.5	200	8.20		1640	.240	.70	1780	292	.962	3.027
	WER1 ASSIGN	B		50	.50	25	.05	24						
06990 0262098 013								37.43E		24	898			
GR RAP C	E .0176 .0028		.57	4627 190	.9794	.0002								
1985-12-31 00/11-05-071-10W4/0 1981-02-03			319.4	327.6	655.2	GW								
PANALTA														

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GMV KMG ENERGY
ZONE M2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PHILOMENA (F) 071-09W4 06990
VO HEAVY 330.7 200 .50 100 .320 .60 1700 286 .960 3.381
WER1 ASSIGN 3 .70 2 .05 2
06990 0262098 017 37.43E 2 75
GRAND RAPIDS .0022 .0002A .0187 .56 4613 189 .9789
1982-12-31 00/10-32-070-10W4/0 1980-03-17 330.5 331.0 660.3 GU
PANALTA

VO +327.6 297.1 200 1.50 300 .300 .25 1695 290 .959 1.423
WER1 ASSIGN B 4 .50 2 .05 2
06990 0262098 025 37.43E 2 75
GRAND RAPIDS 1 .0022 .0002E .0187 .56 4616 189 .9789
1980-07-31 00/07-35-070-11W4/0 1979-10-20 296.3 297.8 625.4 GW

MCMURRAY A VO HEAVY 472.4 200 2.00 400 .310 .70 2800 289 .945 6.340
WER2 ASSIGN 25 .65 16 .05 16
06990 0328001 000 38.93E 16 623
L MCMURRAY .0001A .0473 .0012 .57 4584 188 .9514
1981-06-30 00/11-34-071-11W4/0 1981-01-06 469.8 475.0 635.7 GU

MCMURRAY B VO +147.7 482.1 560 .68 381 .270 .60 2440 295 .949 4.015
WER1 ISOPAC 15 .55 8 .05 8 2
06990 0328002 000 MCM B 38.93E 6 234
MCMURRAY .0003A .0091 .0020 .56 4638 191 .9871 .0012 .0004
1981-12-30 00/07-08-071-10W4/0 1981-01-23 483.8 484.5 658.9 PB

VO +154.7 436.7 128 .50 64 .270 .65 2495 288 .949 4.556
WER2 ASSIGN B 3 .65 2 .05 2
06990 0328098 002 36.93E 2 78
MCMURRAY .0001A .0631 .0015 .58 4566 187 .9338 .0015
1982-12-01 00/10-18-071-11W4/0 1980-03-04 436.5 437.0 591.7 GW
PROGAS

VO 432.3 200 1.50 300 .270 .65 2495 295 .957 4.411
WER2 ASSIGN 13 .60 8 .05 8
06990 0328098 005 38.93E 8 311
MCMURRAY A .0001 .0002E .0370 .0045 .57 4607 189 .9570 .0012 .0002
1980-07-31 00/09-21-071-11W4/0 1979-03-16 431.5 433.0 609.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PHILOMENA (F) 071-09W4 06990
VO +153.7 438.9 200 1.10 220 .300 .60 2495 290 .950 4.636
WER2 ASSIGN B 10 .65 7 .05 6
06990 0328098 010 38.93E 6 234
MCMURRAY .0001A .0631 .0015 .57 4566 187 .9338 .0015
1981-12-31 00/11-29-071-11W4/0 1980-03-10 438.4 439.5 593.2 GW

PHILOMENA POOLS= 17 GIP= 808 PROD= 417 IMG= 399 MGP= 42 KMG= 357 ENERGY= 13615

PHILP (SA) 002-12W4 06995
VO 737.5 150 3.00 450 .240 .85 4800 296 .904 10.407
STRIKE WER7 ASSIGN 47 .65 31 .05 29
06995 0332098 005 37.43E 29 1085
SUNBURST .0012E .0152 .0218 .59 4676 194 .9530 .0062 .0018 .0002 .0002 .0002 .0001 .0001
1985-12-31 00/08-11-002-12W4/0 1984-09-13 736.0 739.0 910.2 PB
PROGAS TCPL CWNGNUL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

PHILP POOLS= 1 GIP= 47 PROD= 31 IMG= 29 MGP= KMG= 29 ENERGY= 1085

PHOENIX (F) 039-10W5 06960
VIKING A VO 3026.1 440 3.08 1357 .110 .55 40610 367 1.071 17.793
WER1 ASSIGN 241 .65 157 .20 126 49
06960 0218001 000 VIKING A 38.93E 77 2996
VIKING .0004A 1.01 4440 256
1976-06-30 00/07-21-039-10W5/0 1970-08-08 3022.1 3030.3 1189.6 PB
TCPL

VO 3446.9 200 7.30 1460 .110 .80 36460 364 .989 25.340
STRIKE WER1 ASSIGN 370 .80 296 .05 281
06960 0300098 005 37.43E 281 10518
GLAUCONITIC .0001A .0019 .0113 .67 4608 214 .8286 .1103 .0319 .0055 .0033 .0013 .0009 .0010
1983-12-31 00/11-03-039-11W5/0 1983-02-12 3443.0 3450.8 1235.7 PB
CWNGNUL

VO 3357.5 200 2.00 400 .100 .75 36460 322 .955 23.133
STRIKE WER1 ASSIGN 93 .80 74 .10 67
06960 0336098 005 37.43E 67 2508
ELLERSLIE E .0119 .0109 .68 4615 212 .8274 .1016 .0310 .0058 .0062 .0036 .0006 .0008
1983-11-30 00/10-10-039-10W5/0 1983-01-05 3356.5 3358.5 1263.3 PB

PHOENIX POOLS= 3 GIP= 704 PROD= 527 IMG= 474 MGP= 49 KMG= 423 ENERGY= 16024

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      GWI    MPD     AREA    PAY   VOLUME   PUR GSAT     PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE          H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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PICA                     (SA) 084-05W6     07005
                              VU                          942.5      200    1.24      247   .170   .65   8960  313   .858 10.507
        STRIKE          WER2 ASSIGN                          26   .75      19   .10     17
   07005 0326098 005                                                                38.18E     17        649
   GETHING                    .0001E         .0196          .60  4688  196                    .0060 .0031          .2200
   1985-12-31 00/11-14-084-05W6/0 1976-07-10          941.8  943.1  667.2 PB
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PICA                       POOLS=     1  GIP=        26 PROD=         19  IMG=         17  MGP=              KMG=         17  ENERGY=       649
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PINCHER CREEK            (F)  004-29W4     07020
  RUNDLE A                    PD                          3810.0     5666 107.59    610237   .040   .80 34080  362   .965  8.885
                          WER1 ISOPAC                        44881   .30  13467   .31   9300     9054
   07020 0610001 000 RUNDLE A                                                       38.18A     246       9392
   MISSISSIPPIAN              .0002A .0058 .0750 .1107  .74  4640  227  .7443 .0331 .0110 .0026 .0047 .0047 .0026 .0053
   1983-10-31 00/15-24-003-29W4/0 1948-06-19          3566.2 3722.5 1272.5 PB
   TCPL
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PINCHER CREEK              POOLS=     1  GIP=     44881 PROD=      13467  IMG=      9300  MGP=      9054  KMG=       246  ENERGY=      9392
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PINE CREEK               (F)  057-19W5     07060
   CARDIUM H & I                                          2021.0
   SOLN                    WER1 ISOPAC                       1019   .62    632   .20    506                6100.0  107
   07060 0176061 001 CARD H & I                                                     39.30E
   CARDIUM                       A .0921 .0005          .71  4507  208  .7538 .0810 .0539 .0102 .0059 .0021
   1982-12-01 00/01-01-056-19W5/0 1980-00-00
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM H & I
   SOLN                    WER1 ISOPAC                       1019   .62    632   .20    506      155
   07060 0176061 999 CARDIUM H+I                                                    39.30E     351      13794
   CARD                          A                    .71  4507  208
   1982-12-31 00/01-01-056-19W5/0 1980-00-00
   CNG      TCPL
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  SECOND WHITE SPECKS A    VU
   ASSOC                   WER1 ISOPAC       SEGR                .80          .15               -11
   07060 0186001 000 2W SPECKS A                                                    39.30E      11       432
   2 WS                          E .0553 .0129          .80  4555  228  .6925 .1031 .0935 .0072 .0246 .0083 .0017 .0009
   1984-12-31 00/01-01-056-19W5/0 1973-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
   A&S      PANALTA PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCI
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PINE CREEK (F) 057-19W5 07060
SECOND WHITE SPECKS A 2263.7
SOLN WER1 ISOPAC SEGR 363 .60 218 .30 153 17 2860.0 127
07060 0186001 000 2W SPECKS A 39.30E 130 5345
2 WS E .0553 .0129 .80 4555 228 .6925 .1031 .0935 .0072 .0246 .0083 .0017 .0009
1984-12-31 00/01-01-056-19W5/0 1973-00-00 SEGREGATED ASSOC/SOLN PRODUCTION
A&S PANALTA PROGAS

VO 2315.6 200 9.50 1900 .140 .65 15310 367 .880 12.288
WER1 ASSIGN 233 .70 163 .10 147
07060 0250098 005 39.30E 147 5777
NOTIKEWIN .0009A .0003 .68 4557 208 .0349 .0110 .4000
1983-12-31 00/16-19-057-19W5/0 1977-03-18 2310.4 2320.7 1119.2 PB
A&S PROGAS

VO 2435.4 200 2.44 488 .100 .75 23320 333 .776 19.248
WER2 ASSIGN 94 .75 70 .15 60
07060 0250098 010 39.30E 60 2358
BLUESKY .0001E .0050 .0188 .79 4647 233 .0845 .0290 .0007
1983-12-31 00/11-13-055-18W5/0 1975-12-31 2434.1 2436.6 1041.2 PB
PROGAS

VO 2669.7 200 8.66 1732 .095 .85 22160 345 .853 17.292
WER1 ASSIGN 299 .75 225 .10 202
07060 0250098 015 39.30E 202 7939
BLUESKY .0017 A .0123 .67 4601 211 .8470 .0826 .0339 .0048 .0079 .0043 .0043 .0012
1983-07-31 00/10-12-057-19W5/0 1980-04-29 2664.7 2675.0 1313.7 PB
A&S KANNGAZ PROGAS

VO 2312.5 200 4.50 900 .150 .65 16000 330 .767 19.300
WER1 ASSIGN 174 .75 131 .15 111
07060 0300098 005 37.43E 111 4155
GLAUC .0002 .0001A .0154 .0331 .78 4660 226 .7583 .0934 .0532 .0075 .0166 .0101 .0036 .0085
1983-12-31 00/06-27-055-17W5/0 1980-05-29 2310.0 2315.0 953.9 PB

VO 2861.8 200 7.92 1584 .160 .70 26510 358 .950 24.828
WER1 ASSIGN 393 .85 334 .05 318
07060 0310098 005 37.43E 318 11905
LOWER MANNVILLE E .0184 .0002 .57 4619 192 .9630 .0176 .0007
1983-12-31 00/11-11-057-20W5/0 1977-04-16 2857.8 2865.7 1299.4 PB
A&S PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PINE CREEK (F) 057-19W5 07060
VO 2295.0 200 3.77 754 .112 .50 17000 342 .812 9.749
WER1 ASSIGN 74 .75 55 .10 50
07060 0326098 005 40.05E 50 2003
GETHING .0001 .0001A .0083 .0213 .70 4679 215 .8158 .0946 .0442 .0048 .0075 .0025 .0005 .0005
1982-10-29 00/11-03-056-17W5/0 1981-01-30 2291.5 2298.6 965.0 PB
KANNGAZ PROGAS

VO 2620.6 200 .78 156 .121 .70 20755 352 .853 10.030
WER1 ASSIGN 26 .75 19 .10 18
07060 0326098 007 40.05E 18 721
GETHING .0017 A .0123 .67 4599 211 .8470 .0826 .0339 .0048 .0079 .0043 .0043 .0012
1981-12-31 00/04-06-057-18W5/0 1981-04-26 2619.8 2621.4 1212.2 PB
KANNGAZ

VO 2443.5 200 7.30 1460 .130 .70 16230 339 .823 15.054
WER1 ASSIGN 220 .75 165 .10 148
07060 0326098 010 40.05E 148 5927
GETHING .0001 .0001A .0022 .0239 .67 4701 211 .8493 .0859 .0259 .0036 .0053 .0024 .0006 .0007
1982-11-30 00/06-26-058-19W5/0 1982-03-04 2437.9 2449.0 1090.7 PB

VO 2237.2 200 8.40 1680 .120 .45 16700 339 .780 9.699
WER1 ASSIGN 163 .75 122 .15 104
07060 0348098 005 37.43E 104 3893
CADOMIN .0001A .0158 .0229 .73 4673 223 .7532 .1399 .0416 .0054 .0104 .0057 .0025 .0027
1982-12-31 00/10-12-056-17W5/0 1980-07-07 2231.4 2243.0 926.8 PB
KANNGAZ

VO 2567.5 200 3.10 620 .100 .55 16000 362 .905 7.039
WER1 ASSIGN 47 .70 33 .05 31
07060 0348098 015 39.30E 31 1218
CADOMIN .0009E .60 4606 194
1982-12-31 00/10-10-057-18W5/0 1980-04-07 2565.0 2570.0 1255.5 PB
KANNGAZ

NORDEGG A VO -1600.0 2691.0 8275 4.45 36823 .097 .75 21920 369 .908 13.535
WER2 ISOPAC FSW 4984 .70 3489 .10 3140 262
07060 0444001 000 NORDEGG A 39.30E 2878 113405
NORDEGG A .0033 .0315 .0015 .65 4680 205 .8969 .0406 .0114 .0024 .0029 .0028 .0019 .0048
1985-12-31 00/10-04-057-19W5/0 1985-12-09 2522.5 2551.8 936.3 PB
AGS PANALTA PROGAS TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUK	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE		TOP	BASE	KB	TYPE								
PINE CREEK	(F) 057-19W5 07060														
	VO				2787.0	200	2.00		400	.035	.75	22060	367	.900	4.986
	WER1 ASSIGN					20 .75	15 .10		13						
07060 0446098 002									39.30E		13		511		
NORDEGG	.0001 .0003E .0225 .0441			.67	4765	205 .8677	.0397	.0096	.0022	.0028	.0076	.0020	.0008		
1982-12-31 00/10-12-057-19W5/0	1980-04-24			2782.8	2791.2	1313.7 PB									
A&S KANNGAZ PROGAS															
	VO				2700.2	200	2.00		400	.080	.90	17730	354	.845	12.136
	WER1 ASSIGN					49 .70	34 .25		26						
07060 0446098 010									39.30E		26		1022		
NORDEGG	.0169 A .1023 .1787			.81	4934	212 .6404	.0317	.0151	.0049	.0074	.0018	.0006	.0002		
1983-12-31 00/04-06-057-18W5/0	1981-04-26			2690.5	2711.0	1212.2 PB									
KANNGAZ															
	VO				2772.9	200	6.10		1220	.110	.90	22880	348	.882	20.987
	WER2 ASSIGN					256 .75	192 .10		173						
07060 0500098 003									39.30A		173		6799		
SPRAY RIVER	A .0059 .0371 .0073			.64	4751	203 .9119	.0199	.0055	.0014	.0022	.0018	.0009	.0001		
1981-11-30 00/10-13-057-20W5/0	1981-04-26			2768.3	2777.4	1153.9 PB									
A&S PROGAS															
ELKTON A	VO				2600.2	400	12.50		5000	.082	.80	23230	353	.893	15.748
	WER2 ASSIGN					687 .85	584 .10		526		198				
07060 0638001 000	ELKTON A								39.30E		328		12890		
ELKTON	A .0467 .0504 .0234			.67	4717	202 .8448	.0418	.0076	.0016	.0020	.0021	.0014	.0016		
1982-12-31 00/07-15-055-18W5/0	1968-09-13			2578.0	2601.2	969.9 PB									
PANALTA															
	VO				2573.6	150	9.20		1380	.090	.80	21930	349	.888	14.502
	WER1 ASSIGN ABAND					200 .75	150 .15		128						
07060 0638098 002									39.30E		128		5030		
ELKTON	.0001E .0021 .0693 .0212			.69	4634	209 .8596	.0223	.0071	.0019	.0039	.0051	.0037	.0037		
1985-11-31 00/11-01-055-18W5/0	1980-08-09			2569.0	2578.2	974.4 PB									
	VO				2610.7	200	14.00		2800	.077	.80	22240	344	.871	13.003
	WER1 ASSIGN					364 .85	309 .10		278						
07060 0638098 005									39.30E		278		10925		
ELKTON	A .0467 .0504			.67	4717	202 .8448	.0418	.0076	.0016	.0020	.0021	.0014	.0016		
1983-12-31 00/10-14-055-18W5/0	1975-03-05			2600.2	2621.3	1022.6 PB									
PANALTA															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD    SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       KMG      ENERGY
    ZONE                 H2     HE      N2    CO2    H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE      KB   TYPE
 PURCHASERS:
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PINE CREEK             (F)  057-19W5     07060
  WABAMUN                    MB                                  3026.1     1619    3.52      5699  .069  .85 29790 372   .828 16.131
                             WER1 ISOPAC                            3069   .80    2455  .45    1550     1127
    07060 0658000 000 WABAMUN                                                                  39.30E     225       8764
    D-1 U POROSITY  .0002 .0006A .0071 .0575 .3337  .84  6236 262 .5757 .0114 .0077 .0014 .0023 .0010 .0007 .0007
    1983-06-30 00/11-34-057-19W5/0 1957-07-07      3133.3 3156.8 1200.6 PB
    A&S      PANALTA PROGAS
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  WABAMUN B                  MB -1983.9                          3130.3     3905    6.61     25812  .069  .85 29500 372   .863 16.013
                             WER1 ISOPAC                FNW         6773   .80    5418  .45    2980     2473
    07060 0658002 000 WABAMUN B                                                                39.30E     507      19925
    D-1 L POROSITY  .0013 .0006A .0085 .0557 .2970  .82  6066 255 .6097 .0125 .0092 .0013 .0023 .0008 .0008 .0003
    1983-04-30 00/01-32-056-19W5/0 1956-07-03      3365.6 3390.9 1329.5 PB
    PANALTA A&S      PROGAS
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  WABAMUN C                  MB                                  3459.2      663    5.05     3348  .062  .85 31220 388   .916 13.165
                             WER1 ISOPAC                            4231   .80    3385  .35    2200     1387
    07060 0658003 000 WABAMUN C                                                                39.30E     813      31951
    D-1 LOWER          .0004A .0116 .0471 .2408  .78  5801 243 .6718 .0168 .0048 .0011 .0016 .0012 .0005 .0003
    1985-08-31 00/07-13-056-20W5/0 1958-06-10      3464.4 3483.3 1324.7 PB
    A&S
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  WABAMUN D                  VO                                  3430.0      400    6.70     2680  .082  .80 31100 389   .909 16.423
                             WER2 ASSIGN                            440   .75     330  .35     215
    07060 0658004 000 WABAMUN D                                                                39.30E     215      8450
    WABAMUN            .0009A       .0519 .2471  .79  5840 245 .6595 .0166 .0049 .0011 .0018 .1200 .0014
    1983-12-31 00/07-13-056-20W5/0 1958-06-10      3426.6 3433.3 1324.7 PB
    A&S
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  D-3                        VO -2283.0                          3360.1     3984   39.32   156627  .070  .85 31550 388   .917 15.007
                             WER1 ISOPAC                B          23497   .35    8227  .35    5350     4678
    07060 0720000 000 D-3                                                                      37.43E     472      17667
    LEDUC              .0009A       .0524 .2432  .77  5826 242                .0051
    1975-12-31 00/02-10-058-19W5/0 1957-12-15      3446.7 3508.9 1226.5 GW
    A&S      PANALTA
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  D-3 B                      VO                                  3384.5      128   54.89     7026  .096  .85 29410 379   .889 20.230
                             WER2 ASSIGN                           1423   .85    1210  .35     786
    07060 0720002 000 D-3 B                                                                    37.43E     786      29420
    LEDUC          .0001 .0008A .0096 .0487 .2432  .77  5787 243 .6825 .0072 .0022 .0006 .0009 .0007 .0005 .0022
    1984-04-30 00/16-22-058-19W5/0 1973-11-21      3357.1 3411.9 1040.3 PB
    A&S
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PINE CREEK              POOLS=   26  GIP=    49098 PROD=    27965  IMG=    19013  MGP=    10486  KMG=     6527  ENERGY=   331924
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                  H2    HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE     KB  TYPE
 PURCHASERS:
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PINE NORTH WEST          (F)  058-20W5     07100
  NORDEGG A                    VO                    2459.4     200   2.47      494  .100   .80 20060 347  .854 15.401
                               WER1 ASSIGN                76  .75     57  .05      54          2
    07100 0444001 000 NORDEGG A                                                  40.05E      52       2083
    NORDEGG              .0001E          .0194          .64  4675 207
    1978-12-31 00/11-15-058-20W5/0 1963-12-23      2457.3 2461.6  922.0 PB
    PANALTA
  ---------------------------------------------------------------------------------------------------------------------------
  ELKTON A                     VO                    2488.4     872   3.72     3245  .042   .65 21560 347  .888  5.436
                               WER1 ISOPAC                176  .75    132  .05     126         26
    07100 0638001 000 ELK A                                                      38.56E     100       3856
    ELKTON               .0001E .0306 .0251             .62  4675 197 .9052 .0293 .0057 .0008 .0018 .0015
    1978-12-31 00/04-26-058-20W5/0 1963-02-20      2488.4 2493.9  929.3 PB
    PANALTA
  ---------------------------------------------------------------------------------------------------------------------------
  D-3 A                        PD -2345.4            3250.2    1305  47.50    62041  .064   .90 32060 389  .963 14.016
                               WER1 ISOPAC       B     43   8991  .35   3147  .25   2360    1582
    07100 0720001 000 D-3 A                                                      36.08E      778      28537
    D-3                    A .0222 .0180 .1975  .70  5469 229 .7551 .0045 .0006                        .0002 .0013
    1982-05-31 00/04-26-058-20W5/0 1963-02-20      3216.2 3274.8  929.3 GW
    A&S
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PINE NORTH WEST          POOLS=     3  GIP=      9243 PROD=      3336  IMG=      2540  MGP=      1610  RMG=       930  ENERGY=     34416
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PINEDALE                 (F)  054-16W4     07070
  VIKING B                     VO                    630.9    1528   .61      932  .189   .50  4900 295  .900  4.960
                               WER2 ISOPAC                46  .70     32  .05     31          1
    07070 0218002 000 VIKING B                                                   37.62E       31      1166
    VIKING          .0005 .0003A .0354 .0001           .60  4597 194 .9231 .0294 .0079 .0011 .0013 .0007 .0002
    1983-11-30 00/10-06-054-16W4/0 1975-10-06      638.9  639.4  689.2 PB
    TOPL
  ---------------------------------------------------------------------------------------------------------------------------
  COLONY A                     VO                    658.5     200   .90      180  .270   .55  5120 296  .883  8.273
                               WER2 ASSIGN                15  .70     11  .05     10          3
    07070 0256001 000 CLNY A                                                     37.62E        7       263
    COLONY               .0001 .0002A .0123             .61  4619 200 .9207 .0423 .0144 .0034 .0040 .0020 .0004 .0002
    1983-04-30 00/07-16-054-16W4/0 1981-10-28      658.0  658.9  676.8 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR GSAI — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PINEDALE (F) 054-16W4 07070
COLONY B VU 650.2 150 1.10 165 .280 .50 5050 296 .892 7.015
WER2 ASSIGN 13 .70 9 .05 9 2
07070 0256002 000 CLNY B 37.62E 7 263
COLONY #1 .0002A .0242 .0015 .61 4612 198 .9153 .0402 .0119 .0023 .0022 .0008 .0005 .0003
1985-06-30 00/04-22-054-16W4/0 1981-12-05 648.5 651.9 670.6 PB

COLONY C VU 674.1 200 1.60 320 .280 .50 7090 296 .858 11.115
WER2 ASSIGN 36 .75 27 .05 26
07070 0256003 000 CLNY C 37.62E 26 978
COLONY #1 .0008 .0049A .0294 .60 4580 196 .9066 .0408 .0119 .0020 .0019 .0009 .0003 .0003
1983-12-31 00/09-05-054-16W4/0 1982-08-31 673.4 674.8 681.2 PB

VU 658.1 200 3.20 640 .310 .65 5450 297 .894 11.786
WER2 ASSIGN 75 .70 53 .05 50
07070 0256098 005 37.62E 50 1881
COLONY .0008E .0143 .0110 .60 4613 194 .9514 .0189 .0005 .0004 .0004 .0003
1983-12-31 00/11-10-054-16W4/0 1978-12-18 656.2 659.6 676.9 PB
TCPL

VU 653.8 200 1.50 300 .220 .60 4980 295 .887 7.137
WER2 ASSIGN 21 .70 15 .05 14
07070 0256098 007 37.62E 14 527
COLONY #1 .0003E .0204 .0006 .58 4619 194 .9452 .0263 .0056 .0008 .0008 .0002
1981-12-31 00/06-15-054-16W4/0 1981-08-20 653.0 654.5 672.0 PB
TCPL

VU 666.2 200 2.80 560 .300 .50 4740 295 .898 7.032
STRIKE WER2 ASSIGN 43 .70 30 .05 28
07070 0256098 010 37.62E 28 1053
COLONY 2 .0003A .0362 .0083 .62 4619 199 .8890 .0484 .0119 .0022 .0025 .0009 .0003
1981-11-30 00/10-29-054-16W4/0 1980-12-13 664.5 668.0 679.3 PB
TCPL

VU -20.5 692.6 200 7.00 1400 .270 .55 5343 297 .895 8.489
WER2 ASSIGN B 119 .70 83 .05 79
07070 0276098 005 37.62E 79 2972
SPARKY .0005A .0321 .0050 .60 4613 194 .9472 .0152
1980-07-31 00/11-10-054-16W4/0 1978-12-18 687.6 697.5 677.0 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG	PDR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PINEDALE	(F) 054-16W4 07070												
GLAUCONITIC A	VO -8.7			757.8	150	.90	135	.235	.50	4860	298	.909	5.995
	WER2 ASSIGN	B		8	.55	4	.05	4	3				
07070 0300001 000 GLAUC A								37.62E	1		38		
GLAUCONITIC .0001	A .0143			.60	4626 192	.9687	.0156	.0010	.0002	.0001			
1985-06-30 00/04-22-054-16W4/0	1981-12-05			757.4	758.3	670.6	GW						
	VO			770.5	200	1.00		200	.280	.55	5450	299	.895	6.931
	WER2 ASSIGN				18	.65	12	.05	11					
07070 0300098 005								37.62E	11		414		
GLAUCONITIC .0008E	.0143 .0110			.60	4613 194	.9514	.0189	.0005	.0004	.0004	.0003		
1983-12-31 00/11-10-054-16W4/0	1978-12-18			769.9	771.1	676.9	PB						
TCPL													
	VO			784.1	200	1.50		300	.240	.40	6035	298	.886	6.226
	WER2 ASSIGN				19	.70	13	.05	12					
07070 0334098 005								37.62E	12		451		
UPPER BSL QTZ .0005A	.0321 .0050			.60	4613 194	.9472	.0152						
1980-07-31 00/11-10-054-16W4/0	1978-12-18			783.1	785.0	677.0	PB						
TCPL													
	VO			792.9	200	1.50		300	.220	.50	4990	299	.909	5.743
	WER1 ASSIGN				17	.65	11	.05	11					
07070 0334098 010								37.43E	11		412		
BSL QTZ .0002E	.0249 .0049			.58	4624 190	.9658	.0041	.0001					
1982-08-31 00/11-10-054-16W4/0	1978-12-18			791.8	794.0	677.0	PB						
TCPL													
	VO -147.2			817.2	200	1.30		260	.200	.50	5550	301	.904	5.800
	WER2 ASSIGN	B			15	.70	11	.05	10					
07070 0336098 005								37.62E	10		376		
ELLERSLIE .0002A	.0249 .0049			.58	4624 190	.9658	.0041	.0001					
1982-12-01 00/13-11-054-16W4/0	1979-02-24			816.5	817.8	670.0	GW						
TCPL													
PINEDALE	POOLS= 13 GIP= 445		PROD=	311	IMG=	295	MGP=	8	RMG=	287	ENERGY=	10794	
PINEHURST	(F) 066-10W4 06950												
	VO			374.7	200	2.00		400	.290	.65	2460	288	.949	4.825
STRIKE	BER7 ASSIGN				19	.65	13	.05	12					
06950 0250098 003								37.43E	12		449		
GRAND RAPIDS #2 .0003A	.0141 .0004			.56	4623 190	.9834	.0012	.0002	.0002	.0001	.0001		
1984-05-31 00/10-05-066-09W4/0	1983-03-05			373.7	375.7	640.6	PB						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PINEHURST (F) 066-10W4 06950

VO 359.4 200 1.10 220 .250 .50 4220 288 .913 5.705
STRIKE BER7 ASSIGN 13 .75 9 .05 9
06950 0250098 004 37.43E 9 337
GRAND RAPIDS #1 .0003E .0141 .0004 .56 4623 190 .9634 .0012 .0002 .0002 .0001 .0001
1984-05-31 00/06-08-066-09W4/0 1983-02-02 358.9 360.0 631.1 PB

VO +266.4 390.8 128 .93 119 .250 .60 2320 294 .970 3.472
BER7 ASSIGN B 4 .65 3 .05 2
06950 0250098 005 37.43E 2 75
GRAND RAPIDS .0001A .57 4626 191
1982-12-01 00/06-08-066-10W4/0 1974-02-26 390.1 391.1 657.5 GW
PANALTA

VO HEAVY 508.4 200 1.24 247 .250 .70 3210 294 .945 5.750
BER7 ASSIGN 14 .70 10 .05 9
06950 0250098 010 37.43E 9 337
CLEARWATER 1 .0001A .57 4626 191
1978-12-31 00/06-08-066-10W4/0 1974-02-26 507.8 509.0 657.5 GD
PANALTA

VO 363.9 200 .93 185 .300 .70 2280 296 .955 4.819
BER7 ASSIGN 9 .70 6 .05 6
06950 0250098 015 37.43E 6 225
GRAND RAPIDS .0001A .0002 .0122
1978-12-31 00/07-15-066-10W4/0 1976-01-12 363.3 364.2 631.5 PB
PANALTA

VO +269.6 372.4 484 .80 387 .282 .55 2245 288 .950 3.619
BER7 ISOPAC B 14 .50 7 .05 7
06950 0250098 020 37.43E 7 262
GRAND RAPIDS #1 .0004A .0256 .57 4607 190 .9723 .0012 .0004 .0001
1983-06-30 00/07-29-066-10W4/0 1982-01-27 363.9 365.6 639.0 PB
PANALTA

PINEHURST POOLS= 6 GIP= 73 PROD= 48 IMG= 45 MGP= RMG= 45 ENERGY= 1665

PINGEL (F) 081-07W6 07080

VO 1043.0 128 1.23 157 .150 .70 9690 311 .865 10.750
BER7 ASSIGN 17 .75 13 .05 12
07080 0326098 005 40.05E 12 481
GETHING .0002E .0050 .0013 .56 4640 192 .0006 .0002
1982-12-01 00/06-29-081-07W6/0 1976-01-02 1042.4 1043.6 642.8 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PINGEL                   (F)  081-07W6     07080
                              VO                    1002.2     200    3.39      678  .150  .70  9280 317  .855 10.293
                         BER7 ASSIGN                   70  .75     52  .05    50
    07080 0326098 010                                                  40.05E      50      2003
    GETHING          .0002E         .0263      .58  4716 200                .0029 .0020          .1100
    1977-12-31 00/06-32-081-07W6/0 1977-02-26  999.7 1004.6  629.4 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                              VO                    1693.2     200    5.86     1172  .080  .70 16950 332  .819  9.913
                         BER7 ASSIGN                  116  .80     93  .10    84
    07080 0606098 005                                                  40.05E      84      3364
    KISKATINAW       .0002E         .0015      .65  4599 206                .0246 .0132          .7900
    1978-12-31 00/06-29-081-07W6/0 1976-01-02 1692.2 1693.8  624.8 PB
    PANALTA
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PINGEL                   POOLS=     3  GIP=      203 PROD=       158  IMG=       146  MGP=          RMG=       146  ENERGY=     5848
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PLACID                   (F)  060-23W5     07140
                              VO                    2592.9     200    2.47      493  .090  .70 20360 349  .909 11.512
                         BER7 ASSIGN                   57  .75     45  .05    41
    07140 0310098 004                                                  39.30E      41      1611
    CADOMIN          .0003E .0018 .0130        .64  4675 206 .8917 .0700 .0134 .0027 .0030 .0025 .0013 .0005
    1976-06-30 00/06-33-060-23W5/0 1973-10-15 2591.7 2594.2 1072.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                    2499.1     200    2.43      486  .110  .80 18660 373  .875 14.308
                         BER7 ASSIGN                   70  .75     53  .10    48
    07140 0326098 005                                                  39.30E      48      1886
    GETHING          .0003E .0034 .0201        .67  4684 212 .8488 .0293 .0293 .0052 .0063 .0038 .0010 .0012
    1979-12-29 00/11-27-060-23W5/0 1973-12-27 2497.8 2500.3 1021.4 PB
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PLACID                   POOLS=     2  GIP=      127 PROD=        96  IMG=        89  MGP=          RMG=        89  ENERGY=     3497
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PLAIN                    (F)  053-12W4     07150
                              VO                     593.5     200     .90      180  .180  .50  4340 294  .908  4.161
                         WER1 ASSIGN ABANU              7  .75      6  .05     6
    07150 0214098 031                                                  36.66E       6       220
    MID VIKING SD    .0009 .0008E .1296 .0034  .63  4482 194 .8389 .0188 .0051 .0009 .0006 .0001 .0002 .0002
    1984-12-31 00/06-20-052-13W4/0 1955-01-08 593.1  594.0  655.9 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	OWI / AQUIFER	MFD / GIP																
	AREA / REC	PAY / PROD																
	VOLUME / SL	IMG / GHV																
	POR / MGP	GSAT / STOIP																
	PI / GOR	T / PCT																
	Z / ENERGY	M3/M3																
	DRILL DATE	TOP / BASE							KB	TYPE								
PLAIN	(F) 053-12W4	07150																
VIKING B	CP							627.1		200	.90		180	.260	.60	5240	300	.897
	WER1 ASSIGN								14	.65	9	.05	9		9			
07150 0218002 000 VIKING B													36.68E					
U VIKING	.0006A	.0434 .0007						.61	4578	196	.9080	.0272	.0087	.0046	.0012	.0006	.0006	
1985-12-31 00/06-10-052-13W4/0	1970-03-10							626.7	627.6	702.6	PB							
TCPL																		
VIKING C	VO							573.0		440	1.23		543	.240	.50	4650	294	.905
	WER1 ASSIGN								32	.70	23	.05	22		1			
07150 0218003 000 VIKING C													36.68E		21		770	
VIKING	.0004A							.59	4578	192								
1983-12-31 00/06-23-052-13W4/0	1970-11-16							572.4	573.6	654.4	PB							
TCPL																		
VIKING E	VO							588.3		200	1.85		370	.240	.50	4620	294	.908
	WER1 ASSIGN								22	.75	16	.05	15		7			
07150 0218005 000 VIKING E													36.68E		8		293	
VIKING	.0004A							.58	4585	192								
1977-12-31 00/10-21-052-13W4/0	1974-02-24							587.0	589.5	669.3	PB							
TCPL																		
VIKING F	VO							570.9		739	.69		507	.200	.60	4620	294	.909
	WER1 ISOPAC								30	.70	21	.05	20		3			
	VO							570.9		237	.56		132	.200	.60	4620	294	.909
									4	.70	3	.05	3					
07150 0218006 000 VIKING F													36.68E		20		734	
VIKING	.0004A							.58	4585	192								
1976-06-30 00/01-11-053-12W4/0	1949-12-01							576.7	582.2	695.6	PB							
CWNGNUL TCPL																		
VIKING G	MB +114.7							552.3		3015	1.06		3196	.220	.55	4360	303	.922
	WER1 ISOPAC						FSE		53	.75	40	.05	38		29			
07150 0218007 000 VIKING G													36.68E		9		330	
VIKING #1	.0003A	.0463						.60	4584	192	.9239	.0222	.0057	.0009	.0006	.0002		
1985-12-31 00/07-22-053-11W4/0	1970-01-02							586.1	587.7	704.7	PB							
TCPL																		

VIKING F	VO							570.9		739	.69		507	.200	.60	4620	294	.909	5.893
	WER1 ISOPAC								30	.70	21	.05	20		3				
	VO							570.9		237	.56		132	.200	.60	4620	294	.909	5.893 PROBABLE
									4	.70	3	.05	3						.50
07150 0218006 000 VIKING F													36.68E		20		734		
VIKING	.0004A							.58	4585	192									
1976-06-30 00/01-11-053-12W4/0	1949-12-01							576.7	582.2	695.6	PB								
CWNGNUL TCPL																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL / IMG / GHV	POR GSAT / MGP / RMG	PI / ENERGY	T	Z	M3/M3 / GOR / PCT
PLAIN	(F) 053-12W4 07150											
VIKING I	VO WER1 ASSIGN		595.7 9	200 .75	.90 7	.05	180 6	.200 1	.50	4510	294	.905 4.820
07150 0218009 000 VIKING SS 1982-11-30 00/01-07-053-13W4/0 TCPL	VIKING I .0003A .0306 1981-11-09		.59 595.2	4601 194 596.1	.9363 .0225 687.2 PB		36.68E	5	183	.0065	.0014	.0007 .0008 .0001
VIKING J	VO WER1 ASSIGN		608.5 11	200 .70	1.00 7	.05	200 7	.210	.50	4650	293	.902 5.254
07150 0218010 000 U VIK 1983-12-31 00/02-02-052-13W4/0 TCPL	VIKING J .0003 .0005A .0461 1980-09-29		.60 608.0	4582 193 609.0	.9126 .0299 682.8 PB		36.68E	7	257	.0071	.0014	.0013 .0007 .0001
	VO WER1 ASSIGN		624.9 59	200 .70	2.74 41	.05	548 39	.300	.70	4760	293	.904 10.750
07150 0218098 001 VIKING 1983-12-31 00/16-24-051-13W4/0	.0002 A .0351 1981-11-20		.58 620.5	4599 192 629.3	.9388 .0209 694.4 PB		36.68E	39	1431	.0044	.0003	.0003
	VO WER1 ASSIGN		610.3 8	200 .70	1.00 6	.05	200 5	.180	.45	4620	295	.894 4.035
07150 0218098 002 U VIKING 1984-04-30 00/16-25-051-13W4/0	.0003A .0338 1980-03-12		.61 609.7	4599 198 610.7	.8990 .0494 689.6 PB		36.68E	5	183	.0125	.0022	.0012 .0006 .0004 .0002
	VO WER1 ASSIGN		604.7 10	200 .75	1.30 8	.05	260 7	.160	.50	4580	292	.904 3.947
07150 0218098 003 VIKING 1982-12-31 00/06-33-051-11W4/0 TCPL	E .0414 1981-08-22		.59 604.0	4591 192 605.3	.9322 .0206 691.0 PB		36.68E	7	257	.0041	.0008	.0006 .0003
	VO WER2 ASSIGN		603.5 9	128 .75	2.00 7	.05	256 6	.150	.50	4340	294	.917 3.433
07150 0218098 004 L VIKING 1982-12-01 00/08-36-051-11W4/0 PANALTA	.0006E .0672 .0004 1980-10-29		.60 602.0	4557 190 605.0	.9050 .0198 697.3 PB		37.43E	6	225	.0053	.0008	.0006 .0003

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	GWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSA / MGP / RMG / ENERGY	PI / STOIP	T / GUR	Z / PCT	M3/M3
			TOP	BASE	KB	TYPE								
PLAIN	(F) 053-12W4 07150													
	VO			601.4	200	.62		123	.310	.50	4540	294	.905	7.515
	WER1 ASSIGN			9	.75	7	.05	7						
07150 0218098 005								36.68E		7		257		
VIKING 1	.0004A		.58	4626	194									
1977-12-31 00/10-07-052-11W4/0 1977-01-22			601.1	601.7	692.8	PB								
TCPL														
	VO			593.8	200	1.50		300	.160	.50	4390	294	.910	3.733
	WER1 ASSIGN			11	.75	8	.05	8						
07150 0218098 006								37.43E		8		299		
VIKING	.0001E .0414		.59	4591	192	.9322	.0206	.0041	.0008	.0006	.0003			
1982-12-31 00/08-26-051-11W4/0 1981-10-12			591.3	596.3	681.2	PB								
TCPL														
	VO			621.2	200	.90		180	.220	.50	4770	294	.881	5.761
	WER1 ASSIGN			10	.75	8	.05	8						
07150 0218098 007								36.68E		8		293		
U VIKING SD	.0003E .0338		.61	4599	198	.8990	.0494	.0125	.0022	.0012	.0006	.0004	.0002	
1984-04-30 00/16-24-051-13W4/0 1981-11-20			620.8	621.7	694.4	PB								
	VO			607.2	200	.62		123	.280	.50	4540	294	.905	6.784
	WER1 ASSIGN			8	.75	6	.05	6						
07150 0218098 010								36.68E		6		220		
VIKING 2	.0004A		.58	4626	194									
1977-12-31 00/10-07-052-11W4/0 1977-01-22			606.9	607.5	692.8	PB								
TCPL														
	VO			599.0	200	2.10		420	.290	.45	4716	294	.906	6.571
	WER1 ASSIGN			28	.75	21	.05	20						
07150 0218098 011								36.68E		20		734		
VIKING	.0004A .0382		.58	4585	192	.8945	.0449	.0160	.0037	.0023	.0002			
1980-07-15 00/11-08-052-11W4/0 1978-07-25			595.6	602.3	689.9	PB								
	VO			592.3	200	1.80		360	.290	.45	4719	294	.906	6.575
	WER1 ASSIGN			24	.75	18	.05	17						
07150 0218098 012								36.68E		17		624		
VIKING	.0004A .0382		.58	4585	192	.8945	.0449	.0160	.0037	.0023	.0002			
1980-07-31 00/10-11-052-11W4/0 1978-06-21			590.4	594.1	689.3	PB								
TCPL														

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150

VO 588.0 200 1.20 240 .120 .50 4470 293 .905 2.876
WER1 ASSIGN 7 .75 5 .05 5
07150 0218098 013 36.68E 5 183
VIKING #2 .0001 .0006A .0394 .59 4554 193 .9270 .0227 .0066 .0012 .0012 .0009 .0002 .0001
1982-10-29 00/11-16-052-11W4/0 1982-02-21 587.2 588.8 676.5 PB
TCPL

VO 581.9 200 .62 123 .320 .60 4430 294 .930 8.839
WER1 ASSIGN 11 .70 8 .05 7
07150 0218098 015 36.68E 7 257
VIKING .0004A .58 4585 192
1976-06-30 00/11-19-052-11W4/0 1974-09-16 581.6 582.2 677.3 PB
TCPL

VO 593.7 200 2.60 520 .180 .50 4350 294 .914 4.143
WER1 ASSIGN 22 .75 16 .05 15
07150 0218098 017 36.68E 15 550
VIKING SD .0001 .0013A .0287 .0005 .58 4602 192 .9467 .0173 .0044 .0005 .0004 .0001
1984-12-31 00/01-08-052-12W4/0 1982-09-30 588.0 599.4 682.8 PB
TCPL

VO 595.9 200 2.47 493 .170 .50 4690 294 .905 4.248
WER1 ASSIGN 21 .75 16 .05 15
07150 0218098 020 36.68E 15 550
VIKING .0004A .0009 .58 4578 192 .0041 .0013 .0600
1977-06-30 00/10-21-052-12W4/0 1976-09-03 589.2 602.6 686.1 PB
TCPL

VO 602.9 200 1.54 308 .150 .50 4830 294 .903 3.883
WER1 ASSIGN 12 .75 9 .05 8
07150 0218098 025 36.68E 8 293
VIKING .0004A .0009 .58 4578 192 .0041 .0013 .0600
1977-06-30 00/06-22-052-12W4/0 1975-11-02 594.4 608.7 698.6 PB
TCPL

VO 598.3 200 1.54 308 .170 .50 4630 294 .903 4.385
WER1 ASSIGN 14 .75 10 .05 10
07150 0218098 030 36.68E 10 367
VIKING .0004A .0009 .58 4578 192 .0041 .0013 .0600
1977-06-30 00/11-26-052-12W4/0 1974-10-18 592.5 604.1 692.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150

VO 617.1 200 .70 140 .190 .50 4660 294 .898 4.769
WER1 ASSIGN 7 .75 5 .05 5
07150 0218098 032 36.66E 5 183
MID VIKING .0003A .0338 .61 4599 198 .8990 .0494 .0125 .0022 .0012 .0006 .0004 .0002
1984-04-30 00/02-02-052-13W4/0 1980-09-29 616.8 617.5 682.8 PB
TCPL

VO 593.5 128 .60 77 .180 .50 5230 293 .892 5.122
WER1 ASSIGN 4 .80 3 .05 3
07150 0218098 033 36.66E 3 110
VIKING .0001A .0470 .61 4582 194 .9066 .0334 .0085 .0019 .0016 .0005 .0004
1982-12-01 00/05-16-052-13W4/0 1980-11-29 593.2 593.8 659.6 PB
TCPL

VO 569.2 200 4.30 860 .340 .60 4475 293 .908 9.758
WER2 ASSIGN 84 .75 63 .05 60
07150 0218098 034 36.69E 60 2201
M VIKING .0002A .0267 .58 4608 192 .9497 .0178 .0045 .0005 .0003
1981-12-31 00/11-35-052-13W4/0 1981-06-28 566.7 571.7 663.7 PB
TCPL

VO 595.3 200 2.16 432 .170 .50 4830 294 .903 4.385
WER1 ASSIGN 19 .75 14 .05 14
07150 0218098 035 36.66E 14 514
VIKING .0004A .0681 .62 4551 193 .0095 .0039 .2100
1977-06-30 00/11-35-052-12W4/0 1975-09-22 590.1 600.5 694.9 PB
TCPL

VO 591.7 200 1.30 260 .250 .55 3950 293 .947 5.566
WER1 ASSIGN 14 .70 10 .05 10
07150 0218098 036 36.66E 10 367
VIKING SD .0105 A .3523 .0001 .71 4165 170 .6150 .0130 .0082 .0004 .0003 .0002
1981-09-30 00/10-20-052-13W4/0 1980-06-05 591.0 592.3 665.5 PB
TCPL

VO 592.0 200 1.00 200 .120 .50 3570 294 .923 4.245
WER1 ASSIGN 4 .70 3 .05 3
07150 0218098 038 36.66E 3 110
VIKING .0003E .0306 .59 4601 194 .9363 .0225 .0063 .0014 .0017 .0008 .0001
1983-10-31 00/02-08-053-13W4/0 1983-01-05 591.5 592.5 672.3 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PAY / PROD / TYPE	VOLUME / SL / IMG / GHV / MGP / RMG / ENERGY	POR	GSAT	P1	T	Z	M3/M3 / STOIP / GOR / PCT
PLAIN	(F) 053-12W4 07150											
	VO			569.1	200	2.10	420	.220	.50	4385	292	.909	5.168
	WER1 ASSIGN			22	.75	16 .05	15						
07150 0218098 040							36.68E		15		550	
MIDDLE VIKING 2	.0004A .0441 .0013		.58	4578	192 .9266	.0200 .0055	.0010	.0010	.0002			
1980-07-31 00/10-28-053-11W4/0 1978-12-14			568.0	570.1	684.6 PB							
TCPL												
	VO +112.7			579.4	200	1.20	240	.200	.50	4472	293	.910	4.770
	WER1 ASSIGN	B		11	.70	8 .05	8						
07150 0218098 041							36.68E		8		293	
VIKING	.0004A .0441 .0013		.59	4578	192 .9266	.0200 .0055	.0010	.0010	.0002			
1980-10-31 00/11-30-053-11W4/0 1978-12-06			578.8	580.0	692.7 GW							
TCPL												
	VO			562.1	200	.90	180	.170	.55	4300	293	.911	3.894
	WER1 ASSIGN			7	.75	5 .05	5						
07150 0218098 042							37.06E		5		185	
VIKING	.0004A .0266 .0014		.58	4585	192 .9447	.0199 .0053	.0012	.0070	.0010			
1982-08-31 00/02-17-053-12W4/0 1979-03-18			561.7	562.6	675.5 PB							
TCPL												
	VO			551.5	200	.70	140	.170	.50	4300	293	.911	3.894
	WER1 ASSIGN			5	.75	4 .05	4						
07150 0218098 043							37.06E		4		148	
VIKING	.0004A .0266 .0014		.58	4585	192 .9447	.0199 .0053	.0012	.0070	.0010			
1983-12-31 00/11-33-053-12W4/0 1978-06-08			551.0	552.0	662.5 PB							
TCPL												
	VO			562.9	200	.60	120	.180	.50	4350	292	.908	4.199
	WER1 ASSIGN			5	.75	4 .05	4						
07150 0218098 044							36.68E		4		147	
VIKING	.0004A .0266 .0014		.58	4585	192 .9447	.0199 .0053	.0012	.0070	.0010			
1982-12-31 00/11-18-053-12W4/0 1980-01-18			562.6	563.2	669.2 PB							
TCPL												
	VO			544.5	200	1.20	240	.250	.70	4270	292	.908	8.015
	WER1 ASSIGN			19	.75	14 .05	14						
07150 0218098 045							36.68E		14		514	
VIKING	.0004A .0266 .0014		.58	4585	192 .9447	.0199 .0053	.0012	.0070	.0010			
1980-07-31 00/11-28-053-12W4/0 1978-09-15			542.2	546.8	654.7 PB							
TCPL												

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 482.3 200 .50 100 .210 .50 3980 291 .914 4.468
WER1 ASSIGN 4 .75 3 .05 3
07150 0218098 046 36.68E 3 110
U VIKING SS .0025 .0002A .0161 .0002 .58 4619 194 .9464 .0320 .0020 .0004 .0002
1982-10-29 00/01-29-054-11W4/0 1982-06-11 482.0 482.5 612.9 PB
PANALTA TCPL

VO 552.8 200 .90 180 .200 .60 4340 293 .910 5.355
WER1 ASSIGN 10 .75 7 .05 7
07150 0218098 047 36.68E 7 257
U VIKING SS .0003A .0382 .0050 .59 4605 193 .9297 .0181 .0059 .0012 .0011 .0004 .0001
1980-10-31 00/07-04-054-12W4/0 1980-06-03 552.3 553.2 669.8 PB
TCPL

VO 548.6 200 .80 160 .340 .50 4160 292 .910 7.569
WER1 ASSIGN 12 .75 9 .05 9
07150 0218098 049 36.68E 9 330
UPPER VIKING .0001 .0001A .0467 .0001 .59 4584 192 .9256 .0208 .0053 .0006 .0005 .0002
1982-05-31 00/01-09-054-12W4/0 1981-08-09 548.2 549.0 666.2 PB
TCPL

VO 545.1 200 .70 140 .140 .50 4290 292 .919 3.182
STRIKE WER1 ASSIGN 4 .75 3 .05 3
07150 0218098 050 36.68E 3 110
MID VIKING E .0255 .58 4612 193 .9481 .0214 .0042 .0005 .0003
1983-09-30 00/08-31-053-12W4/0 1983-01-31 544.8 545.5 653.4 PB
TCPL

VO 553.2 200 .60 120 .170 .50 4430 292 .910 4.030
STRIKE WER1 ASSIGN ABAND 5 .65 3 .05 3
07150 0218098 051 36.68E 3 110
VIKING A .0416 .58 4592 191 .9391 .0130 .0045 .0006 .0012
1983-12-31 00/06-29-053-12W4/0 1958-07-23 552.9 553.5 659.6 PB
TCPL

VO 585.9 200 .80 160 .150 .50 3570 292 .925 2.819
WER1 ASSIGN 5 .70 3 .05 3
07150 0218098 052 36.68E 3 110
VIKING .0003E .0306 .59 4631 194 .9363 .0225 .0063 .0014 .0017 .0008 .0001
1983-09-30 00/02-08-053-13W4/0 1983-01-05 585.5 586.3 672.3 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PLAIN	(F) 053-12W4 07150										
	VO		552.4	200	.80	160	.150	.50	4240	290	.904	3.450
	WER1 ASSIGN		6	.75	5	.05	5					
07150 0218098 053						36.68E	5	183			
UPPER VIKING	.0003E .0382 .0050	.59	4605	193	.9297	.0181	.0059	.0012	.0011	.0004	.0001
1983-12-31 00/06-01-054-12W4/0	1983-01-23	552.0	552.8	669.8	PB						
TCPL											
	VO		553.2	200	.50	100	.190	.50	4360	294	.910	4.403
	WER1 ASSIGN		4	.65	3	.05	3					
07150 0218098 054						36.68E	3	110			
VIKING	.0001A .0255	.58	4612	193	.9481	.0214	.0042	.0005	.0003		
1983-12-31 00/10-32-053-12W4/0	1982-01-13	553.0	553.5	662.3	PB						
TCPL											
	VO		539.5	200	.70	140	.180	.60	4195	292	.919	4.801
	WER1 ASSIGN		7	.75	5	.05	5					
07150 0218098 055						36.68E	5	183			
VIKING 1	.0008E .0517 .0005	.59	4541	190	.9237	.0167	.0044	.0008	.0008	.0005	.0001
1980-07-31 00/10-17-054-12W4/0	1978-10-01	539.0	540.0	661.9	PB						
TCPL											
	VO		501.5	200	1.30	260	.220	.55	4000	292	.916	4.678
	WER1 ASSIGN		12	.65	8	.05	8					
07150 0218098 057						36.68E	8	293			
LOWER VIKING	.0004E .0266 .0014	.58	4585	192	.9447	.0199	.0053	.0012	.0070	.0010		
1983-12-31 00/14-17-054-11W4/0	1982-08-10	500.0	503.0	625.6	PB						
TCPL											
	VO		548.5	200	.90	180	.150	.55	4195	292	.919	3.668
	WER1 ASSIGN		7	.75	5	.05	5					
07150 0218098 060						36.68E	5	183			
VIKING 2	.0008E .0517 .0005	.59	4541	190	.9237	.0167	.0044	.0008	.0008	.0005	.0001
1980-07-31 00/10-17-054-12W4/0	1978-10-01	548.0	549.0	661.9	PB						
TCPL											
	VO		500.5	200	1.00	200	.160	.50	3650	292	.922	3.064
	WER1 ASSIGN		6	.70	4	.05	4					
07150 0218098 065						37.06E	4	148			
VIKING	.0004A .0266 .0014	.58	4585	192	.9447	.0199	.0053	.0012	.0070	.0010		
1982-08-31 00/16-22-054-12W4/0	1979-07-13	500.0	501.0	636.9	PB						
TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PUR GSAT / MGP / RMG	PI / ENERGY	T	Z	M3/M3 / GUR / PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE							
PLAIN	(F) 053-12W4 07150												
	VO			486.5	200	.60		120	.220	.45	4010	291	.902	4.301
	WER1 ASSIGN			5	.75	4	.05	4						
07150 0218098 067								36.68E		4		141		
VIKING #1	.0002 .0003A .0343 .0001		.61	4589	196	.9181	.0170	.0290	.0005	.0004	.0001			
1983-06-31 00/07-24-054-12W4/0	1982-06-18		486.2	486.8	613.7	PB								
PANALTA TCPL														
	VO			487.0	160	.48		77	.137	.50	3930	291	.920	2.860
	WER1 ISOPAC			2	.75	2	.05	2						
07150 0218098 068								36.68E		2		73		
UPPER VIKING	.0001 .0015A .0369 .0014		.58	4592	190	.9476	.0102	.0013	.0002	.0002				
1983-11-30 00/01-35-054-12W4/0	1982-12-14		492.2	493.0	625.1	PB								
CWNGNUL														
	VO			480.5	200	1.20		240	.180	.50	4210	290	.912	4.074
	WER1 ASSIGN			10	.75	7	.05	7						
07150 0218098 070								37.43E		7		262		
MID VIKING	A .0454		.59	4582	191	.9279	.0174	.0041	.0006	.0006	.0006			
1980-12-31 00/10-36-054-13W4/0	1980-07-07		476.0	485.0	613.1	PB								
	VO			491.0	200	1.00		200	.180	.50	4210	290	.912	4.074
	WER1 ASSIGN			8	.75	6	.05	6						
07150 0218098 071								37.43E		6		225		
LOWER VIKING	A .0454		.59	4582	191	.9279	.0174	.0041	.0006	.0006	.0006			
1980-12-31 00/10-36-054-13W4/0	1980-07-07		489.0	493.0	613.1	PB								
	VO			520.3	200	1.60		320	.240	.50	4260	291	.909	5.496
	WER1 ASSIGN			18	.75	14	.05	13						
07150 0218098 075								36.68E		13		477		
M VIKING	.0002A .0237		.57	4612	192	.9596	.0125	.0032	.0004					
1981-12-31 00/10-18-054-12W4/0	1981-05-23		517.7	522.8	639.7	PB								
TCPL														
	VO			523.0	200	1.40		280	.300	.50	3710	291	.920	5.911
	WER1 ASSIGN			17	.75	13	.06	12						
07150 0218098 080								36.68E		12		440		
VIKING #2	.0015A .0320 .0005		.59	4587	193	.9417	.0115	.0051	.0013	.0025	.0019	.0003	.0007	
1981-12-31 00/09-04-055-12W4/0	1981-06-18		522.3	523.7	649.8	PB								
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VIKING A VO 499.1 1305 .73 953 .220 .55 3960 293 .932 5.002
WER1 ISOPAC 48 .85 41 .05 38 16
07150 0219601 000 VIKING A #6 36.68E 22 807
VIKING .0004A .0009 .58 4585 192 .0041 .0013 .0500
1982-07-30 00/13-03-060-11W4/0 1949-08-25 423.7 425.5 657.8 PB
TCPL CWNGNUL

UPPER MANNVILLE C MB 662.3 200 1.24 247 .280 .50 5210 296 .898 7.789
WER1 ASSIGN 38 .70 27 .05 25 19
07150 0250003 000 U MANN C 37.43E 6 225
UPPER MANNVILLE .0003A .0120 .0009 .57 4626 192 .9709 .0125 .0015 .0008 .0006 .0600 .0002
1978-12-31 00/06-07-053-12W4/0 1959-09-21 661.4 663.2 681.2 PB
TCPL

UPPER MANNVILLE F MB 725.7 2140 1.87 3991 .280 .60 4620 297 .910 8.154
WER1 ISOPAC 652 .75 489 .05 465 389
07150 0250006 000 U MANN F 37.43E 76 2845
WABISKAW .0003A .0139 .0023 .57 4633 192 .9693 .0132 .0004 .0002 .0001 .0300 .0001
1981-12-31 00/07-01-052-13W4/0 1968-12-06 732.4 738.8 679.1 PB
TCPL

UPPER MANNVILLE I VO +33.2 651.4 128 8.63 1105 .280 .60 5210 292 .900 9.456
WER1 ASSIGN B 104 .70 73 .05 69
07150 0250009 000 U MANN I 37.43E 69 2583
UPPER MANNVILLE .0003A .0335 .58 4599 191 .0009 .0011 .1300
1982-12-01 00/07-04-053-12W4/0 1975-06-12 646.5 655.9 689.2 GW
TCPL

UPPER MANNVILLE J MB 712.9 200 1.24 247 .270 .60 5210 300 .900 8.885
WER1 ASSIGN 66 .70 46 .05 44 37
07150 0250010 000 U MANN J 37.43E 7 262
LLOYDMINSTER .0003A .58 4599 191
1976-06-30 00/06-22-052-12W4/0 1975-11-02 711.7 714.1 698.6 PB
TCPL

UPPER MANNVILLE O CP 714.9 200 2.16 432 .270 .65 4550 303 .911 8.227
WER1 ASSIGN ABAND 2 .70 1 .05 1 1
07150 0250015 000 U MANN O 37.43E
GLAUCONITIC Z .0010E .0200 .0030 .60 4613 195 .9651 .0074 .0011 .0002 .0001 .0001
1985-06-31 00/06-33-052-13W4/0 1969-03-11 711.4 718.4 662.0 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
UPPER MANNVILLE P MB 639.2 200 2.47 493 .240 .50 4620 294 .905 5.916
WERI ASSIGN 293 .70 205 .05 195 122
07150 0250016 000 U MANN P 37.43E 73 2732
UPPER MANNVILLE .0003A .0009 .57 4619 192 .0086 .0061 .2600
1977-06-30 02/06-03-053-12W4/0 1976-09-23 637.3 640.7 663.4 PB
TCPL

UPPER MANNVILLE R VO -38.4 717.2 200 1.85 370 .250 .50 4690 297 .910 6.167
WERI ASSIGN B 23 .65 15 .05 14 9
07150 0250018 000 U MANN R 37.43E 5 187
GLAUCONITIC .0003A .57 4619 192
1976-06-30 00/10-34-053-12W4/0 1970-10-25 716.3 718.1 679.7 GW
TCPL

UPPER MANNVILLE S VO +4.0 648.0 200 3.09 617 .300 .60 5100 296 .900 9.799
WERI ASSIGN B 60 .75 45 .05 43
07150 0250019 000 U MANN S 37.43E 43 1609
UPPER MANNVILLE .0003A .0009 .57 4626 192 .0011 .0008 .0300
1977-12-31 00/07-03-053-13W4/0 1970-11-31 641.9 654.1 658.1 GW
TCPL

UPPER MANNVILLE T VO -50.6 700.1 128 3.39 434 .280 .65 4520 302 .921 8.411
WERI ASSIGN B 37 .60 22 .05 21
07150 0250020 000 U MANN T 37.43E 21 786
GLAUCONITIC .0001 .0002A .0287 .0072 .58 4626 191 .9559 .0076 .0002 .0001
1985-10-31 02/10-02-053-13W4/0 1969-12-09 696.8 703.5 652.9 GW
TCPL

UPPER MANNVILLE U VO 662.9 200 4.94 987 .250 .60 4830 296 .907 7.675
WERI ASSIGN 76 .70 53 .05 50
07150 0250021 000 U MANN U 37.43E 50 1872
UPPER MANNVILLE .0003A .0080 .57 4647 192 .0002 .0001
1977-12-31 00/10-29-052-12W4/0 1968-11-23 659.0 666.9 688.2 PB
TCPL

UPPER MANNVILLE V VO 712.0 200 3.09 617 .320 .50 5160 297 .900 8.794
WERI ASSIGN 54 .70 38 .05 36 2
07150 0250022 000 U MANN V 37.43E 34 1273
CLEARWATER .0003A .0009 .57 4626 192 .0015 .0014 .0600
1978-06-30 00/06-05-053-12W4/0 1976-01-25 706.8 717.5 688.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	C3	IC4	POR / GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T / C6	Z / GOR / C7	M3/M3 / PCT
PLAIN	(F)	053-12W4																						
UPPER MANNVILLE Y		VO									724.5		200		2.16		432			.300		.60	5160	296		.902	9.913
		WER1 ASSIGN										43	.70		30	.05	28									
07150 0250025 000 U MANN Y																	37.43E				28		1048				
GLAUCONITIC		.0003A						.57	4619	192																	
1976-06-30 00/11-25-052-12W4/0		1974-06-07						722.9	725.7	681.2	PB																
TCPL																											
UPPER MANNVILLE Z		MB									739.4		200		1.54		308			.360		.65	4140	298		.911	10.164
		WER1 ASSIGN										144	.65		94	.05	89					58					
07150 0250026 000 U MANN Z																	37.43E				31		1160				
GLAUCONITIC		.0003A	.0636	.0059				.63	4578	197	.8629	.0545	.0043	.0011	.0006	.0036	.0024	.0004									
1981-12-31 00/10-11-052-13W4/0		1977-12-01						738.5	740.0	674.8	PB																
TCPL																											
UPPER MANNVILLE BB		PD									713.0		200		3.70		740			.320		.60	5014	297		.902	10.219
		WER1 ASSIGN										24	.70		17	.05	16					16					
07150 0250028 000 U MANN BB																	37.43E										
UPPER MANN		.0002E	.0170	.0155				.59	4665	194	.9496	.0166	.0009	.0001													
1984-12-31 00/06-01-052-13W4/0		1978-09-08						711.0	716.0	690.8	PB																
TCPL																											
UPPER MANNVILLE DD		VO									721.2		200		1.10		220			.320		.60	5000	297		.902	10.191
		WER1 ASSIGN										22	.70		16	.05	15					10					
07150 0250030 000 U MANN DD																	37.43E				9		187				
GLAUCONITIC #3		.0012A	.0370					.59	4591	192	.9341	.0212	.0051	.0007	.0005	.0001											
1981-06-30 00/11-36-051-13W4/0		1980-01-15						720.7	721.8	672.0	PB																
TCPL																											
UPPER MANNVILLE EE		CP									683.4		200		4.00		800			.290		.60	5160	297		.905	9.499
		WER1 ASSIGN ABAND										4	.70		3	.05	3					3					
07150 0250031 000 U MANN EE																	37.43E										
CLEARWATER		.0003A						.58	4606	191																	
1985-08-31 00/10-12-053-12W4/0		1972-10-03						680.9	685.8	680.6	PB																
CWNGNUL																											
UPPER MANNVILLE GG		PD									623.8		200		.90		180			.300		.60	4500	305		.817	6.236
		WER1 ASSIGN										16	.70		11	.05	10					9					
07150 0250033 000 U MANN GG																	37.43E				1		37				
U MANNVILLE #5		A	.0019	.0051				.58	4644	195	.9505	.0286	.0024	.0003	.0004	.0005	.0002	.0003									
1985-12-31 02/02-17-053-12W4/0		1981-02-01						623.3	624.2	673.2	PB																
TCPL																											

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
UPPER MANNVILLE HH CP 619.8 200 1.00 200 .280 .55 4580 294 .906 7.330
WERI ASSIGN ABAND 3 .70 2 .05 2 2
07150 0250034 000 U MANN HH 37.43E
GLAUCONITIC .0003E .0148 .0006 .57 4626 193 .9648 .0171 .0010 .0002 .0003 .0008
1985-08-31 00/08-19-054-11W4/0 1980-01-15 618.6 621.0 625.7 PB
TCPL

UPPER MANNVILLE II VO 734.1 200 6.00 1200 .280 .60 4900 298 .909 8.025
WERI ASSIGN 96 .70 67 .05 64 7
07150 0250035 000 U MANN II 37.43E 57 2134
GLAUCONITIC .0002A .0189 .0080 .57 4638 191 .9727 .0002
1982-05-31 00/16-25-051-13W4/0 1980-03-12 724.4 743.8 689.6 PB

UPPER MANNVILLE KK VO 653.8 200 3.10 620 .280 .65 5200 296 .901 10.092
WERI ASSIGN 62 .70 44 .05 42
07150 0250037 000 U MANN KK 37.43E 42 1572
U MANN 3 .0003E .0120 .0009 .57 4626 192 .9709 .0125 .0015 .0008 .0006 .0006 .0001 .0001
1983-06-30 00/06-07-053-12W4/0 1959-09-21 651.7 655.9 681.2 PB
TCPL

UPPER MANNVILLE LL VO 689.4 200 6.60 1320 .250 .70 4566 297 .913 8.386
WERI ASSIGN 111 .65 72 .05 68 1
07150 0250038 000 U MANN LL 38.62E 67 2568
GLAUCONITIC .0003E .0132 .0007 .58 4606 191 .9566 .0162 .0036 .0020 .0027 .0018 .0006 .0004
1980-10-31 00/12-11-053-13W4/0 1980-01-25 684.7 694.0 655.6 PB
TCPL

UPPER MANNVILLE MM PD -24.2 645.6 500 1.45 725 .251 .60 4650 295 .909 7.427
WERI ISOPAC B 58 .65 38 .05 36 36
07150 0250039 000 U MANN MM 37.43E
WABISKAW .0002 .0004A .0122 .0006 .56 4626 191 .9776 .0083 .0005 .0001 .0001
1985-12-31 00/04-36-054-12W4/0 1982-03-08 650.0 654.3 629.6 GW
PANALTA TCPL CWNGNUL

UPPER MANNVILLE NN CP -50.0 710.8 200 3.70 740 .280 .65 4720 306 .922 8.680
WERI ASSIGN ABAND B 47 .60 28 .05 27 27
07150 0250040 000 U MANN NN 37.43E
GLAUC #3 .0002A .0132 .0089 .57 4619 191 .9695 .0079 .0002 .0001
1985-08-31 00/10-36-052-13W4/0 1968-11-01 709.0 712.6 662.6 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI AQUIFER / TOP / BASE	MFD GIP / KB	AREA REC / PROD / TYPE	PAY	C1	C2	VOLUME SL	IMG / GHV	C3	IC4	POR GSAT MGP / RMG	NC4	PI STOIP / ENERGY	C5	T GOR	C6	Z PCT	C7	M3/M3
PLAIN	(F) 053-12W4	07150																											
UPPER MANNVILLE OO	VO	-77.4									737.7	200	8.10				1620	.220	.75		3250	298	.939				5.450		
	WER1 ASSIGN											88	.50		44	.05		42				11							
07150 0250041 000 U MANN OO																		37.43E				31		1160					
GLAUCONITIC	.0010E	.0220	.0030				.57	4618	191	.9651	.0074	.0011	.0002	.0001	.0001														
1984-09-30 00/06-19-052-13W4/0	1983-08-12						730.2	745.2	667.8	GW																			
TCPL																													
UPPER MANNVILLE PP	PD										697.4	200	.80				160	.250	.65		3420	296	.933				5.723		
	WER1 ASSIGN											15	.60		9	.05		9				7							
07150 0250042 000 U MANN PP																		37.43E				2		75					
CLEARWATER #4	.0001	E	.0152				.57	4624	192	.9694	.0135	.0008	.0005	.0001	.0002	.0002													
1985-12-31 00/05-26-052-13W4/0	1982-01-19						697.0	697.8	656.8	PB																			
UPPER MANNVILLE D	VO										718.7	200	1.24				247	.270	.70		5000	301	.910				9.822		
	WER1 ASSIGN											24	.70		17	.05		16											
07150 0250060 001 U MANN D																		37.43E											
CLEARWATER 2	.0003A						.57	4633	192																				
1976-06-30 00/07-06-053-13W4/0	1970-11-06						717.5	719.6	668.7	PB																			
UPPER MANNVILLE E	VO										725.4	200	1.85				370	.270	.70		5000	301	.910				9.822		
	WER1 ASSIGN											36	.70		25	.05		24											
07150 0250060 002 U MANN E																		37.43E											
CLEARWATER 3	.0003A						.57	4633	192																				
1976-06-30 00/07-06-053-13W4/0	1970-11-06						724.2	726.6	668.7	PB																			
UPPER MANNVILLE D & E																													
	WER1 ASSIGN											60	.70		42	.05		40				15							
07150 0250060 999 U MANN D+E																		37.43E				25		936					
CLEARWATER	.0003A						.57	4633	192																				
1976-06-30 00/07-06-053-13W4/0	1970-11-06																												
TCPL																													
UPPER MANNVILLE W	VO										656.1	508	.95				484	.278	.50		4820	301	.910				6.956		
	WER1 ISOPAC											34	.60		20	.05		19											
07150 0250061 001 U MANN W																		37.43E											
SPARKY		A	.0138	.0012			.58	4628	194	.9584	.0208	.0026	.0015	.0009	.0006	.0002													
1982-05-31 00/10-11-054-12W4/0	1977-11-15						677.0	679.1	663.5	PB																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN		PC TC		C1	C2	C3	IC4	NC4	C5	C6	C7
	TOP BASE		KB		TYPE							
PLAIN	(F) 053-12W4 07150											
UPPER MANNVILLE FF	VO		687.4		200	.91		182	.320	.55	4850 297	.909	8.992
	WER1 ASSIGN		16	.70	11	.05		11					
07150 0250061 002	U MANN FF							37.43E					
SPARKY	.0002 .0003A .0112 .0013		.58	4606 191	.9577	.0208	.0031	.0022	.0015	.0005	.0004	.0003	
1982-05-31 00/10-11-054-12W4/0	1977-11-15		686.7	688.0	663.5 PB								
UPPER MANNVILLE W&FF													
	WER1 ISOPAC		50	.60	31	.05		30		4			
07150 0250061 999	U MANN W&FF							37.43E		26	973		
SPARKY	.0003E												
1982-08-31 00/10-11-054-12W4/0	1977-11-15												
TCPL													
	VO		744.3		150	.90		135	.210	.60	4500 298	.913	5.926
	WER1 ASSIGN		8	.65	5	.05		5					
07150 0250098 001								37.43E		5	187		
UPPER MANNVILLE	.0003E .0140 .0173		.58	4530 192	.9577	.0102	.0003	.0002					
1985-11-31 00/16-24-051-13W4/0	1981-11-20		743.9	744.8	694.4 PB								
	VO		707.7		200	1.80		360	.310	.60	5000 297	.902	9.872
	WER1 ASSIGN		36	.70	25	.05		24					
07150 0250098 002								37.43E		24	898		
GLAUC #1	.0004 .0002A .0171		.58	4615 194	.9568	.0184	.0018	.0011	.0016	.0013	.0005	.0008	
1981-06-30 00/11-36-051-13W4/0	1980-01-15		706.8	708.6	672.0 PB								
TCPL													
	VO		716.8		200	3.50		700	.350	.70	5000 296	.905	13.033
	WER1 ASSIGN		91	.70	64	.05		61					
07150 0250098 003								37.43E		61	2283		
GLAUC #2	.0004 .0002A .0171		.58	4615 194	.9568	.0184	.0018	.0011	.0016	.0013	.0005	.0008	
1981-06-30 00/11-36-051-13W4/0	1980-01-15		715.0	718.5	672.0 PB								
TCPL													
	VO		668.0		200	3.20		640	.230	.60	5100 295	.887	7.049
	WER1 ASSIGN		49	.70	34	.05		32					
07150 0250098 004								37.43E		32	1198		
U MANNVILLE #4	.0001A .0142 .0071		.58	4639 194	.9590	.0128	.0030	.0009	.0010	.0010	.0005	.0003	
1981-12-31 00/03-27-051-13W4/0	1980-07-13		665.0	671.0	679.1 PB								
TCPL													

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — H2S — CO2 — N2 — HE — H2
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
STATUS — GHV — KMG — ENERGY
FIELD/POOL CODE
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 718.7 128 1.54 197 .350 .55 5150 297 .890 11.283
WER1 ASSIGN 22 .70 16 .05 15
07150 0250098 005 37.43E 15 561
LLOYDMINSTER .0003A .0074 .58 4640 192 .0003 .0003 .1700
1982-12-01 00/11-15-052-12W4/0 1976-01-21 717.8 719.3 701.6 Pb
TCPL

VO 682.0 200 2.00 400 .210 .60 4750 296 .905 6.354
WER1 ASSIGN 25 .70 18 .05 17
07150 0250098 006 37.43E 17 636
U MANNVILLE #5 .0001A .0142 .0071 .58 4639 194 .9590 .0128 .0030 .0009 .0010 .0010 .0050 .0003
1981-12-31 00/03-27-051-13W4/0 1980-07-13 681.0 683.0 679.1 Pb
TCPL

VO -52.4 744.9 200 1.24 247 .290 .55 4830 300 .907 8.040
STRIKE WER2 ASSIGN B 20 .60 12 .05 11
07150 0250098 007 37.43E 11 412
GLAUC .0005E .60 4626 192
1977-06-30 00/10-22-051-11W4/0 1975-02-05 744.3 745.5 699.2 GW

VO 738.8 128 3.08 394 .230 .70 3650 297 .940 5.984
WER1 ASSIGN 24 .60 14 .05 13
07150 0250098 010 37.43E 13 487
CLEARWATER .0003A .0001 .75 4226 181 .0118 .0077 .4500
1982-12-01 00/11-15-052-12W4/0 1975-08-17 736.7 740.7 701.6 Pb
TCPL

VO 713.7 200 2.50 500 .240 .60 5100 296 .905 7.796
WER1 ASSIGN 39 .70 27 .05 26
07150 0250098 015 37.43E 26 973
CLEARWATER #2 .0010E .0220 .0030 .57 4618 191 .9651 .0074 .0011 .0002 .0001 .0001
1984-12-31 00/06-19-052-13W4/0 1983-08-12 712.5 715.0 667.8 Pb
TCPL

VO 714.4 200 3.05 610 .280 .60 4590 296 .913 8.114
WER1 ASSIGN 49 .65 32 .05 30
07150 0250098 017 37.43E 30 1123
GLAUCONITIC .0010E .0220 .0030 .57 4618 191 .9651 .0074 .0011 .0002 .0001 .0001
1984-05-31 00/06-27-052-13W4/0 1972-10-28 712.6 716.3 658.3 Pb
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PLAIN	(F) 053-12W4 07150												
	VO			700.5	200	3.00	600	.320	.50	5100	296	.905	8.663
	WER1 ASSIGN			52	.70	30	.05	34					
07150 0250098 021								37.43E	34	1273			
U GLAUC	.0010A .0220 .0030		.57	4618 191	.9651	.0074	.0011	.0002	.0001	.0001			
1980-12-31 00/11-30-052-13W4/0	1980-06-12		699.0	702.0	650.5	PB							
TCPL													
	VO			695.6	200	4.90	980	.290	.55	3972	297	.915	6.625
	WER1 ASSIGN			65	.60	39	.05	37					
07150 0250098 035								37.43E	37	1385			
CLEARWATER	.0001E .0120 .0009		.57	4626 192	.9709	.0125	.0015	.0008	.0006	.0006	.0001	.0001	
1980-07-31 00/07-06-053-12W4/0	1973-05-15		691.0	700.1	681.2	PB							
TCPL													
	VO			639.8	200	1.24	248	.230	.55	5100	297	.900	6.864
	WER1 ASSIGN			17	.70	12	.05	11					
07150 0250098 045								37.43E	11	412			
U MANNVILLE 1	.0003A		.59	4619 193									
1983-12-31 00/06-08-053-12W4/0	1974-10-09		639.2	640.4	685.6	PB							
TCPL													
	VO			652.6	128	1.23	157	.250	.50	5050	297	.900	6.715
	WER1 ASSIGN			11	.70	7	.05	7					
07150 0250098 055								37.43E	7	262			
U MANNVILLE 4	.0003A		.58	4619 194				.0042	.0024	.0700			
1982-12-01 00/06-09-053-12W4/0	1974-11-24		652.0	653.2	679.7	PB							
TCPL													
	VO +68.3			593.5	200	1.00	200	.300	.50	4490	294	.910	7.159
	WER1 ASSIGN	B		14	.65	9	.05	9					
07150 0250098 060								37.43E	9	337			
GRAND RAPIDS #1	.0001A .0134		.58	4633 193	.9647	.0150	.0033	.0013	.0012	.0006	.0005	.0002	
1983-12-31 00/10-32-053-12W4/0	1982-01-13		593.0	594.0	662.3	GW							
TCPL													
	VO -3.0			693.2	200	1.50	300	.300	.65	4770	296	.906	9.004
	WER1 ASSIGN	B		30	.55	17	.05	16					
07150 0250098 070								37.43E	16	599			
WABISKAW	.0003A .0124 .0015		.56	4594 191	.9783	.0074	.0001						
1983-12-31 00/11-15-054-12W4/0	1978-06-23		692.5	694.0	663.4	GW							
TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	MJ/M3 / PCT
								TOP	BASE	KB	TYPE					C3	IC4	NC4	C5	C6	C7		
PLAIN	(F) 053-12W4	07150																					
	VO								651.5		200	1.70		340	.210	.50	4800	295	.900		5.398
	WER1 ASSIGN									18	.70	13	.05	12									
07150 0250098 075														37.43E		12		449					
GLAUCONITIC		E	.0138	.0012			.58	4627	194	.9584	.0208	.0026	.0015	.0009	.0006	.0002							
1981-12-31 00/10-19-054-12W4/0	1978-09-25						650.0	653.0	630.7	PB													
TCPL																							
	VO	+80.5							533.0		200	.40		80	.290	.50	4200	286	.907		0.676
	WER1 ASSIGN						B			5	.70	4	.05	4									
07150 0250098 080														37.43E		4		150					
COLONY #2		A	.0158	.0006			.57	4627	192	.9679	.0124	.0018	.0005	.0006	.0004								
1983-04-30 00/07-24-054-12W4/0	1982-06-18						532.8	533.2	613.7	GW													
PANALTA TCPL																							
UPPER MANNVILLE H	VO								647.2		996	1.26		1257	.250	.55	5170	297	.902		7.536
	WER1 ISOPAC									95	.70	66	.05	63									
07150 0250261 001 U MANN H														37.43E									
CLEARWATER		.0003A	.0122	.0005			.57	4626	192	.9710	.0015	.0008	.0008	.0007	.0200								
1978-12-31 00/06-07-053-12W4/0	1959-09-21						646.2	647.4	681.2	PB													
UPPER MANNVILLE K	PD								657.8		794	1.26		1004	.300	.55	5210	297	.900		9.136
	WER1 ISOPAC									193	.70	135	.05	128									
07150 0250261 002 U MANN K														37.43E									
U MANNVILLE #4		.0003A	.0121	.0005			.57	4626	192	.9710	.0125	.0015	.0008	.0008	.0700	.0002							
1982-12-31 00/06-07-053-12W4/0	1959-09-21						657.7	659.6	661.2	PB													
UPPER MANNVILLE L	VO								656.6		200	1.20		240	.210	.60	5200	296	.901		0.980
	WER1 ASSIGN									17	.70	12	.05	11									
07150 0250261 003 U MANN L														37.43E									
U MANNVILLE #3		.0003A	.0123	.0004			.57	4626	192	.9710	.0121	.0015	.0008	.0008	.0700	.0002							
1983-06-30 00/07-01-053-13W4/0	1975-10-14						655.9	657.2	679.1	PB													
UPPER MANNVILLE M	VO	HEAVY							672.7		128	.90		115	.270	.50	5170	297	.900		1.446
	WER1 ASSIGN									9	.70	6	.05	6									
07150 0250261 004 U MANN M														37.43E									
SPARKY		.0003A	.0175	.0006			.58	4619	192			.0017	.0014		.1100								
1983-12-31 00/07-01-053-13W4/0	1975-10-14						671.8	673.6	679.1	GO													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — GWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — MB/MB
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
SPARKY B VO +4.6 673.9 1745 2.53 4413 .275 .55 4900 297 .900 1.880
WER1 ISOPAC B 348 .80 278 .03 270
07150 0250261 005 SPRKY B 37.43E
SPARKY .0002A .57 4626 192
1974-12-31 00/10-12-053-13W4/0 1958-12-17 671.8 673.0 677.6 GW

U MANN HKLM & SPKY B
WER1 ASSIGN 662 .25 497 .05 478 235
07150 0250261 999 UM HKLM+SPB 37.43E 243 9095
CLWTR & SPRKY .0002A
1983-12-31 00/10-12-053-13W4/0 1958-12-17
TCPL

COLONY A VO 610.4 1424 2.00 2848 .275 .70 4790 297 .903 9.777
WER1 ISOPAC 278 .75 208 .05 196
07150 0250560 001 COLONY A 37.43E
COLONY 1 .0001A .0106 .0057 .58 4642 196 .9500 .0222 .0076 .0014 .0009 .0009 .0003 .0001
1976-06-30 00/07-11-053-12W4/0 1959-09-06 603.8 608.1 685.8 PB

UPPER MANNVILLE A VO 647.4 439 2.35 1031 .275 .55 5100 297 .902 8.200
WER1 ISOPAC 85 .70 59 .05 56
07150 0250560 002 U MANN A 37.43E
UPPER MANNVILLE .0002E .60 4613 195
1976-06-30 00/10-01-053-12W4/0 1952-06-22 650.1 657.2 695.6 PB

UPPER MANNVILLE B VO 639.2 128 5.55 710 .275 .60 5140 297 .920 8.817
WER1 ASSIGN 63 .70 44 .05 42
07150 0250560 003 U MANN B 37.43E
U MANNVILLE 2 .0002E .59 4619 193
1982-12-01 00/11-07-053-11W4/0 1959-10-09 634.9 643.7 664.3 PB

SPARKY A VO 665.1 660 2.60 1716 .275 .55 4900 297 .905 1.812
WER1 ISOPAC 134 .70 94 .05 89
07150 0250560 004 SPARKY A 37.43E
SPARKY .0002E .59 4619 193 .0042 .0046 .1700
1976-06-30 00/10-01-053-12W4/0 1952-06-22 669.0 673.6 695.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
UMN AB,SPKY A & CLY A
WER1 ISOPAC 560 .70 405 .05 385 83
07150 0250560 999 UMAB,SPA+CA 37.43E 302 11304
.0002E
1982-12-01 00/10-01-053-12W4/0 1952-06-22
CWNGNUL TCPL

COLONY E 617.2
SOLN WER1 ASSIGN 3 .65 2 .10 2 243.0 11
07150 0256005 000 COLONY E CONCURRENT PRODUCTION 37.43E 2 75
COLONY 2 .0003A .60 4613 195
1984-09-30 00/01-01-053-12W4/0 1969-03-11
TCPL

COLONY F VO +69.5 604.3 2885 1.83 5280 .300 .65 4830 294 .906 10.056
WER1 ISOPAC FSE 531 .85 451 .05 428 207
07150 0256006 000 COLONY F 37.43E 221 8272
COLONY 1 .0010 .0002A .0237 .58 4606 191 .9595 .0109 .0022 .0008 .0009 .0005 .0001 .0002
1978-06-30 00/06-22-053-12W4/0 1970-01-18 594.4 596.2 665.7 GW
TCPL

COLONY G VO +64.0 604.7 638 1.30 829 .300 .70 4930 300 .905 9.936
WER1 ISOPAC B 90 .70 63 .05 60 29
07150 0256007 000 COLONY G 37.43E 31 1160
COLONY 2 .0003A .60 4613 195
1976-06-30 00/06-22-053-12W4/0 1970-01-18 599.9 601.7 665.7 GW
TCPL

COLONY H VO 644.0 128 1.85 237 .250 .60 5170 299 .903 8.177
WER1 ASSIGN 19 .65 12 .05 11 4
07150 0256008 000 COLONY H 37.43E 7 262
COLONY .0003A .0014 .57 4626 192 .0011 .0012 .0700
1983-12-31 00/10-16-053-12W4/0 1968-12-00 643.1 645.0 679.1 PB
TCPL

COLONY I VO 648.6 200 1.24 247 .360 .65 4960 302 .910 11.992
WER1 ASSIGN 30 .70 21 .05 20 3
07150 0256009 000 COLONY I 37.43E 17 636
COLONY .0003A .59 4613 194
1976-06-30 00/11-23-052-12W4/0 1974-07-20 648.0 649.2 705.9 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI     OWI   MPD      AREA    PAY    VOLUME   PUR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER  GIP    REC    PROD   SL    IMG        MGP      STOIP  GUR  PCT
    FIELD/POOL CODE                                                                      GHV        RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PLAIN                        (F)  053-12W4     07150
  COLONY K                        PD                        641.3     200     .62      123   .280   .60   4830  297   .903  8.588
                                  WERI ASSIGN                 27    .70      19    .05     18           17
    07150 0256011 000 COLONY K                                                          37.43E          1          37
    COLONY 2                .0003A                .59  4619 194                      .0064 .0032          .1600
    1984-12-31 00/11-15-052-12W4/0 1975-08-17     641.0  641.6  701.6 PB
    TCPL
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  COLONY M                        VO   +67.1                611.1     200    1.54      308   .275   .70   4760  297   .903  9.707
                                  WERI ASSIGN            B    30    .70      21    .05     20           8
    07150 0256013 000 COLONY M                                                          37.43E          12         449
    COLONY 1                .0003A                .58  4619 192
    1976-06-30 00/10-34-053-12W4/0 1970-10-25     609.9  612.6  679.7 GW
    TCPL
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  COLONY P                        CP                        618.1     200    1.24      248   .300   .60   4830  297   .903  9.219
                                  WERI ASSIGN ABAND            1    .70       1    .05      1           1
    07150 0256016 000 COLONY P                                                          37.43E
    COLONY 1                .0003A .0120 .0009    .57  4619 192 .9742 .0104 .0011 .0008 .0002 .0001
    1985-08-31 00/11-18-053-11W4/0 1973-05-00     617.5  618.7  685.8 PB
    NUL      CWNGNUL
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  COLONY S                        VO                        629.1     256    4.32     1106   .240   .50   4790  294   .898  6.191
                                  WERI ASSIGN                 68    .70      48    .05     46
    07150 0256019 000 COLONY S                                                          37.43E          46        1722
    COLONY                  .0003A          .0009 .59  4613 194
    1982-12-01 00/07-06-053-12W4/0 1973-05-15     622.1  635.8  681.2 PB
    TCPL
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  COLONY T                        VO   +107.3                566.6    1153    1.50     1726   .300   .55   4520  293   .908  7.972
                                  WERI ISOPAC            B   137    .70      96    .05     91           18
    07150 0256020 000                                                                   37.43E          73        2732
    COLONY 1 SS             .0003A .0272 .0011    .58  4606 191 .9545 .0123 .0028 .0009 .0008 .0200
    1976-12-31 00/07-16-054-12W4/0 1970-03-31     582.5  585.2  655.5 GW
    TCPL
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  COLONY U                        PD                        617.0     200    2.10      420   .270   .65   4624  294   .903  8.693
                                  WERI ASSIGN                  9    .70       6    .05      6           5
    07150 0256021 000 COLONY U                                                          36.68E          1          37
    COLONY                  .0002A .0170 .0005    .59  4618 194 .9499 .0212 .0064 .0013 .0019 .0011 .0003 .0002
    1984-12-31 00/13-31-051-12W4/0 1979-06-04     615.5  618.5  661.8 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAI — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
COLONY V MB +76.7 586.4 200 3.80 760 .320 .80 4345 297 .921 11.564
WER1 ASSIGN B 18 .75 14 .05 13 5
07150 0256022 000 COLONY V 37.43E 8 299
COLONY CHANNEL .0003A .0138 .0012 .57 4626 193 .9584 .0208 .0026 .0015 .0009 .0006 .0002
1981-11-30 00/10-03-054-12W4/0 1978-09-23 584.5 588.3 665.0 GW
TCPL

COLONY W VO 613.5 200 4.50 900 .300 .55 5000 295 .903 8.807
WER1 ASSIGN 79 .75 59 .05 56
07150 0256023 000 COLONY W 37.43E 56 2096
COLONY .0003A .0150 .0010 .57 4618 190 .9697 .0103 .0011 .0005 .0008 .0008 .0002 .0003
1980-12-31 00/11-18-053-12W4/0 1980-01-18 610.0 617.0 670.8 PB
TCPL

COLONY X VO +87.6 524.3 128 2.50 320 .300 .60 4390 297 .917 8.251
WER1 ASSIGN B 0 26 .40 10 .05 10 5
07150 0256024 000 COLONY X 37.43E 5 187
COLONY CHANNEL .0004A .0160 .0011 .57 4625 192 .9664 .0146 .0008 .0001 .0001 .0005
1985-05-31 00/10-36-054-13W4/0 1980-07-07 523.0 525.5 613.1 GW

COLONY Y VO +53.0 615.5 200 2.00 400 .320 .70 5000 294 .905 11.971
WER1 ASSIGN B 48 .75 36 .05 34 2
07150 0256025 000 37.43E 32 1196
COLONY .0003A .0154 .0019 .56 4626 190 .9801 .0018 .0004 .0001
1981-06-30 00/11-05-053-13W4/0 1980-10-19 614.0 617.0 670.0 GW
TCPL

COLONY Z VO +81.4 595.4 200 3.96 792 .280 .80 3980 294 .916 9.414
WER1 ASSIGN B 75 .70 53 .05 50 7
07150 0256026 000 37.43E 43 1609
COLONY CHANNEL .0004A .0190 .58 4620 193 .9548 .0196 .0040 .0010 .0008 .0005
1979-12-29 00/10-02-054-12W4/0 1977-08-15 593.4 597.4 678.8 GW
TCPL

COLONY AA VO HEAVY 586.4 200 10.67 2134 .300 .70 4850 293 .900 10.964
WER1 ASSIGN 234 .75 176 .05 167 72
07150 0256027 000 37.43E 95 3556
COLONY CHANNEL .0004A .0190 .58 4620 193 .9548 .0196 .0040 .0010 .0008 .0005
1979-12-30 00/10-11-054-12W4/0 1977-11-16 580.6 592.2 663.5 GD
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
COLONY BB VO +72.2 624.1 524 1.16 608 .290 .05 4660 295 .905 9.357
WER1 ISOPAC FNE 57 .75 43 .05 41 4
07150 0256028 000 COLONY BB 37.43E 37 1385
COLONY .0003A .0012 .60 4613 195 .9741 .0025 .0012
1983-09-30 00/11-20-053-11W4/0 1968-12-08 621.5 625.4 695.2 PB
TCPL

COLONY DD VO 643.0 200 9.00 1800 .300 .70 5050 295 .900 11.359
WER1 ASSIGN 204 .70 143 .05 136 7
07150 0256030 000 COLONY DD 37.43E 129 4628
COLONY .0003A .0155 .0170 .59 4661 194 .9496 .0166 .0009 .0001
1982-12-01 02/06-01-052-13W4/0 1979-06-30 639.0 647.0 686.3 PB
TCPL

COLONY EE VO 603.0 200 4.40 880 .310 .75 4830 294 .905 12.002
WER1 ASSIGN 106 .75 80 .05 76 4
07150 0256031 000 COLONY EE 37.43E 72 2695
COLONY .0003A .0475 .0020 .58 4547 188 .9446 .0070 .0003 .0001 .0001
1980-10-31 00/07-04-054-12W4/0 1980-06-03 598.2 607.8 669.8 PB
TCPL

COLONY FF PD 615.9 128 1.52 194 .270 .60 4950 295 .884 8.745
WER1 ASSIGN 67 .70 47 .05 45 34
07150 0256032 000 COLONY FF 37.43E 11 412
COLONY .0001 .0001A .0077 .0008 .61 4618 200 .9325 .0312 .0126 .0038 .0048 .0030 .0011 .0023
1983-12-31 00/07-06-053-12W4/0 1973-05-15 615.0 616.9 681.2 PB
TCPL

COLONY GG VO +77.0 611.0 448 3.93 1761 .255 .75 4330 304 .919 6.430
WER1 ISOPAC FS 148 .80 119 .05 115 57
07150 0256033 000 COL GG 37.43E 56 2096
COLONY .0002A .0139 .0005 .58 4619 194 .9544 .0295 .0013 .0002 .0003
1983-09-30 00/06-32-053-11W4/0 1978-09-18 601.8 610.0 686.2 GW
TCPL

COLONY HH VO +81.2 581.6 956 3.84 3671 .281 .70 4420 298 .907 9.148
WER1 ISOPAC B 336 .70 235 .05 223
07150 0256034 000 COLONY HH 37.99E 223 8472
COLONY #2 .0003A .0178 .58 4631 196 .9264 .0554 .0001
1985-12-31 00/08-35-053-11W4/0 1978-07-14 548.3 554.7 642.2 PB
PANALTA

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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PLAIN                    (F)  053-12W4     07150
  COLONY II                   VO                      634.0     200    3.50      700  .300   .65  5122  294   .897 10.771
                              WER1 ASSIGN                75   .70      53   .05       50          1
    07150 0256035 000 COLONY II                                                   37.43E          49        1834
    COLONY                        .0003A .0090 .0007          .58  4626 194 .9747 .0094 .0012 .0005 .0010 .0014 .0011 .0004
    1979-12-29 00/10-09-052-12W4/0 1979-06-05          632.0   636.0  688.3 PB
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  COLONY JJ                   VO      +8.8            530.3     566    .64      362  .284   .50  4385  292   .900  6.738
                              WER1 ISOPAC          B     24   .70      17   .05       16
    07150 0256036 000 COLONY JJ                                                   37.43E          16         599
    COLONY 1                      .0003A .0178          .58  4631 196 .9264 .0554 .0001
    1983-06-30 00/08-19-054-11W4/0 1980-01-15          533.0   536.0  625.7 PB
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  COLONY KK                   VO      +8.3            534.1     284    .90      256  .264   .50  4415  292   .897  6.327
                              WER1 ISOPAC          B     16   .70      11   .05       10           4
    07150 0256037 000 COLONY KK                                                   37.43E           6         225
    COLONY 2                      .0003A .0178          .58  4631 196 .9264 .0554 .0001
    1983-06-30 00/05-20-054-11W4/0 1980-09-30          528.0   529.8  613.2 GW
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  COLONY LL                   PD              HEAVY   +84.8  535.6     540   7.13     3650  .270   .75  4390  298   .915  9.274
                              WER1 ISOPAC          B    400   .70     280   .05      266          260
    07150 0256038 000 COLONY LL                                                   37.85A           6         227
    COLONY CHANNEL   .0003 .0007A .0169 .0001          .58  4615 193 .9632 .0129 .0026 .0008 .0010 .0011 .0002 .0002
    1985-05-31 00/10-34-054-12W4/0 1973-12-31          526.8   537.8  625.1 GD
    PANALTA TCPL
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  COLONY MM                   MB              HEAVY   +68.3  524.7      64  19.20     1229  .320   .80  4390  294   .910 11.946
                              WER1 ASSIGN          B     0     148   .95     141   .05      134          115
    07150 0256039 000 COLONY MM                                                   37.03A          19         715
    COLONY CHANNEL                .0004A .0160    .0011  .57  4625 192 .9604 .0146 .0008 .0001 .0001 .0005
    1985-05-31 00/07-31-054-12W4/0 1976-05-11          515.1   534.3  607.8 GD
    CWNGNUL
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  COLONY B                    VO                      609.6    1708   2.13     3641  .275   .70  4930  302   .907  9.890
                              WER1 ISOPAC                360   .70     252   .05      239
    07150 0256060 001 COLONY B                                                    37.43E
    COLONY 1                      .0002A                .60  4613 195
    1978-06-30 00/10-12-053-13W4/0 1958-12-17          615.1   623.0  677.6 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
COLONY C VO 603.5 200 5.55 1110 .275 .70 4960 297 .908 10.073
WER1 ASSIGN 112 .80 90 .05 85
07150 0256060 002 COLONY C 37.43E
COLONY 2 .0002A .56 4626 190
1969-12-31 00/07-10-053-13W4/0 1968-11-30 600.2 606.6 654.1 PB

COLONY B & C
WER1 ISOPAC 472 .72 342 .05 324 57
07150 0256060 999 COLONY B+C 37.43E 267 9994
COLONY .0002A
1978-06-30 00/10-12-053-13W4/0 1958-12-17
TCPL

VO 630.6 200 .93 185 .240 .50 4850 295 .900 6.236
WER1 ASSIGN 12 .75 9 .05 8
07150 0256098 005 37.43E 8 299
COLONY .0003A .58 4626 194
1977-12-31 00/10-18-052-11W4/0 1977-06-22 629.4 631.9 684.0 PB
PANALTA

VO 637.6 200 1.54 308 .280 .55 5030 294 .900 8.314
WER1 ASSIGN 26 .70 18 .05 17
07150 0256098 010 37.43E 17 636
COLONY 1 .0003A .59 4619 194 .0064 .0032 .1600
1978-06-30 00/06-22-052-12W4/0 1975-11-02 636.7 638.6 698.0 PB
TCPL

VO 641.0 128 1.23 157 .280 .55 4830 297 .903 7.880
WER1 ASSIGN 12 .70 9 .05 8
07150 0256098 015 37.43E 8 299
COLONY 2 .0003A .59 4619 194 .0064 .0032 .1600
1982-12-01 00/06-22-052-12W4/0 1975-11-02 640.4 641.6 698.0 PB
TCPL

VO 635.2 200 1.20 240 .240 .50 4840 298 .909 6.097
WER1 ASSIGN 15 .75 11 .05 10
07150 0256098 020 37.06E 10 371
COLONY .0004E .0266 .0014 .58 4585 192 .9447 .0199 .0053 .0012 .0070 .0010
1983-12-31 00/11-26-052-12W4/0 1974-10-18 634.6 635.5 692.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO +36.5 628.7 150 4.70 705 .270 .55 5420 294 .890 8.748
WER1 ASSIGN B 62 .70 43 .05 41
07150 0256098 021 37.43E 41 1535
COLONY .0001 .0003A .0148 .59 4618 195 .9500 .0241 .0048 .0018 .0016 .0012 .0005 .0008
1985-12-31 00/06-19-052-13W4/0 1983-08-12 626.0 631.3 667.8 GW

VO 607.9 200 .50 100 .280 .60 4830 294 .897 8.750
WER1 ASSIGN ABAND 9 .70 6 .05 6
07150 0256098 022 37.43E 6 225
COLONY .0001A .0176 .59 4612 196 .9468 .0208 .0078 .0019 .0019 .0012 .0005 .0014
1984-12-31 00/15-24-052-13W4/0 1983-03-10 607.7 608.2 664.5 PB
TCPL

VO 667.1 200 1.30 260 .330 .50 5400 296 .897 9.607
WER1 ASSIGN 25 .80 20 .10 18
07150 0256098 023 37.43E 18 674
COLONY #2 SD .0001A .1072 .0002 .66 4485 194 .8382 .0241 .0113 .0030 .0041 .0051 .0041 .0024
1984-05-31 00/06-01-052-13W4/0 1978-09-08 665.5 668.8 690.8 PB
TCPL

VO 674.8 200 2.00 400 .330 .50 5400 296 .891 9.607
WER1 ASSIGN 38 .80 30 .10 27
07150 0256098 024 37.43E 27 1011
COLONY #3 SD .0001E .1072 .0002 .66 4485 194 .8382 .0241 .0113 .0030 .0041 .0051 .0041 .0024
1984-05-31 00/06-01-052-13W4/0 1978-09-08 672.8 676.8 690.8 PB
TCPL

VO 607.1 200 2.40 480 .310 .55 4860 294 .900 8.906
WER1 ASSIGN 43 .65 28 .05 26
07150 0256098 025 37.43E 26 973
COLONY .0003A .0128 .0006 .57 4624 192 .9713 .0106 .0015 .0006 .0007 .0008 .0003 .0007
1983-12-31 00/11-07-053-11W4/0 1959-10-19 603.5 610.8 684.3 PB
TCPL

VO 610.0 200 1.50 300 .300 .70 3400 294 .930 7.426
WER1 ASSIGN 22 .70 16 .05 15
07150 0256098 037 37.43E 15 561
COLONY #2 .0001E .0106 .0057 .58 4642 196 .9500 .0222 .0076 .0016 .0009 .0009 .0003 .0001
1981-06-30 00/06-10-053-12W4/0 1980-01-25 609.3 610.8 683.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	MJ/M3 / GOR / PCT
	H2 / LOCATION	HE	N2 / DRILL DATE	CO2	H2S / TOP	DEN / BASE	PC	TC	C1 / KB	C2 / TYPE	C3	IC4	NC4	C5	C6	C7
PLAIN	(F) 053-12W4		07150													
	VO	+68.1				610.9		200	2.80		560	.250	.50	3760	294	.921 4.936
	WER1 ASSIGN				B		28	.70	19	.05		18				
07150 0256098 039											37.43E		18		674	
COLONY		.0001E	.0107	.0006		.57	4631	193	.9676	.0174	.0030	.0003	.0003			
1983-09-30 00/16-36-053-12W4/0			1982-12-14			609.2	612.7		680.8	GW						
TCPL																
	VO					621.2		128	.62		79	.290	.65	4880	300	.907 9.610
	WER1 ASSIGN						8	.65	5	.05		5				
07150 0256098 040											37.43E		5		187	
COLONY		.0003A				.60	4613	195								
1982-12-01 00/06-23-053-12W4/0			1975-06-02			620.6	621.8		682.1	PB						
TCPL																
	VO					594.3		200	2.70		540	.290	.70	4700	294	.913 10.108
	WER1 ASSIGN						54	.75	41	.05		39				
07150 0256098 049											37.43E		39		1460	
COLONY		.0003A	.0349	.0020		.57	4568	189	.9575	.0052	.0001	.0001	.0001			
1980-10-30 00/07-04-054-12W4/0			1980-06-03			593.0	595.7		669.8	PB						
TCPL																
	VO	+73.3				593.2		400	.60		240	.305	.45	4150	293	.919 6.016
	WER1 ASSIGN				B		14	.75	11	.05		10				
07150 0256098 050											37.43E		10		374	
COLONY		.0003E	.0349	.0020		.57	4568	189	.9575	.0052	.0001					
1981-12-31 00/04-10-054-12W4/0			1981-05-12			593.4	594.0		667.3	GW						
TCPL																
	VO	+64.2				602.2		200	2.40		480	.270	.50	4500	294	.905 6.493
STRIKE	WER1 ASSIGN				B		31	.65	20	.05		19				
07150 0256098 051											37.43E		19		711	
COLONY #1		.0002A	.0132	.0027		.58	4627	193	.9660	.0104	.0028	.0012	.0013	.0011	.0005	.0004
1983-12-31 00/06-05-054-12W4/0			1983-01-17			601.0	603.4		667.6	GW						
TCPL																
	VO		HEAVY		+76.2	582.3		128	3.50		448	.240	.30	3950	299	.924 2.927
	WER1 ASSIGN				B		13	.30	4	.05		4				
07150 0256098 055											37.63A		4		151	
COLONY CHANNEL		.0004A	.0160	.0011		.57	4625	192	.9664	.0146	.0008	.0001	.0001	.0005		
1985-05-31 00/08-14-054-12W4/0			1979-05-19			579.0	585.5		663.2	GO						
TCPL																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO HEAVY 524.6 200 1.20 240 .280 .90 4410 291 .905 12.000
WER1 ASSIGN 29 .70 20 .05 19
07150 0256098 057 37.43E 19 711
COLONY 1 .0006 .0002A .0148 .58 4623 194 .9557 .0245 .0023 .0008 .0005 .0004
1981-09-30 00/12-25-054-12W4/0 1980-01-07 524.0 525.2 611.0 GU
PANALTA TCPL

SPARKY C PD 665.8 200 5.55 1110 .275 .55 4040 303 .927 6.187
WER1 ASSIGN 125 .60 75 .05 71 55
07150 0276003 000 SPARKY C 37.43E 16 599
SPARKY E .0179 .0025 .59 4619 193 .9689 .0079 .0013 .0003 .0006 .0006
1985-12-31 00/06-03-053-12W4/0 1973-11-17 662.0 669.6 683.4 PB
TCPL

SPARKY D VO +6.1 675.7 128 .93 119 .350 .65 4960 300 .910 11.763
WER1 ASSIGN 8 14 .65 9 .05 9 1
07150 0276004 000 SPARKY D 37.43E 8 299
SPARKY .0003A .57 4626 192
1982-12-01 00/06-23-053-12W4/0 1975-06-02 675.1 676.0 682.1 GW
TCPL

SPARKY E VO 698.0 200 4.00 800 .300 .60 5427 297 .895 10.451
WER1 ASSIGN 84 .70 59 .05 56 6
07150 0276005 000 SPARKY E 37.43E 50 1872
SPARKY .0002E .0170 .0155 .59 4665 194 .9496 .0166 .0009 .0001
1979-12-29 00/06-01-052-13W4/0 1978-09-08 695.5 700.5 690.8 PB
TCPL

SPARKY G VO 639.8 200 3.50 700 .300 .55 5522 294 .893 9.869
WER1 ASSIGN 69 .70 48 .05 46 7
07150 0276007 000 SPARKY G 37.43E 39 1460
SPARKY .0003A .0144 .0027 .58 4627 192 .9665 .0111 .0021 .0008 .0010 .0008 .0003
1986-07-31 00/02-17-053-12W4/0 1979-03-18 638.0 641.5 675.5 PB
TCPL

SPARKY I VO 633.8 200 2.50 500 .290 .60 5010 295 .901 9.327
WER1 ASSIGN 47 .75 35 .05 33 4
07150 0276009 000 SPARKY I 37.43E 29 1085
U SPARKY .0003A .0121 .0005 .57 4626 192 .9765 .0080 .0011 .0005 .0005 .0004 .0001
1981-09-30 02/10-12-053-12W4/0 1981-02-05 632.5 635.0 681.5 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
SPARKY J VO +18.4 663.4 200 1.50 300 .300 .55 5040 295 .896 8.947
WER1 ASSIGN B 27 .70 19 .05 18 5
07150 0276010 000 SPARKY J 37.43E 13 487
SPARKY E .0218 .58 4613 194 .9505 .0172 .0042 .0020 .0026 .0017
1981-06-30 00/06-10-053-12W4/0 1980-01-25 661.4 665.3 683.7 GW
TCPL

SPARKY K VO +46.2 573.9 1672 1.27 2123 .270 .60 4640 293 .903 8.079
WER1 ISOPAC SE 172 .75 129 .05 122 10
07150 0276011 000 SPARKY K 37.43E 112 4192
SPARKY #1 .0006 .0002A .0148 .58 4623 194 .9557 .0245 .0023 .0008 .0005 .0004
1983-07-31 00/11-23-054-12W4/0 1977-01-05 580.3 582.8 629.7 PB
PANALTA TCPL

SPARKY L VO +12.7 599.4 400 5.50 2200 .246 .50 4820 294 .900 6.372
WER1 ASSIGN B 140 .75 105 .05 100 10
07150 0276012 000 SPRKY L 37.43E 90 3369
SPARKY .0001 .0003A .0173 .58 4623 195 .9449 .0335 .0019 .0009 .0003 .0003 .0002 .0003
1982-05-31 00/08-19-054-11W4/0 1980-01-05 597.0 608.0 625.7 PB
PANALTA TCPL

SPARKY M VO 643.0 200 1.20 240 .300 .65 5050 295 .894 10.618
WER1 ASSIGN 25 .70 18 .05 17
07150 0276013 000 SPKY M 37.43E 17 636
SPARKY .0001 .0002A .0140 .59 4635 197 .9271 .0565 .0020 .0001
1982-05-31 00/07-04-054-12W4/0 1980-06-03 639.0 647.0 669.8 PB
TCPL

SPARKY N VO 641.2 200 3.60 720 .240 .55 5060 296 .899 7.138
WER1 ASSIGN 51 .70 36 .05 34 1
07150 0276014 000 SPARKY N 37.43E 33 1235
SPARKY 2 & 3 E .0304 .58 4598 193 .9455 .0134 .0052 .0016 .0020 .0019
1981-06-30 00/12-02-053-12W4/0 1980-09-15 635.0 647.5 682.8 PB

VO 632.4 200 2.80 560 .240 .55 4990 294 .901 7.071
WER1 ASSIGN 40 .70 28 .05 26
07150 0276098 001 37.43E 26 973
SPARKY E .0304 .58 4598 193 .9455 .0134 .0052 .0016 .0020 .0019
1981-06-30 00/12-02-053-12W4/0 1980-09-15 631.0 633.8 682.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / H2S / TOP	MFD / GIP / DEN / BASE	AREA / REC / PC / KB	PAY / PROD / TC / TYPE	SL	VOLUME / IMG / GHV	C1	C2	C3	IC4	NC4	C5	C6	C7	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCI	M3/M3
PLAIN	(F) 053-12W4	07150																			
	VO +22.9			666.3	200	3.09		617	.275	.55	4900	297	.905	7.834							
	WER1 ASSIGN ABAND		B	48	.70	34	.05	32													
07150 0276098 005								37.43E									52	1198			
SPARKY	.0003A			.59	4619	193															
1982-06-30 00/01-11-053-12W4/0	1949-12-06			669.4	673.9	695.6	GW														
TCPL																					
	VO +32.3			634.2	200	1.70		340	.280	.50	4830	294	.900	7.268							
	WER1 ASSIGN		B	25	.70	18	.05	17													
07150 0276098 023								37.43E									17	636			
SPARKY	.0001 .0001E .0195 .0003			.58	4615	193	.9571	.0162	.0023	.0022	.0008	.0007	.0005	.0002							
1982-05-31 00/04-10-054-12W4/0	1981-05-12			633.3	635.0	667.3	GW														
TCPL																					
	VO			645.2	200	.91		182	.320	.55	4660	296	.909	8.069							
	WER1 ASSIGN			16	.65	10	.05	10													
07150 0276098 030								37.43E									10	374			
LOWER SPARKY	.0002 .0007A .0112 .0013			.58	4624	192	.9577	.0206	.0051	.0022	.0015	.0007	.0002	.0003							
1983-12-31 00/10-11-054-12W4/0	1977-11-16			644.6	645.9	663.5	PB														
TCPL																					
	VO			678.0	200	1.50		300	.275	.50	4700	296	.902	6.883							
	WER1 ASSIGN			21	.65	13	.05	13													
07150 0276098 035								37.43E									13	487			
SPARKY	A .0138 .0012			.58	4626	194	.9584	.0208	.0026	.0015	.0009	.0006	.0002								
1983-12-31 00/10-11-054-12W4/0	1977-11-16			677.0	679.1	663.5	PB														
TCPL																					
LOWER MANNVILLE C	MB			650.7	200	3.39		676	.230	.50	4630	296	.910	5.619							
	WER1 ASSIGN			46	.70	32	.05	30													
07150 0310003 000	L MANN C							37.43E									2	75			
LOWER MANNVILLE	.0003A			.57	4626	192															
1977-06-30 00/07-32-054-12W4/0	1976-06-12			647.7	653.8	611.4	PB														
LOWER MANNVILLE E	VO -36.0			669.3	400	4.10		1640	.300	.50	4700	300	.932	7.171							
	WER1 ASSIGN		B	118	.70	82	.05	76													
07150 0310005 000	L MANN E							37.43E									52	1946			
MCMURRAY	.0003A			.57	4619	191															
1980-10-31 00/07-20-054-12W4/0	1975-01-25			668.4	670.3	634.3	GW														
TCPL																					

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
LOWER MANNVILLE F VO -36.6 714.2 200 2.40 480 .230 .55 3630 297 .930 4.728
WER1 ASSIGN B 23 .50 11 .05 11 5
07150 0310006 000 L MANN F 37.43E 6 225
LOWER MANNVILLE .0010 .0003A .0237 .58 4606 191 .9595 .0109 .0022 .0008 .0009 .0005 .0001 .0002
1979-12-29 00/06-09-053-12W4/0 1974-11-24 712.0 716.3 679.7 GW
TCPL

LOWER MANNVILLE G VO 753.2 200 4.20 840 .200 .75 4680 298 .904 7.410
WER1 ASSIGN 62 .65 40 .05 38 3
07150 0310007 000 L MANN G 37.43E 35 1310
ELLERSLIE .0001E .0142 .0071 .58 4639 194 .9590 .0128 .0030 .0009 .0010 .0010 .0005 .0004
1981-06-30 00/16-25-051-13W4/0 1980-03-12 749.0 757.5 689.6 PB

LOWER MANNVILLE H CP -26.8 650.5 200 2.00 400 .260 .60 5200 295 .893 8.757
WER1 ASSIGN ABAND B .65 .05
07150 0310008 000 L MANN H 37.43E
MCMURRAY SS .0002 .0007A .0112 .0013 .58 4626 195 .9577 .0208 .0031 .0022 .0015 .0007 .0002 .0004
1985-06-31 00/08-19-054-11W4/0 1980-01-15 648.5 652.5 625.7 GW
TCPL

VO HEAVY 751.3 200 1.60 320 .300 .75 6710 298 .881 10.354
WER1 ASSIGN 52 .70 37 .05 35
07150 0310098 007 37.43E 35 1310
MCMURRAY A .0135 .0004 .57 4628 191 .9732 .0124 .0005
1982-10-29 00/13-08-053-11W4/0 1981-10-03 750.5 752.1 693.9 GO
TCPL

VO -68.8 749.3 200 .60 120 .250 .60 8130 298 .852 13.659
WER1 ASSIGN B 16 .75 12 .05 12
07150 0310098 008 37.43E 12 449
MCMURRAY .0001A .0167 .59 4617 195 .9508 .0227 .0037 .0017 .0020 .0007 .0005 .0001
1983-10-31 00/16-36-053-12W4/0 1982-12-04 749.0 749.6 680.8 GW
TCPL

VO -43.6 704.8 128 1.50 192 .320 .85 4684 297 .911 13.391
ASSOC WER1 ASSIGN 26 .65 17 .05 16
07150 0310098 010 37.43E 16 599
ELLERSLIE .0003A .0124 .0015 .57 4619 191 .9783 .0074 .0001
1982-12-01 00/10-17-054-12W4/0 1978-10-01 704.0 705.5 661.9 GO
TCPL

ENERGY RESOURCES CONSERVATION BOARD

GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
LOWER MANNVILLE D MB 714.8 256 1.50 384 .250 .60 4670 297 .911 7.363
WER1 ASSIGN .65 .05
07150 0310960 001 L MANN D 37.43E
LOWER MANNVILLE .0003A .0137 .0103 .57 4617 192 .9670 .0083 .0003 .0001
1985-12-05 00/07-28-052-13W4/0 1970-11-12 713.8 715.7 668.4 PB
TCPL

NISKU C MB -5.5 725.3 317 3.45 1094 .180 .50 4670 300 .917 4.345
WER1 ISOPAC B .75 .05
07150 0310960 002 NISKU C 37.06E
NISKU .0003A .0348 .0078 .71 4584 190 .9494 .0072 .0003 .0002
1985-12-31 00/07-28-052-13W4/0 1970-11-12 718.7 724.8 668.4 GW
TCPL

L MANN D & NISKU C
WER1 ISOPAC 506 .70 354 .05 336 221
07150 0310960 999 LM D & NSK C 37.06E 115 4262
L MANN & NISKU E
1985-12-31 00/07-28-052-13W4/0 1970-11-12

VO -82.2 743.3 200 1.50 300 .160 .70 6358 298 .884 7.687
ASSOC WER1 ASSIGN 23 .75 17 .05 16
07150 0334098 005 37.43E 16 599
ELLERSLIE .0003A .0090 .0042 .60 4626 192 .9750 .0071 .0009 .0003 .0002
1979-12-29 00/13-31-051-12W4/0 1979-06-03 742.5 744.0 661.8 GU
TCPL

NISKU A VO -49.1 701.0 178 5.42 965 .180 .50 4610 297 .911 4.361
WER1 ISOPAC B 42 .60 25 .05 24 8
07150 0696001 000 NISKU A 37.06A 16 593
NISKU .0003A .0341 .0097 .58 4626 191 .9471 .0084 .0002 .0002
1985-12-31 00/07-03-053-13W4/0 1970-01-31 697.1 707.1 658.1 GW
TCPL

NISKU B PD -76.2 734.3 256 5.55 1421 .170 .50 4630 297 .925 4.089
WER1 ASSIGN B 148 .65 96 .05 91 67
07150 0696002 000 NISKU B 37.06A 4 146
NISKU .0001 .0003A .0130 .0089 .58 4626 191 .9725 .0049 .0002 .0001
1984-12-31 00/06-14-052-13W4/0 1969-09-19 731.5 737.0 660.8 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   MJ/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      KMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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PLAIN                        (F)  053-12W4     07150
  NISKU D                    MB    -32.0                  727.6      200    2.47      493   .110    .60   4480  297   .915  3.064
                        WERI ASSIGN                   B       46   .65      30   .05      26          10
    07150 0696004 000 NISKU D                                                          37.06A      18          661
    NISKU                .0003A                    .58  4668  193
    1976-06-30 00/06-33-052-12W4/0 1972-05-16      726.3  726.8  696.6 GW
    TCPL
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  NISKU E                    VO    -32.0                  711.4      200    2.62      524   .180    .50   4620  297   .920  4.317
                        WERI ASSIGN                   B       23   .65      15   .05      14           4
    07150 0696005 000                                                                  37.06A      10          371
    NISKU                .0003A                    .58  4626  191
    1978-06-30 00/07-06-053-12W4/0 1973-05-15      709.6  713.2  681.2 GW
    TCPL
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  NISKU F                    VO    -80.4                  766.9      200    1.30      260   .100    .50   4800  298   .909  2.520
                        WERI ASSIGN                   B        7   .60       4   .05       4           2
    07150 0696006 000 NISKU F                                                          37.06E       2           74
    NISKU                .0003A .0135 .0098        .57  4647  192 .9674 .0086 .0003 .0001
    1982-11-30 00/01-07-053-13W4/0 1981-11-09      766.3  767.6  687.2 GW
    TCPL
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                               VO    -65.8                  725.4      200    4.63      925   .170    .50   4630  297   .925  3.769
                        WERI ASSIGN                   B       35   .65      23   .05      22
    07150 0696098 010                                                                  37.06A      22          815
    NISKU                .0003A                    .58  4626  191
    1976-06-30 00/06-33-052-13W4/0 1969-03-11      723.3  721.9  662.0 GW
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                               VO                           709.3      200     .50      100   .180    .60   3740  296   .927  4.186
                        WERI ASSIGN                           4   .60       2   .05       2
    07150 0696098 015                                                                  37.06E       2           74
    NISKU                .0003E .0155 .0098        .57  4647  192 .9674 .0086 .0003 .0001
    1984-12-31 00/02-35-052-13W4/0 1980-06-18      709.1  709.6  668.5 PB
    TCPL
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CAMROSE A                        MB    -67.7                  733.7     4411    2.64     11645   .150    .60   4650  306   .923  4.226
                        WERI ISOPAC                   B       1011   .75      758   .05      721          463
    07150 0708001 000 CAMROSE A                                                        37.06A      256         9501
    CAMROSE              .0003A          .0063        .57  4640  191                .0001                .2300
    1981-12-31 00/10-36-052-13W4/0 1968-11-08      723.0  729.4  662.6 PB
    NOL      CWNGNOL TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
CAMROSE B MB -57.3 755.3 128 1.54 197 .120 .70 3590 299 .933 3.084
WER1 ASSIGN B 38 .60 23 .05 22 16
07150 0708002 000 CAMROSE B 37.06E 6 222
CAMROSE TONGUE .0003A .0063 .57 4640 191 .0001 .2300
1983-12-31 00/06-22-052-12W4/0 1975-11-02 754.4 755.9 698.6 GW
TCPL

CAMROSE C CP 760.6 128 2.78 356 .120 .70 3690 302 .933 3.129
WER1 ASSIGN ABAND 74 .60 44 .05 42 42
07150 0708003 000 CAMROSE C 37.06E
CAMROSE TONGUE .0002E .0141 .0041 .57 4640 191 .9753 .0060 .0002 .0001 .2300
1985-08-31 00/11-15-052-12W4/0 1975-08-17 759.3 762.0 701.6 PB
TCPL

PLAIN POOLS= 183 GIP= 12004 PROD= 8635 IMG= 8208 MGP= 3109 RMG= 5099 ENERGY= 190521

PLANTE (F) 055-22W5 07160
VO 2464.0 200 4.60 926 .120 .60 26390 348 .916 16.951
WER1 ASSIGN 157 .80 126 .05 119
07160 0218098 005 38.18E 119 4543
VIKING .0003E .62 4716 199
1983-12-31 02/08-26-055-22W5/0 1966-08-01 2459.7 2468.3 928.7 PB
PROGAS

VO 3002.8 200 5.20 1040 .090 .80 26340 353 .885 17.264
BER7 ASSIGN 180 .80 144 .10 130
07160 0500098 005 39.30E 130 5109
SPRAY RIVER .0001E .0034 .0342 .62 4718 214 .9420 .0084 .0020 .0012 .0018 .0024 .0014 .0002
1981-11-30 00/13-24-055-22W5/0 1981-03-05 2995.0 3010.5 1018.6 PB

VO 2914.2 128 2.78 356 .200 .75 35060 358 1.080 38.670
BER7 ASSIGN 138 .80 110 .10 99
07160 0500098 010 39.30E 99 5891
TRIASSIC .0001E .0342 .62 4716 214 .0020 .0030 .0007
1982-12-01 00/08-26-055-22W5/0 1966-01-08 2907.2 2921.2 928.4 PB
PROGAS

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PLANTE (F) 055-22W5 07160
VO 2980.6 200 3.70 740 .150 .60 35920 356 .995 25.954
BER7 ASSIGN 192 .80 154 .10 138
07160 0500098 015 39.30E 138 5423
TRIASSIC .0001E .0342 .62 4716 214 .0120
1983-12-31 00/06-36-055-22W5/0 1977-03-09 2976.7 2984.6 1015.3 PB

PLANTE POOLS= 4 GIP= 667 PROD= 534 IMG= 466 MGP= KMG= 466 ENERGY= 18966

PLEASANT (F) 068-20W4 07200
GRAND RAPIDS A VO 378.2 580 1.80 1044 .350 .75 2720 294 .940 7.301
WER1 ISUPAC 76 .65 50 .05 47 13
07200 0262001 000 GRD RAP A 37.43E 34 1273
GRAND RAPIDS #2 A .0105 .0002 .56 4626 190 .9887 .0005 .0001
1982-07-30 00/11-21-068-20W4/0 1970-10-06 391.7 393.5 611.4 PB
TCPL

VO 301.8 200 3.70 740 .350 .60 2830 294 .945 6.063
WER1 ASSIGN 45 .65 29 .05 28
07200 0262098 005 37.43E 28 1048
GRAND RAPIDS .0001E .56 4626 190
1982-07-30 00/11-02-069-20W4/0 1971-06-18 359.7 363.9 575.5 PB
TCPL

VO 373.4 200 2.40 480 .330 .60 2620 290 .941 5.819
WER1 ASSIGN 28 .65 18 .05 17
07200 0262098 007 37.43E 17 636
GRAND RPAIDS #4 .0002E .0078 .0010 .56 4633 191 .9900 .0010
1982-07-30 00/11-02-069-20W4/0 1971-06-18 372.2 374.6 575.5 GW
TCPL

VO +216.1 373.7 200 1.24 248 .320 .55 2700 294 .948 4.849
WER1 ASSIGN B 12 .65 8 .05 7
07200 0262098 010 37.43E 7 262
GRAND RAPIDS 3 .0001E .56 4626 190
1982-07-30 00/11-06-069-20W4/0 1973-08-03 373.1 374.3 590.4 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLEASANT (F) 068-20W4 07200
VO 392.9 750 1.51 1132 .312 .55 3030 294 .937 5.368
WER1 ISOPAC 61 .70 42 .05 40
07200 0262098 020 37.43E 40 1497
GRAND RAPIDS A A .0177 .58 4622 193 .9587 .0204 .0028 .0004
1982-07-30 00/10-08-069-21W4/0 1965-12-01 392.6 397.2 615.4 PB
TCPL

VO 418.2 200 2.78 556 .300 .65 3170 288 .932 6.549
WER1 ASSIGN 36 .70 25 .05 24
07200 0262098 025 37.43E 24 898
GRAND RAPIDS B .0001E .57 4647 192
1983-12-31 00/10-08-069-21W4/0 1965-12-00 415.7 420.3 615.4 PB
TCPL

VO 381.2 1250 1.70 2125 .320 .50 2690 292 .944 4.440
WER1 ISOPAC 94 .65 61 .05 58
07200 0262098 040 37.43E 58 2171
GRAND RAPIDS 1 .0002 .0006A .0112 .57 4627 192 .9713 .0156 .0010 .0001
1982-12-01 00/11-06-069-20W4/0 1973-08-03 357.2 359.1 590.4 PB
TCPL

VO 405.7 200 4.63 926 .300 .60 2620 292 .947 4.850
WER1 ASSIGN 45 .65 29 .05 28
07200 0262098 045 37.43E 28 1048
GRAND RAPIDS 3 .0001E .56 4626 190
1982-07-30 00/07-11-069-21W4/0 1973-10-11 403.3 407.8 620.9 PB
TCPL

WABAMUN A VO +62.8 534.2 1963 3.96 7813 .250 .65 2860 296 .947 4.715
WER1 ISOPAC B 368 .75 276 .05 262 133
07200 0658001 000 WABAMUN A 37.06E 129 4781
WABAMUN .0002A .0007 .0078 .56 4661 192 .9913 .0002
1980-07-31 00/06-26-068-20W4/0 1969-10-02 537.3 543.7 606.5 GW
TCPL

VO 510.6 200 1.20 240 .300 .80 2890 299 .947 6.971
WER1 ASSIGN 17 .60 10 .05 10
07200 0658098 005 37.06E 10 371
WABISKAW .0002E .0043 .0027 .56 4640 191 .9922 .0003 .0001 .0001
1979-12-29 00/06-35-068-20W4/0 1978-01-24 509.9 511.2 575.2 PB
TCPL

PLEASANT POOLS= 10 GIP= 782 PROD= 548 IMG= 521 MGP= 146 RMG= 375 ENERGY= 13985

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLUTO (SA) 044-15W5 07203
VO 2818.3 200 2.50 500 .105 .50 11600 355 .874 5.582
STRIKE BER7 ASSIGN 28 .75 21 .10 19
07203 0176098 005 42.37E 19 805
CARDIUM .0001 .0001E .4199 .0148 .84 4677 214 .8338 .0782 .0318 .0049 .0088 .0049 .0010 .0004
1980-10-31 00/10-05-044-15W5/0 1980-02-22 2817.0 2819.5 1141.5 PB

VO 2764.8 200 1.46 292 .073 .50 11600 356 .874 5.870
STRIKE BER7 ASSIGN 11 .75 8 .10 7
07203 0176098 010 42.37E 7 297
CARDIUM .0001 .0001E .4199 .0148 .84 4677 214 .8338 .0782 .0318 .0049 .0088 .0049 .0010 .0004
1983-12-31 00/10-09-044-15W5/0 1978-10-18 2760.5 2769.0 1143.9 PB

PLUTO POOLS= 2 GIP= 39 PROD= 29 IMG= 26 MGP= RMG= 26 ENERGY= 1102

POINT ALISON (SA) 052-04W5 07208
VO -707.7 1480.5 200 1.90 380 .176 .55 12400 318 .818 13.186
STRIKE WER2 ASSIGN 8 50 .75 38 .05 36
07208 0300098 005 41.92E 36 1509
GLAUCONITIC .0002E .0050 .0230 .64 4683 204 .9032 .0366 .0169 .0049 .0043 .0032 .0014 .0013
1983-09-30 00/06-01-052-04W5/0 1983-06-20 1479.6 1481.5 773.2 GW

VO HEAVY 1511.6 200 .70 140 .210 .85 14940 319 .758 31.364
STRIKE WER2 ASSIGN 44 .75 33 .10 30
07208 0336098 003 42.30E 30 1269
ELLERSLIE #1 .0012 .0001E .0267 .0008 .70 4589 215 .7992 .1060 .0398 .0063 .0105 .0056 .0020 .0018
1983-09-30 00/06-01-052-04W5/0 1983-06-20 1511.3 1512.0 773.8 GO

VO 1498.5 200 1.00 200 .170 .60 13000 320 .738 15.968
STRIKE WER2 ASSIGN 32 .75 24 .10 22
07208 0336098 004 42.30E 22 931
ELLERSLIE .0002 E .0042 .0243 .75 4652 224 .7907 .0881 .0455 .0093 .0165 .0109 .0045 .0048
1983-11-30 00/01-02-052-04W5/0 1982-10-25 1498.0 1499.0 760.6 PB

VO 1475.7 200 1.50 300 .180 .70 12210 319 .802 17.101
STRIKE WER2 ASSIGN 51 .75 38 .10 35
07208 0336098 005 42.30E 35 1481
ELLERSLIE .0001A .0056 .0225 .67 4683 210 .8593 .0690 .0258 .0041 .0068 .0036 .0014 .0014
1982-12-31 00/06-14-052-04W5/0 1981-01-14 1475.0 1476.5 742.2 PB

FIELD/AREA NAME IDENTIFICATION OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
POOL NAME ANALYSIS GWI GOI AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
STATUS GHV RMG ENERGY
FIELD/POOL CODE
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

POINT ALISON (SA) 052-04W5 07208
VO 1499.7 200 1.00 200 .160 .50 13000 320 .738 12.524
STRIKE WER2 ASSIGN 25 .75 19 .10 17
07208 0336098 006 42.30E 17 719
ELLERSLIE .0002 E .0042 .0243 .75 4652 224 .7907 .0881 .0455 .0093 .0165 .0109 .0045 .0048
1983-11-30 00/01-02-052-04W5/0 1982-10-25 1499.2 1500.2 760.6 PB

VO 1482.5 200 1.90 380 .200 .75 12230 319 .801 20.417
STRIKE WER2 ASSIGN 78 .75 58 .10 52
07208 0336098 010 42.30E 52 2200
ELLERSLIE .0001A .0058 .0225 .67 4683 210 .8593 .0690 .0258 .0041 .0068 .0038 .0014 .0014
1982-12-31 00/06-14-052-04W5/0 1981-01-14 1481.6 1483.5 742.2 PB

VO 1508.3 200 4.30 860 .060 .65 14440 320 .705 7.099
STRIKE WER2 ASSIGN 61 .75 46 .15 39
07208 0644098 005 42.30E 39 1650
BANFF .0025 .0001E .0039 .0003 .78 4571 229 .7609 .1186 .0574 .0109 .0194 .0133 .0053 .0064
1983-11-30 00/01-02-052-04W5/0 1982-10-25 1504.7 1512.0 760.6 PB

POINT ALISON POOLS= 7 GIP= 341 PROD= 256 IMG= 231 MGP= RMG= 231 ENERGY= 9759

POISON (SA) 056-14W5 07204
VO +158.1 692.3 200 1.70 340 .250 .70 3950 297 .858 7.714
STRIKE WER2 ASSIGN B 26 .60 16 .05 15
07204 0106098 005 37.43E 15 561
EDMONTON .0004E .56 4620 210
1982-12-01 00/07-15-056-14W5/0 1979-12-18 691.5 693.2 651.3 GW

VO 2126.2 200 3.80 760 .140 .65 16050 337 .804 15.330
STRIKE WER2 ASSIGN 117 .75 88 .10 79
07204 0326098 005 37.43E 79 2957
GETHING .0002A .0050 .0055 .68 4628 214 .8458 .0785 .0469 .0053 .0109 .0061 .0014 .0004
1983-09-30 00/02-05-056-14W5/0 1982-03-02 2124.0 2128.3 153.6 PB

POISON POOLS= 2 GIP= 143 PROD= 104 IMG= 94 MGP= RMG= 94 ENERGY= 3518

POLLOCKVILLE (F) 025-10W4 07230
VO -24.2 985.9 300 4.00 1200 .187 .80 9590 304 .839 15.996
STRIKE WER2 ASSIGN B 192 .75 144 .05 137
07230 0248098 025 37.43E 137 5128
LOWER MANNVILLE .0006E .0202 .0030 .59 4622 196 .9310 .0341 .0052 .0033 .0008 .0011 .0003 .0004
1985-09-30 00/15-30-025-10W4/0 1980-08-10 979.5 985.5 749.3 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — M2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE — NC4
PURCHASERS:

POLLOCKVILLE (F) 025-10W4 07230
VO 982.5 200 5.50 1100 .260 .70 10510 304 .828 21.011
WER1 ASSIGN 238 .80 190 .05 181
07230 0334098 005 37.43E 181 6775
BSL QTZ .0006E .0202 .0030 .59 4622 196 .9310 .0341 .0052 .0033 .0008 .0011 .0003 .0004
1982-08-31 00/15-30-025-10W4/0 1980-08-10 979.5 985.5 749.5 PB
PROGAS

VO -242.6 989.2 150 2.50 375 .280 .70 8870 306 .854 18.919
WER2 ASSIGN B 71 .70 50 .05 48
07230 0334098 010 37.43E 48 1797
ELLERSLIE .0008E .0255 .0019 .59 4604 195 .9397 .0201 .0036 .0026 .0006 .0018 .0013 .0021
1985-09-30 00/02-31-025-10W4/0 1982-12-16 988.0 990.5 747.9 GW

POLLOCKVILLE POOLS= 3 GIP= 501 PROD= 384 IMG= 366 MGP= KMG= 366 ENERGY= 13700

POMME (SA) 115-24W5 07205
VO 191.4 200 2.78 555 .150 .75 2620 289 .943 3.084
STRIKE WER7 ASSIGN 17 .65 11 .05 10
07205 0304098 005 39.30E 10 393
BLUESKY .0001E .58 4647 191
1977-12-31 00/06-11-115-24W5/0 1976-01-23 186.5 196.3 343.5 PB

POMME POOLS= 1 GIP= 17 PROD= 11 IMG= 10 MGP= KMG= 10 ENERGY= 393

PUNOKA (F) 043-26W4 07180
VO 1535.8 200 4.00 800 .120 .50 12450 320 .798 8.340
WER1 ASSIGN 67 .75 50 .10 45
07180 0248098 005 43.05E 45 1937
MANNVILLE .0005 .0003E .0471 .0329 .69 4619 210 .7999 .0686 .0278 .0040 .0078 .0068 .0020 .0015
1982-11-30 00/10-12-043-25W4/0 1978-11-19 1533.5 1538.0 827.0 PB
KANNGAZ TCPL

PUNOKA POOLS= 1 GIP= 67 PROD= 50 IMG= 45 MGP= KMG= 45 ENERGY= 1937

PONY (SA) 080-06W4 07219
VO 371.9 200 1.51 302 .349 .85 1970 289 .959 5.984
STRIKE WER7 ASSIGN 18 .60 11 .05 10
07219 0310098 005 37.43E 10 374
MCMURRAY E .56 4633 191
1976-06-30 00/10-14-080-06W4/0 1970-02-17 370.3 373.1 655.6 PB

PONY POOLS= 1 GIP= 18 PROD= 11 IMG= 10 MGP= KMG= 10 ENERGY= 374

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PORTAGE (F) 078-17W4 07240
VO +353.0 309.6 128 1.00 128 .320 .35 1260 292 .973 1.413
STRIKE WER1 ASSIGN B 2 .50 1 .05 1 37.43E 1 37
07240 0262098 002
GRAND RAPIDS .0003A .0100 .0001 .56 4627 190 .9894 .0001 .0001
1985-12-31 00/06-08-076-17W4/0 1983-03-10 308.0 311.2 664.2 GW

VO 351.7 555 1.53 849 .300 .70 1590 296 .971 3.304
WER1 ISOPAC 28 .55 15 .05 15 37.43E 15 561
07240 0262098 005
GRAND RAPIDS 2 .0002E .0277 .0003 .57 4619 189 .9718
1980-12-31 00/10-20-076-17W4/0 1972-01-27 361.2 363.9 711.4 PB

VO 541.7 200 1.10 220 .250 .35 1870 300 .965 1.607
STRIKE WER1 ASSIGN 4 .50 2 .05 2 37.43E 2 75
07240 0262098 007
MCM E .0083 .0128 .57 4666 192 .9778 .0008 .0003
1983-12-31 00/07-33-076-17W4/0 1981-02-11 541.2 542.3 708.3 PB

VO 270.4 128 2.78 356 .380 .70 1430 289 .970 3.837
WER1 ASSIGN 14 .55 8 .05 7 37.43E 7 262
07240 0262098 010
GRAND RAPIDS 2 .0002E .0027 .57 4619 189
1982-12-01 00/11-03-076-18W4/0 1973-02-00 268.8 271.9 592.5 PB

VO HEAVY 192.0 150 2.70 405 .310 .60 850 288 .980 1.593
WER1 ASSIGN 6 .50 3 .05 3 37.43E 3 112
07240 0262098 012
GRAND RAPIDS .0001E .0137 .0002 .56 4624 190 .9860
1985-12-31 00/07-23-078-17W4/0 1982-03-09 190.5 193.5 562.8 GD

VO 263.7 200 .70 140 .330 .65 1020 291 .980 2.182
WER1 ASSIGN 3 .50 2 .05 1 37.43E 1 37
07240 0262098 015
LOWER GR RAPIDS .0002E .57 4619 189
1982-12-31 00/11-09-079-15W4/0 1980-01-21 263.3 264.0 630.7 PB
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUR	Z / PCT	M3/M3
PORTAGE	(F) 078-17W4 07240 VO +299.2 WER1 ASSIGN 07240 0280098 005 CLEARWATER .0001 .0009A .0081 1982-12-31 00/11-09-079-15W4/0 1980-01-21 KANNGAZ	B	331.2 6 .55 4626 190 .9899 .0010 330.9 331.5 630.7 GW	200 .60	.60 4 .05	120 .320 4 37.43E	.60 4	2500 292 150	.946	4.942		
	VO WER1 ASSIGN 07240 0304098 005 BLUESKY .0002E 1976-03-30 00/10-27-078-19W4/0 1974-08-21		771.1 29 .57 4633 190 770.5 771.8 652.6 PB	200 .75	1.24 22 .05	247 .200 21 37.43E	.75 21	7120 297 786	.870	11.786		
	VO WER1 ISOPAC 07240 0328098 005 MCMURRAY .0002E .0083 .0128 1980-12-31 00/11-27-076-17W4/0 1975-03-15		528.7 16 .57 4668 192 .9778 .0008 .0003 539.2 540.4 716.6 PB	662 .70	.65 12 .05	430 .270 11 37.43E	.70 11	2025 296 412	.960	3.830		
	VO +202.0 WER1 ASSIGN 07240 0328098 020 MCMURRAY .0001E .0049 .0099 1980-12-31 00/06-10-078-15W4/0 1980-03-27	B	432.5 14 .57 4662 192 .9845 .0006	200 .50	2.00 7 .05	400 .280 7 37.25E	.70 7	1700 288 261	.964	3.413		
	VO HEAVY WER1 ASSIGN 07240 0328098 025 MCMURRAY .0001E .0005 .0001 1982-12-31 00/11-09-079-15W4/0 1980-01-21 KANNGAZ		414.2 12 .56 4327 191 .9938 .0002 404.3 424.1 630.7 GO	200 .50	3.40 6 .05	680 .270 6 37.43E	.65 6	1021 295 225	.975	1.772		
MCMURRAY-GROSMONT A	VO WER1 ISOPAC 07240 0328201 001 MCMKRY-GRSM A MCMURRAY .0002A .0043 .0093 1982-12-01 00/07-21-078-17W4/0 1972-01-25		358.4 1535 .57 4662 192 .9859 .0003 338.0 338.9 553.5 PB	17404 .60	2.68 921 .05	46643 .350 875 37.25E	.55	1700 293	.965	3.291		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / IMG / GHV / C3 / IC4 / MGP / RMG / NC4 / C5 / C6 / C7	POR / GSAT / PI / T / Z / M3/M3 / GUK / PCT / STOIP / ENERGY
PORTAGE	(F) 078-17W4 07240								
MCMURRAY-GROSMONT A	VO +179.7			369.0	17386	15.45	268614	.120	.25	1700 293	.965	.513
	WER1 ISOPAC		FW	1378	.50	689	.05	655	37.43E			
07240 0328201 002	MCMKRY-GRSM A											
GROSMONT	.0001A .0079 .0133			.57	4631 192	.9779 .0007	.0001					
1982-12-01 00/07-21-078-17W4/0 1972-01-25				343.2	374.9	553.5 GW						
MCMURRAY-GROSMONT A												
	WER1 ISOPAC			2913	.55	1610	.05	1530	1213			
07240 0328201 999	MCM-GRSMT A							37.25E	317	11808		
MCM-GROSM	.0002A											
1982-12-31 00/07-21-078-17W4/0 1972-01-25												
KANNGAZ												
	VO			258.5	440	8.63	3799	.120	.60	1720 289	.965	1.256
	WER1 ASSIGN ABAND			48	.50	24	.05	23				
07240 0696098 005								37.43E	23	861		
NISKU	.0002E			.56	4626 191							
1981-09-30 00/14-25-077-18W4/0 1949-09-25				252.4	264.6	462.4 PB						
	VO			390.4	128	2.47	316	.150	.70	1830 294	.963	1.919
	WER1 ASSIGN			6	.60	4	.05	4				
07240 0710098 005								37.43E	4	150		
IRETON	.0002E			.57	4668 192							
1982-12-31 00/06-09-077-18W4/0 1974-02-02				387.7	393.2	571.2 PB						
PORTAGE	POOLS= 14 GIP= 3101 PROD= 1720 IMG= 1635 MGP= 1213 RMG= 422 ENERGY= 15737											
POTOGO	(SA) 095-21W5 07255											
	VO			390.8	200	1.24	247	.180	.50	3720 294	.964	3.495
STRIKE	BER7 ASSIGN			9	.75	6	.05	6				
07255 0304098 005								39.30E	6	236		
BLUESKY	.0002E			.57	4675 193							
1977-06-30 00/11-17-095-21W5/0 1976-12-20				390.1	391.4	462.7 PB						
POTOGO	POOLS= 1 GIP= 9 PROD= 6 IMG= 6 MGP= RMG= 6 ENERGY= 236											
POUCE COUPE	(F) 080-12W6 07270											
PEACE RIVER A	PD			710.6	11891	6.39	75983	.180	.70	4290 306	.927	5.419
	WER1 ISOPAC		B	4816	.75	3612	.02	3540	3261			
07270 0228001 000	PEACE RIV A							37.43E	279	10443		
PADDY	.0002A .0163 .0014			7.00	4640 193	.9535 .0266	.0008	.0002 .0010				
1985-11-31 00/16-22-080-13W6/0 1943-07-28				657.5	668.7	833.4 PB						
A&S WCOAST												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

POUCE COUPE (F) 080-12W6 07270
VO -73.3 745.2 280 1.58 442 .193 .60 4320 307 .931 4.977
WER1 ISOPAC B 22 .60 13 .05 12
07270 0228098 005 37.43E 12 449
PADDY .0010 .0001A .0340 .0006 .57 4597 189 .9598 .0044 .0001
1985-01-31 00/11-19-079-11W6/0 1981-04-24 743.6 745.2 672.1 GW

BLUESKY A VO -51.3 1084.8 150 9.25 1388 .178 .70 9450 314 .855 12.471
WER1 ASSIGN B 173 .75 130 .05 124 55
07270 0304001 000 BLSKY A 37.43E 69 2583
BLUESKY .0001A .60 4682 197
1985-06-30 00/10-27-080-13W6/0 1968-12-00 1080.2 1089.4 576.1 GW

BLUESKY B VO -46.3 1090.4 200 7.71 1542 .200 .75 9520 320 .870 14.587
WER1 ASSIGN B 225 .75 169 .05 161 51
07270 0304002 000 BLSKY B 37.43E 110 4117
BLUESKY .0001A .0202 .60 4682 196 .0020 .0021 .2400
1983-12-31 00/07-33-080-13W6/0 1970-09-05 1086.6 1094.2 631.2 GW

VO -445.9 1087.1 200 .60 120 .240 .80 9330 321 .871 18.221
WER1 ASSIGN B 22 .75 17 .10 15
07270 0304098 005 37.43E 15 561
BLUESKY .0001A .0108 .0199 .60 4682 197 .9300 .0325 .0040 .0015 .0002 .0003 .0001 .0006
1980-07-31 00/10-28-080-13W6/0 1978-06-19 1086.6 1087.5 641.6 GW
WCOAST

VO -610.2 1238.0 200 4.00 800 .170 .75 11840 324 .872 15.195
WER1 ASSIGN B 121 .75 91 .05 87
07270 0348098 005 37.43E 87 3256
CADOMIN .0001E .0032 .0171 .57 4684 193 .9784 .0011 .0001
1983-12-31 00/10-28-081-13W6/0 1978-10-10 1236.0 1240.0 629.8 GW

VO -797.7 1428.6 200 5.55 1110 .100 .60 13780 322 .843 11.535
WER2 ASSIGN B 128 .75 96 .10 86
07270 0500098 005 39.68E 86 3412
BALDONNEL .0002A .0134 .0081 .63 4688 202 .0199
1976-06-30 00/10-25-080-13W6/0 1972-03-12 1425.9 1431.3 633.7 GW
WCOAST

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

POUCE COUPE (F) 080-12W6 07270
VO -851.6 1420.4 200 14.50 2899 .101 .45 13700 317 .824 6.829
WER1 ASSIGN B 198 .75 148 .10 134
07270 0500098 010 39.68E 134 5317
BALDONNEL .0002A .61 4730 199
1976-06-30 00/10-27-080-13W6/0 1968-12-09 1413.4 1427.7 576.1 GW

VO 1419.8 200 5.55 1110 .147 .75 13890 317 .823 16.697
WER1 ASSIGN 185 .80 148 .10 134
07270 0500098 015 39.68E 134 5317
BALDONNEL .0002A .61 4730 199
1976-06-30 00/10-29-080-13W6/0 1971-07-12 1416.7 1422.8 633.9 PB
WCOAST

VO 1688.0 200 5.20 1040 .090 .65 12900 342 .860 7.297
WER2 ASSIGN 76 .75 57 .10 51
07270 0516098 003 39.68E 51 2024
HALFWAY .0002 E .0013 .0116 .0210 .64 4747 208 .8944 .0395 .0156 .0022 .0022 .0039 .0016 .0025
1983-12-31 00/11-19-079-11W6/0 1981-04-24 1685.0 1691.0 672.1 PB
PROGAS

VO 1723.3 150 10.00 1500 .100 .65 16300 344 .860 9.953
WER2 ASSIGN 149 .80 119 .10 107
07270 0516098 004 39.68E 107 4246
HALFWAY E .0023 .0148 .0203 .61 4633 198 .9328 .0201 .0035 .0007 .0015 .0012 .0007 .0021
1985-12-31 00/11-36-079-12W6/0 1982-01-22 1718.2 1728.4 703.6 PB

VO 1712.4 200 2.78 555 .150 .80 16390 335 .850 19.043
WER1 ASSIGN 109 .80 87 .05 83
07270 0516098 005 39.68E 83 3293
HALFWAY .0002E .61 4730 199
1978-12-31 00/10-03-080-12W6/0 1974-10-17 1711.1 1713.9 694.9 PB
A&S WCOAST

VO 1708.4 200 5.80 1160 .130 .75 14140 344 .885 12.876
STRIKE WER1 ASSIGN 149 .70 105 .05 99
07270 0516098 010 39.68E 99 3928
HALFWAY .0002A .0064 .0005 .58 4633 194 .9676 .0163 .0035 .0003 .0016 .0007 .0005 .0004
1982-12-01 00/10-01-080-12W6/0 1980-04-07 1705.5 1711.3 688.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — UEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

POUCE COUPE (F) 080-12W6 07270

VO 1657.3 200 1.50 300 .100 .80 15360 343 .870 11.710
WER1 ASSIGN 35 .75 26 .05 25
07270 0520098 005 39.66E 25 992
DLIG .0002E .0548 .0058 .62 4584 197 .8766 .0418 .0122 .0015 .0037 .0023 .0008 .0004
1979-12-29 00/10-28-081-13W6/0 1978-10-10 1656.5 1658.0 629.8 PB

VO 1711.7 150 13.00 1950 .080 .80 17810 344 .882 10.684
WER2 ASSIGN 208 .80 166 .10 149
07270 0520098 010 39.68E 149 5912
DUIG E .0023 .0148 .0203 .61 4633 198 .9328 .0201 .0035 .0007 .0015 .0012 .0007 .0021
1985-12-31 00/15-24-079-12W6/0 1981-12-12 1701.9 1721.6 673.9 PB

VO 1823.7 200 1.50 300 .080 .67 19210 323 .848 10.690
WER1 ASSIGN 32 .80 26 .05 24
07270 0524098 005 37.43E 24 898
MONTNEY .0001 .0002A .0084 .0124 .58 4661 195 .0710 .0072 .0005 .0001 .0001
1981-00-00 00/05-23-079-12W6/0 1980-05-16 1822.7 1824.8 678.2 PB

KISKATINAW B MB -1791.3 2423.3 200 9.45 1890 .090 .80 23870 357 .913 14.995
WER1 ASSIGN B 385 .75 269 .05 275 125
07270 0606002 000 KISKAT B 38.18E 150 5727
KISKATINAW A .0026 .0184 .61 4689 199 .9352 .0329 .0056 .0011 .0029 .0013
1985-08-31 00/10-08-081-13W6/0 1977-12-01 2418.6 2428.0 636.7 GW
WCOAST

KISKATINAW C VO 2337.5 200 8.50 1700 .070 .80 21400 351 .899 10.800
WER1 ASSIGN 184 .75 136 .05 131 23
07270 0606003 000 KISKAT C 38.18E 108 4123
KISKATINAW A .0059 .0053 .56 4639 196 .9602 .0156 .0052 .0010 .0017 .0019 .0009 .0023
1984-12-31 00/06-28-080-12W6/0 1977-04-02 2332.3 2342.7 650.7 PB
PANALTA

KISKATINAW D VO 2346.3 3733 7.01 26168 .095 .80 21350 359 .897 14.329
WER1 ISOPAC 3750 .80 3000 .10 2700 146
07270 0606004 000 KISKAT D 38.18E 2554 97512
L KISKATINAW .0012A .0108 .0197 .63 4668 201 .9123 .0341 .0107 .0022 .0036 .0026 .0011 .0017
1985-07-31 00/10-26-079-12W6/0 1974-11-14 2342.1 2355.2 695.9 PB
PRUGAS WCOAST

POUCE COUPE POOLS= 19 GIP= 10967 PROD= 8437 IMG= 7937 MGP= 3661 RMG= 4276 ENERGY= 164110

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	GWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / RMG	PI / ENERGY	I / STOIP	Z / GOR	M3/M3 / PCT
POUCE COUPE SOUTH	(F) 078-12W6 07290												
DOE CREEK A	MB			408.1	1809	1.65	2975	.200	.70	2210	291	.950	3.196
	WER1 ISOPAC			192	.60	115	.05	109	86				
07290 0190001 000 DOE CREEK A								37.43E	21		786		
DOE CREEK .0002 .0004A .0496 .0030			.58	4585	189	.9395	.0058	.0008	.0002	.0001	.0002	.0002	
1982-07-30 02/09-05-078-12W6/0 1958-02-11			434.3	441.6	734.2	PB							
A&S WCOAST													
DOE CREEK B	VD			315.2	542	1.13	614	.200	.70	2170	292	.960	3.106
	WER1 ISOPAC			20	.50	10	.05	9					
07290 0190002 000 DOE CREEK B								37.43E	9		337		
LOWER DOE CREEK .0008A			.59	4578	188								
1964-06-08 00/10-09-078-13W6/0 1954-01-16			313.3	317.0	740.7	PB							
WCOAST													
	VD			356.6	200	2.78	555	.200	.70	2170	292	.960	3.106
	WER1 ASSIGN			17	.50	9	.05	8					
07290 0190098 005								37.43E	8		299		
LOWER DOE CREEK .0008A			.59	4578	188								
1964-06-04 00/16-02-078-13W6/0 1956-07-09			355.1	358.4	760.9	PB							
A&S WCOAST													
PEACE RIVER A	MB -201.0			978.9	6809	2.02	13764	.200	.60	5600	314	.914	6.059
	WER1 ISOPAC	B		969	.70	679	.03	659	637				
07290 0228001 000 PEACE RIV A								38.93E	22		856		
PADDY & CADOTTE .0004A .0053 .0030			.57	4647	193	.9706	.0153	.0028					
1979-12-29 00/07-32-077-11W6/0 1956-06-08			983.8	990.2	786.1	GW							
WCOAST													
PEACE RIVER B	PD			1010.1	2899	6.61	19173	.168	.70	5540	313	.910	6.510
	WER1 ISOPAC	B		1284	.70	899	.02	881	875				
07290 0228002 000 PEACE RIV B								38.93E	6		234		
PADDY & CADOTTE .0004A .0052			.58	4661	195								
1983-12-31 00/01-12-078-13W6/0 1953-10-00			994.7	1015.0	817.2	PB							
WCOAST A&S													
PEACE RIVER C	VD			950.9	200	1.00	200	.150	.50	3420	302	.934	2.386
	WER1 ASSIGN			5	.50	3	.05	3	1				
07290 0228003 000 PEACE RIV C								38.93E	2		78		
PADDY #2 SD .0001 .0001A .0178			.58	4626	195	.9402	.0382	.0036					
1984-09-30 00/07-34-077-11W6/0 1979-11-22			950.3	951.6	775.4	PB							
WCOAST													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — UWI — MFD — AREA — PAY — VOLUME — POR — GSA — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

POUCE COUPE SOUTH (F) 078-12W6 07290
VO 974.6 200 1.50 300 .200 .45 5680 316 .907 5.072
WER1 ASSIGN 15 .65 10 .05 9
07290 0228098 005 38.93E 9 350
PADDY #2 .0002A .0054 .0090 .58 4669 197 .9421 .0433
1980-12-31 00/11-25-077-11W6/0 1980-09-11 973.9 975.4 790.9 PB
WCOAST

VO 1004.9 128 1.80 230 .160 .80 5540 317 .894 7.116
WER1 ASSIGN ABAND 16 .65 11 .05 10
07290 0228098 010 38.93E 10 389
PADDY #2 SD .0004E .65 4592 206
1982-12-01 00/10-36-077-12W6/0 1963-01-17 1004.0 1005.8 818.7 PB

VO 989.3 150 1.60 240 .170 .45 5680 316 .920 4.250
WER1 ASSIGN 10 .65 7 .05 7
07290 0230098 005 38.93E 7 273
PADDY .0001 .0002E .0087 .57 4634 192 .9715 .0195
1985-12-31 00/16-19-077-11W6/0 1980-07-30 988.5 990.1 765.8 PB

VO 1925.7 150 13.60 2040 .120 .75 17200 352 .860 14.542
WER2 ASSIGN 297 .85 167 .05 159
07290 0250098 010 39.68E 159 6309
DUIG .0001E .0173 .0126 .0068 .64 4397 202 .8868 .0478 .0161 .0023 .0052 .0029 .0010 .0011
1985-12-31 00/08-04-078-11W6/0 1984-12-04 1917.0 1934.5 778.5 PB
WCOAST A&S TCPL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

GETHING A MB 1530.9 200 7.10 1419 .150 .70 15180 330 .850 13.864
WER1 ASSIGN 563 .90 507 .03 493 459
07290 0326001 000 GETHING A 37.43E 34 1273
BASAL GETHING .0002A .0298 .63 4744 202 .0078 .0029 .1200
1973-12-31 00/10-31-077-11W6/0 1958-07-27 1527.7 1534.1 794.9 PB
WCOAST

GETHING B VO 1494.3 200 3.50 700 .150 .65 10890 335 .872 10.337
WER1 ASSIGN 72 .75 54 .10 49 5
07290 0326002 000 37.43E 44 1647
BSL GETHING A .0002A .0020 .0298 .59 4723 201 .9203 .0359 .0078 .0013 .0016 .0006 .0003 .0001
1980-07-31 00/07-34-077-11W6/0 1979-11-22 1492.5 1496.0 775.4 PB
WCOAST

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD     AREA    PAY   VOLUME   PUR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB  TYPE
  PURCHASERS:
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POUCE COUPE SOUTH      (F)  078-12W6     07290
  GETHING C                 VO                    1509.5     345   2.49       860  .166  .70 10870 320  .845 13.284
                            WER1 ISOPAC                114  .75    86  .05     82        29
    07290 0326003 000 GETHING C                                                37.43E       53       1984
    GETHING B SAND          .0001A .0020 .0298      .59  4723 201  .9203 .0359 .0078 .0013 .0016 .0008 .0003 .0001
    1980-07-31 00/07-34-077-11W6/0 1979-11-22     1510.3 1515.3  775.4 PB
    WCOAST
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  CADOMIN A                 CP  -771.4            1603.9     200   6.70      1340  .150  .60 13610 322  .819 13.209
                            WER1 ASSIGN ABAND  B        56  .75    42  .10     38        38
    07290 0348001 000 CADOMIN A                                                37.43E
    CADOMIN                 .0002E .0080 .0095      .64  4381 203  .8890 .0598 .0223 .0028 .0046 .0020 .0006 .0012
    1985-12-31 02/10-06-078-12W6/0 1956-03-18     1600.5 1607.2  835.8 GW
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  CADOMIN B                 CP  -751.3            1540.5     384   3.54      1363  .130  .70 13410 333  .850 12.220
                            WER1 ISOPAC ABAND  B        24  .85    21  .05     20        20
    07290 0348002 000 CADOMIN B                                                37.43E
    CADOMIN                 .0001A                  .60  4668 199
    1970-08-31 00/07-32-077-11W6/0 1956-06-08     1537.4 1543.5  792.2 GW
-------------------------------------------------------------------------------------------------------------------
  CADOMIN C                 CP                    1515.9     200   7.01      1402  .082  .60 13480 336  .853  6.580
                            WER1 ASSIGN ABAND          3  .75     2  .10      2         2
    07290 0348003 000 CADOMIN C                                                37.43E
    CADOMIN                 .0001A .0022 .0424      .63  4758 203  .9003 .0432 .0074 .0013 .0013 .0009 .0003 .0006
    1979-12-29 00/11-09-078-13W6/0 1968-09-07     1512.4 1519.4  741.6 PB
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  CADOMIN D                 VO                    1560.6     128   9.25      1184  .150  .80 13550 331  .845 16.560
                            WER1 ASSIGN               196  .75    147  .10     132       62
    07290 0348004 000 CADOMIN D                                                37.43E       70       2620
    CADOMIN                 .0001A      .0389       .63  4744 202                .0485
    1982-12-01 00/11-11-078-13W6/0 1969-06-21     1556.0 1565.1  793.7 PB
    WCOAST
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                            VO                    1549.9     200   6.80      1360  .140  .70 13220 336  .840 13.054
                            WER2 ASSIGN               178  .75    134  .05     127
    07290 0348098 003                                                          37.43E       127      4754
    CADOMIN         .0002   .0001A .0032 .0157      .64  4680 206  .8836 .0714 .0160 .0030 .0032 .0019 .0006 .0012
    1983-12-31 00/11-25-077-11W6/0 1980-09-11     1542.8 1557.0  790.9 PB
    WCOAST
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	GOR	Z	M3/M3 PCT
POUCE COUPE SOUTH	(F) 078-12W6	07290													
	VO -765.1			1558.9	150	4.00		600	.150	.60	13270	340		.871	11.469
	WER1 ASSIGN		B	69	.70	48	.05	46							
07290 0348098 004								37.43E		46	1722				
CADOMIN	E .0050			.61	4682 199	.9281	.0409	.0048	.0053						
1985-12-31 00/10-30-077-11W6/0	1961-08-26		1556.3	1561.5	796.4	GW									
	VO -763.4			1542.0	901	3.95		3559	.146	.70	13000	337		.864	12.970
	WER1 ISOPAC		B	462	.80	369	.10	333							
07290 0348098 005								37.43E		333	12464				
CADOMIN	.0001A .0222 .0217			.63	4670 200	.8992	.0397	.0102	.0022	.0021	.0010	.0005	.0011		
1982-12-01 00/07-34-077-11W6/0	1979-11-22		1530.0	1542.1	775.4	PB									
WCOAST															
	VO			1570.2	200	2.00		400	.120	.70	16320	338		.870	13.274
	WER2 ASSIGN			53	.80	42	.05	40							
07290 0408098 001								37.68E		40	1507				
NIKANASSIN	.0092 .0002A .0146 .0134			.72	4567 194	.9313	.0277	.0012	.0003	.0002	.0004	.0005	.0010		
1983-12-31 00/11-25-077-11W6/0	1980-09-11		1568.5	1572.0	790.9	PB									
WCOAST															
	VO			1551.3	200	3.00		600	.150	.80	13100	338		.881	15.013
	WER2 ASSIGN			90	.75	68	.05	64							
07290 0408098 010								37.43E		64	2396				
NIKANASSIN	.0092 .0002E .0146 .0134			.59	4597 194	.9313	.0277	.0012	.0003	.0002	.0004	.0005	.0010		
1983-12-31 00/11-26-077-11W6/0	1979-12-16		1549.6	1553.0	775.5	PB									
WCOAST															
	VO			1553.0	200	2.00		400	.150	.70	16320	338		.870	16.572
	WER2 ASSIGN			66	.80	53	.05	50							
07290 0408098 015								37.68E		50	1884				
NIKANASSIN	.0092 .0002A .0146 .0134			.72	4597 194	.9313	.0277	.0012	.0003	.0002	.0004	.0005	.0010		
1983-12-31 00/07-34-077-11W6/0	1979-11-22		1552.0	1554.0	775.4	PB									
WCOAST															
	VO -96.2			1777.0	440	3.08		1357	.128	.78	13790	346		.820	13.800
	WER1 ASSIGN ABAND		B	187	.70	131	.05	124							
07290 0506098 005								37.43E		124	4641				
TRIASSIC	.0002A			.70	4654 218										
1984-12-31 00/01-12-078-13W6/0	1953-10-23		1776.4	1779.4	817.2	GW									
WCOAST															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
POUCE COUPE SOUTH	(F) 078-12W6	07290											
	VO			1791.7	200	6.30	1260	.135	.50	16200	346	.845	10.636
	WER2 ASSIGN			134	.75	101	.10	91					
07290 0508098 005								37.43E		91	3406		
CHARLIE LAKE	.0001 .0013A .0462			.68	4549	207	.8319	.0615	.0270	.0072	.0143	.0092	.0013
1983-12-31 00/06-35-077-11W6/0	1982-09-18		1787.5	1796.0	790.0	PB							
WCOAST													
BOUNDARY B				1862.8									
SOLN	WER1 ISOPAC			899	.65	584	.25	438		21	6660.0	135	
07290 0510002 000	BOUNDARY B							37.43E		417	1560		
BOUNDARY	.0003 .0003E .0195	.0040 .0020	.79	4588	233	.7035	.1401	.0820	.0134	.0224	.0050	.0039	.0036
1985-12-31 00/01-01-078-12W6/0	1980-00-00												
PANALTA PROGAS WCOAST													
HALFWAY A				1961.4	200	6.10	1220	.104	.70	17670	348	.880	11.945
	WER1 ASSIGN			146	.80	117	.05	111					
07290 0516001 000	HALFWAY A							37.43E		111	4155		
HALFWAY	.0002A		.68	4668	196								
1982-12-31 00/11-34-077-12W6/0	1956-03-04		1958.3	1964.4	796.1	PB							
PANALTA													
HALFWAY B				1685.6	150	4.90	735	.009	.75	17880	326	.835	1.261
	WER2 ASSIGN			9	.80	7	.05	7					
07290 0516002 000	HALFWAY B							37.43E		7	262		
HALFWAY	.0006 E .0023	.0079	.60	4477	199	.9315	.0402	.0095	.0014	.0032	.0020	.0012	.0002
1985-12-31 00/11-21-078-11W6/0	1977-08-21		1863.1	1888.5	805.9	PB							
	VO			1907.8	200	5.60	1120	.080	.50	16530	352	.865	6.176
	WER2 ASSIGN			69	.75	52	.10	47					
07290 0516098 001								37.43E		47	1759		
HALFWAY	.0001A .0173 .0126	.0068	.64	4675	204	.8868	.0478	.0161	.0023	.0052	.0029	.0010	.0011
1983-12-31 00/10-09-078-11W6/0	1982-02-11		1905.0	1910.6	786.5	PB							
	VO			1941.2	200	18.77	3754	.095	.80	17460	352	.880	12.182
	WER2 ASSIGN			457	.80	365	.05	348					
07290 0516098 003								39.68E		348	13609		
DUIG	A .0019 .0330		.60	4728	199	.9343	.0197	.0088	.0012	.0008	.0002	.0001	
1980-12-31 00/13-11-078-11W6/0	1979-12-09		1931.6	1950.8	833.7	PB							
PROGAS													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

POUCE COUPE SOUTH (F) 078-12W6 07290
VO 2226.1 200 2.40 480 .080 .70 26540 363 .867 13.430
WER1 ASSIGN 64 .80 52 .15 44
07290 0516098 004 37.43E 44 1647
MONTNEY .0001A .0283 .0011 .80 4557 234 .6911 .1429 .0813 .0151 .0253 .0129 .0008 .0011
1981-09-30 00/10-16-077-11W6/0 1979-12-29 2224.9 2227.3 758.5 PB

VO 1890.1 200 10.90 2180 .100 .85 18092 350 .888 14.071
WER1 ASSIGN 307 .75 230 .05 219
07290 0516098 007 39.68A 219 8690
DOIG .0001 .0001E .0770 .63 4548 195 .8587 .0510 .0085 .0008 .0018 .0011 .0005 .0004
1983-10-31 00/04-22-078-11W6/0 1982-03-15 1880.9 1899.3 796.6 PB

VO 1876.9 150 1.31 197 .090 .65 15680 350 .886 8.412
WER2 ASSIGN 17 .75 13 .05 12
07290 0516098 008 37.43E 12 449
HALFWAY E .0353 .0086 .0090 .63 4346 196 .8956 .0342 .0088 .0013 .0027 .0017 .0009 .0019
1985-12-31 00/06-30-078-11W6/0 1982-12-04 1875.5 1878.3 771.5 PB

VO -1160.9 1978.2 200 4.00 800 .090 .75 17585 322 .824 12.722
WER1 ASSIGN B 102 .75 76 .10 69
07290 0516098 010 37.43E 69 2583
HALFWAY A .0019 .0330 .60 4728 199 .9343 .0197 .0088 .0012 .0006 .0002 .0001
1980-10-31 00/06-03-078-12W6/0 1979-06-06 1975.0 1981.5 820.6 GW

VO 2286.4 200 3.60 760 .130 .90 26850 363 .936 26.130
WER1 ASSIGN 199 .80 159 .10 143
07290 0516098 015 37.43E 143 5352
MONTNEY .0002 .0008A .0065 .63 4623 204 .9031 .0587 .0174 .0028 .0060 .0034 .0009 .0002
1983-09-30 00/14-09-077-11W6/0 1982-12-28 2284.5 2288.3 793.0 PB

DOIG A VO 1897.9 200 19.60 3920 .080 .80 19320 350 .878 11.442
WER1 ASSIGN 449 .70 314 .05 299
07290 0520001 000 DOIG A 39.68E 299 11864
DOIG .0002 A .60 4636 200 .9383 .0405 .0117 .0019 .0036 .0021 .0006 .0006
1983-12-31 00/06-35-077-11W6/0 1982-09-18 1887.3 1908.5 790.0 PB
WCOAST

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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POUCE COUPE SOUTH      (F)  078-12W6     07290
  DOIG B                    VO                        1909.0     150    7.50       1125  .090   .85 17650 323   .838 14.186
                            WER1 ASSIGN                 160   .75     120   .10     108
    07290 0520002 000 DOIG B                                                      37.43E     108       4042
    DOIG                          A .0019 .0330          .60  4728 199 .9343 .0197 .0088 .0012 .0008 .0002 .0001
    1985-09-30 00/07-16-078-11W6/0 1980-01-27       1905.3 1912.3  790.3 PB
    PKUGAS
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                            VO                        1937.0     150    7.93       1190  .116   .80 17910 352   .876 15.328
                            WER2 ASSIGN                 182   .75     137   .05     130
    07290 0520098 005                                                             39.68E     130       5158
    DOIG                          E .0019 .0121 .0033  .63  4452 202 .9181 .0395 .0110 .0016 .0034 .0027 .0012 .0052
    1985-12-31 00/08-03-078-11W6/0 1984-02-11       1931.8 1942.2  799.4 PB
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POUCE COUPE SOUTH          POOLS=    38  GIP=       8152 PROD=       5941  IMG=       5520  MGP=       2237  RMG=       3283  ENERGY=    125587
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PRAIRIE RIVER          (SA) 070-14W5     07303
                            VO  -438.3                1163.1     200    4.63       925  .180   .90  9380 322   .828 16.194
          STRIKE            BER7 ASSIGN ABAND      B    150   .75     112   .10     101
    07303 0612098 005                                                             39.30E     101       3969
    DEBOLT                        .0001A      .0255          .67  4688 213
    1981-12-31 00/12-17-070-14W5/0 1956-01-14       1160.7 1165.3  726.9 GW
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PRAIRIE RIVER              POOLS=     1  GIP=        150 PROD=        112  IMG=        101  MGP=                  RMG=        101  ENERGY=      3969
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PRESLEY                (F)  059-19W5     07350
  UPPER MANNVILLE A         VO                        1958.6     200    7.60       1520  .210   .70 14210 350   .847 20.038
                            WER1 ASSIGN                 304   .85     259   .10     233     3
    07350 0250001 000 U MANN A                                                    39.30E     230       9039
    UPPER MANNVILLE               .0001E .0165 .0124          .68  4645 211 .8316 .0868 .0362 .0044 .0083 .0037
    1982-12-31 00/11-27-059-19W5/0 1976-11-13       1954.4 1962.9  937.6 PB
    PANALTA
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                            VO                        1933.4     200    3.06       612  .108   .60 14640 330   .803 10.181
                            WER1 ASSIGN                  62   .75      46   .10      42
    07350 0250098 005                                                             39.30E      42       1651
    NOTIKEWIN                     .0001A .0165 .0124          .67  4645 211 .8316 .0868 .0362 .0044 .0083 .0037
    1981-06-30 00/07-22-059-19W5/0 1980-11-23       1930.3 1936.4  896.9 PB
    PANALTA
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                            AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE       LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PRESLEY                  (F)  059-19W5     07350
  LOWER MANNVILLE A           VU                        2192.9      440    4.50       1980  .139  .70 14640 339  .826 14.467
                         WER2 ASSIGN                       286  .65     243  .10        219      107
    07350 0310001 000 L MANN A                                                        39.30E     112        4402
    LOWER MANNVILLE        .0001A .0165 .0124          .68  4645 211 .8316 .0868 .0362 .0044 .0083 .0037
    1982-12-31 00/11-27-059-19W5/0 1976-11-13      2200.4 2205.2  937.6 PB
    PANALTA
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                             VU                        2270.5      200    4.10        820  .130  .75 15620 334  .819 15.833
                         WER1 ASSIGN                       130  .75      97  .10         88
    07350 0310098 010                                                                 39.30E      88        3458
    CADOMIN                .0001A .0165 .0124          .67  4645 211 .8316 .0868 .0362 .0044 .0083 .0037 .0019
    1981-11-30 00/10-20-059-19W5/0 1981-02-17      2268.4 2272.5  953.4 PB
    PANALTA
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PRESLEY                    POOLS=     4  GIP=       782 PROD=        645  IMG=        582  MGP=        110  RMG=        472  ENERGY=     18550
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PRESPATOU                (SA) 088-13W6     07353
                             VU                        1172.7      150    4.00        600  .170  .75  8840 324  .862 11.477
         STRIKE          BER7 ASSIGN                        69  .75      52  .05         49
    07353 0506098 005                                                                 39.30E      49        1926
    BALDONNEL              .0001E .0037 .0051          .62  4427 201 .9151 .0479 .0165 .0016 .0048 .0028 .0012 .0012
    1985-12-31 00/03-13-088-12W6/0 1984-03-01      1170.4 1175.0  819.0 PB
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                             VU  -340.2                1245.0      150    4.00        600  .250  .75  8750 326  .880 10.263
         STRIKE          BER7 ASSIGN                B       98  .65      64  .10         58
    07353 0506098 010                                                                 39.30E      58        2279
    BALDONNEL                  E .0019 .0516           .64  4659 201 .9041 .0300 .0057 .0026 .0019 .0017 .0003 .0002
    1985-12-31 00/16-11-088-13W6/0 1983-03-26      1243.0 1247.0  906.8 GW
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PRESPATOU                  POOLS=     2  GIP=       167 PROD=        116  IMG=        107  MGP=                    RMG=        107  ENERGY=      4205
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PREVO                    (F)  039-01W5     07360
  UPPER MANNVILLE A           VU                        1940.7
    SOLN                 WER2 ASSIGN                       46  .65      30  .50         15          5
    07360 0250001 000 U MANN A                                                        39.30E      10         393
    UPPER MANNVILLE        .0002E .0101 .0304          .73  4758 200 .8026 .0850 .0394 .0061 .0119 .0070 .0032 .0041
    1985-12-31 00/01-01-039-01W5/0 1976-00-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PREVO	(F) 039-01W5	07360											
LOWER MANNVILLE A	VO			1961.4	200	2.16		432	.150	.75	16320	332	.795 19.780
	WER1 ASSIGN			85	.75	64	.10	58		6			
07360 0310001 000								38.18E		52	1985		
BASAL QUARTZ	.0002A .0101 .0304		.73	4678	219	.8026	.0850	.0394	.0061	.0119	.0070	.0032	.0041
1976-12-31 00/11-03-039-01W5/0	1976-08-30		1960.2	1962.3	944.3	PB							
TCPL													
LOWER MANNVILLE B	VO			1974.2	200	4.27		854	.150	.75	16320	333	.780 20.102
	WER1 ASSIGN			172	.75	129	.10	116		21			
07360 0310002 000								38.18E		95	3627		
ELLERSLIE	.0002E .0137 .0307		.72	4684	219	.7934	.0955	.0385	.0059	.0103	.0065	.0023	.0028
1980-10-31 00/10-09-039-01W5/0	1976-11-15		1972.4	1976.0	979.6	PB							
TCPL													
	VO			1910.8	200	3.70		740	.150	.70	15820	338	.713 17.816
	WER1 ASSIGN ABAND			132	.75	99	.05	89					
07360 0310098 005								36.18E		89	3396		
BASAL MANNVILLE	.0001E		.69	4619	239								
1965-12-31 00/11-14-039-01W5/0	1965-03-16		1905.9	1915.7	951.0	PB							
	VO			1916.0	200	1.30		260	.110	.55	16500	326	.776 11.222
	WER1 ASSIGN			29	.80	23	.10	21					
07360 0310098 010								38.18E		21	802		
ELLERSLIE	.0002 .0004A .0114 .0037		.70	4608	216	.8221	.0937	.0371	.0060	.0117	.0035	.0032	.0035
1984-09-30 00/06-27-039-01W5/0	1984-03-14		1915.4	1916.7	911.6	PB							
TCPL PROGAS WCOAST TCPL	PANALTA PROGAS CNG					KANNGAZ PROGAS							
	VO			1988.3	150	1.80		270	.150	.75	16320	328	.780 20.408
	WER1 ASSIGN			55	.75	41	.15	35					
07360 0310098 015	TOP/BASE TVD							38.18E		35	1336		
L ELLERSLIE	.0004E .0137 .0307		.72	4684	218	.7934	.0955	.0385	.0059	.0103	.0065	.0023	.0028
1985-08-30 00/08-04-039-01W5/0	1984-09-08		1987.4	1989.2	941.3	PB							
TCPL PROGAS WCOAST TCPL	PANALTA PROGAS CNG					KANNGAZ PROGAS							
PEKISKO A	PD			2081.5	1214	13.90		16879	.075	.60	16192	346	.835 7.172
	WER1 ISOPAC			217	.60	130	.10	117		114			
07360 0642001 000	PEKISKO A							41.55A		3	125		
PEKISKO	.0002A .0125 .0192		.69	4682	213	.8255	.0840	.0357	.0053	.0110	.0063		
1984-12-31 00/11-16-039-01W5/0	1959-01-16		2031.2	2051.6	1007.1	PB							
TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	MGP / RMG	PI / ENERGY	1 / STOIP	Z / GOR	M3/M3 / PCT
PREVO	(F) 039-01W5	07360											
PEKISKO B	PD			2013.9	703	10.64		7479	.075	.60	16134	346	.835	7.147
	WERI ISOPAC			1250	.60	750	.10	676		537				
07360 0642002 000	PEKISKO B							41.55A		139		5775		
PEKISKO	.0002A .0125 .0192			.69	4682	213	.8255	.0840	.0357	.0053	.0110	.0063		
1982-12-31 00/11-20-039-01W5/0	1958-03-16			2007.4	2041.6	964.8	PB							
TCPL														
	VO			2028.4	200	5.67		1134	.100	.50	16310	328	.794	6.849
	WERI ASSIGN				100	.75		75	.10	68				
07360 0644098 005								41.92E		68		2851		
BANFF	.0002A .0078 .0413			.66	4751	210	.8425	.0805	.0229	.0019	.0025	.0004		
1982-08-31 00/11-10-039-01W5/0	1973-12-23			2022.0	2034.8	976.6	PB							
TCPL														
PREVO	POOLS= 9	GIP=	2086	PROD=	1341	IMG=	1195	MGP=	683	RMG=	512	ENERGY=	20292	
PRINCESS	(F) 020-11W4	07440											
BELLY RIVER A	VO			203.0	200	2.40		480	.310	.65	1320	284	.971	2.143
	WERI ASSIGN			13	.50	6	.05	6		5				
07440 0126001 000	BELLY RIV A							36.31A		1		36		
BELLY RIVER SD	.0007A .0302 .0006			.56	4590	189	.9629	.0024	.0004	.0002	.0001			
1979-12-29 00/16-10-019-10W4/0	1975-10-20			201.8	204.2	762.6	PB							
BELLY RIVER B	VO			260.9	200	1.50		300	.280	.65	1320	285	.971	2.409
	WERI ASSIGN			7	.50	4	.05	4						
07440 0126002 000	BELLY RIV B							36.31A		4		145		
BSL BELLY RIVER	.0007A .0302 .0006			.56	4590	189	.9629	.0024	.0004	.0002	.0001			
1979-12-29 00/11-20-019-10W4/0	1974-06-06			259.7	262.1	763.5	PB							
TCPL														
BELLY RIVER C	VO			247.5	200	2.40		480	.290	.60	1070	283	.978	1.913
	WERI ASSIGN			9	.50	5	.05	4		3				
07440 0126003 000								37.43E		1		37		
BELLY RIVER	.0003E			.56	4619	190								
1980-10-31 00/08-15-019-10W4/2	1975-10-29			246.3	248.7	761.7	PB							
MILK RIVER A	PD			355.7	87450	5.28		461736	.154	.55	3140	289	.936	2.781
	WERI ISOPAC			11684	.70	8179	.05	7770						
07440 0158160 061	MILK RIVER A							36.31A						
MILK RIVER	.0007A			.58	4578	188								
1983-12-31 00/07-32-018-14W4/0	1910-12-01			315.5	403.9	748.0	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GW1	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PRINCESS	(F)	020-11W4	07440												
MEDICINE HAT A	VO				487.7	83623	1.77		148013	.170	.55	4310	290	.913	4.328
	WER1 ISOPAC				6406	.70	4485	.03	4350						
07440 0158160 062 MED HAT A									36.31A						
MEDICINE HAT	.0011A			.57	4599	189									
1982-12-01 02/10-31-012-05W4/0 1904-01-01				280.4	289.3	658.0	PB								
MEDICINE HAT C	VO				487.7	26278	.70		18395	.139	.60	4450	292	.921	3.925
	WER1 ISOPAC				722	.50	361	.03	350						
07440 0158160 068 MED HAT C									36.31A						
MEDICINE HAT	.0009A			.57	4599	190									
1982-12-01 00/10-08-015-05W4/0 1973-06-30				297.5	304.8	656.2	PB								
MEDICINE HAT D	VO				487.7	18009	.73		13147	.139	.60	4450	292	.921	3.925
	WER1 ISOPAC				516	.50	258	.03	250						
07440 0158160 069 MED HAT D									36.31A						
MEDICINE HAT	.0009A			.57	4599	190									
1982-12-01 00/10-08-015-05W4/0 1973-06-30				318.8	338.3	656.2	PB								
SE ALTA GAS SYS(MU)															
	WER1 ISOPAC				19328	.69	13283	.04	12720		3192				
07440 0158160 999 SE AGS(MU)									36.31A		9528	345962			
	.0008A														
1983-12-31 02/10-31-012-05W4/0 1904-01-01															
KANNGAZ PANALTA TCPL															
SECOND WHITE SPECKS A	VO				630.0	66182	1.51		99935	.216	.60	5090	300	.899	7.700
	WER1 ISOPAC				7761	.75	5821	.05	5530		2406				
07440 0186101 000 2WS A #1									36.31E		3124	113432			
2WS	.0011A			.57	4592	188									
1982-12-31 00/04-14-020-11W4/0 1939-05-08				658.8	660.5	759.9	PB								
PANALTA TCPL															
BOW ISLAND B	CP				803.5										
	WER1 ASSIGN ABAND				24	.75	18	.05	17		17				
07440 0213002 000 BOW ISL B									37.81E						
BOW ISLAND	.0006A			.58	4619	189									
1981-09-30 00/03-11-020-12W4/0 1941-10-10				768.1	822.4	763.2	PB								

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 07440
BOW ISLAND D CP 832.8 200 5.03 1006 .180 .65 10760 301 .823 14.452
WERI ASSIGN ABAND 332 .90 299 .05 284 264
07440 0213004 000 BOW ISL D 37.81E
BOW ISLAND 3 .0001 .0008E .0762 .0005 .60 4591 196 .9108 .0091 .0016 .0003 .0003 .0003
1985-12-31 00/05-13-020-12W4/0 1941-03-14 823.9 831.5 739.7 PB
TCPL

BOW ISLAND E MB 830.0 203 3.08 625 .300 .65 6170 301 .896 12.722
WERI ASSIGN 79 .75 60 .05 56 45
07440 0213005 000 BOW ISL E 37.81E 11 416
BOW ISLAND 3 .0006A .58 4619 189
1976-06-30 00/13-22-020-12W4/0 1940-05-08 828.4 831.5 744.3 PB
TCPL

BOW ISLAND F CP 802.3
WERI ASSIGN ABAND 2 .75 1 .05 1 1
07440 0213006 000 BOW ISL F 37.81E
BOW ISLAND .0006A .58 4619 189
1981-09-30 00/12-23-020-12W4/0 1945-12-01 801.6 803.0 741.6 PB

BOW ISLAND G VO 822.0 200 1.85 370 .141 .50 7050 300 .888 5.299
WERI ASSIGN 20 .75 15 .05 14 14
07440 0213007 000 BOW ISL G 37.81E
BOW ISLAND .0006A .0002 .58 4571 189 .0023 .0005
1977-12-31 00/07-25-019-13W4/0 1977-08-19 819.3 824.8 786.7 PB
TCPL

BOW ISLAND I VO -86.8 723.3 200 2.10 420 .300 .60 8755 297 .831 10.156
WERI ASSIGN B 76 .80 61 .05 56 3
07440 0213009 000 BOW ISL I 37.81E 55 2080
LOWER BOW ISL E .60 4633 198
1980-10-31 00/07-12-021-12W4/0 1966-09-23 721.2 725.4 638.6 GW
TCPL

BOW ISLAND J VO 808.7 200 2.00 400 .150 .65 6730 298 .850 7.290
WERI ASSIGN 29 .70 20 .05 19 2
07440 0213010 000 BOW IS J 37.81E 17 643
BOW ISLAND SD .0019A .0276 .0001 .63 4591 200 .8989 .0418 .0189 .0025 .0048 .0025 .0006 .0004
1981-12-31 00/08-19-019-12W4/0 1980-05-28 806.8 810.6 776.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 07440
BOW ISLAND A CP 769.3 121 .61 74 .300 .65 6960 306 .893 14.139
WER1 ISOPAC ABAND .70 .05
07440 0213060 001 BOW ISL A 37.81A
BOW ISLAND 1 .0006A .58 4585 189
1981-09-30 00/14-11-020-11W4/0 1953-10-05 772.4 773.6 766.6 PB

BOW ISLAND H CP -60.6 826.6 44 .93 41 .246 .65 7690 309 .858 13.202
WER1 ASSIGN ABAND B .70 .05
07440 0213060 002 BOW ISL H 37.81E
BOW ISLAND 3 .0006A .58 5088 206
1981-09-30 00/14-11-020-11W4/0 1953-10-05 826.0 827.2 766.6 GW

BOW ISLAND A & H
WER1 ISOPAC 7 .70 5 .05 5 5
07440 0213060 999 BOW ISL A+H 37.81E
BOW ISLAND .0006A
1981-09-30 00/14-11-020-11W4/0 1953-10-05

VO +12.4 736.5 200 1.60 320 .250 .60 6680 296 .877 10.977
WER1 ASSIGN B 35 .70 24 .05 23
07440 0213098 004 37.81E 23 870
BOW ISLAND SD .0010E .0528 .0001 .60 4573 191 .9162 .0233 .0046 .0010 .0006 .0002 .0001
1981-12-31 00/16-27-018-10W4/0 1980-12-17 735.2 737.8 750.2 GW

VO 822.7 200 1.54 308 .230 .50 7360 301 .878 9.114
WER1 ASSIGN 28 .75 21 .05 20
07440 0213098 005 37.81E 20 750
BOW ISLAND .0006A .58 4585 189
1977-06-30 00/04-08-019-11W4/0 1976-10-18 821.4 823.6 773.6 PB

VO +14.6 731.2 128 .70 89 .260 .60 6700 298 .868 11.491
WER1 ASSIGN B 10 .75 8 .05 7
07440 0213098 007 37.81E 7 265
BOW ISALND .0010A .0291 .60 4594 196 .9229 .0282 .0112 .0016 .0025 .0015 .0006 .0003
1984-12-31 00/12-28-018-10W4/0 1982-12-16 730.5 732.0 746.6 GW

VO 879.7 200 2.47 493 .200 .50 7050 303 .886 7.492
WER1 ASSIGN 37 .75 28 .05 26
07440 0213098 010 37.81E 26 983
BOW ISLAND .0006A .58 4585 189
1977-06-30 00/04-08-019-11W4/0 1976-10-18 878.4 880.9 773.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 07440
VO 854.7 200 .62 124 .300 .75 8090 303 .875 19.552
WER1 ASSIGN 24 .75 16 .05 17
07440 0213098 015 37.81E 17 643
BOW ISLAND .0007A .0365 .0017 .59 4593 193 .9322 .0183 .0053 .0013 .0015 .0013 .0005 .0007
1984-12-31 02/07-26-020-11W4/0 1974-06-09 854.4 854.9 744.0 PB

VO 787.9 200 3.00 600 .180 .55 7060 298 .863 7.729
WER1 ASSIGN 46 .75 35 .05 33
07440 0213098 024 37.81E 33 1248
BOW ISLAND .0013E .0427 .60 4589 196 .6921 .0538 .0051 .0021 .0015 .0012 .0002
1982-08-31 00/03-11-020-12W4/0 1941-10-10 786.4 789.4 763.2 PB
TCPL

VO 746.4 200 1.80 300 .250 .60 6700 297 .869 11.074
WER1 ASSIGN 40 .75 30 .05 28
07440 0213098 026 37.81E 28 1059
BOW ISLAND E .0301 .61 4592 196 .9297 .0193 .0116 .0018 .0020 .0005
1982-08-31 00/05-13-020-12W4/0 1941-03-14 745.5 747.4 739.7 PB
TCPL

VO 760.5 200 3.00 600 .180 .55 6860 298 .866 7.484
WER1 ASSIGN ABAND 45 .75 34 .05 32
07440 0213098 027 37.81E 32 1210
BOW ISLAND E .0301 .61 4592 196 .9297 .0193 .0116 .0018 .0020 .0005
1982-08-31 00/13-22-020-12W4/0 1940-05-08 759.0 762.0 744.3 PB
TCPL

VO 761.3 200 3.00 600 .180 .55 6960 298 .864 7.611
WER1 ASSIGN 46 .75 34 .05 33
07440 0213098 028 37.81E 33 1248
BOW ISLAND E .0301 .61 4592 196 .9297 .0193 .0116 .0018 .0020 .0005
1982-08-31 00/12-23-020-12W4/0 1945-12-01 759.0 763.5 741.6 PB
TCPL

VO 856.8 128 1.23 157 .240 .45 6090 302 .869 9.479
WER1 ASSIGN 15 .75 11 .05 11
07440 0213098 030 37.81E 11 416
L BOW ISLAND .0006A .60 4557 189
1982-12-01 00/06-26-021-10W4/0 1976-12-16 855.9 857.7 754.9 PB
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / KMG	PI / T / STOIP / ENERGY	Z / GOR	MJ/M3 / PCT
PRINCESS	(F) 020-11W4 07440										
	VO		803.1	200	4.01		802	.250	.50	7830 300	.852 10.895
	WER1 ASSIGN		87	.75	66	.05	62				
07440 0213098 035							37.81E		62	2344	
BOW ISLAND	.0006A		.61	4599 197			.0127	.0050		.2800	
1977-06-30 00/05-03-021-12W4/0 1977-02-01			798.6	807.7	713.2 PB						
TCPL											
	VO -30.2		770.8	200	1.85		370	.180	.65	6890 306	.895 8.371
	WER1 ASSIGN	B	31	.70	22	.05	21				
07440 0214098 005							37.81E		21	794	
VIKING #1 SD	.0006E .0356		.60	4585 189	.9271	.0207	.0086	.0023	.0026	.0015 .0006	.0004
1984-12-31 00/15-29-020-11W4/0 1953-08-16			769.9	771.8	741.6 GW						
TCPL											
BASAL COLORADO A	CP		869.0	1496	1.61		2401	.231	.70	8620 301	.850 15.532
	WER1 ISOPAC ABAND		40	.75	30	.05	29		29		
07440 0242001 000 BSL COLO A							38.18A				
BASAL COLORADO	.0006A		.61	4578 194							
1982-06-30 00/04-14-020-11W4/0 1939-05-08			870.2	872.9	761.7 PB						
BASAL COLORADO B	PD -132.6		798.9	635	1.52		967	.200	.65	8670 306	.856 12.266
	WER1 ISOPAC	FE	276	.75	207	.05	196		180		
07440 0242002 000 BSL COLO B							38.18E		16	611	
BASAL COLORADO	.0006A		.61	4578 194							
1981-11-30 00/02-13-021-12W4/0 1965-11-05			832.7	834.9	702.3 PB						
TCPL											
BASAL COLORADO C	CP		890.0	487	1.63		773	.200	.65	8670 306	.856 12.266
	WER1 ISOPAC ABAND		49	.30	15	.05	14		14		
07440 0242003 000 BSL COLO C							38.18A				
BASAL COLORADO	.0006A		.61	4578 194							
1971-12-31 00/06-08-019-11W4/0 1947-09-02			888.2	891.2	784.9 PB						
BASAL COLORADO D	MB		856.2	1882	2.16		4065	.200	.65	8670 306	.856 12.266
	WER1 ISOPAC		103	.80	82	.05	78		75		
07440 0242004 000 BSL COLO D							38.18A		3	115	
BASAL COLORADO	.0006A		.61	4578 194							
1983-12-31 00/03-13-020-12W4/0 1940-12-00			851.6	860.8	744.3 PB						
TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP	MPD / GIP / BASE	PC	TC	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME: IMG / GHV	PUR GSAT / MGP / RMG	GSAT / STOIP / ENERGY	T / GUR	Z / PCT	MJ/M3
PRINCESS	(F) 020-11W4 07440														
BASAL COLORADO E	VO			816.3		826	1.42			1172	.200	.65	8670	306	.856
	WERI ISOPAC			144	.65		94	.05		89					12.200
07440 0242005 000 BSL COLO E										38.18A		89		3398	
BASAL COLORADO	.0006A		.61	4578	194										
1976-06-30 00/13-34-021-12W4/0	1951-06-00		783.6	788.2		646.5	PB								
TCPL															
BASAL COLORADO F	VO			631.9		128	1.85			237	.270	.55	8670	294	.862
	WERI ASSIGN			34	.80		27	.05		26					14.430
07440 0242006 000 BSL COLO F										38.18A		26		993	
BASAL COLORADO	.0006A		.62	4502	187					.0048	.0020		.0600		
1982-12-01 00/12-35-020-12W4/0	1977-09-01		630.9	632.8		722.1	PB								
TCPL															
BASAL COLORADO G	VO -120.1			832.4		128	1.23			157	.270	.55	7830	302	.867
	WERI ASSIGN	B		20	.70		14	.05		13					12.054
07440 0242007 000 BSL COLO G										38.18A		13		496	
BASAL COLORADO	.0006A		.60	4585	192										
1982-12-01 00/05-03-021-12W4/0	1977-02-01		831.5	833.3		713.2	GW								
TCPL															
BASAL COLORADO H	VO			846.7		200	1.85			370	.220	.65	8650	306	.862
	WERI ASSIGN			49	.70		35	.05		33		1			13.330
07440 0242008 000 BSL COLO H										38.18A		32		1222	
BASAL COLORADO	.0006A .0443		.60	4585	192					.0060	.0048		.0900		
1982-06-30 00/07-17-021-12W4/0	1960-12-17		845.5	847.6		713.2	PB								
TCPL															
	VO			858.1		128	2.60			358	.160	.40	8680	300	.850
	WERI ASSIGN			22	.75		17	.05		16					0.195
07440 0242098 002										38.18E		16		611	
BSL COLORADO	.0001 .0017E .0525 .0005		.61	4564	194	.8999	.0284	.0092	.0020	.0029	.0019	.0007	.0002		
1984-12-31 00/08-13-019-11W4/0	1983-05-23		856.4	859.8		751.7	PB								
	VO			842.3		200	1.60			320	.200	.60	8630	300	.825
	WERI ASSIGN			38	.75		29	.05		27					11.895
07440 0242098 003										38.18E		27		1031	
BASAL COLORADO	.0010 .0010A .0008 .0003		.59	4523	188	.9254	.0060	.0008	.0002	.0009	.0006	.0002	.0003		
1983-10-31 00/12-28-016-10W4/0	1982-12-16		840.8	843.8		746.6	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / REC / PROD / TOP / BASE	MFD / GIP	KB	AREA / PAY / TYPE	C1	C2	VOLUME / SL / IMG / GHV	C3	IC4	POR / MGP / RMG	NC4	GSAT / STOIP / ENERGY	C5	PI / C6	T / GUR	C7	Z / M3/M3 / PCT
PRINCESS	(F) 020-11W4	07440									852.8	200		2.00			400	.200		.70		8830	303		.839	13.829
	VO																										
	WER1 ASSIGN											55	.75	42	.05		39										
07440 0242098 005																	38.18A			39		1469					
BASAL COLORADO	.0006A							.61	4599	198																	
1982-08-31 00/10-21-021-11W4/0	1971-09-09							851.0	854.7	719.0	PB																
PANALTA TCPL																											
BASAL MANNVILLE A	VO			HEAVY							970.2	425		6.98			2960	.200		.70		10690	304		.816	17.131
	WER1 ISOPAC											507	.90	456	.05		434			141							
07440 0320001 000	BSL MANN A																38.18A			293		11187					
BASAL MANNVILLE	.0005A							.61	4661	199						.0154	.0027					.3800					
1966-12-31 00/13-22-020-12W4/0	1940-05-00							966.5	980.5	744.3	GO																
TCPL																											
BASAL MANNVILLE C	CP										949.2	1063		6.89			7324	.250		.60		10620	312		.840	17.017
	WER1 ISOPAC											38	.86	33	.05		31			31							
07440 0320003 000	BSL MANN C																38.18E										
BASAL MANNVILLE	A .0613 .0101							.64	4582	198	.8670	.0348				.0131	.0039	.0053	.0029	.0016							
1982-12-31 00/06-34-019-10W4/0	1939-08-11							990.0	1001.8	795.8	PB																
BASAL MANNVILLE D	CP			HEAVY							1008.9	200		1.81			362	.162		.65		10910	308		.834	12.745
	WER1 ASSIGN	ABAND										6	.70	4	.05		4			4							
07440 0320004 000	BSL MANN D																38.18A										
BASAL MANNVILLE	.0005A	.0220						.66	4633	203						.0130	.0150					.7000					
1983-12-31 00/06-06-020-12W4/0	1945-10-19							1003.1	1007.1	744.9	GO																
BASAL MANNVILLE E	VO				-231.6		-234.7		969.3			619		2.93			1814	.200		.70		10690	304		.816	17.157
ASSOC	WER1 ISOPAC											311	.90	280	.05		266										
07440 0320005 001	BSL MANN E																38.18E										
BASAL MANNVILLE	.0005A	.0120						.61	4661	199						.0084	.0074					.6000					
1966-12-31 00/03-13-020-12W4/0	1940-12-15							961.6	975.7	744.3	GO																
BASAL MANNVILLE E	VO				-231.4				968.7			64		1.80			115	.200		.70		10690	304		.816	17.157
ASSOC	WER1 ISOPAC											20	.90	18	.05		17										
07440 0320005 002	BSL MANN E																38.18E										
BASAL MANNVILLE	.0005A	.0100						.61	4661	199						.0100											
1982-08-31 00/03-13-020-12W4/0	1940-12-15							961.6	975.7	744.3	GO																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 07440
BASAL MANNVILLE E
ASSOC WERI ISOPAC 331 .90 298 .05 283 212
07440 0320005 999 BSL MANN E CONCURRENT PRODUCTION OIL DEPLETED 38.18E 71 2711
BSL MANNVILLE .0005A
1982-08-31 00/03-13-020-12W4/0 1940-12-15
TCPL

BASAL MANNVILLE H CP HEAVY 997.0 64 4.94 316 .200 .70 10690 304 .816 17.131
WERI ASSIGN 51 .60 31 .05 29 29
07440 0320008 000 BSL MANN H 38.18A
BASAL MANNVILLE .0005A .0100 .66 4661 199 .0100
1982-06-30 00/10-34-019-12W4/0 1945-10-12 992.7 1000.9 760.8 GD

BASAL MANNVILLE I 993.2
SOLN WERI ASSIGN 9 .65 6 .45 3 1 235.0 40
07440 0320009 000 BSL MANN I 38.18E 2 78
B MANN E .0401 .0137 .64 4613 200 .8866 .0311 .0118 .0033 .0054 .0038 .0016 .0026
1982-12-31 00/01-01-019-12W4/0 1965-00-00
TCPL

BASAL MANNVILLE K VO 968.7 200 4.32 864 .190 .65 11100 306 .835 15.236
WERI ASSIGN 132 .75 99 .15 64
07440 0320011 000 BSL MANN K 38.18A 84 3207
BASAL MANNVILLE .0005A .0503 .0060 .82 4461 193 .0633 .0409 .7100
1982-06-30 00/07-17-021-12W4/0 1960-12-17 964.9 972.3 913.2 PB
TCPL

BASAL MANNVILLE L VO 891.5 128 12.01 1537 .200 .70 10690 304 .825 17.017
WERI ASSIGN 262 .75 196 .05 186 43
07440 0320012 000 BSL MANN L 38.18A 143 5460
SUNBURST .0005A .66 4571 196
1982-12-01 00/13-34-021-12W4/0 1949-06-05 879.3 903.7 649.5 PB
TCPL

BASAL MANNVILLE M MB -206.3 995.2 739 2.79 2060 .250 .50 10800 308 .826 15.075
WERI ISOPAC FSE 769 .60 461 .05 438 428
07440 0320013 000 BSL MANN M 38.18E 10 382
SUNBURST .0005E .63 4640 199
1977-12-31 00/06-01-020-12W4/0 1958-12-00 999.7 1003.4 777.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 07440
BASAL MANNVILLE N CP -249.0 983.9 128 4.01 513 .210 .50 10890 303 .825 13.008
WER1 ASSIGN ABAND B 6 .90 5 .05 5 5
07440 0320014 000 BSL MANN N 38.18A
SUNBURST .0005A .64 4571 196
1982-12-01 00/06-22-020-12W4/0 1969-11-19 981.8 986.0 737.0 GW

BASAL MANNVILLE Q 1021.7
SOLN WER1 ISOPAC ABAND 4 .60 2 .15 2 2
07440 0320017 000 BSL MANN Q OIL POOL DEPLETED 41.18E
BASAL MANNVILLE .0004E .0401 .0137 .64 4613 200 .8866 .0311 .0118 .0033 .0054 .0038 .0016 .0022
1985-08-31 00/01-01-019-12W4/0 1972-00-00

BASAL MANNVILLE S CP -222.5 976.9 16 6.19 99 .180 .65 9110 306 .842 11.780
WER1 ASSIGN B 25 .75 19 .05 18 18
07440 0320019 000 BSL MANN S 38.18A
BASAL MANNVILLE .0005A .0156 .63 4626 198 .0104 .0079 .5800
1982-06-30 00/16-11-020-12W4/0 1974-03-29 973.2 980.2 757.7 GW

BASAL MANNVILLE T VU 937.0 200 1.30 260 .270 .65 11760 303 .844 22.951
WER1 ASSIGN 60 .80 48 .05 45 5
07440 0320020 000 BSL MANN T 38.18E 40 1527
BASAL QUARTZ .0013E .62 4505 187
1982-12-01 00/09-17-021-12W4/0 1978-08-09 936.3 937.6 669.7 PB
TCPL

VU 1017.5 200 1.00 200 .175 .60 10270 303 .813 12.449
WER1 ASSIGN 25 .80 20 .10 18
07440 0320098 005 38.18E 16 687
L MANNVILLE .0001 .0006A .0415 .012 .64 4606 201 .8751 .0374 .0171 .0037 .0065 .0041 .0012 .0003
1981-12-31 00/08-19-019-12W4/0 1980-05-28 1017.0 1018.0 776.5 PB

VU 1034.5 128 1.00 128 .200 .50 10660 304 .822 12.131
WER1 ASSIGN 16 .75 12 .05 11
07440 0320098 007 37.43E 11 412
ELLERSLIE E .0277 .0097 .61 4619 197 .9251 .0203 .0064 .0042 .0019 .0047
1984-04-30 02/06-13-020-10W4/0 1982-10-13 1034.0 1035.0 815.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / MGP / KMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	MJ/M3
PRINCESS	(F) 020-11W4	07440											
	VU			968.1	200	2.50		500 .160	.45	11060	304	.820	9.085
	WERI ASSIGN			45 .80	36 .05			34					
07440 0320098 010								37.43E	34		1273		
ELLERSLIE	.0002 .0007A	.0241 .0004		.67	4399 197	.9266 .0304	.0059	.0043 .0008	.0017	.0011	.0032		
1982-12-31 00/06-03-022-12W4/0	1979-09-02			965.2	971.0	703.0 PB							
KANNGAZ TCPL													
	VU			1048.5	200	1.24		247 .150	.55	10450	307	.817	9.799
	WERI ASSIGN			24 .75	18 .10			16					
07440 0320098 020								38.56E	16		617		
BASAL MANNVILLE	.0007A	.0374 .0298		.65	4668 202	.8655 .0406	.0149	.0028 .0048	.2400	.0007	.0005		
1982-12-01 00/07-25-019-13W4/0	1977-08-19			1047.9	1049.1	786.7 PB							
TCPL													
PEKISKO E	VU			1005.0	128	5.00		640 .120	.75	10460	306	.703	12.445
	WERI ASSIGN			80 .80	64 .10			56	2				
07440 0642005 000	PEK E							41.18E	56		2306		
PEKISKO	.0052	E .0293 .0169		.78	4570 227	.7389 .1002	.0506	.0101 .0189	.0136	.0070	.0091		
1985-08-31 00/10-30-019-12W4/0	1980-09-23			1002.5	1007.5	752.5 PB							
	VU	-248.9		1009.9	128	1.00		128 .099	.75	10500	303	.782	9.357
ASSOC	WERI ASSIGN			12 .75	9 .10			8					
07440 0642098 002								41.18E	8		329		
PEKISKO	.0014 .0004A	.0710 .0002		.70	4504 207	.8136 .0521	.0227	.0060 .0114	.0098	.0051	.0063		
1982-12-01 00/04-30-019-12W4/0	1980-09-09			1008.7	1011.1	762.2 GU							
	VU			1005.5	200	18.81		3762 .056	.60	9560	306	.810	3.700
	WERI ASSIGN			139 .75	104 .05			99					
07440 0642098 005								41.18E	99		4071		
PEKISKO	.0004E	.0026		.69	4468 201								
1976-06-30 00/16-11-020-12W4/0	1974-03-29			990.6	1020.5	757.7 PB							
TCPL													
JEFFERSON A	CP	-465.7		1205.8	130	3.64		473 .080	.75	10980	311	.820	7.355
ASSOC	WERI ISUPAC ABANU			121 .75	91 .05			86	86				
07440 0692001 000	JEFFERSON A	OIL POOL DEPLETED						38.56A					
LOWER JEFFERSON	.0012A			.82	4468 201								
1985-12-31 00/13-22-020-12W4/0	1940-05-08			1205.4	1210.1	744.3 GU							
TCPL													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC     C1    C2     C3    IC4     NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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PRINCESS                 (F)  020-11W4     07440
  JEFFERSON B                VO                          1200.0     2817    4.12      11610  .080   .75  10980  311   .820  7.355
                           WER1 ISOPAC                      854    .90      769   .05      730          566
    07440 0692002 000      JEFFERSON B                                                   38.56A        164        6324
    UPPER JEFFERSON             .0012A                .0020  .82  4468  201                        .0254  .0126        .6300
    1973-12-31 00/13-22-020-12W4/0 1940-00-00       1193.3 1197.9  744.3 PB
    TCPL
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PRINCESS                 POOLS=    58  GIP=     32477 PROD=     23302  IMG=     22213  MGP=      7849  RMG=     14304  ENERGY=    545128
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PRITCHARD                (F)  061-01W4     07450
  COLONY A                   VO   +22.2                  321.7      200    2.30      460  .270   .70   2450  286   .945  4.872
                           WER2 ASSIGN                B     22    .65       15   .05       14            4
    07450 0256001 000      COLONY A                                                      37.43E         10         374
    COLONY #1                   .0002A .0047 .0010       .56  4637  191 .9939 .0002
    1983-04-30 00/02-25-061-01W4/0 1982-03-28       320.2  323.2  545.5 GW
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                           VO                          349.7      200    1.50      300  .240   .55   2930  287   .936  4.094
                           WER2 ASSIGN                     12    .65        8   .05        8
    07450 0262098 005                                                                   37.43E         8         299
    GRAND RAPIDS #4             .0001A .0248             .56  4611  189 .9756 .0003
    1983-04-30 00/02-25-061-01W4/0 1982-03-28       349.0  350.5  545.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          352.0      200    1.00      200  .240   .55   2930  287   .936  4.094
                           WER2 ASSIGN                  8    .65        5   .05        5
    07450 0262098 010                                                                   37.43E         5         187
    GR RAPIDS #4B               .0001A .0240             .56  4611  189 .9756 .0003
    1983-04-30 00/02-25-061-01W4/0 1982-03-28       351.5  352.5  545.5 PB
-------------------------------------------------------------------------------------------------------------------------------
PRITCHARD                POOLS=     3  GIP=        42 PROD=        28  IMG=        27  MGP=         4  RMG=        23  ENERGY=       880
-------------------------------------------------------------------------------------------------------------------------------
PROGRESS                 (F)  077-09W6     07470
                           VO                          624.9      150    2.90      435  .240   .75   3100  302   .927  5.810
                           WER1 ASSIGN                     25    .60       15   .10       14
    07470 0190098 005                                                                   38.56E         14         540
    DOE CREEK        .0001 .0004A .0076 .0006           .62  4624  203 .9061 .0542 .0186 .0030 .0046 .0034 .0007 .0007
    1985-12-31 00/06-09-077-09W6/0 1984-07-02       623.3  626.5  896.1 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI UWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROGRESS (F) 077-09W6 07470
VO 559.2 150 2.50 375 .244 .80 3540 292 .900 7.478
WER1 ASSIGN 28 .70 20 .10 18
07470 0190098 010 38.56E 16 694
DUE CREEK .0001 .0002A .0092 .67 4603 211 .8604 .0641 .0403 .0086 .0107 .0053 .0009 .0002
1985-12-31 00/08-33-077-09W6/0 1984-09-24 558.0 560.5 893.9 PB

VO -128.3 900.6 150 1.50 225 .230 .55 4890 310 .921 6.161
WER1 ASSIGN B 14 .60 8 .05 8
07470 0230098 005 38.32E 8 307
PADDY .C005E .0033 .0078 .58 4517 193 .9618 .0259 .0004 .0002
1985-12-31 00/12-18-078-09W6/0 1963-08-22 899.8 901.3 773.0 GW

VO 1049.5 128 2.00 256 .235 .60 9290 320 .884 15.108
WER1 ASSIGN 34 .75 26 .05 25
07470 0230098 010 38.32E 25 958
PADDY .0001E .0713 .0029 .61 4555 191 .6979 .0167 .0062 .0008 .0014 .0006 .0006 .0015
1985-12-31 00/14-19-077-09W6/0 1982-03-26 1048.0 1051.0 855.1 PB

VO 1152.1 200 1.54 308 .200 .42 6130 322 .925 4.911
WER2 ASSIGN 14 .65 9 .05 8
07470 0232098 005 38.56E 8 308
CADOTTE .0002E .0050 .56 4640 191 .0002
1978-06-30 00/11-18-077-08W6/0 1977-04-09 1151.5 1153.1 960.4 PB
PANALTA

VO -144.6 912.5 200 4.30 860 .223 .65 5080 315 .925 7.187
WER2 ASSIGN B 62 .65 40 .05 38
07470 0232098 010 38.16E 38 1431
CADOTTE .0001A .0713 .0029 .61 4555 191 .6979 .0167 .0062 .0008 .0014 .0006 .0006 .0015
1984-09-30 00/12-18-078-09W6/0 1963-08-22 916.2 918.1 773.3 GW

VO 1459.1 200 4.01 802 .130 .50 12700 323 .850 8.545
WER2 ASSIGN 68 .75 51 .05 49
07470 0310098 005 38.16E 49 1671
BASAL GETHING .0002E .57 4723 196
1982-12-31 00/10-23-078-10W6/0 1974-08-24 1456.9 1460.9 786.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PROGRESS	(F) 077-09W6	07470													
	VO -734.9				1692.6	200	5.24		1048	.160	.54	12860	342	.870	10.644
	WER2 ASSIGN			B	113	.75	85	.10	76						
07470 0348098 005									38.56E		76	2931			
CADOMIN	.0002E	.0229			.63	4702 204			.0138	.0045		.3300			
1978-06-30 00/11-18-077-08W6/0	1977-04-09				1690.1	1695.3	960.4 GW								
PANALTA															
	VO				1609.0	128	.77		99	.200	.70	12570	332	.842	17.930
	WER2 ASSIGN				18	.75	13	.10	12						
07470 0348098 010									38.56E		12	463			
CADOMIN	.0002E	.0229			.63	4702 204			.0138	.0045		.3300			
1982-12-01 00/10-27-077-09W6/0	1978-10-18				1601.4	1616.7	914.1 PB								
PANALTA															
	VO				1661.4	200	4.90		980	.150	.60	12440	343	.876	10.603
STRIKE	WER2 ASSIGN				104	.75	78	.10	70						
07470 0348098 015									38.56E		70	2699			
CADOMIN	.0016 .0001E	.0043	.0252		.60	4704 199	.9269	.0345	.0057	.0005	.0006	.0003	.0002	.0001	
1983-10-31 00/16-28-077-08W6/0	1983-06-24				1659.0	1663.9	974.5 PB								
	VO				1732.5	128	2.47		316	.160	.70	14480	344	.853	15.717
	WER2 ASSIGN				50	.75	38	.10	34						
07470 0506098 005									40.60E		34	1387			
BALDONNEL	.0001E	.0257	.0113	.64	4750 204				.0107	.0041		.2200			
1982-12-01 00/15-13-077-10W6/0	1976-12-30				1731.3	1733.7	844.3 PB								
PANALTA															
	VO				1714.5	200	3.00		600	.180	.70	14330	320	.785	20.441
	WER1 ASSIGN				123	.75	92	.10	83						
07470 0506098 010									40.80E		83	3386			
BALDONNEL	.0001E	.0079	.0195		.66	4682 210	.8676	.0713	.0225	.0018	.0056	.0028	.0006	.0003	
1983-10-31 00/06-35-077-10W6/0	1983-03-23				1713.0	1716.0	841.9 PB								
HALFWAY A	VO -976.7				1881.5	1467	4.81		7056	.146	.75	17650	350	.848	16.516
	WER1 ISOPAC			BS	1307	.85	1111	.10	1000		11				
07470 0516001 000	HALFWAY A								38.56E		989	38136			
HALFWAY	.0003 A	.0034	.0066	.0024	.65	4618 208	.8833	.0583	.0266	.0038	.0087	.0047	.0013	.0006	
1985-06-30 00/10-27-077-09W6/0	1978-10-18				1890.0	1898.5	914.1 GW								
PANALTA															

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROGRESS (F) 077-09W6 07470
HALFWAY E VO -1019.0 1811.1 265 3.83 1016 .173 .80 20560 341 .838 28.318
ASSOC WER1 ISOPAC 288 .80 230 .10 207
07470 0516005 000 HALFWAY E 38.18E 207 7903
HALFWAY A .0256 .0083 .67 4624 209 .8730 .0811 .0331 .0032 .0070 .0023 .0007 .0007
1982-12-31 00/11-10-078-10W6/0 1981-07-20 1807.7 1814.5 796.0 PB
PROGAS

HALFWAY F VO 1867.9 707 4.22 2984 .093 .60 7860 350 .897 3.973
WER2 ISOPAC 119 .60 71 .10 64
07470 0516006 000 HALFWAY F 38.56E 64 2408
HALFWAY A .0092 .0059 .65 4634 208 .8770 .0608 .0336 .0034 .0069 .0017 .0004 .0011
1985-12-31 00/12-30-077-09W6/0 1981-02-16 1870.8 1877.6 852.8 PB

HALFWAY G VO -96.8 1931.7 953 5.46 5203 .121 .70 17440 347 .870 13.915
WER1 ISOPAC BS 724 .80 579 .05 550
07470 0516007 000 HALFWAY G 38.56E 550 21208
HALFWAY .0003 .0002A .0230 .0018 .62 4606 199 .9126 .0381 .0123 .0018 .0045 .0031 .0014 .0011
1982-12-31 00/12-24-077-09W6/0 1976-02-16 1913.3 1927.3 953.4 GW
PANALTA

VO 1867.7 200 6.50 1300 .100 .70 17790 348 .873 11.657
WER2 ASSIGN 152 .75 114 .05 108
07470 0516098 003 38.56E 108 4104
HALFWAY .0003 .0002E .0230 .0018 .62 4606 199 .9126 .0381 .0123 .0018 .0045 .0031 .0014 .0011
1982-08-31 00/09-08-077-08W6/0 1979-07-27 1864.0 1871.4 881.2 PB
PANALTA

VO 1940.1 200 7.60 1520 .093 .75 17440 349 .844 11.744
WER2 ASSIGN 179 .70 125 .10 112
07470 0516098 010 38.56E 112 4319
HALFWAY A .0018 .0105 .0036 .65 4670 209 .8819 .0622 .0224 .0030 .0065 .0034 .0017 .0030
1982-12-31 00/11-18-077-08W6/0 1977-04-09 1936.4 1943.9 960.4 PB
PANALTA

VO 1785.9 150 8.42 1263 .131 .55 17620 322 .845 13.269
WER2 ASSIGN 168 .80 134 .05 127
07470 0516098 025 38.18E 127 4849
HALFWAY E .0353 .0086 .0090 .63 4346 196 .8936 .0342 .0088 .0013 .0027 .0017 .0009 .0019
1985-12-31 00/08-12-078-10W6/0 1984-12-22 1778.0 1793.8 797.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCI	M3/M3
PROGRESS	(F) 077-09W6		07470											
	VO				1858.5	420	2.53		1063	.086	.85	18960	340	.866 13.386
	WER2 ISOPAC				142	.80	114	.10	103					
07470 0520098 005									37.43E		103		3855	
LOWER DOIG	.0017	A .0490	.0084		.63	4594	198	.8758	.0429	.0140	.0023	.0036	.0017	.0004 .0002
1985-08-31 00/11-10-078-10W6/0 1981-07-20					1877.2	1881.0	796.0	PB						
PROGAS														
	VO				1845.5	150	1.80		270	.120	.90	19090	324	.836 21.646
	WER2 ASSIGN				58	.80	46	.05	44					
07470 0520098 010									37.43E		44		1647	
DOIG	.0006	E .0023	.0079		.60	4477	199	.9315	.0402	.0095	.0014	.0032	.0020	.0012 .0002
1985-12-31 00/08-12-078-10W6/0 1984-12-22					1844.8	1846.2	797.5	PB						
	VO -1292.2				2049.7	983	5.70		5603	.133	.70	18940	356	.936 15.049
	WER1 ISOPAC		B		843	.75	632	.05	600					
07470 0556098 005									38.18E		600		22908	
UPPER BELLOY	.0019	.0002A .1861	.0056	.0053	.65	4444	181	.7944	.0064	.0008	.0001	.0001	.0001	
1984-12-31 00/15-08-078-09W6/0 1980-02-14					2043.6	2052.0	759.5	GW						
	VO				2066.3	1194	3.94		4704	.140	.70	19230	356	.917 16.417
	WER2 ISOPAC				772	.75	579	.05	550					
07470 0556098 010									38.18E		550		20999	
MIDDLE BELLOY	.0002	.0001A .0676	.0029		.59	4565	188	.9189	.0087	.0013	.0001	.0002		
1985-04-30 00/15-08-078-09W6/0 1980-02-14					2063.0	2069.5	759.8	PB						
	VO				2076.8	200	7.00		1400	.055	.60	19240	357	.963 5.252
	WER2 ASSIGN				74	.75	55	.05	52					
07470 0556098 015									38.18E		52		1985	
BELLOY	.0019	.0002A .3655			.71	4179	168	.6261	.0051	.0006	.0001	.0001		
1982-12-31 00/09-18-078-09W6/0 1982-03-16					2072.8	2080.7	767.5	PB						
	VO				2364.5	200	5.20		1040	.100	.45	21000	368	.939 7.777
	WER2 ASSIGN				81	.75	61	.10	54					
07470 0606098 005									38.56E		54		2082	
KISKATINAW	.0002E	.0171	.0011		.71	4561	188	.8455	.0544	.0312	.0061	.0152	.0134	.0069 .0085
1982-12-31 00/11-32-077-09W6/0 1978-02-08					2361.9	2367.1	862.6	PB						
PROGAS														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      KMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE    TOP   BASE    KB   TYPE
 PURCHASERS:
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PROGRESS                 (F)  077-09W6     07470
                              VO                      2294.7     200    3.50       700   .100   .70 21220 365   .894 12.943
                         WER2 ASSIGN                     91   .75     68   .10        61
    07470 0606098 010                                                          38.18E      61       2329
    KISKATINAW                    E .0134 .0099          .66  4619 205 .8991 .0331 .0177 .0037 .0074 .0157
    1982-12-31 00/09-18-078-09W6/0 1982-03-16      2292.9 2296.4  766.0 PB
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  PEKISKO A              VO                      2961.1     200    5.50      1099   .060   .70 39090 349 1.052 12.711
                         WER2 ASSIGN                    140   .90    126   .05       119
    07470 0642001 000 PEKISKO A                                                37.43E      119       4454
    PEKISKO                   .0002E .0033 .0024          .59  4640 196                .0057 .0023       .2100
    1982-12-31 00/12-12-077-09W6/0 1975-12-04      2954.1 2967.8  914.4 PB
    PANALTA
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PROGRESS                   POOLS=   27  GIP=     5791 PROD=      4520  IMG=      4186  MGP=        11  KMG=      4175  ENERGY=    160301
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PROVINCE                 (F)  008-11W4     07480
                              VO                       640.1     200    1.85       370   .170   .60 5520 296   .909  5.962
                         BER7 ASSIGN                     22   .75     17   .05        16
    07480 0213098 005                                                          35.56E      16       569
    BOW ISLAND 2              .0028E                     .57  4530 186                .0005 .0005       .0100
    1976-12-31 00/10-08-008-11W4/0 1978-01-14      638.9  641.6  860.9 PB
    PANALTA
    -------------------------------------------------------------------------------------------------------------------
                              VO                       640.2     200     .80       160   .200   .55 5520 295   .902  6.489
                         BER7 ASSIGN                     10   .70      7   .05         7
    07480 0213098 007                                                          35.56E       7       249
    BOW ISLAND SD    .0024    E .0733 .0002          .59  4544 187 .9144 .0089 .0006 .0002
    1980-12-31 00/04-09-008-11W4/0 1980-04-24      639.0  641.3  839.8 PB
    -------------------------------------------------------------------------------------------------------------------
                              VO  +185.4               660.9     200    1.20       240   .250   .70 5540 295   .900 10.384
          STRIKE             BER7 ASSIGN          B          25   .70     17   .05        16
    07480 0213098 010                                                          35.56E      16       569
    U BOW ISLAND     .0024 .0036A .0633 .0006          .58  4541 186 .9173 .0100 .0024 .0004
    1980-10-31 00/06-24-008-11W4/0 1979-09-30      660.3  661.5  846.9 GW
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PROVINCE                   POOLS=    3  GIP=       57 PROD=        41  IMG=        39  MGP=            KMG=        39  ENERGY=      1387
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	C1	C2	SL	VOLUME / IMG / GHV	C3	IC4	POR / GSAT / MGP / RMG	NC4	PI / STOIP / ENERGY	C5	T	C6	Z / GUR	C7	MJ/M3 / PCT
PROVOST		(F)	037-07W4			07500																							
BELLY RIVER A			VO								163.6		512	6.40			3277	.265	.65		1700	286		.958		3.039	
			WER1 ASSIGN									100	.50	50	.05			48			27							
07500 0126001 000			BELLY RIV A															38.18E			21		802					
BELLY RIVER			.0006E	.0145				.56	4620	190	.9846	.0003																
1983-12-31 00/12-15-035-11W4/0			1968-09-23					157.0	166.4		783.3	PB																
BELLY RIVER B			VO								306.2		2644	3.60			9518	.280	.70		2340	287		.950		4.784	
			WER1 ISOPAC									455	.70	319	.05			303			65							
07500 0126002 000			BELLY RIV B															38.18E			238		9087					
MID BELLY RIVER			.0004E		.0002			.57	4599	189								.0007	.0004			.0500						
1980-10-31 00/02-31-034-09W4/0			1971-11-19					305.4	312.1		776.9	PB																
BELLY RIVER C			CP								384.2		256	3.08			788	.300	.70		2690	288		.945		5.893	
			WER1 ASSIGN ABAND									3	.65	2	.05			2			2							
07500 0126003 000			BELLY RIV C															38.18E										
BSL BELLY RIVER			.0004E		.0021			.57	4633	191																		
1985-08-31 00/02-07-034-09W4/0			1973-06-09					382.5	385.9		778.8	PB																
BELLY RIVER D			VO								231.3		128	5.55			710	.240	.75		2640	283		.940		5.071	
			WER1 ASSIGN									36	.65	23	.05			22			22							
07500 0126004 000			BELLY RIV D															38.18E					840					
U BELLY RIVER			.0004E		.0021			.57	4633	191																		
1982-12-01 00/02-14-034-10W4/0			1973-07-19					228.6	234.1		774.8	PB																
BELLY RIVER E			VO								229.5		128	2.78			356	.240	.75		2640	283		.940		5.071	
			WER1 ASSIGN									18	.65	12	.05			11										
07500 0126005 000			BELLY RIV E															38.18E			11		420					
U BELLY RIVER			.0004E		.0021			.57	4633	191																		
1982-12-01 00/02-27-034-10W4/0			1972-07-26					224.3	234.7		778.5	PB																
BELLY RIVER F			VO								164.6		128	1.85			237	.260	.65		2340	282		.948		4.226	
			WER1 ASSIGN									10	.60	6	.05			6										
07500 0126006 000			BELLY RIV F															38.18E			6		229					
U BELLY RIVER			.0004E		.0021			.57	4633	191																		
1982-12-01 00/02-32-034-10W4/0			1972-08-21					161.5	167.6		783.3	PB																
BELLY RIVER G			CP								315.2		200	5.55			1110	.300	.70		2340	287		.950		5.139	
			WER1 ASSIGN ABAND									1	.60	1	.05			1			1							
07500 0126007 000			BELLY RIV G															38.18E										
MID BELLY RIVER			.0001	.0004E	.0244	.0006		.57	4599	189	.9739	.0006																
1985-08-31 00/02-33-034-10W4/0			1972-08-05					311.5	319.1		780.3	PB																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500

BELLY RIVER H — VO — 226.5 — 128 — 4.93 — 651 .260 .65 2640 283 .940 4.774
WERI ASSIGN — 31 .65 — 19 .05 — 18
07500 0126008 000 BELLY RIV H — 38.18E — 18 — 687
O BELLY RIVER .0004E .0021 — .57 4633 191
1982-12-01 00/12-33-034-10W4/0 1972-08-10 — 221.9 231.0 780.6 PB

BELLY RIVER J — VO — 352.7 — 440 — 1.90 — 836 .313 .65 2550 287 .945 5.440
WERI ASSIGN — 45 .65 — 29 .05 — 28 — 8
07500 0126010 000 BELLY RIV J — 38.18E — 20 — 764
BSL BELLY RIVER .0004 .0012E .0191 — .56 4611 190 .9792 .0001
1982-10-29 00/10-05-033-09W4/0 1975-12-07 — 349.9 352.0 777.5 PB
CWNGNUL

BELLY RIVER K — PD — 290.0 — 200 — 2.30 — 460 .330 .60 2410 285 .941 5.060
WERI ASSIGN — 67 .60 — 40 .10 — 36 — 27
07500 0126011 000 BELLY RIV K — 38.18E — 9 — 344
BELLY RIVER .0004E .0263 .0026 — .60 4564 194 .9327 .0242 .0102 .0018 .0018
1984-12-31 00/06-04-035-05W4/0 1978-07-01 — 268.8 291.1 767.0 PB
TCPL

BELLY RIVER L — CP — 147.2 — 128 — 2.40 — 307 .320 .50 2100 282 .952 5.559
WERI ASSIGN ABAND — .60 — .05
07500 0126012 000 BELLY RIV L — 38.18E
BELLY RIVER .0004E .0021 — .57 4633 191
1985-08-31 00/02-14-034-10W4/0 1973-09-10 — 146.0 148.4 774.8 PB

BELLY RIVER M — VO — 306.2 — 128 — 1.90 — 243 .329 .60 9520 280 .825 22.650
WERI ASSIGN — 55 .85 — 47 .05 — 45 — 11
07500 0126013 000 BELLY RIV M — 38.18E — 34 — 1298
BELLY RIVER .0004A .0148 — .56 4620 190 .9822 .0015 .0005 .0001 .0003 .0002
1983-12-31 00/04-09-035-10W4/0 1967-06-02 — 305.0 307.0 782.4 PB

BELLY RIVER N — VO +520.8 — 260.9 — 200 — 2.70 — 540 .350 .75 2200 284 .955 6.068
WERI ASSIGN — F — 33 .50 — 17 .05 — 16 — 14
07500 0126014 000 BELLY RIV N — 38.18E — 2 — 76
BELLY RIVER .0001 .0016E .0679 — .58 4549 186 .9298 .0002 .0001 .0001 .0001
1983-12-31 00/04-15-036-05W4/0 1979-02-05 — 261.0 263.3 784.1 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500

BELLY RIVER D — VO — 252.3 — 200 — 2.70 — 540 — .280 — .75 — 1800 — 284 — .958 — 3.951
WER1 ASSIGN — 21 — .50 — 11 — .05 — 10 — 1
07500 0126015 000 BELLY RIV D — 38.18E — 9 — 344
BSL BELLY RIVER — .0006E .0145 — .56 — 4620 — 190 — .9846 — .0003
1983-12-31 00/02-01-035-11W4/0 1969-01-18 — 250.9 — 253.6 — 779.1 PB

BELLY RIVER P — VO — 357.3 — 200 — 3.20 — 640 — .300 — .60 — 2570 — 291 — .947 — 4.774
WER1 ASSIGN — 30 — .65 — 20 — .05 — 19 — 4
07500 0126016 000 B RIV P — 38.18E — 15 — 573
BELLY RIVER — .0004 .0012E .0191 — .56 — 4611 — 190 — .9792 — .0001
1983-04-30 00/04-20-033-09W4/0 1968-12-15 — 355.4 — 360.3 — 783.6 PB
CWNGNUL

BELLY RIVER Q — VO — 348.5 — 200 — 3.00 — 600 — .320 — .75 — 2615 — 288 — .944 — 6.565
WER1 ASSIGN — 39 — .65 — 26 — .05 — 24 — 11
07500 0126017 000 BELLY R Q — 38.18E — 13 — 496
BELLY RIVER — .0011A .0176 .0001 — .56 — 4615 — 190 — .9810 — .0002
1980-10-31 00/10-32-032-09W4/0 1979-03-18 — 347.0 — 350.0 — 774.5 PB
CWNGNUL

BELLY RIVER R — VO — 231.0 — 150 — 1.80 — 270 — .260 — .50 — 1250 — 283 — .972 — 1.660
WER1 ASSIGN — 5 — .50 — 3 — .05 — 3
07500 0126018 000 BELLY R R — 38.18E — 3 — 115
BELLY RIVER — .0004E .0148 — .56 — 4546 — 189 — .9822 — .0015 — .0005 — .0001 — .0003 — .0002
1985-12-31 00/04-12-035-11W4/0 1973-11-12 — 230.1 — 231.9 — 782.4 PB

BELLY RIVER S — VO — 442.0 — 128 — 2.47 — 316 — .350 — .60 — 3030 — 292 — .877 — 7.081
WER1 ASSIGN — 22 — .70 — 16 — .05 — 15
07500 0126019 000 BELLY RIV S — 38.18E — 15 — 573
BELLY RIVER — .0004E .0225 — .56 — 4613 — 189
1982-12-01 00/06-27-036-15W4/0 1970-11-02 — 440.7 — 443.2 — 819.6 PB
TCPL

BELLY RIVER T — VO +38.5 — 436.8 — 200 — 2.16 — 432 — .330 — .55 — 2990 — 290 — .939 — 5.065
WER1 ASSIGN — B — 25 — .70 — 17 — .05 — 16
07500 0126020 000 BELLY R T — 38.18E — 16 — 611
BELLY RIVER — .0005E .0092 .0003 — .56 — 4633 — 191 — .9790 — .0106 — .0004 — .0001
1978-12-31 02/11-29-036-15W4/0 1978-07-08 — 435.6 — 437.7 — 823.0 GW
TCPL CWNGNUL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GMV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
BELLY RIVER U VO +48.2 238.2 200 3.70 740 .250 .40 1480 288 .961 1.521
WERI ASSIGN B 11 .50 6 .05 6 2
07500 0126021 000 B RIV U 38.93E 4 150
BELLY RIVER .0001 .0008E .0350 .64 4579 202 .8821 .0469 .0190 .0040 .0057 .0031 .0013 .0020
1983-06-30 00/12-24-041-10W4/0 1981-06-27 236.3 240.0 722.2 GW
TCPL

VO 346.3 150 1.90 285 .330 .40 2620 286 .945 3.039
STRIKE WERI ASSIGN 10 .65 7 .05 7
07500 0126098 003 38.18E 7 267
BELLY RIVER .0024 .0003E .0377 .0006 .58 4586 190 .9437 .0106 .0035 .0006 .0004 .0001 .0001
1985-09-30 00/10-30-032-08W4/0 1984-10-24 345.4 347.3 784.5 PB
TCPL CWNGNUL TCPL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

VO +493.2 293.5 200 1.24 247 .350 .60 2410 294 .950 3.162
WERI ASSIGN B 13 .60 8 .05 7
07500 0126098 005 38.18E 7 267
BELLY RIVER .0004E .58 4606 191 .0064
1978-06-30 00/11-07-032-08W4/0 1978-04-03 292.6 294.1 787.3 GW

VO 290.2 200 1.24 248 .300 .65 2230 283 .950 4.000
WERI ASSIGN 11 .60 7 .05 7
07500 0126098 010 38.18E 7 267
BELLY RIVER .0004E .017e .0002 .57 4599 189 .9810 .0002 .0007 .0004 .0500
1978-12-31 00/07-20-032-09W4/0 1978-06-09 289.6 290.8 774.5 PB
KANNGAZ PANALTA

VO +620.7 154.7 200 4.00 800 .300 .35 910 281 .979 .988
WERI ASSIGN B 8 .50 4 .05 4
07500 0126098 015 37.43E 4 150
BELLY RIVER .0007 .0010A .0241 .0001 .57 4604 190 .9717 .0017 .0001 .0001 .0002 .0001 .0001
1983-09-30 00/13-22-032-09W4/0 1982-11-28 152.0 157.5 778.2 GW

VO 287.2 200 1.50 300 .340 .65 2670 288 .940 6.159
WERI ASSIGN 18 .65 12 .05 11
07500 0126098 020 38.93E 11 428
BELLY RIVER .0011A .017e .0001 .56 4615 190 .9810 .0002
1980-12-31 00/11-15-032-10W4/0 1980-06-05 286.3 288.0 768.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z	M3/M3 / PCI
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
PROVOST	(F) 037-07W4	07500													
	VO			359.8	200	2.00		400	.330	.50	2416	288	.949	4.148
	WER1 ASSIGN			17	.60	10	.05	10						
07500 0126098 025								38.18E		10		382		
BELLY RIVER	.0004E .0042 .0044			.56	4615 190	.0369	.0993	.0954	.0177	.0605	.0604	.0441	.5771	
1980-10-31 00/10-10-033-09W4/0	1979-06-20			358.8	360.8	785.4 PB								
PANALTA														
	VO			307.2	200	1.10		220	.240	.50	2460	285	.946	3.114
	WER1 ASSIGN			7	.65	5	.05	5						
07500 0126098 030								38.18E		5		191		
BELLY RIVER	.0004E .0229 .0002			.57	4599 189	.9763		.0007	.0004					
1979-12-29 00/11-29-033-10W4/0	1978-12-21			306.6	307.7	777.0 PB								
TCPL														
	VO			356.5	200	1.00		200	.230	.50	2694	288	.943	3.244
	WER1 ASSIGN			6	.65	4	.05	4						
07500 0126098 035								38.18E		4		153		
BELLY RIVER	.0004E .0229 .0002			.56	4619 190	.9763		.0007	.0004		.6800			
1979-12-29 00/11-29-033-10W4/0	1978-12-21			356.0	357.0	777.0 PB								
	VO			232.3	128	2.78		356	.350	.60	1380	283	.973	2.992
	WER1 ASSIGN			11	.50	6	.05	6						
07500 0126098 040								38.18E		6		229		
BELLY RIVER	.0004E .0187 .0002			.56	4619 190	.9777	.0025	.0003						
1982-12-01 00/11-29-034-05W4/0	1978-02-16			228.6	235.9	702.3 PB								
	VO			152.2	200	1.54		308	.320	.50	960	283	.980	1.575
	WER1 ASSIGN			5	.60	3	.05	3						
07500 0126098 045								38.18E		3		115		
UPPER BELLY RIV	.0004E .0001			.56	4626 191									
1978-06-30 00/07-30-034-10W4/0	1977-02-26			149.7	154.8	778.2 PB								
	VO			214.0	200	1.54		308	.280	.50	1470	283	.970	2.124
	WER1 ASSIGN			6	.60	4	.05	4						
07500 0126098 050								38.18E		4		153		
L BELLY RIVER	.0004E .0001			.56	4626 191									
1978-06-30 00/07-30-034-10W4/0	1977-02-26			213.1	214.6	778.2 PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500

VO 297.0 200 2.00 400 .230 .50 2410 285 .942 2.936
WER1 ASSIGN 12 .60 7 .05 7
07500 0126098 055 38.18E 7 267
BELLY RIVER .0004E .60 4564 194 .9327 .0242 .0102 .0018 .0018
1979-12-29 00/08-05-035-05W4/0 1979-05-14 293.6 300.3 768.5 PB

VO 240.0 200 6.00 1200 .320 .50 1380 281 .967 2.311
WER1 ASSIGN 28 .50 14 .05 13
07500 0126098 060 38.18E 13 496
BELLY RIVER .0004E .0229 .0002 .57 4633 191 .9763 .0007 .0004
1979-12-29 00/09-15-035-05W4/0 1979-03-11 235.5 245.5 746.5 PB
TCPL

VO 313.0 200 3.00 600 .270 .55 2240 286 .951 3.478
WER1 ASSIGN 21 .60 13 .05 12
07500 0126098 065 38.18E 12 458
BELLY RIVER .0004A .0165 .56 4619 191 .9816 .0014 .0001
1983-12-31 00/04-09-035-10W4/0 1967-06-02 311.5 314.6 782.4 PB

VO 306.4 128 1.80 230 .390 .70 1100 286 .975 3.063
WER1 ASSIGN 7 .50 4 .05 4
07500 0126098 070 38.18E 4 153
BELLY RIVER .0004E .0165 .56 4619 191 .9816 .0014 .0001
1983-12-31 02/10-09-035-10W4/0 1981-11-16 305.5 307.3 778.0 PB

VO 440.5 200 1.00 200 .170 .60 3110 290 .924 3.367
WER1 ASSIGN 7 .70 5 .05 5
07500 0126098 071 38.18E 5 191
BELLY RIVER .0002E .0214 .61 4636 201 .8776 .0997 .0004
1984-09-30 00/12-09-036-15W4/0 1984-04-22 440.0 441.0 823.5 PB
TCPL PANALTA TCPL TCPL PANALTA PROGAS CNG KANNGAZ PROGAS

VO 425.5 200 2.40 480 .255 .50 2880 288 .928 3.907
WER1 ASSIGN 19 .65 12 .05 12
07500 0126098 072 38.18E 12 458
BELLY RIVER .0007 .0002A .0214 .61 4636 201 .8776 .0967 .0004
1982-10-29 00/13-14-036-15W4/0 1981-11-12 421.7 429.2 821.8 PB
KANNGAZ

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP    REC    PROD   SL    IMG      MGP    STOIP  GOR   PCT
   FIELD/POOL CODE                                                                GHV      RMG    ENERGY
   ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4     07500
                            VO                        235.6     200    2.47      494  .340   .60  2640  284   .940  5.733
                       WER1 ASSIGN                       28    .65      18   .05      17
   07500 0126098 075                                                                38.18E      17       649
   L BELLY RIVER            .0004E          .0021      .57  4633  191
   1982-12-31 00/11-08-037-13W4/0 1977-01-27          234.1  237.1  826.0 PB
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                            VO                        226.8     200     .93      185  .330   .83  1170  283   .975  3.289
                       WER1 ASSIGN                        6    .60       3   .05       3
   07500 0126098 080                                                                38.18E       3       115
   BELLY RIVER              .0004E                    .56  4606  189                .0003
   1978-06-30 00/06-13-038-14W4/0 1977-10-11          226.2  227.1  819.3 PB
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                            VO                        265.5     200    1.54      308  .280   .55  2640  283   .925  4.408
                       WER1 ASSIGN                       14    .65       9   .10       8
   07500 0126098 085                                                                38.18E       8       305
   BELLY RIVER              .0004E                    .66  4585  206                .0289 .0132        .6800
   1976-12-31 00/06-17-039-12W4/0 1976-08-31          264.6  265.1  669.6 PB
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                            VO   +35.4               451.4     200    1.50      300  .330   .65  3180  289   .933  7.194
                       WER1 ASSIGN              B         22    .70      15   .05      14
   07500 0126098 090                                                                38.18E      14       535
   BELLY RIVER SD  .0003 .0003A .0195                 .56  4614  190  .9797 .0002
   1982-05-31 00/07-03-039-15W4/0 1980-08-18          450.0  452.7  807.0 GW
   TCPL
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                            VO  +445.9                290.2     200    4.32      863  .330   .55  1850  286   .948  3.540
                       WER1 ASSIGN              B         30    .55      17   .05      16
   07500 0126098 095                                                                38.18E      16       611
   BSL BELLY RIVER          .0004E                    .66  4585  206
   1976-12-31 00/06-01-040-10W4/0 1976-09-09          288.0  292.3  738.2 GW
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SECOND WHITE SPECKS E      VO                        793.0    1537    1.25     1921  .152   .50  5620  300   .892  4.539
                       WER1 ISOPAC                       87    .70      61   .05      58       14
   07500 0186005 000 2W SPECKS E                                                    38.93E      44      1713
   2 WS                     .0008E .0267 .0005        .59  4600  194  .9449 .0145 .0059 .0012 .0022 .0015 .0006 .0012
   1981-11-30 00/06-20-034-11W4/0 1956-07-17          799.5  801.6  796.7 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GUR	M3/M3 / PCT
PROVOST	(F) 037-07W4		07500													
	VO				803.3	128	2.00		256	.130	.50	5400	300	.905		3.676
	WER1 ASSIGN				9	.70	6	.05	6							
07500 0186098 005									38.93E		6		234			
2 WS	.0002E .2621			.73	4295	186	.0672	.0371	.0189	.0037	.0044	.0031	.0015	.0018		
1982-12-01 00/06-29-032-11W4/0	1980-10-08			801.6	805.0	792.2	PB									
CWNGNUL																
	VO				787.2	128	1.50		192	.120	.50	5400	298	.904		3.420
	WER1 ASSIGN				7	.70	5	.05	5							
07500 0186098 010									38.93E		5		195			
2 WS	.0014A .0283 .0012			.57	4604	190	.9625	.0056	.0008	.0001	.0001					
1983-12-31 00/06-03-033-11W4/0	1980-10-13			786.5	788.0	778.3	PB									
CWNGNUL																
	VO				778.6	200	1.20		240	.210	.55	5360	298	.905		6.528
	WER1 ASSIGN				16	.70	11	.05	10							
07500 0186098 015									38.93E		10		389			
2WS	.0014E .0283 .0012			.57	4604	190	.9625	.0056	.0008	.0001	.0001	.0001	.0001	.0001		
1981-09-30 00/06-22-033-11W4/0	1980-10-31			775.8	781.3	781.7	PB									
CWNGNUL																
	VO				798.4	200	1.50		300	.124	.50	5400	300	.908		3.495
STRIKE	WER1 ASSIGN				10	.70	7	.05	7							
07500 0186098 020									38.93E		7		273			
2WS	.0003 .0012A .0268 .0011			.57	4604	189	.9689	.0016	.0001							
1981-09-30 00/16-31-033-11W4/0	1980-10-22			797.5	799.3	789.4	PB									
CWNGNUL																
VIKING M	PD				894.3	440	1.23		543	.120	.40	7520	302	.873		3.685
	WER1 ASSIGN				40	.75	30	.05	29		21					
07500 0218013 000	VIKING M								38.93E		8		311			
PROVOST	.0005A .0303 .0103			.59	4633	192			.0041	.0010						
1984-12-31 00/10-24-033-11W4/0	1971-07-14			893.4	894.9	779.7	PB									
CWNGNUL																
VIKING P					900.4											
SOLN	WER1 ISOPAC				5	.65	3	.25	2			180.0	27			
07500 0218016 000	VIKING P								38.93E		2		78			
VIKING	.0007E .0277 .0003						.9423	.0150	.0075	.0015	.0024	.0016	.0006	.0004		
1984-12-31 00/01-01-038-12W4/0	1977-00-00															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / H2 / HE / N2 / CO2 / LOCATION / DRILL DATE	OWI / AQUIFER / H2S / DEN / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / PAY / PROD / C1 / C2 / TYPE	VOLUME / SL / IMG / GHV / C3 / IC4	POR / GSAT / MGP / RMG / NC4	PI / T / Z / STOIP / GOR / M3/M3 ENERGY / C5 / C6 / C7
PROVOST	(F) 037-07W4 07500						
VIKING S	VO		802.5	200 1.24	247 .165	.50	5540 298 .889 4.911
	WER1 ASSIGN		12 .70	8 .05	8	4	
07500 0218019 000 VIKING S					38.93E	4	156
VIKING	.0005A .0009	.62	4571 197		.0157 .0075		.4900
1977-12-31 00/10-05-039-09W4/0	1976-08-23	801.9	803.1 744.0	PB			
TCPL							
VIKING T	PD		787.3	200 1.85	370 .180	.50	5470 300 .893 5.226
	WER1 ASSIGN		33 .60	20 .05	19	13	
07500 0218020 000 VIKING T					38.93E	6	234
HAMILTON LAKE	.0008A .0260 .0002	.60	4594 196	.9318 .0183	.0127 .0020	.0042	.0028 .0007 .0005
1985-12-31 00/10-09-039-09W4/0	1976-08-15	785.5	788.8 739.7	PB			
VIKING U	PD		771.8	200 .93	185 .200	.50	4830 300 .908 5.048
	WER1 ASSIGN		14 .65	9 .05	9	8	
07500 0218021 000 VIKING U					38.93E	1	39
HAMILTON LAKE	.0005A .0002	.62	4571 196		.0130 .0069		.4000
1984-12-31 00/10-04-040-08W4/0	1976-06-07	771.1	772.1 751.0	PB			
TCPL							
VIKING V			832.0				
SOLN	WER1 ISOPAC		4 .65	3 .35	2	1	170.0 24
07500 0218022 000 VIKING V					38.93E	1	39
VIKING	.0007E .0277 .0003	.59	4599 194	.9423 .0150	.0075 .0015	.0024	.0016 .0006 .0004
1985-12-31 00/01-01-038-10W4/0	1977-00-00						
TCPL							
VIKING W	VO		846.1	126 1.23	157 .200	.55	5740 301 .890 6.703
	WER1 ASSIGN		10 .70	7 .05	6	3	
07500 0218023 000 VIKING W					38.93E	3	117
VIKING	.0001 .0005A .0357 .0001	.61	4578 196	.9227 .0204	.0098 .0018	.0032	.0021 .0012 .0010
1982-12-01 00/07-08-039-12W4/0	1975-10-22	845.2	846.7 726.9	PB			
TCPL							
VIKING X	VO		770.8	200 .93	185 .180	.50	5800 299 .883 5.623
	WER1 ASSIGN		10 .65	7 .05	6	1	
07500 0218024 000					38.93E	5	193
VIKING	.0005A .0362 .0003	.61	4571 197	.9123 .0227	.0133 .0024	.0049	.0015 .0013 .0010
1978-12-31 00/11-09-040-08W4/0	1976-09-11	770.2	771.1 750.7	PB			
TCPL							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GMT — GOI — OWI — MPD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GMV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VIKING BB VO 688.1 200 1.00 200 .230 .55 5650 296 .866 7.929
WERI ASSIGN 16 .70 11 .05 10 3
07500 0218028 000 VIKING BB 38.93E 7 273
VIKING .0004E .0497 .0004 .63 4562 198 .8888 .0278 .0179 .0029 .0056 .0036 .0014 .0015
1980-10-31 00/06-18-036-02W4/0 1979-01-15 687.2 689.0 682.7 PB
TCPL

VIKING DD VO 907.3 3647 1.23 4486 .220 .55 6040 317 .912 7.189
WERI ISOPAC 322 .80 256 .05 245
07500 0218030 000 38.93E 245 9538
VIKING .0029 .0005E .1294 .0006 .59 4562 192 .9331 .0265 .0106 .0044 .0018 .1908 .0002 .0001
1980-12-31 00/06-31-032-10W4/0 1971-11-06 902.2 903.4 774.5 PB
CWNGNUL KANNGAZ PANALTA

VIKING EE VO 897.6 200 1.20 240 .210 .60 5918 302 .867 7.916
WERI ASSIGN 19 .70 13 .05 13 3
07500 0218031 000 VIKING EE 38.93A 10 389
VIKING .0007A .0262 .0004 .61 4594 197 .9276 .0214 .0122 .0022 .0041 .0014 .0012 .0012
1980-10-31 00/10-10-033-09W4/0 1979-06-20 897.0 898.2 785.4 PB
CWNGNUL

VIKING HH VO 949.3 2068 1.79 3702 .220 .55 5790 301 .885 7.419
WERI ISOPAC 277 .70 194 .05 184 10
07500 0218034 000 VIKING HH 37.43E 174 6513
VIKING .0005A .0209 .0010 .62 4599 198 .9435 .0149 .0088 .0018 .0029 .0026 .0014 .0019
1983-12-31 00/06-24-036-13W4/0 1973-07-24 956.3 963.7 827.8 PB
TCPL

VIKING TT VO 896.3 200 1.50 300 .210 .60 5770 302 .861 7.771
WERI ASSIGN 23 .70 16 .05 16 5
07500 0218046 000 VIK TT 38.93E 11 428
HAMILTON LAKE .0003E .0202 .0008 .62 4590 200 .9265 .0163 .0145 .0036 .0074 .0059 .0025 .0020
1983-11-30 00/10-14-033-09W4/0 1979-11-20 895.8 896.8 780.3 PB
KANNGAZ

VIKING WW VO 969.4 150 .91 137 .180 .50 6090 315 .874 7.521
WERI ASSIGN 10 .75 8 .05 8 2
07500 0218049 000 VIKING WW 38.93E 6 234
VIKING .0008E .0283 .0002 .60 4555 196 .9292 .0189 .0120 .0022 .0042 .0027 .0006 .0007
1985-12-31 00/07-17-039-15W4/0 1977-07-04 968.6 970.2 790.6 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     P1    T     Z    M3/M3
   STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV       RMG      ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4   NC4    C5    C6    C7
   REVIEW DATE    LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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PROVOST             (F)  037-07W4     07500
  VIKING XX              VO                                986.2    1475    1.17      1726  .228   .65   6100 303   .878  9.662
                         WER1 ISOPAC                         167    .70     117   .05     111          16
    07500 0218050 000 VIKING XX                                                        38.93A       95        3698
    LOWER VIKING          .0011A .0312 .0182          .62  4637 199 .9001 .0240 .0162 .0022 .0038 .0019 .0007 .0006
    1983-12-31 00/10-05-037-15W4/0 1971-01-03       975.0  979.9  821.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  VIKING YY              VO                               1021.9     200    1.50       300  .180   .55   4820 306   .900  4.927
                         WER1 ASSIGN                         15    .60       9   .10       8            5
    07500 0218051 000 VIK YY                                                           37.43E        3         112
    VIKING                .0005E .0218 .0026          .63  4602 201 .9066 .0329 .0213 .0031 .0055 .0027 .0011 .0019
    1983-12-31 00/11-27-036-16W4/0 1980-09-13      1019.7 1024.0  856.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  VIKING ZZ              VO                               1004.6     200    2.60       520  .200   .55   5630 306   .890  6.467
                         WER1 ASSIGN                         34    .75      26   .05      24            2
    07500 0218052 000 VIKING ZZ                                                        38.93E       22         856
    VIKING                .0012A .0245 .0026          .62  4597 199 .9119 .0257 .0214 .0030 .0054 .0028 .0007 .0004
    1984-04-30 00/11-01-037-16W4/0 1983-10-27      1001.2 1008.1  848.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    VIKING CAK & MANN E    MB           -113.0                765.0  469193    1.60    750709  .220   .38   5890 302   .890  5.210
    ASSOC                  WER1 ISOPAC        COMB             50000    .75   37500   .04   36000
    07500 0218060 001 VIK AK & MA E CONCURRENT PRODUCTION                                  38.93A
    VIKING                .0008A .0283 .0002          .60  4555 196 .9292 .0189 .0120 .0022 .0042 .0027 .0008 .0007
    1985-12-31 00/01-01-037-07W4/0 1946-00-00      9999.9 9999.9 9999.9 PB                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    VIKING CAK & MANN E                                      897.9
    SOLN                   WER1 ISOPAC        COMB           2325    .12     279   .20     223                  93000.0   25
    07500 0218060 001 VIK AK & MA E CONCURRENT PRODUCTION                                  38.93A
    VIKING                .0008A .0283 .0002          .60  4555 196 .9292 .0189 .0120 .0022 .0042 .0027 .0008 .0007
    1985-12-31 00/01-01-037-07W4/0 1946-00-00      9999.9 9999.9 9999.9 PB                                 COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=     52325 PROD=     37779  IMG=     36223  MGP=              RMG=            ENERGY=
-------------------------------------------------------------------------------------------------------------------------------
  VIKING CAK & MANN E
    ASSOC                  WER1 ISOPAC        COMB             50000    .75   37500   .04   36000   23924
    07500 0218060 999 VIKCAK+MNVE   CONCURRENT PRODUCTION                                  38.93E  12299    478800
    VIKING & MANN         .0005A
    1985-12-31 00/01-01-037-07W4/0 1946-00-00                                                              COMBINED ASSOC/SOLN PRODUCTION
    CWNGNOL PANALTA TCPL     KANNGAZ PROGAS
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — MB/MB
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500

VIKING CAK & MANN E
SOLN — WERI ISOPAC — COMB — 2325 .12 279 .20 223
07500 0218060 999 VIKCAK+MNVE — CONCURRENT PRODUCTION — 38.93E
VIKING & MANN .0005A
1985-12-31 00/01-01-037-07W4/0 1946-00-00 — COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL PANALTA TCPL KANNGAZ PROGAS

COMBINED SOLN/ASSOC POOLS= 1 GIP= 52325 PROD= 37779 IMG= 36223 MGP= 23924 RMG= 12299 ENERGY= 476800

VIKING L — VO -116.4 — 888.1 5469 1.12 6125 .220 .50 5860 306 .893 0.715
WERI ISOPAC — BW — 411 .70 288 .05 274
07500 0218061 001 VIK L — 38.93E
UPPER PROVOST .0005A — .59 4585 194 .9285 .0182 .0101 .0013 .0033 .0015 .0015 .0016
1981-12-31 00/07-27-034-10W4/0 1952-10-22 — 876.9 881.5 777.5 PB

VIKING U — VO -133.2 — 929.9 390 .98 382 .250 .60 5800 303 .893 9.159
WERI ISOPAC — FNSW — 35 .65 23 .01 23
07500 0218061 002 VIK U — 38.93E
VIKING B-1 .0005A — .59 4613 194 .0200
1976-06-30 00/07-29-034-11W4/0 1957-08-28 — 930.9 932.7 792.8 PB

VIKING L & U
WERI ISOPAC — 446 .70 311 .05 297 112
07500 0218061 999 VIK L+U — 38.93E 185 7202
VIKING .0005A
1981-12-31 00/07-27-034-10W4/0 1952-10-22

VO — 884.5 400 1.00 400 .170 .50 5700 302 .879 5.190
WERI ASSIGN — 21 .70 15 .05 14
07500 0218098 005 — 38.93E 14 545
VIKING 3 .0004E .1413 — .70 4458 200 .7334 .0795 .0300 .0054 .0060 .0027 .0003 .0005
1980-07-31 00/06-02-032-09W4/0 1979-03-22 — 884.0 885.0 768.8 PB
TCPL

VO — 897.2 440 1.00 440 .197 .50 6010 302 .881 6.327
WERI ASSIGN — 28 .70 20 .05 19
07500 0218098 010 — 38.19E 19 726
VIKING .0001A .0221 .0014 — .61 4610 199 .9096 .0421 .0192 .0050 .0033 .0006 .0013 .0029
1983-12-31 00/06-28-032-09W4/0 1978-08-08 — 895.3 896.0 777.0 PB
KANNGAZ PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	MFD / GIP / TOP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV / RMG	POR	GSAT / MGP	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
PROVOST		(F) 037-07W4	07500																											
		VO																		896.1	200	1.00	200	.260	.60	5820	302	.883		9.682
		WER1 ASSIGN																			19	.70	13	.05	12						
07500 0218098 015																														
VIKING		.0005A	.0347	.0014				.63	4586	199	.8936	.0407	.0158	.0031	.0031	.0029	.0013	.0029						38.93E	12		467			
1980-12-31 00/13-34-032-10W4/0		1980-07-28						895.6	896.6	766.8	PB																			
		VO																		876.2	200	1.30	260	.300	.75	5900	301	.887		14.140
		WER1 ASSIGN																			37	.70	26	.05	24						
07500 0218098 020																														
VIKING		.0007A	.0262	.0004				.61	4594	197	.9276	.0214	.0122	.0022	.0041	.0014	.0012	.0012						38.93A	24		934			
1980-10-31 00/10-23-033-09W4/0		1978-11-28						875.5	876.8	766.9	PB																			
		VO																		882.9	200	.40	80	.230	.60	5800	302	.873		8.633
		WER1 ASSIGN																			7	.70	5	.05	5						
07500 0218098 025																														
VIKING		.0004	.0010A	.0414	.0088			.66	4579	204	.8670	.0413	.0142	.0033	.0054	.0060	.0045	.0065						38.93E	5		195			
1980-10-31 00/06-26-033-09W4/0		1979-09-03						882.7	883.1	772.0	PB																			
		VO																		922.8	440	.90	396	.195	.50	5690	303	.895		5.818
		WER1 ASSIGN																			23	.65	15	.05	14						
07500 0218098 030																														
HAMILTON LAKE		.0005A	.0763	.0037				.59	4613	194	.8923	.0180	.0059	.0032	.0015	.1300	.0002	.0001						38.93E	14		545			
1983-12-31 00/10-08-034-11W4/0		1977-06-05						922.9	924.8	785.8	PB																			
		VO																		924.1	200	1.10	220	.280	.60	5512	302	.897		9.721
		WER1 ASSIGN																			21	.65	14	.05	13						
07500 0218098 035																														
HAMILTON LAKE		.0005A	.0516	.0005				.59	4578	195	.9036	.0237	.0106	.0027	.0025	.0015	.0006	.0012						38.93E	13		506			
1983-12-31 00/06-16-034-11W4/0		1979-09-28						923.5	924.6	786.9	PB																			
		VO																		926.0	200	1.85	370	.210	.50	5450	303	.890		6.030
		WER1 ASSIGN																			22	.65	15	.05	14						
07500 0218098 040																														
HAMILTON LAKE		.0005A		.0037				.59	4613	194			.0059	.0032		.1300								38.93E	14		545			
1978-06-30 00/11-17-034-11W4/0		1976-10-14						925.0	926.9	785.2	PB																			
		VO																		723.6	150	.90	135	.200	.60	6090	302	.869		7.919
STRIKE		WER1 ASSIGN																			11	.70	8	.10	7						
07500 0218098 042																														
VIKING SS		.0010E	.0436	.0093				.66	4324	199	.8761	.0258	.0220	.0040	.0078	.0051	.0019	.0028						38.93E	7		273			
1985-12-31 00/07-21-035-04W4/0		1960-03-13						723.0	724.2	693.4	PB																			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 924.2 200 .43 86 .250 .55 5860 303 .894 0.451
WER1 ASSIGN 7 .60 5 .05 4
07500 0218098 045 38.93E 4 156
PROVOST .0005A .0037 .59 4606 195 .0059 .0032 .1300
1976-06-30 00/10-05-035-11W4/0 1967-09-28 923.8 924.5 796.4 PB

VO 929.0 200 .60 120 .200 .70 5620 304 .897 0.205
WER1 ASSIGN 10 .65 7 .05 7
07500 0218098 050 38.93E 7 273
PROVOST .0002A .0216 .59 4603 195 .9459 .0154 .0079 .0016 .0031 .0027 .0010 .0006
1983-12-31 00/06-08-035-11W4/0 1976-12-16 928.7 929.3 792.8 PB

VO 1009.7 200 1.10 220 .200 .50 6060 306 .862 0.365
STRIKE WER1 ASSIGN 14 .65 9 .05 9
07500 0218098 051 41.18E 9 371
U VIKING .0006A .0200 .62 4565 199 .9170 .0282 .0208 .0034 .0063 .0033 .0004
1984-12-31 00/14-32-035-15W4/0 1984-06-29 1009.2 1010.3 836.9 PB

VO 1061.3 200 5.50 1100 .130 .55 6630 306 .878 5.033
WER1 ASSIGN 55 .70 39 .05 37
07500 0218098 052 41.18E 37 1524
VIKING .0007 .0009A .0239 .0005 .62 4588 199 .9179 .0236 .0176 .0029 .0055 .0030 .0014 .0020
1982-08-31 00/06-35-035-16W4/0 1980-02-10 1052.0 1069.5 878.1 PB

VO 691.2 445 1.22 543 .224 .55 5670 296 .886 1.575
WER1 ISOPAC 41 .80 33 .05 31
07500 0218098 055 38.93E 31 1207
VIKING .0001 .0001A .0473 .0001 .61 4571 195 .9106 .0168 .0140 .0023 .0039 .0018 .0007 .0004
1981-09-30 00/08-26-036-01W4/0 1978-08-15 701.0 704.1 722.2 PB

VO 968.5 200 1.00 200 .200 .50 7000 304 .875 1.484
WER1 ASSIGN 15 .70 10 .05 10
07500 0218098 060 38.93E 10 389
VIKING A .0817 .0149 .63 4583 194 .8571 .0336 .0108 .0013 .0006 .0001
1980-12-31 00/10-34-036-14W4/0 1978-09-27 968.0 969.0 824.2 PB
PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
PROVOST	(F) 037-07W4	07500												
	VO			950.8	150	1.60	240	.230	.75	5830	304	.895	10.511	
	WER1 ASSIGN			25	.65	16	.05	15						
07500 0218098 065								38.93E	15		584			
HAMILTON LAKE	.0008 .0005E .0218			.60	4600	195	.9446	.0153	.0083	.0020	.0033	.0023	.0008	.0003
1985-08-31 00/16-36-036-14W4/0	1984-07-07			950.0	951.6	820.9	PB							
	VO			1028.2	200	2.10	420	.210	.55	2180	306	.946	2.474	
	WER1 ASSIGN			10	.50	5	.10	5						
07500 0218098 066								38.93E	5		195			
U VIKING	.0007E .0273 .0001			.67	4562	208	.8676	.0460	.0224	.0074	.0079	.0081	.0055	.0070
1984-09-30 00/12-06-036-16W4/0	1982-11-21			1027.2	1029.3	841.7	PB							
PANALTA														
	VO			1030.0	200	1.00	200	.240	.55	6140	306	.879	8.569	
	WER1 ASSIGN			17	.70	12	.10	11						
07500 0218098 067								38.93E	11		428			
VIKING	.0015 .0003A .0850			.67	4511	200	.8173	.0485	.0296	.0045	.0060	.0037	.0010	.0006
1982-06-30 00/13-10-036-16W4/0	1980-11-22			1029.5	1030.5	859.2	PB							
PANALTA														
	VO			1008.0	200	1.10	220	.220	.55	6080	306	.880	7.769	
	WER1 ASSIGN			17	.65	11	.10	10						
07500 0218098 068								38.93E	10		389			
U VIKING	E			.67	4511	200	.8173	.0485	.0296	.0045	.0080	.0037	.0010	.0006
1984-12-31 00/16-12-036-16W4/0	1984-08-14			1007.5	1008.6	841.6	PB							
PANALTA TCPL	TCPL	KANNGAZ PROGAS	PROGAS	CNG	KANNGAZ PROGAS									
	VO			1023.2	200	1.50	300	.230	.55	6300	306	.873	8.484	
	WER1 ASSIGN			25	.65	16	.10	14						
07500 0218098 069								38.93E	14		545			
UPPER VIKING #1	.0015 .0003A .0850			.67	4511	201	.8173	.0485	.0296	.0045	.0080	.0037	.0010	.0016
1983-12-31 00/04-15-036-16W4/0	1981-11-10			1022.5	1024.0	856.3	PB							
TCPL														
	VO			864.1	440	1.85	814	.200	.65	5930	304	.896	8.049	
	WER1 ASSIGN			66	.80	53	.05	50						
07500 0218098 070								38.93E	50		1947			
HAMILTON LAKE	.0005A			.59	4606	195								
1976-06-30 00/11-10-037-09W4/0	1975-07-14			863.2	865.0	775.1	PB							
TCPL														

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 1023.8 200 1.30 260 .240 .60 6080 303 .875 9.391
WER1 ASSIGN 24 .70 17 .05 16
07500 0218098 071 38.93E 16 623
UPPER VIKING .0015 .0003E .0850 .67 4511 201 .8173 .0485 .0296 .0045 .0080 .0037 .0010 .0006
1983-08-31 00/08-16-036-16W4/0 1982-06-15 1023.2 1024.5 853.0 PB
TCPL

VO 1028.8 200 1.00 200 .210 .60 6090 304 .837 8.576
WER1 ASSIGN 17 .70 12 .05 11
07500 0218098 072 38.93A 11 428
VIKING .0003 .0001E .0074 .0014 .70 4620 218 .8058 .1100 .0520 .0062 .0123 .0038 .0006 .0003
1980-12-31 00/12-19-036-16W4/0 1980-04-25 1028.3 1029.3 850.0 PB
PANALTA

VO 861.4 440 1.54 678 .240 .54 5680 294 .894 7.949
WER1 ASSIGN 54 .70 38 .05 36
07500 0218098 075 38.93E 36 1401
HAMILTON LAKE .0005A .0611 .60 4557 189 .0049 .0021 .0700
1983-12-31 00/07-18-037-09W4/0 1975-07-26 860.5 861.9 757.4 PB

VO 876.1 200 1.40 280 .140 .50 5023 301 .912 3.643
WER1 ASSIGN 10 .65 7 .05 6
07500 0218098 080 38.93E 6 234
VIKING .0001 .0005A .0274 .0002 .61 4585 191 .9420 .0140 .0082 .0016 .0026 .0017 .0008 .0006
1979-12-29 00/06-03-037-10W4/0 1978-10-16 875.1 877.0 771.2 PB

VO 864.7 440 1.85 814 .274 .55 5510 299 .891 8.862
WER1 ASSIGN 72 .70 50 .05 48
07500 0218098 085 38.93E 48 1869
HAMILTON LAKE .0005A .60 4599 196
1983-12-31 00/11-11-037-10W4/0 1973-09-29 863.8 865.6 757.4 PB

VO 864.1 200 1.00 200 .150 .50 5823 301 .891 4.631
WER1 ASSIGN 9 .70 6 .05 6
07500 0218098 090 38.93E 6 234
HAMILTON LAKE .0001 .0005A .0274 .0002 .61 4585 195 .9420 .0140 .0082 .0016 .0026 .0017 .0008 .0006
1983-12-31 00/11-12-037-10W4/0 1978-10-10 863.9 864.2 765.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PROVOST	(F) 037-07W4	07500												
	VO				948.2	200	1.24	247	.210	.53	5340	300	.885	0.373
	WER1 ASSIGN				17	.65	11	.05	11					
07500 0218098 095									38.93E	11		428		
HAMILTON LAKE	.0005A	.0004		.60	4606	196			.0120	.0039		.0011		
1978-06-30 00/11-07-037-13W4/0	1977-07-23			947.3	949.1	823.6	PB							
	VO				964.7	200	.80	160	.190	.55	5820	304	.898	0.336
	WER1 ASSIGN				10	.65	7	.05	7					
07500 0218098 100									38.93E	7		273		
HAMILTON LAKE	.0001	.0004A	.0299	.72	4560	193	.9467	.0103	.0066	.0014	.0020	.0013	.0006	.0007
1982-05-31 00/11-13-037-13W4/0	1979-08-02			960.3	969.1	824.0	PB							
	VO				964.7	200	.80	160	.190	.55	5820	304	.898	0.336
	WER1 ASSIGN				10	.65	7	.05	7					
07500 0218098 105									38.93E	7		273		
U & L PROVOST	.0001	.0004A	.0299	.72	4560	193	.9467	.0103	.0066	.0014	.0020	.0013	.0006	.0007
1983-12-31 00/16-14-037-13W4/0	1983-07-25			964.2	965.2	827.8	PB							
TCPL														
	VO				946.7	440	.93	407	.240	.60	5870	308	.895	0.725
	WER1 ASSIGN				35	.70	25	.10	22					
07500 0218098 110									38.93E	22		856		
HAMILTON LAKE	.0005A	.0261	.0210	.63	4654	200			.0157	.0067		.0022		
1983-12-31 00/06-18-037-13W4/0	1975-06-09			946.1	947.0	822.0	PB							
	VO				952.8	200	.93	185	.200	.50	5940	300	.872	0.457
	WER1 ASSIGN				12	.65	8	.10	7					
07500 0218098 115									38.93E	7		273		
HAMILTON LAKE	.0005A			.62	4585	199			.0184	.0077		.6000		
1978-06-30 00/11-02-037-14W4/0	1977-07-09			952.2	953.1	825.4	PB							
TCPL														
	VO				957.5	200	1.00	200	.220	.55	5340	301	.893	0.836
	WER1 ASSIGN				14	.70	10	.05	9					
07500 0218098 120									38.93E	9		350		
HAMILTON LAKE	.0012A	.0203	.0002	.60	4599	197	.9337	.0206	.0133	.0024	.0042	.0026	.0009	.0006
1981-06-30 00/16-12-037-14W4/0	1979-09-20			957.0	958.0	816.6	PB							
TCPL														

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 948.2 200 1.85 370 .200 .50 6280 304 .677 6.715
WER1 ASSIGN 25 .70 17 .10 16
07500 0218098 125 38.93E 16 623
HAMILTON LAKE .0005A .0261 .0210 .63 4654 200 .9019 .0245 .0157 .0025 .0042 .0022 .0007 .0012
1983-12-31 00/06-13-037-14W4/0 1978-03-23 947.3 949.1 818.7 PB

VO 814.9 150 2.00 300 .200 .55 5980 300 .881 7.078
WER1 ASSIGN 21 .70 15 .05 14
07500 0218098 130 38.93E 14 545
PROVOST .0017A .0455 .0015 .62 4562 197 .9012 .0209 .0126 .0026 .0057 .0047 .0019 .0017
1985-08-31 00/15-14-037-14W4/0 1984-05-23 1029.0 1046.0 817.2 PB

VO 988.5 200 1.24 247 .170 .50 5580 306 .895 4.934
WER1 ASSIGN 11 .65 7 .05 7
07500 0218098 131 38.93A 7 273
VIKING .0005E .0004 .62 4592 197 .0170 .0088 .3000
1978-06-30 00/10-18-037-15W4/0 1977-12-17 986.6 990.3 819.9 PB
TCPL

VO 992.4 200 .62 123 .210 .55 6010 306 .880 7.332
WER1 ASSIGN 9 .70 6 .05 6
07500 0218098 132 38.93A 6 234
VIKING .0003E .62 4606 200
1978-12-31 00/06-24-037-16W4/0 1977-08-06 988.5 996.1 824.5 PB

VO 770.1 200 1.25 250 .250 .55 6060 300 .897 6.806
WER1 ASSIGN 22 .70 15 .10 14
07500 0218098 135 38.93E 14 545
PROVOST .0005E .0193 .0210 .62 4596 201 .9097 .0303 .0236 .0041 .0075 .0041 .0001
1984-12-31 00/09-14-038-09W4/0 1984-07-05 769.5 770.7 721.8 PB
TCPL TCPL TCPL KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO 814.9 200 2.00 400 .200 .55 5980 300 .881 7.078
WER1 ASSIGN 28 .70 20 .05 19
07500 0218098 140 38.93E 19 740
VIKING .0017A .0455 .0015 .62 4562 197 .9012 .0209 .0126 .0026 .0057 .0047 .0019 .0017
1982-10-29 00/06-22-038-09W4/0 1981-11-11 810.5 819.2 767.0 PB
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PROVOST	(F) 037-07W4	07500											
	VO			858.6	200	1.50	300	.170	.60	5841	301	.891	6.317
	WER1 ASSIGN			19	.70	13	.05	13					
07500 0218098 145								38.93E	13		506		
VIKING	.0005A .0277 .0003		.61	4585	195	.9423	.0150	.0075	.0015	.0024	.0016	.0006	.0004
1979-12-29 00/10-24-038-10W4/0	1978-11-01		857.6	859.5	784.3	PB							
TCPL													
	VO			834.5	200	1.00	200	.180	.50	5480	300	.897	5.212
	WER1 ASSIGN			10	.70	7	.05	7					
07500 0218098 150								38.93E	7		273		
VIKING	.0005A .0277 .0003		.61	4585	195	.9423	.0150	.0075	.0015	.0024	.0016	.0006	.0004
1979-12-29 00/06-32-038-11W4/0	1979-08-20		834.0	835.0	841.6	PB							
	VO			808.8	128	.70	90	.060	.55	5980	300	.879	2.128
	WER1 ASSIGN			2	.70	1	.05	1					
07500 0218098 151								38.92E	1		39		
HAMILTON LAKE	.0017E .0455 .0015		.62	4562	197	.9012	.0209	.0126	.0026	.0057	.0047	.0019	.0017
1985-10-31 00/07-27-038-09W4/0	1984-07-23		808.5	809.2	757.2	PB							
	VO			1019.5	150	5.75	863	.160	.55	5590	306	.892	5.125
	WER1 ASSIGN			44	.65	29	.10	26					
07500 0218098 155								38.93E	26		1012		
VIKING	.0009E .0201 .0003		.61	4593	199	.9290	.0201	.0123	.0029	.0060	.0052	.0018	.0014
1985-08-31 00/08-20-038-15W4/0	1984-12-04		1015.0	1024.0	832.4	PB							
TCPL TCPL TCPL	KANNGAZ PROGAS PROGAS	CNG	KANNGAZ PROGAS										
	VO			637.9	200	1.24	247	.270	.65	5530	296	.883	10.575
	WER1 ASSIGN			26	.70	18	.05	17					
07500 0218098 160								38.93E	17		662		
VIKING	.0005A .0362 .0003		.61	4571	197	.9123	.0227	.0133	.0024	.0049	.1500	.0013	.0010
1978-12-31 00/11-32-039-03W4/0	1978-01-06		637.3	638.6	666.3	PB							
	VO			824.2	200	1.50	300	.200	.50	5480	301	.891	5.624
	WER1 ASSIGN			17	.70	12	.05	11					
07500 0218098 165								38.93E	11		428		
HAMILTON LAKE	.0005A		.60	4599	196		.0126	.0053		.0035			
1983-12-31 00/10-14-039-10W4/0	1976-11-01		823.9	824.5	770.2	PB							

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 882.7 200 1.50 300 .270 .60 5590 302 .882 9.000
WER1 ASSIGN 29 .65 19 .05 18
07500 0218098 170 38.93E 18 701
PROVOST #1 .0003A .0548 .0121 .63 4585 196 .8940 .0163 .0082 .0018 .0025 .0011 .0016 .0030
1983-12-31 00/14-04-039-13W4/0 1982-10-24 881.5 884.0 753.3 PB

VO 874.9 200 .90 180 .230 .60 5780 302 .889 8.449
WER1 ASSIGN 15 .70 11 .05 10
07500 0218098 175 38.93E 10 389
PROVOST MBR #1 .0009 .0003E .0311 .0004 .61 4587 196 .9261 .0194 .0108 .0023 .0039 .0027 .0011 .0010
1982-10-29 00/16-06-039-13W4/0 1982-03-14 874.5 875.4 738.5 PB

VO 648.3 200 1.24 247 .250 .50 5470 296 .884 7.446
STRIKE WER1 ASSIGN 18 .70 13 .05 12
07500 0218098 180 38.93E 12 467
VIKING .0005A .0362 .0003 .61 4571 197 .9123 .0227 .0133 .0024 .0049 .0015 .0013 .0010
1978-12-31 00/10-15-040-05W4/0 1978-08-23 647.4 648.9 681.5 PB
CWNGNUL TCPL

VO 743.7 200 1.24 247 .180 .50 5760 297 .880 5.042
WER1 ASSIGN 14 .70 10 .05 9
07500 0218098 181 38.93E 9 350
UPPER VIKING SS .0005E .0602 .60 4557 193 .9034 .0221 .0067 .0012 .0018 .0020 .0013 .0008
1978-06-30 00/11-08-040-07W4/0 1977-05-30 743.1 744.3 742.8 PB
PANALTA

VO 768.8 200 .91 182 .150 .40 5840 298 .882 3.791
WER1 ASSIGN 7 .70 5 .05 5
07500 0218098 185 38.93E 5 195
LOWER VIKING .0012A .0290 .0006 .61 4590 196 .9244 .0207 .0138 .0025 .0047 .0025 .0006
1983-12-31 00/07-06-040-08W4/0 1974-07-19 768.1 769.6 743.7 PB

VO 772.0 200 .61 122 .190 .50 5890 298 .886 6.027
WER1 ASSIGN 7 .70 5 .05 5
07500 0218098 190 38.93E 5 195
VIKING .0017A .0837 .0276 .65 4595 195 .8482 .0182 .0111 .0020 .0037 .0023 .0009 .0006
1983-12-31 00/10-18-040-08W4/0 1976-06-12 771.7 772.4 761.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STUIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO -75.7 813.5 200 2.20 440 .220 .45 5475 299 .893 5.773
ASSOC STRIKE WER1 ASSIGN 25 .70 18 .05 17
07500 0218098 195 38.93E 17 662
VIKING .0003 .0001E .0251 .0026 .60 4602 195 .9378 .0137 .0089 .0021 .0042 .0042 .0005 .0005
1980-12-31 00/04-05-040-11W4/0 1980-04-09 812.0 815.0 739.3 GD

VO 794.1 128 1.00 128 .240 .50 5760 300 .883 7.420
WER1 ASSIGN 9 .70 6 .05 6
07500 0218098 196 38.93E 6 234
VIKING .0003 .0010A .0658 .64 4527 196 .8812 .0197 .0112 .0022 .0041 .0015 .0107 .0006
1983-12-31 00/07-29-040-11W4/0 1983-09-11 793.6 794.6 737.2 PB

VO 812.6 200 1.00 200 .230 .45 5870 300 .883 6.522
WER2 ASSIGN 13 .75 10 .05 9
07500 0218098 197 37.43E 9 337
VIKING .0003E .0600 .63 4564 197 .8706 .0460 .0164 .0028 .0034 .0005
1981-09-30 00/04-22-040-12W4/0 1981-01-01 811.5 813.7 736.5 PB
TCPL

VO 822.9 200 1.90 380 .150 .35 5980 299 .893 3.344
WER1 ASSIGN 13 .70 9 .05 9
07500 0218098 200 38.93E 9 350
VIKING .0013E .0617 .0003 .61 4554 191 .9066 .0186 .0051 .0011 .0018 .0017 .0011 .0007
1980-12-31 00/05-05-040-12W4/0 1980-10-13 821.7 824.0 719.4 PB
TCPL

VO 809.5 200 1.60 320 .290 .55 5825 299 .896 9.862
WER1 ASSIGN 32 .70 23 .05 21
07500 0218098 205 38.93E 21 818
VIKING .0013E .0617 .0003 .61 4554 191 .9066 .0186 .0051 .0011 .0018 .0017 .0011 .0007
1980-12-31 00/13-13-040-12W4/0 1980-03-31 809.0 810.6 740.3 PB

VO 759.0 200 2.40 480 .090 .40 5900 299 .894 2.260
WER1 ASSIGN 11 .70 8 .05 8
07500 0218098 206 38.93E 8 311
VIKING .0012A .0611 .0005 .60 4527 190 .9126 .0173 .0044 .0007 .0009 .0009 .0004
1984-07-31 00/06-02-041-09W4/0 1983-11-03 757.0 761.0 746.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 755.5 128 .36 46 .203 .55 5950 300 .891 7.066
WERI ASSIGN 3 .70 2 .05 2
07500 0218098 207 38.93E 2 78
VIKING SD E .0522 .0007 .60 4572 192 .9191 .0141 .0085 .0016 .0022 .0015 .0007
1985-04-30 00/16-03-041-09W4/0 1984-10-12 755.2 755.8 748.1 PB
TCPL TCPL TCPL KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO 633.8 128 .80 102 .210 .55 5660 294 .891 7.122
STRIKE WERI ASSIGN 7 .70 5 .05 5
07500 0218098 208 38.93E 5 193
U VIKING SD .0012E .0611 .0005 .60 4527 190 .9126 .0173 .0044 .0007 .0009 .0009 .0004
1984-12-31 00/10-08-041-09W4/0 1983-08-17 633.4 634.2 626.5 PB
TCPL

VO 812.5 200 1.00 200 .220 .55 5660 300 .890 7.294
WERI ASSIGN 15 .80 12 .05 11
07500 0218098 215 38.93E 11 428
U VIKING SD .0008A .0356 .60 4584 195 .9253 .0177 .0124 .0021 .0037 .0016 .0004 .0004
1984-05-31 00/11-08-041-11W4/0 1983-09-16 812.0 813.0 763.2 PB
TCPL

VO 729.5 200 1.00 200 .140 .50 3630 298 .932 2.601
WERI ASSIGN 5 .60 3 .05 3
07500 0218098 220 38.93E 3 117
UPPER VIKING .0008A .0301 .0006 .61 4554 196 .9227 .0208 .0134 .0024 .0046 .0028 .0010 .0008
1983-12-31 02/11-32-041-11W4/0 1981-08-15 729.0 730.0 690.2 PB

VO 741.2 150 .91 137 .188 .55 3630 298 .925 3.672
WERI ASSIGN 5 .60 3 .05 3
07500 0218098 225 38.93E 3 117
VIKING SAND .0010E .0315 .61 4478 194 .9253 .0200 .0122 .0025 .0042 .0024 .0008 .0003
1985-11-31 00/06-33-041-11W4/0 1984-09-09 738.4 744.0 698.5 PB

VO 652.5 200 2.40 480 .120 .55 5850 296 .889 4.173
STRIKE WERI ASSIGN 20 .70 14 .05 13
07500 0218098 230 38.93E 13 506
VIKING .0014E .0581 .0001 .61 4561 192 .9077 .0230 .0039 .0012 .0019 .0014 .0006 .0005
1984-09-30 00/06-08-042-09W4/0 1983-08-04 651.0 654.0 658.2 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
PROVOST	(F) 037-07W4		07500												
	VO				678.8	440	.91	400	.200	.50	5900	299	.899		6.242
	WER1 ASSIGN				25	.75	19	.05	18						
07500 0218098 235									38.93E	18	701				
VIKING #1 SS	.0005E			.61	4599	197									
1983-12-31 00/10-12-042-09W4/0 1975-07-25				677.0	680.6	690.9 PB									
PANALTA TCPL															
VIKING AAA	VO				822.7	200	5.50	1100	.200	.50	5961	300	.888		6.363
	WER1 ASSIGN				70	.70	49	.05	47						
07500 0220401 000 VIK AAA									38.93E	47	1830				
VIKING	.0005 .0018E .0941			.64	4502	192 .8558	.0231	.0138	.0025	.0041	.0025	.0010	.0008		
1982-12-01 02/06-27-040-12W4/0 1982-07-28				816.2	829.1	740.2 PB									
VIKING DDD	VO				723.3	200	.62	123	.160	.50	5970	306	.890		5.002
	WER1 ASSIGN				6	.70	4	.05	4						
07500 0220404 000 VIKING DDD									38.93E	4	156				
2ND VIKING S	.0002E .0456 .0060			.61	4592	195 .9090	.0206	.0104	.0020	.0034	.0044	.0005	.0004		
1978-06-30 00/11-06-041-07W4/0 1976-11-01				722.9	723.6	720.5 PB									
TCPL															
VIKING EEE	VO				756.0	200	2.50	500	.220	.50	8230	296	.828		10.434
	WER1 ASSIGN				52	.75	39	.05	37						
07500 0220405 000 VIKING EEE									38.93E	37	1440				
VIKING SD	.0004A .0611 .0001			.65	4550	201 .8489	.0534	.0191	.0037	.0057	.0057	.0011	.0008		
1982-06-30 00/04-30-041-10W4/0 1980-07-27				753.0	759.0	723.8 PB									
VIKING FFF	VO				696.9	200	2.10	420	.110	.50	5670	296	.889		3.370
	WER1 ASSIGN				14	.70	10	.05	10		1				
07500 0220406 000 VIKING FFF									38.93E	9	350				
U & M VIKING	.0012A .0553 .0004			.60	4529	192 .9097	.0187	.0085	.0016	.0024	.0015	.0005	.0002		
1984-09-30 00/10-10-042-09W4/0 1982-11-23				694.5	699.3	705.1 PB									
TCPL															
VIKING BBB	VO				716.1	4234	.91	3853	.200	.50	5860	297	.890		6.305
	WER1 ISOPAC				243	.70	170	.05	162						
07500 0220460 001 VIK BBB									38.93E						
VIKING	.0002A .0456			.60	4575	192 .9090	.0205	.0104	.0020	.0034	.0019	.0005	.0004		
1985-11-29 00/04-29-040-07W4/0 1953-12-16				715.7	716.9	720.2 PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
PROVOST	(F) C37-07W4	07500												
VIKING CCC	VO			701.3	200	.93		185	.190	.50	5890	297	.877	0.099
	WER1 ASSIGN			11	.75	8	.05	8						
07500 0220460 002 VIK CCC								38.93E						
VIKING	.0005E		.61	4578	196									
1983-12-31 00/11-18-041-07W4/0 1976-10-28			694.0	697.1	700.4	PB								
VIKING BBB & CCC														
	WER1 ISOPAC			254	.70	178	.05	170		18				
07500 0220460 999 VIK BBB & CCC								38.93E		152	5917			
VIKING	.0002A													
1985-11-29 00/04-29-040-07W4/0 1953-12-16														
PANALTA TCPL														
BASAL COLORADO D	VO			983.6	3606	1.10		3926	.250	.70	6310	306	.886	11.003
	WER1 ISOPAC			456	.80	366	.05	347		32				
07500 0242004 000 BSL COLO D								38.18E		315	12027			
BASAL COLORADO	.0005A		.60	4606	196									
1977-06-30 00/11-28-037-13W4/0 1951-03-12			1015.6	1016.8	842.2	PB								
PROGAS TCPL														
BASAL COLORADO E	VO			939.3	400	2.05		820	.190	.50	6140	304	.885	0.100
	WER1 ASSIGN			51	.70	36	.05	34		13				
07500 0242005 000 BSL COLO E								38.18E		21	802			
BSL COLORADO	.0001E .0260 .0004		.60	4599	196	.9293	.0244	.0098	.0029	.0030	.0026	.0007	.0009	
1981-11-30 00/07-32-035-10W4/0 1980-10-28			931.0	935.0	781.1	PB								
BASAL COLORADO A	VO			928.8	4630	2.53		11729	.200	.60	6130	307	.885	7.099
	WER1 ISOPAC			903	.70	632	.05	600						
07500 0242160 001 BSL COLO A								38.18E						
BASAL COLORADO	.0004A .0214 .0051		.62	4620	196	.9308	.0211	.0100	.0025	.0024	.0024	.0023	.0010	
1984-12-31 00/06-16-036-10W4/0 1983-10-06			930.9	934.5	779.7	PB								
MANNVILLE M	VO			930.9	200	1.24		247	.200	.70	5900	308	.895	0.520
	WER1 ASSIGN			21	.65	14	.05	13						
07500 0242160 002 MANNVILLE M								38.18E						
COLONY	.0009A		.61	4599	196	.9273	.0234	.0101	.0025	.0025	.0021	.0012	.0006	
1984-12-31 00/07-22-036-10W4/0 1976-06-29			930.2	931.5	773.3	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PROVOST	(F) 037-07W4	07500													
BSL COLO A & MANN M															
	WER1				924	.70	646	.05	613		46				
07500 0242160 999 BC A+MNV M									38.18E		567	21648			
BSL COLO & COL	.0004A														
1984-12-31 00/07-17-036-10W4/0 1975-07-16															
TCPL															
MANNVILLE A	VO				715.7	200	5.80		1160	.200	.60	6210	303	.862	8.114
	WER1 ASSIGN				94	.75	70	.05	67		3				
07500 0248001 000 MANNVILLE A									37.43E		64	2396			
COLONY	.0005A			.60	4599	204									
1982-10-29 00/10-34-036-04W4/0 1953-10-06				712.6	718.7	688.4	PB								
TCPL															
MANNVILLE B	CP -183.2				877.4	200	7.01		1402	.050	.80	7200	302	.862	3.146
	WER1 ASSIGN ABAND		B		144	.70	101	.05	96		96				
07500 0248002 000 MANNVILLE B									37.43E						
UPPER MANNVILLE .0002 .0006A .0323 .0083				.62	4613	199	.8994	.0329	.0151	.0046	.0039	.0018	.0010		
1985-12-31 00/12-36-039-11W4/0 1962-07-01				873.9	880.9	697.7	GW								
MANNVILLE C	VO				833.9	200	2.16		432	.300	.70	6420	303	.874	14.504
	WER1 ASSIGN				63	.70	44	.05	42						
07500 0248003 000 MANNVILLE C									37.43E		42	1572			
UPPER MANNVILLE	.0005A			.63	4564	198			.0168	.0091		.4600			
1977-06-30 00/11-29-035-03W4/0 1959-04-24				832.1	835.5	755.6	PB								
MANNVILLE D	VO				930.9	210	8.03		1687	.150	.70	7580	308	.850	8.057
	WER1 ASSIGN				146	.80	117	.05	111						
07500 0248004 000 MANNVILLE D									37.43E		111	4155			
BLAIRMORE	.0005A			.60	4599	204									
1982-12-31 00/10-07-037-07W4/0 1960-04-28				924.8	937.0	761.7	PB								
MANNVILLE H	VO		-68.3		810.0	200	.90		180	.300	.50	6020	300	.888	9.039
ASSOC	WER1 ASSIGN				17	.70	12	.10	11						
07500 0248008 000 MANNVILLE H									37.43E		11	412			
MANNVILLE	.0020 .0005A .0380 .0058			.59	4599	193	.8172	.1102	.0019	.0010	.0359	.0100	.0044	.0021	
1982-08-31 00/07-23-036-05W4/0 1972-10-25				809.2	810.8	742.5	GO								
TCPL															

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG GHV MGP RMG STOIP ENERGY GOR PCT
FIELD/POOL CODE
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
MANNVILLE K VO 772.9 200 1.50 300 .300 .80 6000 300 .891 15.303
WER1 ASSIGN 46 .70 32 .05 30 10
07500 0248011 000 MANNVILLE K 37.43E 20 749
UPPER MANNVILLE .0005A .60 4606 191
1983-12-31 00/06-04-036-03W4/0 1972-10-00 797.4 799.2 745.8 PB
TCPL

MANNVILLE N VO 973.8 200 3.09 617 .260 .75 8310 300 .848 18.113
WER1 ASSIGN 112 .75 84 .05 80 10
07500 0248014 000 MANNVILLE N 37.43E 70 2620
UPPER MANNVILLE .0005A .61 4599 196
1976-06-30 00/11-32-032-07W4/0 1972-09-12 971.7 975.9 754.9 PB
TCPL

MANNVILLE Q MB -119.7 812.3 440 3.50 1540 .300 .80 6140 303 .894 15.470
WER1 ASSIGN B 645 .80 516 .05 490 147
07500 0248017 000 MANNVILLE Q 37.43E 343 12838
MANNVILLE .0006A .0399 .0054 .59 4607 192 .9213 .0288 .0023 .0009 .0003 .0002 .0003
1985-12-31 00/06-10-036-03W4/0 1972-11-05 810.2 814.1 693.1 GW
TCPL

MANNVILLE W VO 812.3 200 1.24 247 .240 .60 6380 300 .885 9.844
WER1 ASSIGN 24 .70 17 .05 16
07500 0248023 000 MANNVILLE W 37.43E 16 599
MANNVILLE .0005A .0380 .0058 .59 4613 192 .0019 .0010 .0100
1976-12-31 00/06-01-036-03W4/0 1976-08-11 811.7 812.9 762.3 PB
TCPL

MANNVILLE X CP 818.7 200 1.08 216 .190 .35 6440 301 .884 4.591
WER1 ASSIGN ABAND 8 .90 7 .05 7 7
07500 0248024 000 MANNVILLE X 37.43E
MANNVILLE .0003A .0382 .0018 .59 4590 197 .9022 .0344 .0128 .0039 .0042 .0022
1985-08-31 00/06-01-036-03W4/0 1976-08-11 816.3 821.1 762.3 PB
TCPL

MANNVILLE Y CP 911.0 200 4.63 926 .265 .70 6550 303 .878 12.997
WER1 ASSIGN ABAND 7 .70 5 .05 5 5
07500 0248025 000 MANNVILLE Y 37.43E
UPPER MANNVILLE .0005A .60 4606 196 .0110 .0044 .2400
1985-08-31 00/06-25-038-13W4/0 1976-08-12 908.6 913.2 744.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GMV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
MANNVILLE Z MB 1063.9 3010 2.38 7165 .330 .60 7790 306 .852 16.825
WER1 ISOPAC 915 .85 778 .10 700 609
07500 0248026 000 MANNVILLE Z 40.80E 91 3713
SPARKY .0002E .0221 .63 4599 201 .9048 .0360 .0216 .0058 .0056 .0028 .0015
1980-12-31 00/13-04-038-14W4/0 1949-06-28 1064.4 1069.2 827.8 PB
LOC U TCPL PANALTA

MANNVILLE AA PD 1107.9 200 2.16 432 .200 .60 7860 306 .805 10.916
WER1 ASSIGN 113 .75 85 .05 80 78
07500 0248027 000 MANN AA 37.43E 2 75
LOWER MANNVILLE .0005A .67 4592 209
1977-12-31 00/07-33-037-14W4/0 1969-03-29 1106.4 1109.5 836.9 PB
TCPL

MANNVILLE BB VD -143.0 855.3 200 2.16 432 .280 .60 6090 302 .885 10.895
WER1 ASSIGN B 47 .70 33 .05 31 1
07500 0248028 000 MANN BB 37.43E 30 1123
MANNVILLE .0005A .0075 .61 4606 195 .0112 .0054 .2800
1980-12-31 00/06-09-039-07W4/0 1976-11-24 854.0 856.2 713.2 GW
TCPL

MANNVILLE DD CP 988.9 200 1.80 360 .140 .50 8068 304 .851 6.358
WER1 ASSIGN ABAND 3 .75 2 .05 2 2
07500 0248030 000 MANN DD 37.43E
MANNVILLE .0005A .0264 .0005 .65 4592 206 .9255 .0314 .0118 .0018 .0015 .0007 .0001 .0001
1985-08-31 02/06-13-038-13W4/0 1978-10-30 988.0 989.8 748.1 PB
TCPL

MANNVILLE EE CP 1042.2 200 2.90 580 .200 .50 8280 306 .839 9.172
WER1 ASSIGN ABAND 1 .75 1 .05 1 1
07500 0248031 000 MANN EE 37.43E
GLAUCONITIC .0005A .0278 .0049 .65 4597 203 .8845 .0411 .0227 .0053 .0058 .0036 .0016 .0022
1985-08-31 00/13-19-033-10W4/0 1979-06-27 1039.9 1044.5 780.1 PB
CWNGNUL

MANNVILLE FF VD 1071.6 400 4.50 1800 .210 .65 8050 307 .866 11.754
WER1 ASSIGN 212 .75 159 .10 143 1
07500 0248032 000 MANN FF 37.43E 142 5315
MANNVILLE A .0188 .65 4590 206 .8851 .0414 .0297 .0089 .0087 .0055 .0013 .0006
1983-11-30 00/10-21-037-13W4/0 1973-01-26 1065.2 1074.7 847.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TC	VOLUME / SL / TYPE	PUR / IMG / GHV	GSAT / MGP / KMG	PI / SIGIP / ENERGY	T / GOR	Z / M3/M3 / PCT
PROVOST (F) 037-07W4 07500												
MANNVILLE GG	VO		1003.9	200	.60	120	.180	.50	6200	305	.866	5.872
	WERI ASSIGN		7	.70	5	.05	5					
07500 0248033 000 MANN GG							37.43E		5	181		
MANNVILLE .0004E .0295			.61	4592 196	.9251	.0236	.0114	.0029	.0028	.0023	.0011	.0009
1982-05-31 00/06-06-036-10W4/0	1980-12-01		1003.6	1004.2	791.9	PB						
MANNVILLE HH	CP -261.2			1088.1	200	1.85	370	.282	.77	8330	308	.870	19.196
	WERI ASSIGN ABAND	B		1	.65	1	.05	1		1		
07500 0248034 000 MANN HH								37.43E				
MANNVILLE .0005A			.59	4551 193								
1985-08-31 00/06-24-036-13W4/0	1973-07-24		1087.2	1089.0	827.8	PB						
MANNVILLE II	VO			1068.9	200	1.80	360	.290	.90	8050	307	.867	22.448
	WERI ASSIGN			81	.75	61	.05	58		8		
07500 0248035 000 MANN II							37.43E		50	1872		
MANNVILLE .0015 .0009E .0206			.59	4597 194	.9480	.0140	.0077	.0017	.0016	.0010	.0007	.0021
1983-06-31 00/12-13-037-13W4/0	1982-12-04		1068.0	1069.8	824.0	PB						
MANNVILLE JJ	VO -239.3			1058.6	200	3.70	740	.160	.55	8270	308	.847	7.949
	WERI ASSIGN	B		59	.70	41	.05	39				
07500 0248036 000 MANN JJ							37.43E		39	1466		
BASAL MANNVILLE .0005A .0263 .0005			.63	4592 202	.8990	.0362	.0209	.0057	.0053	.0033	.0011	.0023
1976-12-31 00/11-01-037-14W4/0	1976-05-19		1056.4	1060.7	821.4	GW						
MANNVILLE KK	VO -13.2			784.6	200	3.90	780	.240	.55	6450	299	.878	9.228
	WERI ASSIGN	B		72	.70	50	.05	48		6		
07500 0248037 000 MANN KK							37.43E		42	1572		
MANNVILLE .0006A			.61	4571 195								
1982-06-30 00/06-02-042-10W4/0	1976-06-07		782.4	786.3	653.8	GW						
TCPL												
MANNVILLE F	VO			983.3	200	3.39	678	.220	.70	7710	309	.878	12.446
	WERI ASSIGN			84	.75	63	.05	60				
07500 0248060 001 MANNVILLE F							37.43E					
MANNVILLE 3 .0005A			.60	4551 193								
1983-12-31 00/10-23-036-10W4/0	1964-04-04		980.8	985.7	772.7	PB						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GUR	PLT
PROVOST	(F) 037-07W4		07500													
MANNVILLE G	VO				984.2	400	1.85		740	.240	.72	7540	306	.875	13.864	
	WER1 ASSIGN				103	.70	72	.05	68							
07500 0248060 002	MANNVILLE G								37.43E							
MANNVILLE 1&2	.0005A			.60	4551 193											
1976-06-30 00/10-23-036-10W4/0	1964-04-04			970.1	974.1	772.7 PB										
MANNVILLE F & G																
	WER1 ASSIGN				187	.70	135	.05	126		11					
07500 0248060 999	MANN F+G								37.43E		117	4379				
MANNVILLE	.0005A															
1976-06-30 00/10-23-036-10W4/0	1964-04-04															
TCPL																
	VO				929.5	200	1.00		200	.180	.55	6910	304	.880	7.272	
	WER1 ASSIGN				15	.70	11	.05	10							
07500 0248098 010									37.43E		10	374				
MANNVILLE	.0002 .0005A .0380 .0058			.59	4599 193	.8172	.1102	.0019	.0010	.0359	.0100	.0044	.0021			
1982-08-31 00/10-23-036-10W4/0	1964-04-05			927.8	931.2	772.7 PB										
TCPL																
	VO				1004.6	200	1.85		370	.280	.80	7670	306	.859	18.615	
	WER1 ASSIGN				69	.75	52	.05	49							
07500 0248098 020									37.43E		49	1834				
MANNVILLE	.0005A .0308			.62	4592 198	.9064	.0326	.0187	.0044	.0046	.2100	.0004				
1978-12-31 00/11-34-036-10W4/0	1975-08-08			1003.7	1005.5	780.9 PB										
TCPL																
	VO		-99.7		774.2	16	1.80		29	.350	.85	5700	299	.898	17.960	
ASSOC	WER1 ASSIGN				5	.65	3	.05	3							
07500 0248098 025									37.43E		3	112				
MANNVILLE	E .0523 .0022			.60	4575 190	.9331	.0050	.0015	.0015	.0016	.0018	.0006	.0002			
1984-05-31 00/15-13-037-01W4/0	1970-02-07			772.1	776.0	676.4 GD										
	VO				711.5	200	2.00		400	.170	.55	5500	297	.899	5.477	
	WER1 ASSIGN				22	.70	15	.05	14							
07500 0248098 030									37.43E		14	524				
MANNVILLE	.0003E .0523 .0022			.60	4575 190	.9331	.0050	.0015	.0016	.0017	.0018	.0006	.0002			
1979-12-29 00/02-20-037-01W4/0	1979-01-10			709.5	713.5	695.2 PB										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOK	Z / PCT	M3/M3
PROVOST	(F) 037-07W4		07500											
	VO				919.3	128	1.54		197	.280	.60	7760	303	.870 14.064
	WER1 ASSIGN				28	.75	21	.05	20					
07500 0248098 040									37.43E		20		749	
MANNVILLE	.0005A			.60	4606	196			.0010	.0044		.2400		
1982-12-01 00/10-11-038-11W4/0	1977-02-23			918.4	919.9	737.0	PB							
TCPL														
	VO				1070.5	200	.93		186	.180	.60	8050	307	.849 9.486
	WER1 ASSIGN				18	.75	14	.10	13					
07500 0248098 050									37.43E		13		487	
MANNVILLE	.0005A .0608 .0126			.63	4592	202	.8689	.0360	.0209	.0110	.0026	.5700	.0001	.0008
1977-06-30 00/06-34-038-14W4/0	1976-12-04			1069.8	1070.8	775.1	PB							
CWNGNUL														
	VO				1077.2	200	1.24		248	.210	.50	7770	307	.852 8.870
	WER1 ASSIGN				22	.70	15	.10	14					
07500 0248098 060									37.43E		14		524	
MANNVILLE	.0005A .0327			.63	4592	202			.0209	.0042	.0110	.1100	.5700	
1977-06-30 00/06-34-038-14W4/0	1976-12-04			1076.6	1077.8	775.1	PB							
UPPER MANNVILLE A	VO		-96.7		783.6	200	2.20		440	.300	.80	6100	298	.888 15.733
ASSOC	WER1 ASSIGN				69	.65	45	.05	43					
07500 0250001 000 U MANN A									37.43E		43		1609	
LLOYDMINSTER	E .0320			.60	4598	195	.9266	.0305	.0016	.0056	.0010	.0019	.0003	.0005
1982-12-01 00/04-24-037-01W4/0	1969-00-00			782.5	784.7	688.0	GO							
UPPER MANNVILLE B	VO		-47.9		761.2	382	6.87		2624	.300	.80	5670	298	.899 14.445
ASSOC	WER1 ISOPAC				379	.75	284	.05	270					
07500 0250002 001 U MANN B									37.43E					
UPPER MANNVILLE	.0003A .0523 .0022			.60	4575	190	.9331	.0050	.0015	.0016	.0017	.0018	.0006	.0002
1979-12-29 00/12-20-037-01W4/0	1973-03-22			723.9	725.4	699.2	GO							
UPPER MANNVILLE B	VO		-27.4		725.6	40	1.58		63	.300	.80	5670	297	.899 14.494
ASSOC	WER1 ISOPAC				9	.65	6	.05	6					
07500 0250002 002 U MANN B									37.43E					
UPPER MANNVILLE	.0003A .0523 .0022			.60	4575	190	.9331	.0050	.0015	.0016	.0017	.0018	.0006	.0002
1979-12-29 00/12-20-037-01W4/0	1973-03-22			723.9	725.4	699.2	GO							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / C1	SL	C2	VOLUME / IMG / GHV / C3	IC4	PUR	GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T	GUR	Z / PCT / C6	M3/M3 / C7
PROVOST	(F) 037-07W4	07500																								
UPPER MANNVILLE B	VO	-27.4											733.7	43	.99			43	.300	.80	5670	297	.899		14.494	
ASSOC	WER1 ISOPAC												6	.65	4	.05		4								
07500 0250002 003 U MANN B																		37.43E								
UPPER MANNVILLE	.0003A					.0523	.0022		.60	4575	190		.9331	.0050		.0015	.0016	.0017		.0018	.0006	.0002				
1984-05-31 00/12-20-037-01W4/0	1973-03-22								723.9	725.4	699.2	GO														
UPPER MANNVILLE B																										
ASSOC	WER1 ISOPAC												394	.75	294	.05		260								
07500 0250002 999 U MANN B																		37.43E			280		10480			
U MANNVILLE	.0003A																									
1979-12-29 00/12-20-037-01W4/0	1973-03-22																									
TCPL																										
UPPER MANNVILLE H	VO												960.7	200	1.85			370	.250	.65	7700	304	.857		13.659	
	WER1 ASSIGN												50	.75	38	.05		36		16						
07500 0250008 000 U MANN H																		37.43E		20		749				
GLAUCONITIC	.0005A								.62	4585	199						.0151	.0085			.2800					
1977-06-30 00/11-12-039-13W4/0	1976-10-15								959.8	961.6	729.4	PB														
TCPL																										
UPPER MANNVILLE K	PD												759.0	200	1.65			370	.200	.70	6000	300	.891		8.931	
	WER1 ASSIGN												18	.70	13	.05		12		11						
07500 0250011 000 U MANN K																		37.43E		1		37				
UPPER MANNVILLE	.0005A								.60	4606	191															
1981-11-30 00/07-17-037-02W4/0	1972-08-17								757.7	759.9	678.8	PB														
TCPL																										
UPPER MANNVILLE L	MB												786.7	200	1.24			248	.250	.70	6010	312	.901		10.644	
	WER1 ASSIGN												19	.80	15	.05		14		14						
07500 0250012 000 U MANN L																		37.43E								
COLONY	.0005A								.60	4599	194															
1985-12-31 00/16-21-040-10W4/0	1959-08-01								783.3	790.0	713.2	PB														
UPPER MANNVILLE N	VO												948.5	200	1.54			308	.160	.50	7160	303	.855		6.281	
	WER1 ASSIGN												20	.75	15	.05		14		4						
07500 0250014 000 U MANN N																		37.43E		10		374				
COLONY	.0005A					.0001			.60	4606	196						.0114	.0033			.1200					
1978-06-30 00/10-17-038-13W4/0	1977-10-19								946.7	950.1	778.5	PB														

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE HZ HE NZ CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) C37-C7W4 07500
UPPER MANNVILLE P VO -68.9 826.3 126 .31 40 .200 .70 6210 301 .815 9.416
WERI ASSIGN B 4 .65 3 .10 2 37.43E 2 75
07500 0250016 000 U MANN P .0005A .0223 .67 4585 200 .0205 .0094 .5400
CLLUNY
1982-12-01 00/07-14-039-08W4/0 1977-02-26 826.0 826.3 757.4 GW
TCPL

UPPER MANNVILLE R VO -28.0 734.9 200 3.10 620 .330 .65 5423 298 .903 12.293
WERI ASSIGN B 76 .70 53 .05 51 37.43E 46 1722 5
07500 0250018 000 U MANN R .0003E .0523 .59 4575 190 .9331 .0050 .0015 .0010 .0017 .0018 .0006 .0002
UPPER MANN
1979-12-29 00/06-13-037-02W4/0 1974-07-05 733.3 736.4 708.4 GW
TCPL

UPPER MANNVILLE S VO 748.4 200 3.30 660 .330 .85 6363 298 .883 19.269
WERI ASSIGN 127 .75 95 .05 91 37.43E 91 3408
07500 0250019 000 U MANN S .0005A .0004 .0050 .60 4606 191 .9179 .0233 .0150 .0025 .0043 .0025 .0011 .0033
UPPER MANN
1979-12-29 00/06-12-036-03W4/0 1979-01-23 746.7 750.0 695.6 PB
TCPL

UPPER MANNVILLE T VO 954.2 200 1.00 200 .180 .50 6545 304 .866 6.303
WERI ASSIGN 13 .70 9 .10 8 37.43E 2 223
07500 0250020 000 U MANN T .0007E .0278 .0049 .65 4597 203 .8845 .0411 .0227 .0053 .0056 .0036 .0016 .0022
CLLUNY
1979-10-31 00/06-23-033-11W4/0 1979-03-17 948.7 959.6 777.2 PB
CWNGNUL

UPPER MANNVILLE W PD -101.8 885.0 219 2.83 620 .248 .75 6410 303 .863 12.966
WERI ISOPAC B 59 .70 41 .10 37 37.43E 31 223 6
07500 0250023 000 U MANN W .0004 .0020A .0436 .0179 .0002 .66 4598 204 .8572 .0354 .0203 .0055 .0056 .0037 .0023 .0039
LLOYDMINSTER
1984-12-31 00/07-20-040-10W4/0 1977-11-20 868.1 872.0 709.6 GW
PANALTA TCPL

UPPER MANNVILLE AA MB 1074.0 1749 1.67 2921 .240 .65 9280 310 .834 15.924
WERI ISOPAC 130 .85 705 .05 670 37.43E 374 296 11079
07500 0250027 000 U MANN AA .0001 .0005A .0289 .0001 .65 4562 203 .8860 .0424 .0226 .0055 .0055 .0043 .0023 .0017
UPPER MANNVILLE
1981-12-31 00/10-32-032-11W4/0 1975-08-11 1078.7 1084.2 791.6 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
UPPER MANNVILLE EE CP 999.3 200 2.20 440 .160 .40 7980 305 .862 5.524
WER1 ASSIGN ABAND 1 .75 1 .05 1 1
07500 0250031 000 U MANN EE 37.43E
GLAUCONITIC .0001A .0291 .0001 .60 4603 196 .9247 .0301 .0114 .0018 .0015 .0009 .0003
1985-12-31 00/07-14-038-13W4/0 1977-01-29 998.2 1000.4 755.6 PB
TCPL

UPPER MANNVILLE FF PD 1021.1 200 1.54 308 .260 .70 7670 307 .868 14.915
WER1 ASSIGN 69 .75 52 .05 49 42
07500 0250032 000 U MANN FF 37.43E 7 262
UPPER MANNVILLE .0005A .0340 .61 4592 196 .0102 .0053 .3300
1983-12-31 00/06-08-036-10W4/0 1976-03-23 1019.9 1022.3 778.8 PB

UPPER MANNVILLE GG MB 1029.0 400 .90 360 .280 .65 6400 306 .876 12.357
WER1 ASSIGN 105 .70 74 .05 70 49
07500 0250033 000 U MANN GG 37.43E 21 786
U MANNVILLE .0003A .0274 .0011 .62 4592 200 .9029 .0356 .0195 .0043 .0046 .0028 .0010 .0005
1983-12-31 00/07-07-036-10W4/0 1980-11-25 1028.0 1030.0 784.9 PB

UPPER MANNVILLE HH VO 1079.9 200 1.24 247 .150 .50 8090 308 .855 6.555
WER1 ASSIGN 17 .75 13 .10 11 2
07500 0250034 000 U MANN HH 37.43E 9 337
GLAUCONITIC .0005A .0003 .65 4530 198 .0173 .0111 .6500
1983-12-31 00/10-28-038-14W4/0 1977-07-30 1078.9 1080.5 777.8 PB
TCPL

UPPER MANNVILLE MM VO -232.6 985.7 200 2.47 493 .300 .79 7980 306 .895 19.689
WER1 ASSIGN B 96 .70 68 .05 65 37.43E 65 2433
07500 0250039 000 U MANN MM .0002
GLAUC .0005A .60 4606 196 .0106 .0044 .0031
1978-06-30 00/10-16-038-12W4/0 1977-06-10 984.5 986.9 754.4 GW
TCPL

UPPER MANNVILLE NN VO -147.8 874.4 200 1.20 240 .320 .65 6224 300 .865 14.167
WER1 ASSIGN B 34 .70 24 .05 23 37.43E 23 861
07500 0250040 000 U MANN NN
GLAUCONITE .0005A .0308 .63 4599 203 .9221 .0223 .0138 .0035 .0035 .0024 .0006 .0004
1981-06-30 00/11-26-040-10W4/0 1978-07-19 873.8 875.0 728.2 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GMV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
UPPER MANNVILLE OO PD 1048.2 200 .93 185 .310 .64 8140 306 .855 17.588
WER2 ASSIGN 57 .75 43 .05 41 32
07500 0250041 000 U MANN OO 37.43E 9 337
GLAUCONITIC .0005A .0004 .61 4592 197 .0038 .0049 .0034
1983-12-31 00/11-19-037-12W4/0 1977-10-23 1047.6 1048.8 791.3 PB

UPPER MANNVILLE PP VO 1034.8 200 .50 100 .210 .50 8500 306 .856 9.690
WER1 ASSIGN 10 .75 8 .05 8 2
07500 0250042 000 U MANN PP 37.43E 6 225
GLAUCONITIC .0004E .0295 .61 4592 196 .9251 .0236 .0114 .0029 .0028 .0023 .0010 .0011
1981-12-31 00/06-06-036-10W4/0 1980-12-01 1034.5 1035.0 791.9 PB

UPPER MANNVILLE QQ VO 744.1 200 1.10 220 .220 .50 5510 297 .894 6.492
WER1 ASSIGN 14 .70 10 .05 10 2
07500 0250043 000 U MANN QQ 37.43E 8 299
COLONY .0016A .0830 .0009 .76 4499 191 .8770 .0250 .0081 .0015 .0014 .0010 .0003 .0002
1982-05-31 00/01-27-039-07W4/0 1980-05-31 743.5 744.6 686.8 PB
TCPL

UPPER MANNVILLE RR VO -156.7 890.8 105 3.13 329 .269 .70 6860 302 .852 14.277
WER1 ISOPAC B 47 .70 33 .10 30 4
07500 0250044 000 U MANN RR 37.43E 26 973
LLOYDMINSTER .0004 .0020E .0436 .0179 .67 4598 204 .8572 .0354 .0203 .0055 .0056 .0037 .0023 .0059
1984-12-31 02/12-28-040-10W4/0 1975-09-16 890.9 894.0 737.6 GW
TCPL

UPPER MANNVILLE TT VO 756.0 200 4.70 940 .230 .60 5670 298 .890 6.390
WER1 ASSIGN 79 .70 55 .05 52 4
07500 0250046 000 U MANN TT 37.43E 48 1797
COLONY .0006A .0307 .0056 .59 4615 193 .9392 .0167 .0041 .0015 .0008 .0005 .0001 .0002
1982-12-31 02/06-13-037-03W4/0 1980-10-31 753.3 759.5 721.5 PB
TCPL

UPPER MANNVILLE UU PD 1099.4 200 .80 160 .190 .65 5740 308 .870 7.523
WER1 ASSIGN 97 .65 63 .10 57 34
07500 0250047 000 U MANN UU 37.43E 23 861
GLAUCONITIC .0003E .0211 .0002 .67 4592 209 .8494 .0697 .0384 .0046 .0095 .0042 .0015 .0011
1984-12-31 00/11-28-037-14W4/0 1979-11-26 1099.0 1099.8 834.0 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    PDR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PROVOST              (F)  037-07W4     07500
  UPPER MANNVILLE ZZ      VO    -71.5                  743.0     128    2.00       256  .340   .70  6000 298  .892 15.277
                          WER1 ASSIGN                      B    38  .65    26  .05   24          2
    07500 0250052 000 U MANN ZZ                                                    37.43E       22       823
    SPARKY                .0013E .0296 .0071          .58  4620 190 .9585 .0029 .0006
    1982-12-31 00/01-12-037-01W4/0 1980-10-13         742.0  744.0  672.5 PB
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    UPPER MANNVILLE F       MB    -23.5                  707.1     200    6.79      1357  .220   .55  5300 297  .890  6.899
                          WER1 ASSIGN                      B         .75          .05          37.43E
    07500 0250060 001 U MANN F
    COLONY                      A .0752 .0044         .62  4578 197 .8721 .0262 .0112 .0037 .0030 .0022 .0009 .0011
    1984-07-31 00/06-15-038-03W4/0 1976-05-13         703.8  710.8  687.3 GW
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    UPPER MANNVILLE G       MB                           770.8     200    9.56      1912  .230   .60  5570 299  .884  8.270
                          WER1 ASSIGN                              .75          .05          37.43E
    07500 0250060 002 U MANN G
    GLAUCONITIC                 A .0752 .0044         .62  4578 197 .8721 .0262 .0112 .0037 .0030 .0022 .0009 .0011
    1984-07-31 00/06-15-038-03W4/0 1976-05-13         765.0  776.6  687.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE F & G
                          WER1 ASSIGN                      10  .75     8  .05     8          6
    07500 0250060 999 U MANN F+G                                                   37.43E       2        75
    GLAUC & COLONY              A
    1984-07-31 00/06-15-038-03W4/0 1976-05-13
    TCPL
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                          VO                          1027.5     128    1.20       154  .200   .55  6490 307  .852 10.154
                          WER1 ASSIGN                      16  .75    12  .05    11
    07500 0250098 005                                                              37.43E       11       412
    UPPER MANNVILLE       .0005E .0288 .0024          .62  4606 198 .9050 .0393 .0163 .0028 .0026 .1600 .0005 .0002
    1984-12-31 00/11-26-032-11W4/0 1977-10-19        1026.9 1028.1  780.6 PB
    CWNGNUL
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                          VO                           956.5     128    2.20       282  .195   .50  9770 306  .833 10.627
                          WER1 ASSIGN                      30  .75    22  .10    20
    07500 0250098 010                                                              37.43E       20       749
    GLAUCONITIC           .0004A .0540 .0155          .63  4609 198 .8729 .0349 .0138 .0030 .0027 .0017 .0006 .0005
    1985-08-31 00/06-23-033-07W4/0 1984-10-14         955.1  958.0  759.6 PB
    CWNGNUL TCPL     PANALTA KANNGAZ PROGAS  PROGAS  CNG     KANNGAZ PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION	H2 / DRILL	HE / DATE	N2	CO2	H2S	DEN / TOP	PC / BASE	TC	C1 / KB	C2 / TYPE	C3	IC4	NC4	C5	C6	C7
PROVOST	(F) 037-07W4		07500														
	VO						919.3	128	1.54		197	.280	.60	7760	303	.870	14.064
	WER1 ASSIGN						28	.75	21	.05	20						
07500 0248098 040											37.43E		20		749		
MANNVILLE	.0005A						.60	4606	196			.0010	.0044		.2400		
1982-12-01 00/10-11-038-11W4/0			1977-02-23				918.4	919.9	737.0	PB							
TOPL																	
	VO						1070.5	200	.93		166	.180	.60	8050	307	.849	9.406
	WER1 ASSIGN						16	.75	14	.10	13						
07500 0248098 050											37.43E		13		481		
MANNVILLE	.0005A	.0608	.0126				.63	4592	202	.8689	.0360	.0209	.0110	.0026	.5700	.0001	.0008
1977-06-30 00/06-34-038-14W4/0			1978-12-04				1069.8	1070.8	775.1	PB							
CWINGNUL																	
	VO						1077.2	200	1.24		248	.210	.50	7770	307	.852	8.870
	WER1 ASSIGN						22	.70	15	.10	14						
07500 0248098 060											37.43E		14		524		
MANNVILLE	.0005A		.0327				.63	4592	202			.0209	.0042	.0110	.1100	.5700	
1977-06-30 00/06-34-038-14W4/0			1978-12-04				1076.6	1077.8	775.1	PB							
UPPER MANNVILLE A	VO		-96.7				783.6	200	2.20		440	.300	.80	6100	298	.888	15.733
ASSOC	WER1 ASSIGN						69	.65	45	.05	43						
07500 0250001 000 U MANN A											37.43E		45		1609		
LLOYDMINSTER	E	.0320					.60	4598	195	.9266	.0305	.0016	.0056	.0016	.0019	.0003	.0005
1982-12-01 00/04-24-037-01W4/0			1969-00-00				782.5	784.7	688.0	GO							
UPPER MANNVILLE B	VO		-47.9				761.2	382	6.67		2624	.300	.80	5670	298	.899	14.445
ASSOC	WER1 ISOPAC						379	.75	284	.05	270						
07500 0250002 001 U MANN B											37.43E						
UPPER MANNVILLE	.0003A	.0523	.0022				.60	4575	190	.9331	.0050	.0015	.0016	.0017	.0018	.0006	.0002
1979-12-29 00/12-20-037-01W4/0			1973-03-22				723.9	725.4	699.2	GO							
UPPER MANNVILLE B	VO		-27.4				725.6	40	1.58		63	.300	.80	5670	297	.899	14.494
ASSOC	WER1 ISOPAC						9	.65	6	.05	6						
07500 0250002 002 U MANN B											37.43E						
UPPER MANNVILLE	.0003A	.0523	.0022				.60	4575	190	.9331	.0050	.0015	.0016	.0017	.0018	.0006	.0002
1979-12-29 00/12-20-037-01W4/0			1973-03-22				723.9	725.4	699.2	GO							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 837.6 200 1.20 240 .160 .65 6300 302 .881 7.003
WER1 ASSIGN 17 .70 12 .05 11
07500 0250098 035 37.43E 11 412
COLONY E .0260 .0004 .61 4599 196 .9293 .2444 .0098 .0029 .0030 .0026 .0007 .0009
1983-12-31 00/10-31-035-02W4/0 1981-02-28 837.0 838.2 791.6 PB
TCPL

VO -87.5 842.8 200 .93 186 .300 .70 6450 299 .870 14.808
WER1 ASSIGN B 28 .65 18 .05 17
07500 0250098 040 37.43E 17 636
UPPER MANNVILLE .0005A .0022 .63 4564 198 .0168 .0091 .4600
1977-06-30 00/11-29-035-03W4/0 1959-04-24 842.2 843.1 755.6 GW

VO 918.3 200 1.80 360 .230 .55 6328 302 .883 8.536
WER1 ASSIGN 31 .70 22 .05 20
07500 0250098 045 37.43E 20 749
SPARKY .0005A .0454 .0030 .60 4599 194 .8741 .0440 .0216 .0048 .0043 .0019 .0003
1979-12-29 00/09-15-035-05W4/0 1979-03-11 916.6 920.0 746.5 PB
TCPL

VO -4.7 728.5 200 2.80 560 .300 .55 5480 298 .892 9.671
WER1 ASSIGN B 54 .65 35 .10 32
07500 0250098 051 37.43E 32 1198
MANNVILLE #1 .0004 .0014A .0771 .62 4499 193 .8740 .0291 .0096 .0024 .0025 .0021 .0009 .0005
1984-12-31 00/15-23-040-07W4/0 1984-06-16 726.5 730.5 682.6 GW
TCPL TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO 935.7 200 3.39 678 .150 .65 6210 308 .874 6.396
WER1 ASSIGN 43 .75 32 .05 30
07500 0250098 055 37.43E 30 1123
UPPER MANNVILLE .0005A .0032 .65 4619 206 .0021 .0005
1964-02-08 00/02-32-035-10W4/0 1963-08-27 933.6 938.2 761.2 PB
TCPL

VO 993.9 200 1.20 240 .170 .50 6279 304 .884 5.048
WER1 ASSIGN 14 .70 10 .05 10
07500 0250098 060 37.43E 10 374
UPPER MANNVILLE .0005A .0004 .0050 .61 4599 196 .9179 .0233 .0150 .0025 .0043 .0025 .0011 .0053
1979-12-29 00/07-07-035-11W4/0 1979-08-22 988.3 999.5 804.9 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     P1    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       KMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE        KB    TYPE
 PURCHASERS:
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PROVOST                  (F)  037-07W4     07500
                              VO                          1043.7     150    1.70       255  .200   .50  7620 306  .857  8.263
                         WER1 ASSIGN                          21   .70     15   .05          14
    07500 0250098 062                                                                  37.43E      14       524
    UPPER MANNVILLE          .0004E .0141 .0002      .63  4410 199 .9296 .0207 .0136 .0041 .0044 .0039 .0022 .0068
    1985-12-31 00/16-12-035-11W4/0 1984-12-02      1042.4 1045.0  798.9 PB
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                              VO                          955.1     200    1.20       240  .250   .65  6280 304  .883 10.811
                         WER1 ASSIGN                          26   .70     18   .05          17
    07500 0250098 065                                                                  37.43E      17       636
    UPPER MANNVILLE          .0008E .0202 .0015      .60  4609 198 .9278 .0302 .0102 .0024 .0024 .0023 .0009 .0013
    1984-09-30 00/10-25-035-11W4/0 1982-11-27      954.5  955.7  794.6 PB
    TCPL
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                              VO   -94.2                  855.9     200    1.24       248  .300   .55  6360 302  .888 11.128
                         WER1 ASSIGN                B         28   .65     18   .05          17
    07500 0250098 070                                                                  37.43E      17       636
    SPARKY                   .0005A .0380 .0058      .59  4613 192 .8643 .0294 .0019 .0010 .0043 .0100 .0013 .0017
    1976-12-31 00/06-01-036-03W4/0 1976-08-11      855.3  856.5  762.3 GW
    FCPL
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                              VO                          846.5     128    1.00       128  .240   .55  6555 301  .762 10.726
                         WER1 ASSIGN                          14   .75     11   .10          10
    07500 0250098 075                                                                  37.43E      10       374
    COLONY          .0004    .0006E .0372 .0392      .83  4640 235 .7873 .1082 .0800 .0150 .0200 .0100 .0020 .0010
    1984-06-30 00/08-07-036-04W4/0 1983-11-19      846.0  847.0  775.7 PB
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                              VO                HEAVY     831.1     128    .68        87  .230   .60  5840 300  .833  9.171
                         WER1 ASSIGN ABAND                     8   .65      5   .10           5
    07500 0250098 077                                                                  37.43E       5       187
    CUMMINGS                 .0001E .0036 .0117      .70  4461 215 .8134 .1064 .0410 .0064 .0088 .0048 .0017 .0021
    1985-12-31 00/01-25-036-05W4/0 1978-11-14      830.8  831.4  678.4 GD
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                              VO   -67.5                  807.0     200    3.00       600  .300   .65  6140 299  .872 13.059
                         WER1 ASSIGN                B         78   .65     51   .05          48
    07500 0250098 080                                                                  37.43E      48      1797
    UPPER MANNVILLE          .0005A .1517 .0075 .0059  .63  4564 198 .7206 .0339 .0112 .0054 .0056 .0028 .0002 .0001
    1979-12-29 00/10-22-036-05W4/0 1979-10-04      805.5  808.5  741.0 GW
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 756.5 200 3.00 600 .240 .80 6100 298 .882 12.672
WER1 ASSIGN 76 .70 53 .05 51
07500 0250098 085 37.43E 51 1909
MCLAREN MBR E .0262 .60 4599 195 .9376 .0185 .0100 .0010 .0027 .0040
1984-12-31 00/07-35-036-05W4/0 1984-07-11 755.0 758.0 695.0 PB
TCPL TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO 898.0 200 1.50 300 .190 .45 6705 302 .877 6.155
WER1 ASSIGN 18 .70 13 .05 12
07500 0250098 090 37.43E 12 449
COLONY .0005A .0295 .0060 .59 4599 193 .9251 .0236 .0114 .0029 .0028 .0023 .0011 .0009
1979-12-29 00/10-34-036-09W4/0 1978-06-07 896.4 899.6 773.0 PB

VO 1021.3 200 1.30 260 .280 .70 7610 308 .867 15.884
WER1 ASSIGN 41 .75 31 .10 28
07500 0250098 095 37.43E 28 1048
GLAUCONITIC .0004 .0012E .0182 .0327 .60 4603 198 .9290 .0266 .0149 .0036 .0037 .0022 .0004 .0002
1983-12-31 00/04-18-036-10W4/0 1983-08-24 1020.6 1021.9 786.5 PB

VO 1079.6 200 1.50 300 .170 .65 8303 306 .854 9.984
WER1 ASSIGN 30 .75 23 .05 22
07500 0250098 100 37.43E 22 823
GLAUCONITIC .0005A .0309 .0005 .61 4592 196 .9394 .0200 .0067 .0011 .0011 .0001
1979-12-29 00/11-08-036-12W4/0 1979-07-26 1078.6 1080.5 820.7 PB
TCPL

VO 1108.2 200 .40 80 .210 .55 7680 308 .860 9.519
WER1 ASSIGN 8 .70 6 .05 5
07500 0250098 102 41.18E 5 206
U MANN .0002E .0244 .0004 .62 4594 200 .9124 .0301 .0164 .0053 .0047 .0035 .0013 .0013
1982-12-01 00/13-20-036-15W4/0 1982-05-25 1108.0 1108.4 836.8 PB
CWNGNUL TCPL

VO 1076.0 200 1.00 200 .230 .60 7760 308 .858 11.523
WER1 ASSIGN 23 .70 16 .10 15
07500 0250098 103 41.18E 15 618
U MANN .0032 .0006E .0251 .63 4572 200 .9084 .0274 .0157 .0050 .0045 .0039 .0019 .0043
1982-12-01 00/08-33-036-15W4/0 1982-08-09 1075.5 1076.5 821.0 PB
CWNGNUL TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 / PCT
PROVOST	(F) 037-07W4		07500													
	VO				1131.3	150	8.80		1320	.200	.70	7800	308	.850	11.862
	WER1 ASSIGN				157	.70	110	.10	99							
07500 0250098 104									41.18E		99	4077				
UPPER MANNVILLE	.0006E	.0260		.64	4400	201	.8867	.0447	.0234	.0060	.0064	.0041	.0014	.0007		
1985-12-31 00/08-32-036-16W4/0	1984-07-10			1126.2	1136.3	859.7	PB									
	VO				745.2	128	3.39		434	.300	.80	5710	297	.891	14.727
	WER1 ASSIGN				64	.70	45	.05	43							
07500 0250098 105									37.43E		43	1609				
SPARKY	.0005A	.1103	.0002	.60	4606	191	.8291	.0375	.0134	.0024	.0023	.0010	.0006	.0005		
1983-12-31 00/10-12-037-01W4/0	1972-11-28			743.4	746.8	677.9	PB									
	VO -7.1				747.4	200	1.20		240	.350	.70	6000	298	.886	15.633
	WER1 ASSIGN		B		38	.75	29	.05	28							
07500 0250098 110									37.43E		28	1048				
SPARKY	.0006E	.0280	.0034	.59	4606	193	.9462	.0104	.0045	.0027	.0023	.0015	.0001	.0001		
1981-12-31 00/15-12-037-01W4/0	1981-07-17			746.8	748.0	676.1	GW									
	VO				734.2	200	1.70		340	.350	.75	6000	297	.860	17.536
	WER1 ASSIGN				60	.75	45	.10	40							
07500 0250098 115									37.43E		40	1497				
SPARKY	.0005A	.0154	.0007	.64	4599	205	.8908	.0481	.0206	.0084	.0066	.0052	.0018	.0017		
1981-09-30 00/03-13-037-01W4/0	1980-08-04			733.3	735.0	664.5	PB									
	VO				713.4	200	.80		160	.170	.60	5390	297	.912	5.772
	WER1 ASSIGN				9	.70	6	.05	6							
07500 0250098 120									37.43E		6	225				
COLONY SD	.0013E	.0296	.0071	.58	4618	190	.9585	.0029	.0006	.0025	.0033	.0017	.0013			
1980-10-31 02/10-17-037-01W4/0	1980-05-07			713.0	713.8	692.4	PB									
	VO				719.3	200	2.50		500	.180	.65	5800	297	.883	7.359
	WER1 ASSIGN				37	.70	26	.05	24							
07500 0250098 125									37.43E		24	898				
UP MCLAREN	.0005A	.0369		.59	4591	193	.9336	.0193	.0050	.0021	.0014	.0009	.0002	.0001		
1981-06-30 02/10-17-037-01W4/0	1980-05-07			717.5	721.0	692.4	PB									
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 732.3 200 1.40 280 .290 .70 5400 297 .894 11.741
WER1 ASSIGN 33 .70 23 .05 22
07500 0250098 130 37.43E 22 823
COLONY .0005A .0369 .59 4591 193 .9336 .0193 .0050 .0021 .0014 .0009 .0002 .0001
1981-12-31 02/16-18-037-01W4/0 1981-06-23 731.6 733.0 709.8 PB
TCPL

VO 713.5 470 1.29 607 .270 .60 5520 300 .896 9.433
WER1 ISOPAC 57 .50 29 .05 27
07500 0250098 135 37.43E 27 1011
COLONY .0005A .61 4571 193
1976-06-30 00/10-20-037-01W4/0 1953-07-00 712.0 713.5 693.1 PB
TCPL

VO 690.5 128 1.00 128 .240 .50 5620 296 .890 7.280
WER1 ASSIGN 9 .70 6 .05 6
07500 0250098 140 37.43E 6 225
COLONY .0006A .0345 .59 4591 193 .9375 .0163 .0050 .0023 .0016 .0017 .0002 .0003
1982-12-01 00/09-22-037-01W4/0 1981-02-08 690.0 691.0 668.0 PB

VO -6.6 746.2 64 1.00 64 .320 .60 6000 298 .885 12.422
WER1 ASSIGN B 8 .65 5 .05 5
07500 0250098 145 37.43E 5 187
SPARKY .0008E .0280 .0034 .59 4606 193 .9462 .0104 .0045 .0027 .0023 .0015 .0001 .0001
1983-04-30 00/10-24-037-01W4/0 1982-12-02 745.7 746.7 679.1 GW

VO 732.4 128 2.47 316 .300 .74 7010 297 .875 17.030
WER1 ASSIGN 54 .75 41 .05 39
07500 0250098 150 37.43E 39 1460
UPPER MANNVILLE .0005A .0022 .60 4578 190 .0015 .0033 .2600
1982-12-01 00/03-32-037-01W4/0 1977-09-26 730.9 733.9 696.5 PB

VO 732.6 150 1.70 255 .230 .50 5590 298 .897 6.839
WER1 ASSIGN 17 .70 12 .05 11
07500 0250098 155 37.43E 11 412
UPPER MANNVILLE .0008E .0280 .0034 .59 4606 193 .9462 .0104 .0045 .0027 .0023 .0015 .0001 .0001
1985-10-31 00/11-07-037-02W4/0 1973-07-13 731.8 733.5 689.1 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 814.6 150 4.57 686 .270 .60 5700 300 .889 9.846
WER1 ASSIGN ABAND 68 .70 48 .05 46
07500 0250098 156 37.43E 46 1722
UPPER MANNVILLE .0009E .0275 .0017 .61 4399 194 .9329 .0154 .0094 .0019 .0033 .0025 .0018 .0027
1985-12-31 00/01-33-037-03W4/0 1946-10-25 810.8 818.4 737.6 PB

VO 716.7 150 4.20 630 .230 .55 5650 298 .892 7.646
WER1 ASSIGN 48 .70 34 .05 32
07500 0250098 160 37.43E 32 1198
MCLAREN SAND .0001 .0001E .0331 .59 4598 194 .9345 .0226 .0051 .0019 .0012 .0007 .0003 .0003
1985-04-30 00/10-17-037-03W4/0 1984-11-19 711.5 722.0 670.7 PB
TCPL TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO 720.6 150 1.10 165 .260 .60 5810 298 .889 9.729
WER1 ASSIGN 16 .70 11 .05 10
07500 0250098 165 37.43E 10 374
COLONY SAND .0006E .0307 .0056 .59 4615 193 .9392 .0167 .0041 .0015 .0008 .0005 .0001 .0002
1985-04-30 00/05-20-037-03W4/0 1984-11-07 720.1 721.2 681.5 PB
TCPL TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO 774.1 150 4.57 686 .230 .60 5700 298 .890 8.434
WER1 ASSIGN ABAND 58 .70 41 .05 39
07500 0250098 170 37.43E 39 1460
UPPER MANNVILLE .0001 .0010E .0447 .61 4571 195 .9146 .0205 .0085 .0035 .0031 .0024 .0008 .0006
1985-10-31 00/03-27-037-03W4/0 1946-06-08 771.4 776.9 742.5 PB

VO 762.4 200 3.00 600 .210 .55 4490 298 .910 5.436
WER1 ASSIGN 33 .65 21 .05 20
07500 0250098 175 37.43E 20 749
COLONY .0006A .0345 .59 4591 193 .9375 .0163 .0050 .0023 .0016 .0017 .0002 .0003
1982-08-31 00/06-27-037-03W4/0 1946-08-23 760.5 764.4 734.2 PB
TCPL

VO 782.3 150 1.50 225 .280 .45 5680 299 .889 7.057
WER1 ASSIGN 17 .70 12 .05 11
07500 0250098 177 37.43E 11 412
MCLAREN .0001 .0001E .0331 .59 4598 194 .9345 .0226 .0051 .0019 .0012 .0008 .0003 .0003
1985-12-31 00/06-28-037-03W4/0 1984-11-21 781.5 783.0 735.7 PB
TCPL TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 809.4 150 3.10 465 .270 .60 5630 300 .897 9.639
WER1 ASSIGN 45 .70 32 .05 30
07500 0250098 178 37.43E 30 1123
SPARKY .0008E .0280 .0034 .59 4606 193 .9462 .0104 .0045 .0027 .0023 .0015 .0001 .0001
1985-12-31 00/06-28-037-03W4/0 1984-11-21 806.0 812.8 735.7 PB
TCPL TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO 992.6 200 3.80 760 .300 .70 7797 304 .843 18.170
WER1 ASSIGN 138 .75 104 .05 98
07500 0250098 180 37.43E 98 3668
GLAUCONITIC .0005A .0308 .63 4599 203 .9221 .0223 .0138 .0035 .0035 .0024 .0006 .0004
1979-12-29 00/06-03-037-10W4/0 1978-10-16 991.2 994.0 771.2 PB

VO 1008.9 200 1.24 248 .180 .50 7010 306 .853 6.874
WER1 ASSIGN 17 .70 12 .10 11
07500 0250098 185 37.43E 11 412
GLAUCONITIC .0005A .0188 .0005 .65 4592 206 .8851 .0414 .0297 .0089 .0087 .5500 .0013 .0006
1978-12-31 00/07-04-037-10W4/0 1978-05-29 1008.3 1009.5 774.8 PB

VO -176.7 966.8 200 2.10 420 .230 .57 6320 306 .870 8.862
ASSOC WER2 ASSIGN 37 .70 26 .10 23
07500 0250098 190 37.43E 23 861
COLONY .0003A .0297 .0176 .7400
1982-05-31 00/11-19-037-12W4/0 1977-10-23 .65 4592 206 965.9 968.0 791.3 GO

VO 1066.8 200 2.50 500 .290 .90 8170 307 .856 23.076
WER1 ASSIGN 115 .75 86 .05 82
07500 0250098 195 37.43E 82 3069
U MANNVILLE .0004 .0008A .0211 .61 4591 193 .9310 .0181 .0132 .0044 .0041 .0034 .0007 .0015
1983-12-31 00/11-13-037-13W4/0 1979-08-02 1065.5 1068.0 824.0 PB

VO 1037.5 150 12.50 1875 .180 .60 6560 306 .876 7.516
WER1 ASSIGN 141 .70 99 .10 89
07500 0250098 200 37.43E 89 3331
U MANNVILLE .0011E .0439 .0013 .63 4561 199 .8827 .0315 .0183 .0041 .0048 .0033 .0015 .0021
1985-06-30 00/15-14-037-14W4/0 1984-05-23 1029.0 1046.0 817.2 PB
TCPL TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 717.9 200 1.40 280 .320 .75 5360 297 .903 13.641
WER1 ASSIGN 38 .70 27 .05 26
07500 0250098 205 37.43E 26 973
MCLAREN .0004 .0009A .0448 .58 4581 189 .9459 .0073 .0006
1983-12-31 00/06-13-038-01W4/0 1982-09-12 717.2 718.6 691.5 PB

VO -23.5 720.8 64 2.80 179 .270 .65 5320 297 .904 9.889
ASSOC WER1 ASSIGN 16 .65 12 .05 11
07500 0250098 210 37.43E 11 412
MCLAREN .0004 .0009A .0448 .58 4581 189 .9459 .0073 .0006 .0001
1983-12-31 00/16-14-038-01W4/0 1982-03-24 719.4 722.2 698.7 GW

VO 730.5 200 1.00 200 .260 .60 5250 297 .908 8.637
WER1 ASSIGN 17 .70 12 .05 11
07500 0250098 215 37.43E 11 412
MCLAREN .0095A .0403 .57 4554 187 .9470 .0036 .0005 .0001
1983-12-31 00/10-18-038-01W4/0 1981-03-16 730.0 731.0 699.6 PB

VO 779.6 200 1.30 260 .220 .55 5140 300 .915 5.856
WER1 ASSIGN 15 .70 11 .05 10
07500 0250098 220 37.43E 10 374
LLOYD .0037E .0556 .0002 .59 4558 188 .9299 .0096 .0096 .0009 .0001
1984-04-30 00/14-32-038-01W4/0 1980-10-20 779.3 780.0 691.0 PB

VO -15.5 691.3 200 2.00 400 .310 .70 5100 296 .908 11.710
ASSOC STRIKE WER1 ASSIGN 47 .65 31 .05 29
07500 0250098 225 37.43E 29 1085
MCLAREN .0020A .0389 .58 4584 189 .9539 .0046 .0003 .0001 .0001 .0001
1983-12-31 00/14-36-038-01W4/0 1983-08-07 690.0 692.6 677.1 GO

VO -29.0 712.8 200 .93 180 .300 .80 5720 297 .880 14.938
WER1 ASSIGN B 28 .70 20 .05 19
07500 0250098 230 37.43E 19 711
COLONY .0005A .62 4585 198 .0173 .0080 .3800
1976-12-31 00/06-07-038-02W4/0 1976-07-02 712.3 713.2 684.3 GW

VO HEAVY 711.5 200 4.30 860 .260 .75 5440 296 .895 11.387
WER1 ASSIGN 98 .70 68 .05 65
07500 0250098 235 37.43E 65 2433
COLONY CHANNEL .0013A .0394 .58 4587 191 .9386 .0163 .0020 .0016 .0004 .0003 .0001
1981-09-31 00/06-10-038-02W4/0 1981-03-03 709.0 713.9 697.6 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
PROVOST	(F) 037-07W4	07500												
	VO			729.3	200	4.80	960	.290	.40	5400	298	.901		6.639
	WER1 ASSIGN			64	.70	45	.05	43						
07500 0250098 240								37.43E	43	1609				
MCLAREN	.0006E	.0359 .0041	.58	4571	191	.9433	.0130	.0015	.0011	.0003	.0002			
1984-12-31 00/07-12-038-02W4/0	1983-12-15		724.7	734.0	699.6	PB								
	VO			808.6	200	4.10	820	.280	.65	5750	300	.895		11.084
	WER1 ASSIGN			91	.70	64	.05	60						
07500 0250098 245								37.43E	60	2246				
CUMMINGS	.0002	E .0206 .0205	.57	4589	192	.9595	.0154	.0011	.0006	.0001				
1984-12-31 00/07-12-038-02W4/0	1983-12-15		806.0	811.3	699.6	PB								
	VO			713.8	200	3.10	620	.240	.85	5200	296	.902		11.299
	WER1 ASSIGN			70	.70	49	.05	46						
07500 0250098 250								37.43E	46	1722				
COLONY	.0039A	.0395 .0017	.58	4581	190	.9381	.0141	.0015	.0009	.0001		.0001		
1981-09-30 00/06-14-038-02W4/0	1981-03-15		712.3	715.4	704.9	PB								
	VO			731.3	200	1.60	320	.320	.50	7917	298	.868		13.930
	WER1 ASSIGN			45	.75	33	.05	32						
07500 0250098 255								37.43E	32	1198				
MCLAREN	.0005A	.0467 .0022	.58	4578	189	.9416	.0068	.0007	.0003	.0001				
1979-12-29 00/06-16-038-02W4/0	1979-05-07		730.5	732.1	702.9	PB								
	VO			712.0	200	4.00	800	.250	.70	5260	296	.912		9.697
	WER1 ASSIGN ABAND			78	.70	54	.05	52						
07500 0250098 260								37.43E	52	1946				
COLONY	.0027A	.1506 .0051	.63	4455	184	.8237	.0135	.0025	.0012	.0004	.0002	.0001		
1981-09-30 00/06-24-038-02W4/0	1981-02-14		710.0	714.0	699.8	PB								
	VO			724.3	128	5.80	742	.190	.50	5090	298	.905		5.100
	WER1 ASSIGN			38	.70	26	.05	25						
07500 0250098 265								37.43E	25	936				
COLONY	.0006A	.0359 .0041	.71	4571	191	.9433	.0130	.0015	.0011	.0003	.0002			
1983-12-31 00/01-25-038-02W4/0	1982-07-11		720.6	728.0	703.6	PB								
	VO			726.3	200	2.10	420	.160	.45	5320	297	.910		4.030
	WER1 ASSIGN			17	.70	12	.05	11						
07500 0250098 270								37.43E	11	412				
UPPER MANNVILLE	.0005A	.0032	.60	4551	188		.0021	.0005						
1982-08-31 00/11-29-038-02W4/0	1977-01-09		724.2	728.5	698.3	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE														
PROVOST	(F) 037-07W4 07500														
	VO			813.9	200	.80		160	.300	.70	5780	300	.893	12.883
	WER1 ASSIGN			21	.70	15	.05	14							
07500 0250098 275								37.43E		14	524				
J LLOYDMINSTER	.0009A .0777 .0090			.62	4561 192	.8787	.0260	.0031	.0019	.0010	.0014	.0006	.0007		
1983-12-31 00/08-02-038-03W4/0	1983-06-13			813.5	814.3	715.1	PB								
	VO			818.3	200	1.70		340	.300	.60	5780	300	.893	11.044
	WER1 ASSIGN			38	.70	27	.05	26							
07500 0250098 280								37.43E		26	973				
M LLOYDMINSTER	.0009A .0777 .0090			.62	4561 192	.8787	.0260	.0031	.0019	.0010	.0014	.0006	.0007		
1983-12-31 00/08-02-038-03W4/0	1983-06-13			817.5	819.2	715.1	PB								
	VO			751.8	200	3.70		740	.230	.50	5580	298	.888	8.896
	WER1 ASSIGN			51	.70	36	.05	34							
07500 0250098 285								37.43E		34	1273				
SPARKY	.0013E .0296 .0071			.58	4620 190	.9585	.0029	.0006							
1983-12-31 00/04-10-038-03W4/0	1983-08-19			747.0	756.7	676.9	PB								
	VO			722.4	200	1.00		200	.280	.55	5290	296	.901	8.687
	WER1 ASSIGN			17	.70	12	.05	12							
07500 0250098 290								37.43E		12	449				
MCLAREN	.0013E .0394			.58	4587 191	.9386	.0163	.0028	.0016	.0004					
1983-12-31 00/04-10-038-03W4/0	1983-08-19			715.7	717.8	677.0	PB								
	VO			763.5	200	1.54		308	.300	.80	5650	299	.883	14.041
	WER1 ASSIGN			45	.70	32	.05	30							
07500 0250098 295								37.43E		30	1123				
UPPER MANNVILLE	.0005A			.63	4564 197			.0180	.0085		.4400				
1976-06-30 00/06-14-038-03W4/0	1976-05-19			760.5	766.6	685.8	Pb								
	VO -3.5			739.4	200	1.80		360	.330	.65	5430	298	.908	12.241
	WER1 ASSIGN	B		44	.60	26	.05	25							
07500 0250098 300								37.43E		25	936				
MCLAREN	.0095E .0403			.57	4554 187	.9470	.0036	.0005	.0001						
1983-12-31 00/06-24-038-03W4/0	1982-11-30			738.5	740.3	704.5	GW								
	VO +25.9			698.5	200	1.00		200	.270	.60	5250	296	.908	8.999
	WER1 ASSIGN	B		18	.60	11	.05	10							
07500 0250098 305								37.43E		10	374				
MCLAREN	.0009E .0403			.57	4554 187	.9470	.0036	.0005	.0001						
1983-12-31 00/04-25-038-03W4/0	1981-06-27			698.0	699.0	673.1	GW								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER / GIP / REC / PROD / SL / VOLUME / IMG / GHV / POR / MGP / RMG / GSAT / STOIP / ENERGY / PI / GOR / T / PCT / Z / M3/M3	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
PROVOST	(F) 037-07W4 07500		
	VO	702.5 200 5.00 1000 .260 .65 5370 296 .902 9.666	
	WER1 ASSIGN	97 .70 68 .05 65	
07500 0250098 310		37.43E 65 2433	
COLONY #1	.0013E .0762	.60 4544 188 .9012 .0187 .0024 .0001 .0001	
1982-12-01 00/14-34-038-03W4/0 1982-05-07		700.0 705.0 683.0 PB	
	VO	708.4 200 4.20 840 .260 .50 5375 297 .894 7.484	
	WER1 ASSIGN	63 .70 44 .05 42	
07500 0250098 315		37.43E 42 1572	
MCLAREN (CHAN)	E .0752 .0044	.63 4551 194 .8721 .0262 .0112 .0037 .0030 .0022 .0009 .0011	
1980-12-31 00/05-36-038-03W4/0 1979-12-06		705.5 711.2 681.9 PB	
PROGAS			
	VO	932.5 200 5.00 1000 .250 .60 6510 303 .872 10.510	
	WER1 ASSIGN	105 .70 74 .10 66	
07500 0250098 320		37.43E 66 2470	
SPARKY	.0016A .0634 .0005	.65 4538 199 .8575 .0373 .0226 .0056 .0055 .0032 .0016 .0012	
1982-10-29 00/06-22-038-09W4/0 1981-11-11		930.0 935.0 767.0 PB	
KANNGAZ			
	VO	970.3 200 1.40 280 .270 .65 7240 306 .869 13.589	
	WER1 ASSIGN	38 .70 27 .05 26	
07500 0250098 325		37.43E 26 973	
U GLAUCONITIC	.0015A .0625 .0087	.65 4563 198 .8643 .0294 .0190 .0045 .0043 .0028 .0013 .0017	
1984-12-31 00/04-36-038-10W4/0 1984-03-16		969.6 971.0 772.4 PB	
KANNGAZ TCPL	PANALTA KANNGAZ PROGAS PROGAS CNG	KANNGAZ PROGAS	
	VO	955.6 200 4.10 820 .210 .55 5535 300 .878 6.902	
	WER2 ASSIGN	57 .70 40 .05 38	
07500 0250098 327		37.43E 38 1422	
COLONY	.0007E .0278	.65 4597 203 .8845 .0411 .0227 .0053 .0058 .0036 .0016 .0022	
1982-08-31 00/07-09-038-13W4/0 1980-04-05		951.5 959.7 782.9 PB	
	VO	1005.5 276 .97 268 .233 .65 6250 305 .873 10.110	
	WER1 ISOPAC	27 .80 22 .10 20	
07500 0250098 330		37.43E 20 749	
COLONY	.0012 .0007A .0202 .0194	.65 4612 203 .8984 .0340 .0152 .0040 .0043 .0035 .0026 .0068	
1982-12-01 00/06-12-038-14W4/0 1977-07-14		1010.1 1011.3 832.7 PB	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	MJ/M3
PROVOST	(F) 037-07W4	07500											
	VO			707.1	200	1.30	260	.210	.45	4920	297	.915	4.865
	WER1 ASSIGN			13	.65	8	.10	7					
07500 0250098 335								37.43E	7		262		
COLONY SS		.0026A .0912 .0007		.60	4519	186	.8976 .0067	.0010	.0001	.0001			
1981-09-30 00/04-34-039-02W4/0	1981-06-07			706.0	708.3	705.4 PB							
	VO	-25.2		699.5	200	7.00	1400	.270	.90	5320	296	.912	13.619
ASSOC STRIKE	WER1 ASSIGN			191	.65	124	.05	118					
07500 0250098 340								37.43E	118		4417		
MCLAREN		.0042A .1022 .0007		.60	4497	184	.8878 .0042	.0006	.0001	.0001	.0001		
1983-12-31 00/14-02-039-03W4/0	1983-06-17			696.0	703.0	677.8 GU							
	VO			696.5	128	3.00	384	.220	.50	5270	297	.910	6.100
	WER1 ASSIGN			23	.70	16	.05	15					
07500 0250098 345								37.43E	15		561		
COLONY		.0001 .0022A .1186		.62	4477	186	.8655 .0043	.0051	.0012	.0011	.0008	.0004	.0007
1983-10-31 00/03-05-039-03W4/0	1983-06-02			695.0	698.0	673.5 PB							
	VO			712.2	200	1.00	200	.300	.50	5080	297	.910	8.032
STRIKE	WER1 ASSIGN			16	.70	11	.05	11					
07500 0250098 350								37.43E	11		412		
COLONY		.0013E .0762		.60	4544	188	.9012 .0187	.0024	.0001	.0001			
1982-12-01 00/16-24-039-03W4/0	1982-08-07			711.7	712.7	694.0 PB							
	VO	-25.3	-25.8	691.5	150	.90	135	.200	.25	5970	296	.895	3.204
ASSOC STRIKE	WER1 ASSIGN ABAND			4	.70	3	.05	3					
07500 0250098 355								37.43E	3		112		
MCLAREN		.0012E .0710 .0046		.58	4560	187	.9213 .0017	.0002					
1985-04-30 00/14-29-039-03W4/0	1984-07-08			691.1	692.0	666.7 GU							
KANNGAZ TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS													
	VO			687.6	200	2.40	480	.260	.65	5350	297	.873	9.917
	WER1 ASSIGN			48	.70	33	.10	30					
07500 0250098 360								37.43E	30		1123		
COLONY		.0004 .0004A .0133 .0031		.64	4624	205	.8832 .0662	.0185	.0057	.0048	.0031	.0009	.0004
1982-08-31 00/05-32-039-03W4/0	1980-08-30			686.2	689.0	668.1 PB							
PROGAS													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO -31.3 696.0 128 1.50 192 .280 .80 5240 296 .910 12.392
ASSOC WER1 ASSIGN 24 .65 15 .05 15
07500 0250098 365 37.43E 15 561
COLONY .0026E .0912 .0007 .60 4519 186 .8976 .0067 .0010 .0001 .0001
1984-12-31 00/16-12-039-04W4/0 1984-07-27 695.0 696.5 665.2 GO
PROGAS TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO -127.7 819.8 150 1.50 225 .300 .60 5600 300 .683 13.990
STRIKE WER1 ASSIGN B 31 .70 22 .25 17
07500 0250098 367 37.43E 17 636
CUMMINGS .0073E .0301 .0006 .95 4416 255 .5950 .1208 .1137 .0414 .0450 .0297 .0096 .0068
1985-12-31 00/03-34-039-06W4/0 1984-02-26 819.0 820.5 692.8 GW

VO -13.0 822.3 200 1.80 360 .240 .60 6030 300 .882 9.332
STRIKE WER1 ASSIGN B 34 .65 22 .05 21
07500 0250098 370 37.43E 21 786
GLAUCONITIC .0001 .0005A .0868 .64 4529 195 .8410 .0489 .0159 .0031 .0025 .0012 .0001
1983-12-31 00/06-34-039-06W4/0 1977-12-08 821.4 823.3 693.1 GW
TCPL

VO 767.3 200 1.90 380 .200 .50 5926 298 .877 6.448
WER1 ASSIGN 25 .70 17 .05 16
07500 0250098 375 37.43E 16 599
UPPER MANNVILLE .0005A .0807 .0223 .65 4578 197 .8242 .0375 .0205 .0046 .0048 .0026 .0010 .0018
1979-12-29 00/11-14-039-07W4/0 1979-03-01 766.3 768.2 699.8 PB
TCPL

VO 738.0 200 2.00 400 .320 .55 5730 297 .880 10.973
STRIKE WER1 ASSIGN 44 .70 31 .10 28
07500 0250098 380 37.43E 28 1048
COLONY .0008A .0793 .65 4555 198 .8375 .0553 .0173 .0034 .0029 .0014 .0010 .0011
1982-05-31 00/03-35-039-07W4/0 1980-11-01 737.0 739.0 691.7 PB

VO -211.0 973.8 200 1.70 340 .160 .65 6580 306 .877 7.252
ASSOC WER1 ASSIGN 25 .70 18 .05 17
07500 0250098 385 37.43E 17 636
U GLAUCONITIC A .0643 .0104 .65 4573 199 .8585 .0325 .0193 .0046 .0048 .0036 .0015 .0006
1984-12-31 00/13-08-039-10W4/0 1984-05-26 973.0 974.7 763.7 GO
TCPL TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 PCT
PROVOST	(F) 037-07W4	07500														
	VO				958.0	200	.93		185	.200	.50	8140	304	.859		8.862
	WER1 ASSIGN				16	.75	12	.10	11							
07500 0250098 390									37.43E		11		412			
GLAUCONITIC	.0005A	.0060		.63	4606	199			.0179	.0085		.3700				
1977-12-31 00/10-32-039-12W4/0	1977-06-19			957.1	958.9	722.4	PB									
	VO				1024.3	200	1.40		280	.300	.75	7830	305	.844		19.463
	WER1 ASSIGN				55	.75	41	.10	37							
07500 0250098 395									37.43E		37		1385			
GLAUCONITIC	.0004 .0006E	.0605	.0057		.67	4554	203	.8394	.0462	.0248	.0070	.0065	.0053	.0021	.0015	
1982-10-29 00/16-06-039-13W4/0	1982-03-14			1023.6	1025.0	735.8	PB									
	VO				988.7	200	1.20		240	.180	.55	7000	302	.849		7.686
	WER1 ASSIGN				18	.75	14	.05	13							
07500 0250098 400									37.43E		13		487			
GLAUCONITIC	.0011 E	.0318		.66	4570	205	.8711	.0459	.0251	.0065	.0066	.0055	.0028	.0036		
1983-12-31 00/10-15-039-13W4/0	1981-06-08			987.0	990.3	733.9	PB									
KANNGAZ																
	VO	-14.1			717.8	200	8.40		1680	.340	.80	5143	298	.864		15.101
ASSOC STRIKE	WER2 ASSIGN				254	.65	165	.05	157							
07500 0250098 405									37.43E		157		5877			
COLONY	.0002 .0020E	.2294	.0001		.66	4343	178	.7522	.0101	.0024	.0012	.0008	.0009	.0005	.0002	
1979-12-29 00/07-04-040-02W4/0	1978-11-25			713.0	722.6	708.5	GO									
	VO	-22.8	-24.3		691.9	128	1.20		154	.310	.60	5050	296	.899		10.038
	WER1 ASSIGN				15	.65	10	.05	10							
07500 0250098 410									38.18E		10		382			
COLONY	.0003A .1162	.0341		.64	4588	188	.8466	.0021	.0007							
1985-10-31 00/01-06-040-03W4/0	1984-06-29			691.3	692.5	669.7	GO									
	VO				793.4	16	1.20		19	.300	.65	5460	300	.870		11.601
	WER1 ASSIGN				2	.65	1	.10	1							
07500 0250098 415									37.43E		1		37			
SPARKY #2	.0004 .0004E	.0133	.0031		.64	4624	205	.8632	.0662	.0185	.0057	.0048	.0031	.0009	.0004	
1983-11-30 00/03-10-040-03W4/0	1983-09-04			792.8	794.0	730.4	PB									

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER G1P REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 708.5 200 4.00 800 .290 .55 4960 297 .879 8.618
WER1 ASSIGN 69 .70 48 .10 43
07500 0250098 420 37.43E 43 1609
COLONY 2 .0004 .0004E .0133 .0031 .64 4624 205 .8832 .0662 .0185 .0057 .0048 .0031 .0009 .0004
1981-09-30 00/04-15-040-03W4/0 1981-02-03 707.0 711.0 695.8 PB

VO 733.1 200 1.60 320 .300 .65 2680 298 .943 5.289
STRIKE WER1 ASSIGN 17 .50 8 .05 8
07500 0250098 423 37.43E 8 299
MCLAREN .0005E .0608 .0126 .64 4592 197 .8698 .0360 .0128 .0024 .0026 .0002 .0001 .0008
1984-12-31 00/12-06-040-05W4/0 1984-03-04 732.8 733.4 702.2 PB
KANNGAZ TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO -1.6 694.9 200 2.30 460 .150 .65 5500 296 .887 5.808
STRIKE WER1 ASSIGN B 27 .65 17 .15 15
07500 0250098 425 37.43E 15 561
MCLAREN .0016E .0779 .0928 .68 4792 197 .8227 .0041 .0001 .0001
1984-12-31 00/10-15-040-05W4/0 1978-08-22 692.0 697.9 681.4 GW
CWNGNUL TCPL

VO 725.4 200 1.85 370 .250 .50 2920 298 .938 3.723
STRIKE WER1 ASSIGN 14 .50 7 .05 6
07500 0250098 430 37.43E 6 225
UPPER MANNVILLE .0005A .0008 .0126 .64 4592 197 .8689 .0360 .0128 .0024 .0026 .2000 .0011 .0008
1978-12-31 00/10-15-040-05W4/0 1978-08-23 724.2 726.3 681.5 PB
CWNGNUL TCPL

VO 714.6 200 1.20 240 .260 .55 5490 296 .890 8.475
STRIKE WER1 ASSIGN 20 .70 14 .10 13
07500 0250098 431 37.43E 13 487
COLONY .0017E .0677 .0013 .62 4517 193 .8824 .0296 .0105 .0025 .0024 .0014 .0004 .0001
1984-12-31 00/01-17-040-06W4/0 1984-02-04 714.0 715.2 680.8 PB
CWNGNUL TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO 723.6 200 6.20 1240 .270 .55 5550 298 .892 8.817
STRIKE WER1 ASSIGN 109 .70 76 .10 68
07500 0250098 432 37.43E 68 2545
MCLAREN .0017E .0677 .0013 .62 4517 193 .8824 .0296 .0105 .0025 .0024 .0014 .0004 .0001
1984-12-31 00/01-17-040-06W4/0 1984-02-04 720.5 726.7 680.8 PB
CWNGNUL TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO -11.5 797.5 200 1.00 200 .300 .40 5957 300 .866 7.825
STRIKE WER2 ASSIGN B 16 .65 10 .05 10
07500 0250098 433 37.43E 10 374
LLOYD SD .0002 .0010A .0689 .0181 .0016 .67 4599 203 .8143 .0600 .0240 .0044 .0036 .0014 .0007 .0018
1982-12-01 00/04-20-040-06W4/0 1980-05-08 797.0 798.0 682.9 GW

VO 812.9 200 1.10 220 .250 .50 5990 300 .880 8.066
STRIKE WER1 ASSIGN 18 .70 12 .05 12
07500 0250098 434 37.43E 12 449
GLAUCONITIC E .0603 .0126 .65 4585 198 .8663 .0358 .0129 .0026 .0028 .0022 .0012 .0033
1984-09-30 00/10-11-040-07W4/0 1984-05-28 812.4 813.5 691.9 PB
PANALTA TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO 881.2 200 1.10 220 .260 .55 6140 302 .877 9.428
WER2 ASSIGN 21 .70 15 .10 14
07500 0250098 435 37.43E 14 524
GLAUCONITIC E .1162 .0251 .0026 .70 4558 199 .7880 .0374 .0140 .0028 .0032 .0020 .0009 .0078
1983-12-31 00/11-14-040-08W4/0 1983-08-20 880.7 881.8 738.8 PB
TCPL

VO 736.8 64 1.50 96 .200 .55 5790 298 .889 6.837
WER1 ASSIGN 7 .70 5 .05 5
07500 0250098 438 37.43E 5 187
U MANNVILLE E .0693 .0115 .62 4582 194 .8753 .0275 .0105 .0021 .0021 .0011 .0006
1983-12-31 00/06-27-040-07W4/0 1957-02-03 734.9 738.8 697.1 PB
TCPL

VO 880.9 200 1.40 280 .240 .60 6360 302 .885 9.745
WER1 ASSIGN 27 .70 19 .05 18
07500 0250098 440 37.43E 18 674
GLAUCONITIC .0027A .1103 .0002 .65 4489 192 .8291 .0375 .0134 .0024 .0023 .0010 .0006 .0005
1984-09-30 00/08-15-040-08W4/0 1983-11-18 880.2 881.6 740.5 PB
TCPL

VO 877.5 200 1.00 200 .250 .50 6360 302 .873 8.575
WER2 ASSIGN 17 .70 12 .10 11
07500 0250098 445 37.43E 11 412
GLAUCONITIC E .1162 .0251 .0026 .70 4558 199 .7880 .0374 .0140 .0028 .0032 .0020 .0009 .0078
1983-12-31 00/14-15-040-08W4/0 1983-09-26 877.0 878.0 745.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PLT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 877.6 200 1.40 280 .240 .50 6000 302 .890 7.618
WER1 ASSIGN 21 .70 15 .05 14
07500 0250098 450 37.43E 14 524
GLAUCONITIC .0027E .1103 .0002 .65 4489 192 .8291 .0375 .0134 .0024 .0023 .0010 .0006 .0005
1984-09-30 00/09-22-040-08W4/0 1984-02-28 876.9 878.3 738.7 PB
TCPL TCPL PANALTA KANNGAZ PROGAS PROGAS CNG KANNGAZ PROGAS

VO 778.5 200 2.16 432 .320 .55 6380 299 .875 12.220
WER1 ASSIGN 53 .75 39 .10 35
07500 0250098 455 37.43E 35 1310
GLAUCONITIC .0005A .0758 .0178 .65 4578 197 .0162 .0059 .2200
1976-06-30 00/11-29-040-09W4/0 1976-02-08 777.2 779.4 638.9 PB

VO 885.1 200 1.24 247 .230 .65 5790 303 .889 9.159
WER1 ASSIGN 23 .70 16 .05 15
07500 0250098 457 37.43E 15 561
GLAUCONITIC .0005A .63 4557 197 .0152 .0083 .5700
1976-12-31 00/07-31-040-09W4/0 1976-08-20 884.5 885.7 730.9 PB

VO 820.1 200 1.00 200 .360 .60 6680 300 .912 14.997
WER1 ASSIGN ABAND 30 .65 19 .05 18
07500 0250098 460 37.43E 18 674
COLONY 1 E .1250 .0031 .66 4489 176 .8128 .0341 .0162 .0025 .0033 .0017 .0013
1980-12-31 00/05-24-040-11W4/0 1979-10-22 819.6 820.6 732.0 PB

VO 954.1 200 1.20 240 .270 .55 6670 303 .863 10.783
STRIKE WER1 ASSIGN 26 .70 18 .10 16
07500 0250098 465 37.43E 16 599
LLOYD .0003 .0017A .0720 .0073 .67 4543 202 .8202 .0501 .0273 .0079 .0081 .0046 .0003 .0002
1982-12-01 00/10-23-040-12W4/0 1982-07-23 953.5 954.7 738.0 PB

VO 844.6 200 .93 185 .300 .65 6010 301 .890 12.448
WER1 ASSIGN 23 .70 16 .05 15
07500 0250098 470 37.43E 15 561
UPPER MANNVILLE .0006A .0813 .0146 .63 4578 193 .8648 .0274 .0060 .0023 .0016 .0090 .0003 .0008
1978-12-31 00/07-15-041-08W4/0 1978-05-16 843.9 844.9 728.7 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     P1    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG       MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN     PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4     07500
                            VO   -14.9                    875.7     200    3.70      740  .200  .50  5930 307  .906  6.603
                       WER1 ASSIGN                  B        45  .65     29  .05       28
07500 0250098 475                                                                    37.43E     28       1048
UPPER MANNVILLE          .0006A                        .65  4585 198
1982-06-30 00/06-16-041-08W4/0 1968-05-00          868.1  883.0  733.6 GW
TCPL
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                            VO   -11.0                    851.3     200    1.24      247  .280  .65  5930 302  .890 11.443
                       WER1 ASSIGN                  B        28  .70     20  .05       19
07500 0250098 480                                                                    37.43E     19       711
L GLAUCONITIC                 E .0813 .0146                .63  4578 193 .8648 .0274 .0060 .0023 .0016 .0009 .0003 .0008
1977-12-31 00/10-20-041-08W4/0 1975-08-12          850.6  851.9  741.2 GW
TCPL
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                            VO                            783.9     200    .93       185  .250  .60  5660 300  .896  8.999
                       WER1 ASSIGN                          17  .70     12  .05       11
07500 0250098 485                                                                    37.43E     11       412
UPPER MANNVILLE          .0006A .0813 .0146           .63  4578 193 .8648 .0274 .0060 .0023 .0016 .0090 .0003 .0008
1978-12-31 00/11-27-041-08W4/0 1978-05-13          783.3  784.2  894.5 PB
TCPL
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                            VO                            830.9     200    2.16      432  .250  .50  5770 301  .894  7.629
                       WER1 ASSIGN                          33  .70     23  .05       22
07500 0250098 490                                                                    37.43E     22       823
UPPER MANNVILLE          .0006A .0813 .0146           .63  4578 193 .8648 .0274 .0060 .0023 .0016 .0090 .0003 .0008
1978-12-31 00/11-27-041-08W4/0 1978-05-13          829.6  831.7  894.5 PB
TCPL
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                            VO                            803.0     150    2.00      300  .180  .60  5520 299  .895  6.335
                       WER1 ASSIGN ABAND                    19  .70     13  .05       12
07500 0250098 495                                                                    37.43E     12       449
UPPER MANNVILLE .0001 .0011E .0769 .0086                .63  4341 190 .8706 .0283 .0086 .0019 .0018 .0009 .0006 .0006
1985-11-31 00/11-14-041-09W4/0 1965-04-05          802.5  803.5  751.9 PB
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                            VO                            864.1     200    1.00      200  .230  .60  5390 302  .902  7.765
                       WER1 ASSIGN                          16  .65     10  .10        9
07500 0250098 500                                                                    37.43E      9       337
GLAUCONITIC              .0006A .0979 .0214           .64  4575 192 .8416 .0292 .0051 .0023 .0008 .0007 .0002 .0001
1984-09-30 00/16-14-041-09W4/0 1981-06-30          863.6  864.6  739.5 PB
TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG        MGP    STOIP  GOR  PLT
    FIELD/POOL CODE                                                                GHV        RMG    ENERGY
    ZONE                 H2      HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION            DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4    07500
                            VO                          797.2     200    1.00       200  .210  .45  8186 300  .856  8.567
                       WER1 ASSIGN                        17  .75   13  .05    12
    07500 0250098 505                                                  37.43E     12       449
    COLONY                .0006A .0693 .0115          .63  4585 194  .8753 .0275 .0105 .0021 .0010 .0011 .0017
    1982-06-30 00/07-25-041-09W4/0 1980-06-13        796.8  797.6  746.9 PB
    TCPL
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                            VO                          765.1     200    1.20       240  .300  .60  1080 298  .975  1.903
                       WER1 ASSIGN                         5  .75    3  .05     2
    07500 0250098 510                                                  37.43E      2        75
    COLONY                .0008      E .0567 .0058      .62  4582 194  .8907 .0311 .0095 .0021 .0018 .0012 .0003
    1981-12-31 00/07-02-042-09W4/0 1981-03-02        764.5  765.1  726.1 PB
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------
                            VO   -10.3                  794.0     200     .93       186  .320  .50  5720 301  .908  9.525
                       WER1 ASSIGN                B       18  .70   12  .05    12
    07500 0250098 515                                                  37.43E     12       449
    UPPER MANNVILLE       .0006A                       .64  4599 195
    1982-06-30 00/10-12-042-09W4/0 1975-07-25        793.4  794.3  690.9 GW
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------
                            VO                          658.8     200    2.80       560  .350  .60  6200 295  .880 14.263
                       WER1 ASSIGN                        80  .75   60  .05    57
    07500 0250098 520                                                  37.43E     57      2134
    COLONY                .0017E .0876 .0066          .62  4543 192  .8582 .0355 .0052 .0017 .0016 .0012 .0006 .0001
    1980-12-31 00/07-12-042-10W4/0 1979-08-06        657.0  660.5  611.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE AAA       VO                          995.7     658     .89       586  .192  .65  6250 304  .889  8.208
                       WER1 ISOPAC                        48  .70   34  .05    32     2
    07500 0250701 000 U MANN AAA                                       37.43E     30      1123
    UPPER MANNVILLE .0015 .0009A .0208                .59  4597 194  .9480 .0140 .0077 .0017 .0016 .0010 .0007 .0021
    1983-12-31 00/11-13-037-13W4/0 1979-08-02        999.0 1002.3  824.0 PB
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  UPPER MANNVILLE BBB       VO                          801.9     200    2.80       560  .300  .55  6250 299  .885 11.083
                       WER1 ASSIGN                        62  .70   43  .05    41
    07500 0250702 000 U MANN BBB                                       37.43E     41      1535
    COLONY              .0001 .0005A .0520            .60  4576 193  .9082 .0295 .0079 .0009 .0007 .0002
    1983-04-30 00/04-13-041-10W4/0 1981-01-17        800.5  803.3  743.5 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
UPPER MANNVILLE CCC VO 926.9 200 2.00 400 .190 .55 5450 303 .896 5.966
WER1 ASSIGN 24 .65 16 .05 15 10
07500 0250703 000 U MANN CCC 37.43E 5 187
COLONY .0004E .0295 .61 4592 196 .9251 .0236 .0114 .0029 .0028 .0023 .0011 .0009
1983-04-20 00/11-09-036-10W4/0 1981-03-29 925.8 928.0 779.0 PB

UPPER MANNVILLE DDD VO -25.5 702.8 200 7.50 1500 .300 .85 5380 297 .892 14.727
WER1 ASSIGN B 221 .65 144 .05 136 23
07500 0250704 000 U MANN DDD 37.43E 113 4230
COLONY E .0752 .0044 .63 4549 194 .8721 .0262 .0112 .0037 .0030 .0022 .0009 .0011
1983-08-31 00/14-12-038-03W4/0 1982-12-09 699.0 706.5 681.0 GW
TCPL

UPPER MANNVILLE EEE VO 733.1 128 1.80 230 .230 .50 5330 298 .909 6.435
WER1 ASSIGN 15 .70 10 .05 10 3
07500 0250705 000 U MANN EEE 37.43E 7 262
MCLAREN .0037A .0556 .0002 .59 4558 188 .9299 .0096 .0009 .0001
1984-04-30 00/07-32-038-01W4/0 1981-02-25 732.2 734.0 695.1 PB

UPPER MANNVILLE GGG CP 962.1 200 .93 186 .230 .65 6650 304 .864 10.764
WER1 ASSIGN ABAND 3 .70 2 .10 2 2
07500 0250707 000 U MANN GGG 37.43E
COLONY .0005A .0260 .0004 .65 4599 203 .9293 .0244 .0227 .0111 .0030 .7400 .0007 .0009
1985-12-31 00/07-03-034-11W4/0 1976-06-04 961.6 962.6 785.2 PB

UPPER MANNVILLE HHH VO 943.0 200 2.30 460 .280 .65 7140 304 .871 13.957
WER1 ASSIGN 64 .70 45 .05 43 1
07500 0250708 000 U MANN HHH 37.43E 42 1572
COLONY E .0260 .0004 .61 4599 196 .9293 .0244 .0098 .0029 .0030 .0026 .0007 .0009
1983-12-31 00/10-08-035-10W4/0 1967-05-24 941.8 944.3 787.0 PB

UPPER MANNVILLE JJJ VO 1023.6 200 1.10 220 .230 .55 7800 306 .861 10.650
WER1 ASSIGN 23 .75 17 .05 16 11
07500 0250710 000 U MANN JJJ 37.43E 5 187
GLAUCONITIC .0002E .0223 .0016 .61 4606 198 .9205 .0277 .0159 .0039 .0038 .0022 .0009 .0010
1984-04-30 00/10-28-035-10W4/0 1983-06-02 1022.9 1024.4 777.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
PROVOST	(F) 037-07W4	07500																												
UPPER MANNVILLE PPP	VO	-17.8									730.9		16	1.10									18	.320	.80	5230	297	.910	14.088
ASSOC	WER1 ASSIGN												3	.65		2	.05		2											
07500 0250716 000	U MANN PPP																						37.43E		2		75			
MCLAREN	.0085E	.0403						.57	4554	187	.9470	.0036	.0005	.0001																
1985-08-31 00/10-21-038-01W4/0	1984-07-31							731.3	732.0	714.9	GO																			
UPPER MANNVILLE VVV	VO										758.4		200	1.80									360	.240	.60	5650	298	.894	8.685
	WER1 ASSIGN												31	.70		22	.05		21											
07500 0250722 000	U MANN VVV																						37.43E		21		786			
COLONY	.0016A	.0830	.0009					.76	4499	191	.8770	.0250	.0081	.0015	.0014	.0010	.0003	.0002												
1982-05-31 00/03-29-039-07W4/0	1980-08-18							757.5	759.3	695.0	PB																			
UPPER MANNVILLE WWW	VO										769.6		200	3.70									740	.250	.65	6000	298	.882	10.549
	WER1 ASSIGN												78	.70		55	.05		52						2					
07500 0250723 000	U MANN WWW																						37.43E		50		1872			
SPARKY	.0007E	.0447	.0055					.61	4585	195	.9091	.0214	.0097	.0027	.0024	.0019	.0006	.0013												
1983-12-31 00/13-30-036-04W4/0	1980-11-22							765.5	773.6	668.3	PB																			
UPPER MANNVILLE XXX	VO	-6.6									766.0		200	1.50									300	.280	.50	6000	298	.897	8.937
	WER1 ASSIGN						B						27	.70		19	.05		18											
07500 0250724 000	U MANN XXX																						37.43E		18		674			
MCLAREN	.0095E	.0403						.57	4554	187	.9470	.0036	.0005	.0001																
1981-12-31 00/11-35-037-05W4/0	1980-10-13							765.0	767.0	700.0	GW																			
UPPER MANNVILLE ZZZ	PD										1031.8		440	1.05									462	.215	.50	7690	309	.863	8.816
	WER1 ASSIGN												42	.60		25	.05		24						23					
07500 0250726 000	U MANN ZZZ																						37.43E		1		37			
GLAUCONITIC	.0008A	.0222						.61	4598	199	.9183	.0298	.0167	.0041	.0042	.0027	.0008	.0004												
1985-12-31 00/07-32-035-10W4/0	1980-10-28							1025.7	1027.2	781.1	PB																			
UPPER MANNVILLE A2A	VO										776.2		150	1.20									180	.230	.55	3810	300	.921	4.961
	WER1 ASSIGN												9	.60		5	.05		5						1					
07500 0250727 000	U.MANN.A2A																						37.43E		4		150			
REX	.0007A	.0460	.0082					.63	4560	198	.8838	.0347	.0147	.0039	.0039	.0028	.0010	.0005												
1985-09-30 00/10-17-037-03W4/0	1984-11-19							775.6	776.9	670.7	PB																			
UPPER MANNVILLE B2B	VO										944.5		150	3.00									450	.120	.65	6050	304	.884	4.994
	WER1 ASSIGN												22	.70		15	.05		14						5					
07500 0250728 000	U MANN B2B																						37.43E		9		337			
UPPER MANNVILLE	.0002E	.0223	.0016					.61	4606	198	.9205	.0277	.0159	.0039	.0038	.0022	.0009	.0010												
1985-10-31 02/10-30-035-10W4/0	1985-07-03							943.0	946.0	786.4	PB																			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
UPPER MANNVILLE C2C VO 1040.7 150 6.30 945 .145 .60 6950 306 .875 6.422
WER1 ASSIGN 61 .70 43 .05 41 2
07500 0250729 000 U MANN C2C 37.43E 39 1460
GLAUCONITIC .0002E .0223 .0016 .61 4604 198 .9205 .0277 .0159 .0039 .0038 .0022 .0009 .0010
1985-10-31 02/10-30-035-10W4/0 1985-07-03 1034.0 1047.5 786.4 PB

UPPER MANNVILLE D2D VO 1123.9 200 3.20 640 .160 .60 7590 305 .844 8.050
WER1 ASSIGN 52 .70 36 .10 32 16
07500 0250730 000 U MANN D2D 31.18E 16 499
U MANNVILLE A .0227 .65 4591 205 .8819 .0487 .0248 .0064 .0066 .0048 .0017 .0024
1983-08-31 00/13-18-036-16W4/0 1981-12-20 1120.5 1127.3 850.6 PB
PANALTA

UPPER MANNVILLE E2E VO 1124.6 12035 4.68 56324 .202 .65 7820 308 .858 11.049
WER1 ISOPAC 6223 .75 4667 .10 4200 675
07500 0250731 000 U MANN E2E 41.18E 3525 145160
UPPER MANNVILLE .0001 .0005A .0284 .0006 .63 4571 199 .9083 .0310 .0164 .0051 .0044 .0034 .0012 .0006
1985-08-31 00/10-26-036-16W4/0 1974-06-16 1102.5 1114.0 856.8 PB
CWNGNUL KANNGAZ PANALTA TCPL

UPPER MANNVILLE F2F VO 1088.2 200 9.80 1960 .190 .60 7710 308 .844 9.015
WER1 ASSIGN 188 .70 132 .10 118 2
07500 0250732 000 U MANN F2F 41.18E 116 4777
U MANN SD .0007E .0272 .0019 .66 4571 206 .8763 .0373 .0258 .0087 .0086 .0067 .0029 .0027
1984-05-31 00/02-11-037-16W4/0 1983-07-07 1081.0 1095.5 847.2 PB
TCPL

UPPER MANNVILLE G2G VO 1101.7 150 2.90 435 .210 .60 7640 310 .854 10.341
WER1 ASSIGN 45 .80 36 .10 32 15
07500 0250733 000 U MANN G2G 41.18E 17 700
GLAUCONITIC EQ .0001 .0004A .0330 .0006 .65 4566 204 .8766 .0442 .0238 .0066 .0069 .0048 .0020 .0010
1985-08-31 00/03-06-037-15W4/0 1982-11-27 1099.0 1104.3 832.2 PB

UPPER MANNVILLE H2H VO -11.5 852.2 200 2.40 480 .230 .70 5930 301 .890 10.135
WER1 ASSIGN B 49 .70 34 .05 32 21
07500 0250734 000 U MANN H2H 37.43E 11 412
GLAUCONITIC .0006A .63 4557 189
1983-12-31 00/11-24-041-09W4/0 1968-03-00 851.0 853.4 737.0 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
PROVOST	(F) 037-07W4 07500											
UPPER MANNVILLE I2I	VO			768.7	200	2.13		426 .260	.45	5690 307	.906	6.807
	WER1 ASSIGN			29 .65		19 .05		18				
07500 0250735 000	U MANN I2I							37.43E	18	674		
UPPER MANNVILLE	.0006A			.65 4564 193								
1982-06-30	00/07-23-041-08W4/0 1968-06-00			766.3 768.4 722.1 PB								
TCPL												
UPPER MANNVILLE J2J	VO			738.8	200	2.16		432 .240	.70	5720 298	.904	10.141
	WER1 ASSIGN			44 .70		31 .05		29	4			
07500 0250736 000	U MANN J2J							37.43E	25	936		
COLONY #2 S	.0006A .0736 .0093			.62 4564 193 .8733 .0288 .0086 .0019 .0018 .0010 .0002 .0002								
1977-12-31	00/06-33-041-09W4/0 1977-05-28			737.6 739.7 683.6 PB								
TCPL												
UPPER MANNVILLE K2K	VO			666.1	200	1.80		360 .300	.45	5780 295	.879	8.558
	WER1 ASSIGN			31 .70		22 .05		21	7			
07500 0250737 000	U MANN K2K							37.43E	14	524		
COLONY	.0002 .0005A .0240			.61 4599 197 .9258 .0263 .0131 .0025 .0041 .0024 .0006 .0005								
1982-06-30	00/15-25-041-10W4/0 1981-01-11			665.2 667.1 615.1 PB								
TCPL												
UPPER MANNVILLE L2L	VO -13.6			856.5	200	2.40		480 .300	.60	6640 301	.845	13.363
	WER1 ASSIGN	B		64 .75		48 .10		43	3			
07500 0250738 000	U MANN L2L							37.43E	40	1497		
GLAUCONITIC	.0006A .0139			.66 4625 207 .8750 .0557 .0278 .0066 .0059 .0035 .0015 .0015								
1982-10-29	00/08-27-041-10W4/0 1981-01-20			855.3 857.7 721.2 GW								
TCPL												
UPPER MANNVILE M2M	VO			746.5	200	1.00		200 .320	.55	5680 297	.850	11.195
	WER1 ASSIGN			22 .70		15 .10		14				
07500 0250739 000	U MANN M2M							37.43E	14	524		
GLAUC	.0006E .0139			.65 4625 207 .8750 .0557 .0278 .0066 .0059 .0035 .0015 .0015								
1982-06-30	00/15-25-041-10W4/0 1981-01-11			746.0 747.0 615.1 PB								
TCPL												
UPPER MANNVILLE N2N	PD -1.1			872.0	200	1.85		370 .230	.70	5940 303	.854	10.050
	WER1 ASSIGN	B		207 .75		155 .05		147	133			
07500 0250740 000	U MANN N2N							37.43E	14	524		
UPPER MANNVILLE	.0006A .0736 .0093			.62 4564 193 .8733 .0288 .0086 .0019 .0018 .1000 .0002 .0002								
1984-12-31	00/10-23-041-09W4/0 1978-03-09			871.1 872.9 754.9 GW								
TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR	GSA1	P1 / T / Z / M3/M3
PROVOST	(F) 037-07W4 07500										
UPPER MANNVILLE O2O	VO -.5			772.0	200	5.00		1000 .350	.60	5600	299 .896 12.483
	WER1 ASSIGN		B	125	.65	81	.05	77		2	
07500 0250741 000 U MANN O2O								37.43E		75	2607
COLONY	.0014E .0834 .0033			.62	4506 191	.8716	.0272	.0072 .0022	.0021	.0012	.0002 .0001
1982-12-01 00/01-15-042-10W4/0 1982-01-14				769.5	774.5	723.7	GW				
UPPER MANNVILLE P2P	VO -1.1			831.1	924	1.54		1423 .211	.60	5920	301 .889 7.965
	WER1 ISOPAC		B	113	.70	79	.05	75		4	
07500 0250742 000 U MANN P2P								37.43E		71	2658
GLAUCONITIC	.0006A .0608 .0126			.64	4592 197	.8689	.0360	.0128 .0024	.0026	.0020	.0011 .0008
1982-06-30 00/04-29-040-07W4/0 1953-12-16				832.7	837.0	720.2	GW				
PANALTA TCPL											
UPPER MANNVILLE Q2Q	VO			719.0	200	.93		185 .280	.50	5620	298 .889 8.451
	WER1 ASSIGN			16	.70	11	.05	10			
07500 0250743 000 U MANN Q2Q								37.43E		10	374
COLONY	.0006A			.61	4571 195						
1976-12-31 00/07-31-041-09W4/0 1976-08-12				718.4	719.9	673.9	PB				
TCPL											
UPPER MANNVILLE R2R	VO			1027.1	150	1.10		165 .230	.55	7440	306 .861 10.159
	WER1 ASSIGN			17	.70	12	.05	11			
07500 0250744 000 U MANN R2R								37.43E		11	412
GLAUCONITIC	.0008E .0222			.61	4398 197	.9183	.0298	.0167 .0041	.0042	.0027	.0008 .0004
1985-12-31 00/10-29-035-10W4/0 1966-09-24				1026.3	1027.8	780.3	PB				
	VO			900.0	150	7.10		1065 .220	.70	6720	303 .864 11.242
	WER1 ASSIGN			120	.70	84	.15	71			
07500 0288098 005								37.43E		71	2658
REX MEMBER	.0083A .0795 .0692			.70	4654 201	.7826	.0301	.0187 .0043	.0041	.0024	.0007 .0001
1985-12-31 00/07-24-038-09W4/0 1984-08-04				896.5	903.6	739.4	PB				
LOWER MANNVILLE B	PD			1047.9	200	6.17		1233 .190	.62	8270	308 .846 10.607
	WER1 ASSIGN			169	.70	118	.05	112		88	
07500 0310002 000 L MANN B								37.43E		24	898
BASAL MANNVILLE .0001 .0002A .0204 .0005				.63	4595 201	.9151	.0269	.0187 .0059	.0051	.0041	.0017 .0013
1985-12-31 00/11-07-037-13W4/0 1977-07-23				1043.9	1051.6	823.6	PB				

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA    PAY     VOLUME     POR GSAT     P1    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GMV      RMG     ENERGY
    ZONE          H2     HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE  LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PROVOST              (F)  037-07W4     07500
  LOWER MANNVILLE C                                  1028.1
    SOLN             WER1                              3   .65       2   .10       2                169.0   18
    07500 0310003 000 L MANN C                                                  37.43E       2                75
    LOWER MANNVILLE       .0005A .0261 .0004          .60  4590 196 .9294 .0239 .0104 .0027 .0026 .0022 .0011 .0012
    1979-12-29 00/01-01-035-07W4/0 1978-00-00
    TCPL
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  LOWER MANNVILLE F          PD                       964.4      200    .93       185   .150   .40  8180 306   .855  5.345
                     WER1 ASSIGN                        16   .75      12   .05        11          6
    07500 0310006 000 L MANN F                                                  37.43E       5        187
    BASAL QUARTZ          .0005A                     .60  4606 196                .0110 .0044          .0016
    1980-12-31 00/10-26-038-13W4/0 1977-08-04      963.8  965.3  726.9 PB
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  LOWER MANNVILLE G          VD                     1022.9      200   2.70       540   .230   .70  7565 306   .900 12.577
                     WER1 ASSIGN                        68   .70      46   .05        45          21
    07500 0310007 000                                                           37.43E      24        698
    BSL MANN              .0006E .1316 .0012          .61  4468 182 .8595 .0049 .0001
    1979-10-31 00/11-27-037-13W4/0 1978-07-31      1019.5 1026.0  821.2 PB
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  LOWER MANNVILLE I          PD                     1040.8      200   2.30       460   .210   .70  7843 304   .856 12.570
                     WER1 ASSIGN                       121   .75      91   .05        86          70
    07500 0310009 000 L MANN I                                                  37.43E      16        599
    LOWER MANN            .0005A .0916 .0007          .65  4509 197 .8342 .0348 .0204 .0050 .0050 .0041 .0018 .0019
    1984-12-31 00/06-24-037-14W4/0 1978-07-25      1038.5 1043.0  820.1 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE K          VD  -160.3             904.3      440   2.78      1221   .270   .85  5960 300   .906 14.298
                     WER1 ASSIGN              B        175   .65     114   .05       108          9
    07500 0310011 000 L MANN K                                                  37.43E      99       3706
    ELLEKSLIE             .0005A                     .63  4557 197
    1976-06-30 00/10-21-040-09W4/0 1975-02-13      902.8  905.9  745.5 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE L                                  1030.5
    SOLN             WER2 ASSIGN                       3   .65       2   .20       2                72.9   42
    07500 0310012 000 L MANN L                                                  37.43E       2                75
    LOWER MANNVILLE       .0005A .0004 .0261          .60  4590 196 .9294 .0239 .0104 .0027 .0026 .0022 .0011 .0012
    1981-12-31 00/01-01-035-07W4/0 1980-00-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP	P1 / STOIP	T	Z	M3/M3 / GUR	PCT
PROVOST	(F) 037-07W4	07500												
LOWER MANNVILLE N	VO		917.3	200	.70		140	.250	.45	6270	303	.883	7.497	
	WER1 ASSIGN		10	.70	7	.05	7							
07500 0310014 000							37.43E		7	262				
LOWER MANNV	.0013A .1085		.66	4548 195	.8070	.0414	.0159	.0024	.0023	.0013	.0004	.0002		
1981-09-30	00/06-34-039-08W4/0	1979-11-04	916.8	917.7	766.2	PB								
TCPL														
LOWER MANNVILLE O	VO		987.6	128	1.23		157	.160	.45	8360	306	.863	6.487	
	WER1 ASSIGN		10	.75	8	.05	7		4					
07500 0310015 000	L MANN O						37.43E		3	112				
LOWER MANNVILLE	.0005A		.60	4606 196			.0110	.0044		.2400				
1982-12-01	00/10-24-038-13W4/0	1977-02-06	986.9	988.5	747.9	PB								
TCPL														
LOWER MANNVILLE Q	VO -239.0		1053.1	200	6.48		1295	.200	.70	6630	308	.863	9.959	
	WER1 ASSIGN	B	129	.65	84	.10	76		10					
07500 0310017 000	L MANN Q						37.43E		66	2470				
BASAL MANNVILLE	.0005A .0188		.65	4592 206	.8851	.0414	.0297	.0089	.0087	.0055	.0013	.0006		
1982-12-01	00/11-06-037-13W4/0	1978-07-18	1049.1	1057.0	818.1	GW								
TCPL														
LOWER MANNVILLE T	CP		1089.7	200	1.80		360	.200	.75	8390	307	.861	13.540	
	WER1 ASSIGN ABAND			.75		.05								
07500 0310020 000	L MANN T						37.43E							
DETRITAL	.0006A .0200 .0006		.59	4607 195	.9459	.0175	.0087	.0014	.0014	.0014	.0009	.0016		
1985-08-31	00/10-18-036-12W4/0	1977-12-23	1088.7	1090.6	826.0	PB								
LOWER MANNVILLE U	VO -142.2		841.1	200	1.90		380	.300	.70	6200	300	.884	13.966	
	WER1 ASSIGN	B	53	.65	34	.05	33		1					
07500 0310021 000	L MANN U						37.43E		32	1198				
LOWER MANNVILLE	.0005A .0807 .0223		.63	4551 193	.8242	.0375	.0205	.0046	.0048	.0026	.0010	.0018		
1982-12-01	00/11-14-039-07W4/0	1979-03-01	840.1	842.0	699.8	GW								
TCPL														
LOWER MANNVILLE V	VO		1089.1	388	1.26		489	.236	.70	6810	307	.863	12.076	
	WER1 ISOPAC		59	.70	41	.10	37		27					
07500 0310022 000	L MANN V						37.43E		10	374				
OSTRACOD	.0001 .0007A .0224 .0100		.65	4605 204	.8849	.0422	.0233	.0046	.0061	.0036	.0014	.0039		
1982-12-01	00/07-11-038-14W4/0	1979-05-22	1098.4	1099.3	833.6	PB								
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG	POR	GSAT / MGP / ENERGY	PI / STOIP	T / GOR	Z / PCT	M3/M3
PROVOST	(F) 037-07W4	07500											
LOWER MANNVILLE W				1049.2									
SOLN	WER1 ASSIGN			6	.65	4	.05	4			430.0	15	
07500 0310023 000 L MANN W								37.43E	4		150		
L MANN	E .0413 .0029			.61	4585	195	.9184	.0171	.0111	.0020	.0036	.0036	
1983-12-31 00/01-01-035-07W4/0	1982-00-00												
LOWER MANNVILLE X	VO			1017.2		200		.70	140	.210	.55	7370 305	.862 9.208
	WER1 ASSIGN				13	.70	9	.05	9		5		
07500 0310024 000 L MANN X									37.43E		4	150	
ELLERSLIE	.0003E .0274 .0011			.62	4592	200	.9029	.0356	.0195	.0043	.0046	.0028	.0010 .0005
1983-04-30 00/11-09-036-10W4/0	1981-03-29			1016.8	1017.5		779.1 PB						
LOWER MANNVILLE DD	PD			1123.0		200		.55	110	.180	.60	7550 310	.839 8.916
	WER1 ASSIGN				67	.70	47	.10	42		39		
07500 0310030 000 L MANN DD									41.18E		3	124	
DETRITAL	E .0230			.68	4566	209	.8726	.0262	.0428	.0142	.0117	.0046	.0018 .0001
1985-08-31 00/03-22-036-16W4/0	1982-11-22			1122.7	1123.3		864.0 PB						
TCPL													
LOWER MANNVILLE EE	VO			1126.2		300	3.60		1080	.140	.60	7700 308	.855 6.985
	WER1 ASSIGN				75	.70	53	.05	50		48		
07500 0310031 000 L MANN EE									41.18E		2	82	
DETRITAL	.0007E .0244 .0005			.63	4586	201	.9073	.0297	.0173	.0055	.0052	.0046	.0025 .0023
1985-06-30 00/12-07-036-15W4/0	1984-01-22			1127.8	1131.0		839.1 PB						
LOWER MANNVILLE FF	VO			1145.2		528	1.59		840	.193	.65	7680 310	.853 10.362
	WER1 ISOPAC				87	.70	61	.10	55				
07500 0310032 000 L MANN FF									41.18E		55	2265	
DETRITAL	.0009 .0005A .0295 .0014			.65	4582	205	.8730	.0480	.0257	.0067	.0048	.0047	.0017 .0024
1985-11-30 00/03-04-037-16W4/0	1982-12-02			1145.0	1154.6		862.0 PB						
TCPL													
LOWER MANNVILLE GG	VO			803.7		718	2.08		1493	.225	.50	5870 301	.887 7.034
	WER1 ISOPAC				105	.70	74	.15	62		16		
07500 0310033 000 L MANN GG									37.43E		46	1722	
BASAL MANNVILLE	.0005A .0421 .0025			.61	4587	196	.9057	.0295	.0112	.0027	.0027	.0021	.0006 .0004
1982-07-30 00/10-29-041-09W4/0	1963-11-03			794.9	800.7		666.3 PB						
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMP — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
LOWER MANNVILLE HH VO -13.5 886.6 200 7.30 1460 .250 .70 6550 302 .882 12.738
WER1 ASSIGN B 185 .65 121 .05 115 4
07500 0310034 000 L MANN HH 37.43E 111 4155
LOWER MANN .0006E .0736 .0093 .62 4564 193 .8733 .0288 .0086 .0019 .0018 .0010 .0002 .0002
1984-09-30 00/10-23-041-09W4/0 1978-03-09 882.7 890.6 755.0 GW
TCPL

LOWER MANNVILLE II PD 844.8 564 1.23 694 .184 .60 5890 301 .892 6.887
WER1 ISOPAC 49 .70 34 .05 32 29
07500 0310035 000 L MANN II 37.43E 3 112
OSTRACOD .0006A .0171 .0053 .65 4564 193 .8549 .0463 .0132 .0028 .0027 .0021 .0004
1985-12-31 00/10-28-041-08W4/0 1962-05-13 826.9 830.6 710.8 PB
TCPL

LOWER MANNVILLE JJ VO 892.0 200 .90 180 .120 .50 6280 303 .885 3.996
WER2 ASSIGN 7 .70 5 .10 4
07500 0310036 000 L MANN JJ 37.43E 4 150
ELLERSLIE #1 .0001 .0012E .0505 .0226 .0015 .62 4608 195 .8884 .0283 .0030 .0024 .0005 .0005 .0004 .0006
1984-05-31 00/05-28-041-10W4/0 1982-02-16 902.2 903.0 725.8 PB
TCPL

LOWER MANNVILLE KK VO 837.0 200 2.78 556 .220 .55 5930 307 .906 7.330
WER1 ASSIGN 41 .65 27 .05 25
07500 0310037 000 L MANN KK 37.43E 25 936
LOWER MANNVILLE .0006A .63 4557 189
1983-12-31 00/10-28-041-08W4/0 1962-05-01 835.1 839.0 710.8 PB
TCPL

LOWER MANNVILLE LL VO 1117.8 200 1.60 320 .200 .65 7725 308 .848 10.934
WER1 ASSIGN 35 .70 24 .05 23 13
07500 0310038 000 L MANN LL 41.18E 10 412
DETRITAL E .1184 .0597 .73 4640 202 .7507 .0366 .0164 .0048 .0048 .0048 .0038
1983-12-31 00/12-19-036-16W4/0 1980-04-25 1117.0 1118.6 850.0 PB
PANALTA

VO 868.1 200 1.24 247 .180 .70 6450 300 .882 8.725
WER1 ASSIGN 21 .70 15 .05 14
07500 0310098 005 37.43E 14 524
LOWER MANNVILLE .0005A .0018 .59 4599 193 .0068 .0035 .0700
1976-06-30 00/11-02-035-05W4/0 1975-07-10 866.2 869.9 706.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO -172.5 972.2 787 2.62 2062 .284 .80 6470 300 .880 15.835
WER1 ISOPAC B 327 .70 229 .05 217
07500 0310098 010 37.43E 217 8122
LOWER MANNVILLE .0005A .63 4551 193
1982-08-31 00/11-10-036-05W4/0 1973-07-00 945.8 949.8 776.9 GW

VO -250.4 1077.9 200 1.20 240 .170 .55 7003 308 .846 7.146
ASSOC WER1 ASSIGN 17 .65 11 .10 10
07500 0310098 015 37.43E 10 374
DETRITAL .0005E .0230 .68 4566 209 .8726 .0262 .0428 .0142 .0117 .0076 .0018 .0001
1979-12-29 00/11-26-036-13W4/0 1978-10-05 1077.3 1078.5 828.1 GD

VO 1072.2 200 2.40 480 .170 .50 7740 306 .843 7.253
WER1 ASSIGN 35 .70 24 .05 23
07500 0310098 020 37.43E 23 861
DETRITAL .0005E .0230 .68 4566 209 .8726 .0262 .0428 .0142 .0117 .0076 .0018 .0001
1980-10-31 00/10-33-036-13W4/0 1979-07-11 1071.0 1073.4 826.2 PB

VO 1155.7 150 1.40 210 .190 .65 13030 309 .800 18.512
WER1 ASSIGN 39 .80 31 .10 28
07500 0310098 021 41.18E 28 1153
DETRITAL .0006E .0260 .64 4400 201 .8867 .0447 .0234 .0060 .0064 .0041 .0014 .0007
1985-12-31 00/12-05-036-15W4/0 1984-08-05 1155.0 1156.4 846.8 PB

VO 1133.7 200 3.40 680 .190 .65 7460 310 .823 10.269
WER1 ASSIGN 70 .70 49 .10 44
07500 0310098 022 41.18E 44 1812
DETRITAL E .0230 .68 4566 209 .8726 .0262 .0428 .0142 .0117 .0076 .0018 .0001
1984-12-31 00/16-12-036-16W4/0 1984-08-14 1130.4 1137.0 841.6 PB
PANALTA TCPL PANALTA TCPL PROGAS PROGAS CNG KANNGAZ PROGAS

VO 1122.2 150 4.00 600 .150 .60 7690 308 .854 7.483
WER1 ASSIGN 45 .70 32 .10 29
07500 0310098 023 41.18E 29 1194
DETRITAL .0006E .0260 .64 4400 201 .8867 .0447 .0234 .0060 .0064 .0041 .0014 .0007
1985-12-31 00/01-13-036-16W4/0 1984-07-03 1118.3 1126.0 836.4 PB

ENERGY RESOURCES CONSERVATION BOARD

GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PLT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 1054.6 200 1.24 247 .230 .75 7830 307 .838 14.915
WER1 ASSIGN 37 .75 28 .10 25
07500 0310098 025 37.43E 25 936
LOWER MANNVILLE .0005A .66 4578 207 .0300 .0196 .9200
1976-12-31 00/11-01-037-09W4/0 1976-06-20 1053.4 1055.8 842.8 PB
TCPL

VO 1012.2 128 1.54 197 .260 .73 7010 304 .900 13.887
WER1 ASSIGN 27 .65 18 .05 17
07500 0310098 030 37.43E 17 636
LOWER MANNVILLE .0005A .0634 .0005 .63 4551 193 .8575 .0373 .0226 .0056 .0055 .0032 .0016 .0012
1982-12-01 00/11-06-037-09W4/0 1973-07-00 1011.0 1013.2 761.7 PB

VO 978.5 200 1.50 300 .230 .55 7844 304 .842 11.024
WER1 ASSIGN 33 .80 26 .05 25
07500 0310098 035 37.43E 25 936
OSTRACOD .0005A .0308 .0005 .63 4592 202 .9221 .0223 .0138 .0035 .0035 .0024 .0006 .0004
1979-12-29 00/11-12-037-10W4/0 1978-10-10 977.5 979.5 765.8 PB

VO 986.3 128 2.47 316 .300 .70 8170 306 .852 18.752
WER1 ASSIGN 59 .75 45 .05 42
07500 0310098 040 37.43E 42 1572
LOWER MANNVILLE .0004 .0009E .0605 .0057 .61 4592 198 .8394 .0462 .0248 .0070 .0065 .0053 .0021 .0015
1982-12-01 00/12-11-037-11W4/0 1973-09-28 984.8 988.2 758.9 PB

VO 992.6 200 1.30 260 .180 .55 8200 306 .845 8.928
WER1 ASSIGN 23 .75 17 .10 15
07500 0310098 045 37.43E 15 561
BASAL QUARTZ .0003E .0237 .0004 .63 4596 201 .9037 .0367 .0204 .0048 .0048 .0028 .0010 .0014
1983-12-31 00/06-12-037-11W4/0 1978-08-19 992.0 993.3 763.0 PB
TCPL

VO 1057.7 200 5.55 1110 .200 .80 7630 308 .856 13.179
WER1 ASSIGN 146 .70 103 .05 97
07500 0310098 050 37.43E 97 3631
BASAL MANNVILLE .0005A .0263 .0005 .63 4592 202 .8990 .0362 .0209 .0057 .0053 .3300 .0011 .0013
1978-12-31 00/07-10-037-14W4/0 1978-06-28 1054.9 1060.4 828.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / KMG / ENERGY	PI	T	Z	M3/M3
	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7													
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE													
PROVOST	(F) 037-07W4	07500			981.4	200	1.30	260	.210	.40	6880	304	.868	6.228
	VO	-225.6												
ASSOC	WER1 ASSIGN				16	.70	11	.10	10					
07500 0310098 055									37.43E	10		374		
ELLERSLIE	.0016E .0634 .0005			.65	4538	199	.8575	.0373	.0226	.0056	.0055	.0032	.0016	.0012
1982-10-29 00/06-20-038-09W4/0	1978-05-11			980.8	982.1	756.5	GU							
	VO				1013.8	200	.91	182	.270	.70	8480	306	.861	17.300
	WER1 ASSIGN				31	.75	24	.05	22					
07500 0310098 060									37.43E	22		823		
LOWER MANNVILLE	.0002A .0264 .0005			.60	4735	196	.9255	.0314	.0118	.0018	.0015	.0003	.0001	.0001
1983-12-31 00/07-16-038-13W4/0	1975-03-19			1013.2	1014.4	766.3	PB							
	VO				1141.8	200	1.20	240	.190	.50	8475	306	.850	8.803
	WER1 ASSIGN				21	.75	16	.10	14					
07500 0310098 065									39.30E	14		550		
LOWER MANN	.0009E .0734 .0003			.65	4524	198	.8534	.0316	.0173	.0055	.0056	.0039	.0014	.0021
1979-12-29 00/10-13-038-15W4/0	1976-11-04			1141.2	1142.4	829.1	PB							
TCPL														
	VO				1006.3	200	1.30	260	.280	.65	9250	305	.822	19.117
	WER1 ASSIGN				50	.75	37	.10	34					
07500 0310098 070									37.43E	34		1273		
ELLERSLIE	.0004 .0006E .0605 .0057			.67	4554	203	.8394	.0462	.0248	.0070	.0065	.0053	.0021	.0015
1982-12-31 00/16-16-039-13W4/0	1981-11-16			1005.7	1007.0	728.6	PB							
	VO				1114.7	200	.93	185	.200	.73	8630	308	.830	14.002
	WER1 ASSIGN				25	.75	19	.10	17					
07500 0310098 075									39.30E	17		668		
BASAL QUARTZ	.0003E .0011			.65	4592	206			.0274	.0172		.9500		
1978-06-30 00/10-08-039-15W4/0	1977-05-03			1113.7	1115.6	794.0	PB							
CWNGNUL														
	VO	-12.8			820.2	200	.62	123	.200	.70	6210	311	.900	8.817
	WER1 ASSIGN		B		11	.65	7	.05	7					
07500 0310098 076									37.43E	7		262		
OSTRACOD	.0006A .0693 .0115			.63	4585	194	.8753	.0275	.0105	.0021	.0021	.0017		
1983-12-31 00/06-21-040-07W4/0	1950-11-01			820.5	821.1	692.2	GW							
PANALTA TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PROVOST	(F) 037-07W4 07500											
	VO		881.0	200	3.30	660	.260	.60	5630	302	.897	9.220
	WER1 ASSIGN		61	.70	43	.05	40					
07500 0310098 080							37.43E	40	1497			
ELLERSLIE	.0027E .1103 .0002	.65	4489 192	.8291	.0375	.0134	.0024	.0023	.0010	.0006	.0005	
1984-09-30 00/13-24-040-08W4/0	1983-07-15	877.0	885.0	743.1 PB								
	VO		790.3	200	1.24	247	.250	.55	6290	299	.890	9.251
	WER1 ASSIGN		23	.70	16	.10	14					
07500 0310098 085							37.43E	14	524			
ELLERSLIE	.0005A .1462 .0259	.67	4516 190			.0040	.0037		.1000			
1976-06-30 00/11-29-040-09W4/0	1976-02-08	789.7	790.9	638.9 PB								
TCPL												
	VO -161.2		798.3	200	2.16	432	.270	.80	6100	300	.893	14.002
ASSOC	WER1 ASSIGN		61	.65	39	.10	35					
07500 0310098 090							37.43E	35	1310			
ELLERSLIE	.0003A .1462 .0259	.67	4516 190			.0040	.0037		.1000			
1976-06-30 00/11-29-040-09W4/0	1976-02-08	797.1	799.2	638.9 GD								
TCPL												
	VO -161.8		891.8	200	1.85	370	.270	.80	5960	303	.894	13.522
	WER1 ASSIGN B		50	.70	35	.10	32					
07500 0310098 095							37.43E	32	1198			
ELLERSLIE	.0004 .0005A .0182 .0327	.68	4551 192	.9290	.0266	.0057	.0042	.0037	.1100	.0004	.0002	
1976-12-31 00/07-31-040-09W4/0	1976-08-20	890.9	892.8	730.9 GW								
	VO		862.6	200	1.24	247	.290	.55	6550	302	.884	11.124
	WER1 ASSIGN		27	.70	19	.05	18					
07500 0310098 096							37.43E	18	674			
OSTRACOD	.0013E .0736	.62	4564 193	.8733	.0288	.0086	.0019	.0018	.0010	.0002	.0002	
1983-12-31 00/11-24-041-09W4/0	1988-03-16	861.9	864.1	737.0 PB								
TCPL												
	VO		874.5	200	1.00	200	.240	.55	8186	300	.856	11.966
	WER1 ASSIGN		24	.80	19	.05	18					
07500 0310098 097							37.43E	18	674			
ELLERSLIE	.0006A .0736 .0093	.62	4564 193	.8733	.0293	.0081	.0019	.0018	.0010	.0002	.0002	
1981-06-30 00/07-25-041-09W4/0	1980-06-13	874.0	875.0	746.9 PB								
TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 907.4 200 2.80 560 .280 .55 6170 304 .895 9.931
WER1 ASSIGN 56 .70 39 .05 37
07500 0310098 100 37.43E 37 1385
ELLERSLIE .0001 .0003E .0443 .0050 .59 4595 191 .9338 .0082 .0050 .0009 .0016 .0007 .0002
1983-12-31 00/14-03-041-10W4/0 1980-12-15 906.0 908.8 718.2 PB

VO -18.8 903.9 200 .70 140 .330 .50 6190 302 .885 10.867
WER2 ASSIGN B 15 .70 11 .05 10
07500 0310098 105 37.43E 10 374
LOWER MANN .0005E .0588 .0025 .60 4571 192 .8981 .0320 .0042 .0013 .0005 .0002
1980-07-31 00/06-34-041-11W4/0 1979-02-08 903.5 904.2 715.5 GW
TCPL

VO -16.9 860.2 200 1.60 320 .240 .50 6060 302 .900 7.609
WER1 ASSIGN B 24 .65 16 .05 15
07500 0310098 110 37.43E 15 561
ELLERSLIE A .0675 .59 4556 187 .9297 .0011 .0017
1984-04-30 00/12-18-042-10W4/0 1982-08-09 859.4 861.0 691.2 GW
TCPL

BASAL QUARTZ C VO -140.8 882.3 20 1.00 20 .291 .80 5730 302 .898 13.988
ASSOC WER1 ISOPAC 3 .60 2 .05 2
07500 0334003 000 BSL QTZ C 37.43E 2 75
BASAL QUARTZ .0015A .1625 .0291 .69 4485 191 .7515 .0402 .0096 .0026 .0019 .0008 .0002 .0001
1984-07-31 00/08-22-040-08W4/0 1983-03-05 882.2 884.0 742.4 GD
TCPL

BANFF A VO 1150.5 150 3.10 465 .090 .55 7850 310 .878 4.060
WER1 ASSIGN 19 .70 13 .05 12 3
07500 0644001 000 BANFF A 37.43E 9 337
BANFF .0004 .0004E .1204 .0002 .66 4472 192 .8258 .0235 .0153 .0051 .0043 .0031 .0010 .0007
1985-06-30 00/01-01-036-16W4/0 1984-06-17 1149.0 1152.1 849.6 PB

PROVOST POOLS= 405 GIP= 79959 PROD= 57834 IMG= 54858 MGP= 27423 KMG= 27435 ENERGY= 1064330

PUSKWASKAU (F) 074-01W6 07410
VO -68.7 1325.3 200 4.94 987 .140 .60 12090 328 .876 10.050
STRIKE BER7 ASSIGN B 99 .70 69 .05 66
07410 0348098 005 37.81E 66 2495
CADOMIN .0001E .61 4668 192
1977-06-30 00/09-10-074-01W6/0 1955-10-19 1322.8 1327.7 640.4 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / AQUIFER / LOCATION / DRILL DATE	GOI	OWI / GIP / TOP / BASE	MFD	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG	PUR	GSAT / MGP	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
PUSKWASKAU	(F)	074-01W6	07410										
	VO	-95.7		1593.9	200	8.20		1640	.110	.85	12100	340	.901 10.503
STRIKE	BER7	ASSIGN	B	172	.70	121	.05	115					
07410 0556098 005								40.05E		115		4606	
BELLOY	.0027	.0001E .0793		.61	4532	189	.8886	.0188	.0076	.0006	.0021	.0006	
1984-05-31 00/09-10-074-01W6/0	1955-10-19			1589.8	1598.1	640.4	GW						
	VO			1773.9	200	3.09		617	.050	.80	15380	333	.830 6.327
STRIKE	BER7	ASSIGN		39	.70	27	.10	25					
07410 0612098 005								40.05E		25		1001	
UPPER DEBOLT	.0003A			.65	4619	204							
1977-06-30 00/09-10-074-01W6/0	1955-10-19			1772.4	1775.5	640.4	PB						
	VO			1847.1	200	4.63		925	.050	.80	17510	342	.846 6.875
STRIKE	BER7	ASSIGN		64	.80	51	.10	46					
07410 0612098 010								40.05E		46		1842	
LOWER DEBOLT	.0003A			.65	4619	204							
1977-06-30 00/09-10-074-01W6/0	1955-10-19			1843.4	1850.4	640.4	PB						
	VO			1935.8	200	3.39		678	.050	.80	20080	350	.866 7.538
STRIKE	BER7	ASSIGN		51	.75	38	.10	35					
07410 0612098 015								40.05E		35		1402	
BASAL DEBOLT	.0003A			.63	4619	204							
1977-06-30 00/09-10-074-01W6/0	1955-10-19			1933.0	1938.5	640.4	PB						
	VO			2983.5	200	18.07		3614	.070	.80	28800	354	.842 15.387
STRIKE	BER7	ASSIGN		556	.65	361	.15	307					
07410 0710098 005								60.46E		307		18561	
LEDUC	.0005A	.0357 .0064		.98	4473	264	.5025	.1991	.1479	.0296	.0521	.0210	.0052
1983-12-31 00/10-20-073-01W6/0	1980-08-17			2968.5	2998.6	658.6	PB						
	VO			3048.8	200	3.61		722	.106	.80	31240	378	.963 20.696
STRIKE	BER7	ASSIGN		149	.80	120	.10	108					
07410 0976098 010								37.43E		108		4042	
GRANITE WASH	.0001	.0034A .0365 .0009		.76	4510	221	.7794	.0642	.0563	.0092	.0229	.0135	.0062 .0074
1981-09-30 00/10-20-073-01W6/0	1980-08-17			3046.2	3051.3	658.6	PB						
	VO	-2345.4		2984.9	200	1.24		247	.200	.70	28960	371	.870 35.700
ASSOC STRIKE	BER7	ASSIGN		88	.65	57	.10	52					
07410 0976098 030								37.43E		52		1946	
GRANITE WASH	.0006E			.81	4392	212			.0369	.0377		.9700	
1977-06-30 00/09-10-074-01W6/0	1955-10-19			2983.7	2985.8	640.4	GO						
PUSKWASKAU	POOLS=	8	GIP=	1218	PROD=	844	IMG=	754	MGP=		RMG=	754	ENERGY= 35695

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z / PCT	M3/M3
PYRAMID	(F) 105-10W6		07490												
	VO				633.4	200	3.70		740	.090	.25	4900	303	.838	1.233
	BER7 ASSIGN				9	.70	6	.05	6						
07490 0610098 005									40.05E		6		240		
ELKTON	.0002E			.78	5509	239									
1977-12-31 00/11-01-105-10W6/0 1977-03-27				631.5	635.2	654.1 PB									
	VO				604.2	200	6.10		1220	.090	.25	4490	301	.906	1.054
STRIKE	BER7 ASSIGN				13	.70	9	.10	8						
07490 0610098 010									40.05E		8		320		
ELKTON	.0002E	.0095	.0434	.63	4752	201	.9006	.0377	.0060	.0016	.0008	.0002			
1979-12-29 00/11-26-105-10W6/0 1978-03-13				601.1	607.2	596.2 PB									
	VO				698.5	200	3.00		600	.150	.62	4866	305	.902	4.678
STRIKE	BER7 ASSIGN				28	.75	21	.10	19						
07490 0612098 005									40.05E		19		761		
DEBOLT	.0109	.0003E	.0078	.0201	.53	4640	200	.8954	.0441	.0135	.0023	.0035	.0013	.0008	
1981-09-30 00/06-20-104-09W6/0 1981-02-06					697.0	700.0	717.0 PB								
PYRAMID	POOLS= 3		GIP= 50		PROD= 36		IMG= 33		MGP=		RMG= 33		ENERGY= 1321		
QUEENSTOWN	(F) 019-21W4		07580												
	VO				1437.7	200	3.09		618	.190	.65	13110	318	.702	20.626
	BER7 ASSIGN				127	.80	102	.15	87						
07580 0310098 005									38.18E		87		3322		
BASAL QUARTZ	.0004E			.80	4516	229			.0691	.0381		.0400			
1982-07-30 00/06-27-019-21W4/0 1976-10-03				1435.9	1439.6	925.7 PB									
TCPL															
QUEENSTOWN	POOLS= 1		GIP= 127		PROD= 102		IMG= 87		MGP=		RMG= 87		ENERGY= 3322		
QUIGLEY	(SA) 083-14W4		07507												
	VO				271.9	200	1.24		247	.300	.20	1440	289	.969	.877
STRIKE	BER7 ASSIGN				2	.50	1	.05	1						
07507 0310098 005									37.43E		1		37		
MCMURRAY	E			.56	4626	191									
1983-12-31 00/11-20-083-14W4/0 1977-03-12				270.4	273.4	554.1 PB									
QUIGLEY	POOLS= 1		GIP= 2		PROD= 1		IMG= 1		MGP=		RMG= 1		ENERGY= 37		

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER    GIP   REC    PROD    SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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QUIRK CREEK          (F)  021-04W5    07510
  RUNDLE A                MB  -651.7                      1921.5    2250  43.39     97620  .080   .80 15720 322   .745 11.927
                     WER1 ISOPAC                FW          13000   .80  10400   .25   7800          5276
    07510 0610001 000 RUNDLE A      TOP/BASE TVD                                      40.43A        2524      102045
    RUNDLE          .0001A .0060 .0358 .0917  .77  5072 232 .7416 .0700 .0248 .0049 .0092 .0069 .0034 .0058
    1984-12-31 00/06-05-021-04W5/0 1967-10-00      1756.3 1901.6 1376.8 PB
    TCPL
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  RUNDLE C                PD                          2806.0     200  22.10     4420  .070   .80 18410 343   .790 10.820
                     WER1 ASSIGN                        392   .75    294   .25    220          171
    07510 0610003 000 RUNDLE C                                                        40.43E          49        1981
    RUNDLE          .0001A .0101 .0370 .1793  .77  5227 234 .7237 .0621 .0219 .0047 .0087 .0075 .0029 .0024
    1982-11-30 00/08-15-021-05W5/0 1975-11-22      2795.2 2817.7 1605.1 PB
    TCPL
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  RUNDLE E                VO                          2799.9     300  59.25    17775  .063   .80 18550 346   .804  9.558
                     WER1 ASSIGN                       1699   .50    850   .25    638          204
    07510 0610005 000 RUNDLE E      TOP/BASE TVD                                      40.43E        434       17547
    RUNDLE B                  A .0068 .0255 .1211  .75  5199 232 .7216 .0613 .0206 .0056 .0101 .0082 .0055 .0137
    1985-08-31 00/12-22-021-05W5/0 1973-06-29      2676.8 2781.6 1702.0 PB
    TCPL
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                        VO  -769.2                   2141.6     200   8.70     1740  .050   .75 15720 331   .742  6.826
                     WER2 ASSIGN                B      119   .75     89   .10      80
    07510 0610098 005                                                                 40.43E          80        3234
    RUNDLE                    A .0042 .0327 .0803  .75  5046 229 .7592 .0705 .0252 .0047 .0088 .0058 .0032 .0054
    1981-09-30 00/11-15-020-04W5/0 1978-09-22      2137.3 2146.0 1376.8 GW
    TCPL
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                        VO                          2596.6     200  33.50     6700  .080   .80 18100 343   .801 11.990
                     WER2 ASSIGN                       803   .80    643   .25    482
    07510 0610098 010                                                                 40.43E        482       19487
    RUNDLE          .0001 .0001E .0042 .0509 .0945  .76  5171 232 .7317 .0725 .0244 .0045 .0081 .0053 .0024 .0013
    1982-08-31 00/08-15-021-05W5/0 1975-11-22      2559.1 2632.5 1605.1 PB
    TCPL
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                        VO                          3965.5     150  15.24     2286  .040   .80 27120 377   .732  8.943
                     BER7 ASSIGN                       204   .50    102   .60      41
    07510 0658098 005                TOP/BASE TVD                                     37.43E         41        1535
    WABAMUN         .0001A .0047 .0906 .4594  .95  6889 286 .4382 .0042 .0009 .0003 .0005 .0004 .0002 .0005
    1985-08-31 00/12-22-021-05W5/0 1973-06-29      3948.7 3982.2 1702.0 PB
    TCPL
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ENERGY RESOURCES CONSERVATION BOARD

GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS: — IDENTIFICATION — ANALYSIS — GWI — GOI — OWI — MFD — AQUIFER — GIP — AREA — REC — PAY — PROD — VOLUME — SL — IMG — GHV — POR — GSAT — MGP — RMG — PI — T — Z — M3/M3 — STOIP — GOR — PCT — ENERGY — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7 — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE

QUIRK CREEK (F) 021-04W5 07510
VO 4152.9 150 12.00 1800 .040 .80 28780 382 .684 10.024
BER7 ASSIGN 180 .50 90 .70 27
07510 0720098 005 TOP/BASE TVD 37.43E 27 1011
LEDUC .0005 A .0093 .0514 .5990 .98 7384 306 .3366 .0021 .0004 .0001 .0002
1985-08-31 00/12-22-021-05W5/0 1973-06-29 4146.2 4159.7 1702.0 PB
TCPL

QUIRK CREEK POOLS= 7 GIP= 16397 PROD= 12468 IMG= 9288 MGP= 5651 RMG= 3637 ENERGY= 146840

RACOSTA (F) 031-11W4 07610
BELLY RIVER A VO 390.7 455 1.45 660 .294 .50 3030 288 .937 4.694
WER1 ISOPAC 31 .70 22 .05 21
07610 0126001 000 BELLY RIV A 37.43E 21 786
BSL BELLY RIVER .0006A .0200 .57 4613 190 .9784 .0006 .0002 .0002
1983-04-30 00/06-10-031-11W4/0 1979-10-24 391.5 394.0 796.5 PB
TCPL

VO 376.9 200 1.80 360 .300 .70 3030 284 .932 6.836
WER1 ASSIGN 25 .70 17 .05 16
07610 0126098 010 36.57E 16 585
BSL BELLY RIVER .0184 A .0187 .0001 .56 4556 187 .9628
1983-09-30 02/06-03-031-11W4/0 1982-11-16 376.0 377.8 793.5 PB
TCPL

VO 317.8 200 1.50 300 .310 .55 2480 286 .920 4.570
WER2 ASSIGN 14 .65 9 .10 8
07610 0126098 015 37.43E 8 299
BELLY RIVER .0001A .0775 .0031 .77 4517 222 .6949 .1227 .0619 .0135 .0159 .0077 .0025 .0009
1980-12-31 00/01-15-031-11W4/0 1980-10-29 317.0 318.5 389.3 PB
TCPL

VO 879.3 200 .60 120 .210 .50 6660 299 .872 7.627
WER1 ASSIGN 9 .70 6 .05 6
07610 0218098 001 37.43E 6 225
VIKING .0003 .0003A .0834 .0013 .56 4558 189 .8630 .0358 .0099 .0013 .0026 .0005 .0007 .0002
1983-09-30 00/14-04-031-10W4/0 1983-03-02 879.0 879.6 767.0 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — P1 T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE — N2 CO2 H2S DEN — PC TC — C1 — C2 — C3 IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RACOSTA (F) 031-11W4 07610

VO 881.3 128 1.70 218 .160 .65 6730 295 .865 7.800
WER2 ASSIGN 17 .75 13 .05 12
07610 0218098 002 38.18E 12 458
VIKING 2 .0003 .0003A .0362 .0053 .61 4603 195 .9181 .0233 .0099 .0017 .0028 .0016 .0004 .0001
1982-12-01 00/07-18-031-10W4/0 1978-09-26 879.0 883.5 767.5 PB
KANNGAZ

VO 894.5 200 2.50 500 .140 .50 6610 302 .882 4.940
WER2 ASSIGN 25 .70 17 .05 16
07610 0218098 003 38.18E 16 611
VIKING .0007E .0296 .0006 .59 4597 194 .9400 .0160 .0072 .0014 .0020 .0013 .0006 .0006
1982-11-30 00/10-12-031-11W4/0 1978-10-03 891.5 897.5 773.8 PB
PANALTA

VO 898.4 200 .92 184 .180 .50 6360 303 .886 6.064
WER2 ASSIGN 11 .70 8 .05 7
07610 0218098 005 38.18E 7 267
VIKING 2 SS .0007A .0296 .0006 .59 4597 194 .9400 .0160 .0072 .0014 .0020 .0013 .0006 .0006
1983-12-31 00/06-13-031-11W4/0 1978-01-21 897.9 899.8 774.8 PB
PANALTA

VO 903.5 150 4.80 720 .115 .50 10420 304 .838 6.688
WER1 ASSIGN 48 .80 38 .05 36
07610 0218098 007 38.18E 36 1374
VIKING .0005A .0214 .0009 .59 4574 194 .9474 .0157 .0078 .0015 .0022 .0016 .0008 .0002
1985-08-31 00/02-24-031-11W4/0 1984-10-09 895.6 911.4 772.3 PB
PANALTA TCPL PANALTA TCPL PROGAS PROGAS CNG KANNGAZ PROGAS

VO 930.6 200 1.20 240 .190 .50 6500 301 .875 6.668
WER2 ASSIGN 16 .70 11 .05 10
07610 0218098 010 38.18E 10 382
VIKING .0007E .0296 .0006 .59 4597 194 .9400 .0140 .0072 .0014 .0020 .0013 .0006 .0006
1982-05-31 00/07-22-031-11W4/0 1981-06-09 924.8 936.3 785.8 PB
TCPL

VO 1034.0 200 1.50 300 .240 .75 8710 306 .828 17.597
WER2 ASSIGN 53 .75 40 .10 36
07610 0300098 005 37.43E 36 1347
GLAUCONITIC .0012A .0254 .64 4587 205 .8760 .0560 .0225 .0044 .0055 .0040 .0021 .0029
1981-09-31 00/07-29-031-10W4/0 1980-06-30 1033.0 1035.0 771.0 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC     PROD   SL    IMG      MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RACOSTA                (F)  031-11W4     07610
                            VO                      1032.7     150    3.50       525  .270  .75  8720 306  .847 19.375
                       WER1 ASSIGN                     102   .75      77  .05        73                 2732
    07610 0300098 007                                                          37.43E      73
    GLAUCONITIC              .0002A .0090 .0006      .61  4581 199 .9384 .0234 .0149 .0039 .0046 .0033 .0013 .0004
    1985-08-31 00/04-19-031-10W4/0 1984-10-30      1031.0 1034.5  769.7 PB
    TCPL     TCPL     PANALTA TCPL     PROGAS  PROGAS  CNG      KANNGAZ PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                      1031.0     200    1.10       220  .260  .65  8480 305  .844 15.832
                       WER2 ASSIGN                      35   .75      26  .05        25
    07610 0310098 015                                                          37.43E      25       936
    LOWER MANNVILLE          .0006E .0429 .0003      .64  4569 200 .8829 .0377 .0195 .0045 .0049 .0035 .0016 .0016
    1980-10-31 00/10-12-031-11W4/0 1978-10-03      1030.5 1031.6  773.8 PB
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  BASAL QUARTZ A           VO            -279.7     1075.8     400    1.25       500  .280  .65  8840 304  .809 18.604
    ASSOC                WER1 ASSIGN                     93   .70      65  .10        59                 2208
    07610 0334001 000 BSL QTZ A                                                37.43E      59
    BSL QTZ                  .0001 .0005A .0249 .0009      .68  4575 208 .8692 .0469 .0261 .0068 .0097 .0075 .0036 .0038
    1982-08-31 00/06-10-031-11W4/0 1979-10-24      1074.0 1075.5  795.9 GD
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B           VO                      1027.8     440    1.25       550  .200  .50  8730 306  .825  9.834
                       WER2 ASSIGN                     54   .75      41  .10        37                  75
    07610 0334002 000 BSL QTZ B                                                37.43E       2
    ELLERSLIE                .0023A .0238 .0002      .65  4584 205 .8756 .0556 .0225 .0050 .0063 .0044 .0022 .0021
    1983-12-31 00/07-09-031-10W4/0 1977-11-04      1026.9 1028.4  768.4 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
RACOSTA                  POOLS=   14  GIP=      533 PROD=      390  IMG=      362  MGP=       35  RMG=      327  ENERGY=    12285
-------------------------------------------------------------------------------------------------------------------------------
RADWAY                 (F)  059-20W4     07520
  SECOND WHITE SPECKS A    VO   +192.2     460.7     589     .65       383  .180  .50  3830 290  .922  3.571
                       WER1 ISOPAC                B     14   .65       9  .05         8                  1
    07520 0186001 000 2W SPECKS A                                              36.89E       7       258
    SWS                      .0001 .0002A .0271 .0006      .57  4608 190 .9674 .0034 .0012
    1983-10-31 00/06-08-060-20W4/0 1976-10-05      462.4  463.2  655.6 GW
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GUR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE HZ HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

RADWAY (F) 059-20W4 07520
VO 449.3 200 2.16 432 .200 .50 3940 293 .924 4.134
WER1 ASSIGN 18 .75 14 .05 13
07520 0186098 005 37.43E 13 487
2WS .0005E .56 4619 190
1977-12-31 00/11-23-059-20W4/0 1976-09-27 448.1 450.2 646.5 PB
TCPL

VO 453.9 200 1.90 380 .200 .50 3890 290 .918 4.155
WER1 ASSIGN 16 .75 12 .05 11
07520 0186098 010 37.43E 11 412
2WS .0004A .0401 .0002 .58 4591 189 .9533 .0055 .0005
1982-07-30 00/10-29-059-20W4/0 1976-03-26 452.9 454.8 644.7 PB
TCPL

VO 565.4 440 .93 407 .220 .50 4540 293 .911 5.322
WER2 ASSIGN 22 .75 16 .05 15
07520 0218098 005 37.43E 15 561
VIKING .0005A .57 4613 191
1977-12-31 00/07-32-059-20W4/0 1975-03-22 564.8 565.7 646.8 PB

VO +75.7 575.3 200 .50 100 .200 .50 4850 293 .906 5.196
WER2 ASSIGN B 5 .75 4 .05 4
07520 0218098 010 37.43E 4 150
VIKING .0001 .0001A .0376 .0016 .57 4599 190 .9532 .0074
1982-12-01 00/04-07-060-20W4/0 1981-10-05 575.0 575.5 651.2 GW
TCPL

VO 733.7 200 4.01 802 .174 .50 5470 306 .909 4.868
WER1 ASSIGN 39 .70 27 .05 26
07520 0248098 005 37.43E 26 973
MANNVILLE .0004E .0059 .58 4633 193 .0003
1977-06-30 00/10-29-059-20W4/0 1976-03-26 731.5 735.5 644.7 PB
TCPL

VO 707.1 128 8.63 1105 .260 .65 5430 303 .895 9.639
WER2 ASSIGN 106 .70 74 .05 70
07520 0248098 010 37.43E 70 2620
MANNVILLE .0004E .0221 .59 4688 194
1982-12-01 00/07-32-059-20W4/0 1975-03-22 702.3 712.0 646.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
RADWAY	(F) 059-20W4 07520											
	VO		649.2	200	4.57		914	.300	.55	5020	294	.894 8.962
STRIKE	WER2 ASSIGN			82 .80		66 .05		62				
07520 0248098 020								37.43E	62	2321		
MANNVILLE	.0003 .0003E .0303		.60	4599 196	.9205	.0332	.0093	.0018	.0020	.0014	.0003	.0006
1984-05-31 00/11-12-060-20W4/0	1975-08-08		644.0	654.4	651.4	PB						
	VO		667.5	200	1.22		244	.270	.55	5130	296	.893 8.196
STRIKE	WER2 ASSIGN			20 .70		14 .05		13				
07520 0248098 025								37.43E	13	487		
MANVILLE	.0003 .0003E .0303		.60	4599 196	.9205	.0332	.0093	.0018	.0020	.0014	.0003	.0006
1984-05-31 00/11-12-060-20W4/0	1975-08-08		667.0	668.1	651.4	PB						
	VO		675.6	200	2.13		426	.250	.60	5130	296	.893 8.279
STRIKE	WER2 ASSIGN			35 .70		25 .05		23				
07520 0248098 030								37.43E	23	861		
MANNVILLE	.0003 .0003E .0303		.60	4599 196	.9205	.0332	.0093	.0018	.0020	.0014	.0003	.0006
1984-05-31 00/11-12-060-20W4/0	1975-08-08		674.5	676.7	651.4	PB						
	VO HEAVY		716.9	200	1.20		240	.260	.90	3690	298	.924 8.918
	WER2 ASSIGN			21 .55		12 .05		11				
07520 0248098 035								37.43E	11	412		
MANNVILLE	.0003 .0003E .0303		.60	4599 196	.9205	.0333	.0093	.0018	.0020	.0014	.0003	.0006
1984-05-31 00/15-20-059-20W4/0	1983-06-04		716.3	717.5	645.0	GD						
TCPL												
	VO		669.6	200	2.16		432	.300	.60	5380	300	.897 10.233
	WER2 ASSIGN			44 .70		31 .05		30				
07520 0250098 005								37.43E	30	1123		
UPPER MANNVILLE	.0004E .0221		.59	4688 194								
1977-12-31 00/07-32-059-20W4/0	1975-03-22		668.4	670.6	646.8	PB						
	VO		752.2	200	1.24		247	.200	.50	4470	298	.914 4.660
	WER2 ASSIGN			12 .70		8 .05		8				
07520 0250098 010								37.43E	8	299		
GLAUCONITIC	.0004E .0103		.58	4647 192			.0003					
1977-12-31 00/07-32-059-20W4/0	1975-03-22		750.7	753.8	646.8	PB						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RADWAY (F) 059-20W4 07520
VO HEAVY 701.3 200 1.70 340 .235 .55 5240 296 .892 7.295
STRIKE WER2 ASSIGN 25 .65 16 .05 15
07520 0250098 015 37.43E 15 561
GLAUCONITIC .0003 .0003E .0303 .60 4599 196 .9205 .0333 .0093 .0018 .0020 .0014 .0003 .0006
1984-05-31 00/10-10-060-20W4/0 1983-06-06 700.5 702.2 656.9 GO
TCPL

COLONY A VO +3.9 611.1 200 1.30 260 .240 .55 5340 294 .887 7.687
WER2 ASSIGN B 20 .70 14 .05 13
07520 0256001 000 COLONY A 37.43E 13 487
COLONY .0003 .0003A .0303 .60 4599 196 .9205 .0332 .0093 .0018 .0020 .0014 .0003 .0006
1982-12-01 00/04-07-060-20W4/0 1980-10-05 610.5 611.8 651.2 GW
TCPL

VO 715.4 200 2.47 493 .230 .50 5500 298 .888 6.807
WER1 ASSIGN 34 .70 23 .05 22
07520 0310098 005 37.43E 22 823
LOWER MANNVILLE .0004E .0006 .59 4633 197 .0082 .0039 .1300
1977-12-31 00/06-08-060-20W4/0 1976-10-05 713.8 716.9 655.6 PB
TCPL

RADWAY POOLS= 16 GIP= 513 PROD= 365 IMG= 344 MGP= 1 RMG= 343 ENERGY= 12835

RAINBOW (F) 110-06W6 07530
BLUESKY A VO 335.3 51963 5.37 279043 .210 .40 2520 292 .945 2.182
WER1 ISOPAC 6089 .70 4262 .05 4049
07530 0304101 001 BLSKY A # 1 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4614 194 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 335.3 13227 3.85 50294 .210 .40 2520 292 .945 2.182
WER1 ISOPAC 1097 .50 548 .05 521
07530 0304101 002 BLSKY A #1 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 335.3 1259 1.72 2168 .210 .40 2520 292 .945 2.182
WER1 ISOPAC 47 .50 24 .05 22
07530 0304101 003 BLSKY A #1 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530

BLUESKY A VO 335.3 1533 2.45 3756 .210 .40 2520 292 .945 2.182
WER1 ISOPAC 82 .50 41 .05 39
07530 0304101 004 BLSKY A 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 332.7 150 1.60 240 .210 .40 2520 292 .945 2.182
WER1 ASSIGN 5 .70 4 .05 4
07530 0304101 005 BLSKY A ASSIGNED WELL 10-30-108-2 W6M 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +70.7 361.5 150 3.90 585 .210 .40 2520 292 .945 2.182
WER1 ASSIGN B 13 .70 9 .05 9
07530 0304101 006 BLSKY A ASSIGNED WELL 7-3-108-3 W6M 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 328.1 150 1.50 225 .120 .40 2520 292 .945 1.247
WER1 ASSIGN 3 .70 2 .05 2
07530 0304101 007 BLSKY A ASSIGNED WELL 10-2-109-3 W6M 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +112.2 276.5 150 4.57 686 .200 .50 2520 292 .945 2.597
WER1 ASSIGN B 18 .70 13 .05 12
07530 0304101 008 BLUSKY A ASSIGNED WELL 10-36-110-2 W6M 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 485.7 150 6.90 1035 .200 .40 2520 292 .945 2.078
WER1 ASSIGN 22 .70 15 .05 14
07530 0304101 009 BLSKY A ASSIGNED WELL 3-2-110-8 W6M 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 249.6 150 2.00 300 .210 .40 2520 292 .945 2.182
WER1 ASSIGN 7 .70 5 .05 5
07530 0304101 010 BLSKY A ASSIGNED WELL 10-26-111-2 W6M 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    P1    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RAINBOW                  (F)  110-06W6     07530
  BLUESKY A
                         WER1 ISOPAC                          7383   .07    4923   .05    4677    1092
07530 0304101 999 BLSKY A #1                                                              37.43E   3585     134187
BLUESKY                    .0002A
1985-12-31 00/07-36-102-03W6/0 1972-01-30
PANALTA TCPL
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                         VO                                   384.7     200    1.24      247   .210   .50   2760 292   .960  2.946
                         WER1 ASSIGN                            7   .65       5   .05         5
07530 0326098 005                                                                         39.30E      5        197
GETHING                    .0001E          .0104        .62  4647 176                  .0118 .0078          .5600
1976-06-30 00/10-16-108-03W6/0 1975-03-00          384.0  385.3  435.3 PB
DOMEDOW
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  BANFF E                VO                                   556.9     482    2.14     1032   .196   .45   2930 299   .949  2.590
                         WER1 ISOPAC                           27   .60      16   .05        15
07530 0644105 000 BANFF E                                                                 40.05E     15        601
BANFF                      .0002E .0031 .0315        .60  4722 196 .9524 .0075 .0028 .0011 .0007 .0005 .0002 .0002
1979-12-29 00/03-12-107-08W6/0 1966-10-13          520.3  524.0  560.2 PB
DOME     PANALTA
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                         VO                                   489.3     200    6.50     1300   .080   .65   5050 298   .878  2.854
                         WER1 ASSIGN                           37   .75      28   .10        25
07530 0658098 003                                                                         39.68E     25        992
UPPER WABAMUN              .0003A .0009 .0226        .66  4659 207 .8593 .0500 .0298 .0062 .0065 .0034 .0008 .0002
1983-09-30 00/03-32-109-05W6/0 1981-02-12          486.0  492.5  426.0 PB
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                         VO                                   442.6      64    4.31      276   .107   .80   5010 294   .884  4.082
                         WER1 ASSIGN                           13   .75      10   .05         9
07530 0658098 005                                                                         40.05E      9        360
WABAMUN                    .0002E          .0020        .60  4619 200
1976-06-30 00/02-29-110-05W6/0 1964-07-16          440.7  445.0  411.5 PB
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                         VO   -69.2                           481.3     200    9.56     1912   .050   .50   5010 297   .882  1.370
                         WER1 ASSIGN                B          26   .75      20   .05        19
07530 0658098 010                                                                         39.68E     19        754
WABAMUN          .0001 .0008E .0142 .0308            .66  4688 207 .8721 .0346 .0355 .0066 .0009 .3200 .0016
1976-12-31 02/09-14-110-06W6/0 1974-09-24          472.4  490.1  420.9 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
VO -30.2 563.6 200 3.09 617 .180 .50 5000 300 .883 4.842
WER1 ASSIGN B 30 .75 23 .15 19
07530 0658098 015 39.68E 19 754
WABAMUN .0001 .0008E .0142 .0308 .66 4688 207 .8721 .0346 .0355 .0066 .0009 .3200 .0016
1978-12-31 02/07-08-111-05W6/0 1976-10-27 562.1 565.1 534.9 GW

SLAVE POINT A VO 1687.9 1360 4.39 5995 .072 .65 14130 342 .828 6.647
WER1 ISOPAC 398 .85 338 .10 304
07530 0758001 000 SLAVE PT A 41.18E 304 12519
SLAVE POINT .0006E .0269 .0121 .70 4606 212 .0381 .0186 .1600
1976-12-31 00/09-13-110-08W6/0 1966-10-29 1670.3 1683.7 596.2 PB

VO 1644.1 64 3.35 214 .084 .80 15240 347 .849 9.890
WER1 ASSIGN 21 .75 16 .10 14
07530 0758098 005 41.18A 14 577
SLAVE POINT .0005A .0050 .68 4578 207 .0420
1983-12-31 00/13-28-108-08W6/0 1966-08-07 1634.3 1653.8 478.8 PB

VO 1658.5 32 7.00 224 .070 .75 14680 342 .802 7.991
WER2 ASSIGN 18 .75 14 .15 12
07530 0758098 007 41.18E 12 494
SLAVE POINT .0010A .0253 .0077 .0004 .75 4564 219 .8028 .0701 .0447 .0072 .0166 .0104 .0064 .0074
1983-12-31 00/07-32-109-08W6/0 1965-03-16 1644.7 1672.4 531.6 PB

VO 1624.8 200 6.50 1300 .063 .80 14573 340 .826 7.437
WER1 ASSIGN 97 .75 73 .15 62
07530 0758098 013 41.18E 62 2553
SLAVE POINT .0006E .0565 .0220 .72 4606 211 .7874 .0683 .0351 .0051 .0129 .0074 .0026 .0021
1983-12-31 00/01-34-110-07W6/0 1981-10-04 1619.0 1630.5 553.4 PB

VO 1275.4 128 7.01 897 .080 .75 13320 328 .851 8.142
WER2 ASSIGN 73 .85 62 .05 59
07530 0758098 014 41.18E 59 2430
SLAVE POINT .0029 .0009A .0278 .0008 .61 4592 198 .9014 .0448 .0132 .0019 .0033 .0018 .0008 .0004
1983-12-31 00/12-21-111-04W6/0 1972-02-21 1271.9 1278.9 360.9 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
VO 1287.5 256 14.80 3789 .083 .80 12960 328 .835 8.954
WER1 ASSIGN 339 .80 271 .10 244
07530 0758098 015 41.18A 244 10048
SLAVE POINT .0005A .0100 .65 4613 204 .0250
1983-12-31 00/06-28-111-04W6/0 1964-03-13 1268.0 1331.1 356.3 PB
PANALTA

VO -978.7 1480.7 24 2.53 60 .125 .85 13510 339 .832 14.481
WER1 ISOPAC B 9 .75 7 .10 6
07530 0758098 020 41.18A 6 247
SLAVE POINT .0005A .0174 .69 4613 210 .0602
1976-06-30 00/06-05-111-05W6/0 1967-10-00 1478.3 1482.8 504.1 GW

VO 1334.1 64 12.33 789 .078 .90 13720 333 .813 10.096
WER2 ASSIGN 80 .80 64 .15 54
07530 0758098 025 41.18A 54 2224
SLAVE POINT .0005A .0318 .0012 .71 4661 212
1976-06-30 00/12-27-111-06W6/0 1967-01-00 1327.7 1340.5 495.3 PB

VO 1495.7 64 7.09 454 .059 .70 14270 342 .840 5.847
WER2 ASSIGN 26 .80 21 .15 18
07530 0758098 030 41.18A 18 741
SLAVE POINT .0005A .0370 .0023 .70 4688 211
1976-06-30 00/13-11-111-07W6/0 1967-03-00 1488.9 1502.7 460.2 PB

SULPHUR POINT A 1739.5
SOLN WER1 ISOPAC ABAND 36 .50 18 .50 9 9 604.0 60
07530 0781001 000 SULP PT A 41.18E
SULPHUR POINT .0005A
1985-12-31 00/01-01-108-09W6/0 1967-00-00

SULPHUR POINT B CP -1102.8 1531.6 38 2.38 90 .060 .60 14820 337 .833 5.405
ASSOC WER1 ISOPAC ABAND COMB 4 .80 3 .10 3 6
07530 0781002 000 SULP PT B CONCURRENT PRODUCTION OIL DEPLETED 41.18A 2 82
SULPHUR POINT .0005A .0085 .66 4619 207 .0420
1985-08-31 00/04-15-110-06W6/0 1967-12-01 1529.2 1534.1 431.3 GO COMBINED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RAINBOW                (F)  110-06W6    07530
  SULPHUR POINT B                                          1541.7
    SOLN               WER1 ISOPAC ABAND  COMB                    2  .65      1  .30      1
    07530 0781002 000 SULP PT B      CONCURRENT PRODUCTION OIL DEPLETED                    41.18A
    SULPHUR POINT          .0005A        .0085                .66  4619 207                .0420
    1985-08-31 00/04-15-110-06W6/0 1967-12-01      1529.2 1534.1  431.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=         6 PROD=          4  IMG=          4  MGP=          6  RMG=         -2  ENERGY=       -82

  SULPHUR POINT C                VO          -1146.0              1583.4       77   4.39      337  .080  .85 15030 333  .789 11.055
    ASSOC              WER1 ISOPAC             COMB                   37  .80      30  .10      27       15
    07530 0781003 000 SULP PT C      CONCURRENT PRODUCTION                                 41.18A       29       1194
    SULPHUR POINT          .0005A        .0070                .73  4578 218                .0590
    1976-06-30 00/11-28-109-06W6/0 1965-05-00      1578.9 1588.0  449.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
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  SULPHUR POINT C                                          1599.0
    SOLN               WER1 ISOPAC             COMB                   48  .65      31  .45      17                397.0  121
    07530 0781003 000 SULP PT C      CONCURRENT PRODUCTION                                 41.18A
    SULPHUR POINT          .0005A        .0070                .73  4578 218                .0590
    1976-06-30 00/11-28-109-06W6/0 1965-05-00      1578.9 1588.0  449.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        85 PROD=         61  IMG=         44  MGP=         15  RMG=         29  ENERGY=      1194

  SULPHUR POINT D                MB -1102.5               1592.3      365   5.82     2130  .064  .75 14410 344  .853  0.692
                       WER1 ISOPAC                  B          142  .80      114  .05      108      104
    07530 0781004 000 SULP PT D                                                           41.18E       4        165
    SULPHUR POINT          .0007A .0252 .0276               .74  5054 217 .8694 .0596 .0183 .0023 .0039 .0015 .0003 .0002
    1982-08-31 00/06-03-111-06W6/0 1974-01-15      1582.5 1595.9  495.3 PB
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  SULPHUR POINT E                VO          -1120.1              1633.1       64   3.05      195  .056  .75 14620 347  .855  5.893
    ASSOC              WER2 ASSIGN                                   12  .75       9  .15       7
    07530 0781005 000 SULP PT E      OIL POOL DEPLETED                                     41.18A       7        288
    SULPHUR POINT          .0005A        .0375 .0146  .69  4750 211                .0213 .0107       .9800
    1983-12-31 00/12-06-111-06W6/0 1967-01-15      1634.3 1638.3  518.2 GO
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  SULPHUR POINT F                                          1550.5
    SOLN               WER1 ISOPAC                            78  .65      50  .45      28       16       855.0   91
    07530 0781006 000 SULP PT F                                                           41.18A       12       494
    SULPHUR POINT          .0005A
    1975-12-31 00/01-01-110-06W6/0 1970-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
SULPHUR POINT I 1550.8
SOLN WER1 28 .65 18 .15 15 2 292.0 95
07530 0781009 000 SULP PT I 41.18A 13 535
SULPUR POINT .0005A .0315 .0085 .66 4619 207 .8353 .0820 .0291 .0033 .0063 .0020 .0010 .0004
1979-12-29 00/01-01-110-06W6/0 1975-00-00

SULPHUR POINT J VO -1104.9 1621.8 181 6.14 1112 .080 .65 14820 340 .813 7.926
WER2 ISOPAC B 88 .75 66 .15 56 14
07530 0781010 000 SULP PT J 41.18A 42 1730
SULPHUR POINT .0005A .0381 .0102 .72 4716 216 .0219 .0171 .2100
1976-12-31 00/15-01-111-06W6/0 1968-01-31 1613.9 1625.5 520.6 GW

SULPHUR POINT K CP 1577.6 127 5.46 697 .070 .60 12200 344 .853 5.870
WER1 ISOPAC ABAND 45 .75 34 .20 27 27
07530 0781011 000 SULP PT K 41.18A
SULPHUR POINT .0005A .1105 .0356 .74 5054 217 .0256
1985-08-31 00/14-34-110-06W6/0 1968-01-31 1568.5 1586.8 482.2 PB

SULPHUR POINT L 1671.8
SOLN WER1 ISOPAC 10 .65 6 .25 5 1 130.0 75
07530 0781012 000 SULP PT L 41.18E 4 165
SULPHUR POINT .0005A
1978-12-31 00/01-01-109-06W6/0 1969-00-00

SULPHUR POINT M PD -1143.6 1595.2 24 4.63 111 .080 .80 14930 339 .838 9.565
WER2 ASSIGN B 48 .75 36 .05 34 31
07530 0781013 000 SULP PT M 41.18A 3 124
SULPHUR POINT .0001 .0005A .0137 .0476 .0123 .67 4785 207 .8707 .0289 .0099 .0024 .0048 .4100 .0051
1980-12-31 00/11-12-110-07W6/0 1966-11-29 1590.1 1600.2 456.6 GW

SULPHUR POINT N VO -1192.7 1723.0 104 5.18 536 .074 .80 15100 350 .824 8.817
WER1 ISOPAC B 47 .75 35 .15 30
07530 0781014 000 41.18A 30 1235
SULPHUR POINT .0005A .0135 .73 4592 217
1976-06-30 00/07-32-109-08W6/0 1965-03-00 1713.6 1724.3 531.6 GW

SULPHUR POINT O 1739.3
SOLN WER1 ISOPAC 39 .65 25 .20 20 1 604.0 65
07530 0781015 000 SUL PNT O 41.18E 19 782
SULPHUR POINT E .0415 .0436 .0286 .77 4530 224 .7059 .1036 .0488 .0072 .0127 .0066 .0014 .0001
1985-12-31 00/01-01-108-09W6/0 1967-00-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME	SL	IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT	C1	C2	C3	IC4	NC4	C5	C6	C7
RAINBOW	(F) 110-06W6		07530																													
	VO											1702.3		64	9.25			592	.074	.85	21130	344		.840	13.065							
	WER1 ASSIGN												77	.80	62	.10		56														
07530 0781098 005																		41.18A		56	2306											
SULPHUR POINT		.0005A				.0143										.0519																
1976-06-30 00/13-28-108-08W6/0	1966-08-00								.72	4592	212	1694.7	1709.9	478.8	PB																	
	VO											1722.0		200	20.00			4000	.060	.80	18420	344		.857	8.529							
	WER1 ASSIGN												341	.85	290	.10		261														
07530 0781098 007																		41.18E		261	10748											
SULPHUR POINT	.0014	.0004A	.0207	.0154					.64	4599	202	.8987	.0335	.0133	.0026	.0049	.0040	.0021	.0030													
1983-12-31 00/06-29-108-08W6/0	1982-06-18								1708.5	1735.5	482.7	PB																				
	VO											1729.1		64	13.40			858	.074	.85	17240	353		.870	10.050							
	WER2 ASSIGN												86	.80	69	.15		59														
07530 0781098 010																		41.18A		59	2430											
SULPHUR POINT		.0005A		.0390	.0140				.68	4744	207					.0240																
1983-12-31 00/12-29-108-08W6/0	1966-07-03								1719.7	1738.5	483.4	PB																				
	VO	-1196.6										1673.7		64	4.94			316	.124	.85	15380	347		.843	15.760							
	WER1 ASSIGN							B					50	.75	37	.10		34														
07530 0781098 015																		41.18A		34	1400											
SULPHUR POINT		.0005A							.69	4606	209																					
1976-06-30 00/11-06-109-07W6/0	1967-01-00								1669.4	1677.9	481.3	GW																				
	VO											1644.7		64	9.95			637	.094	.85	15310	347		.839	11.946							
	WER1 ASSIGN												76	.80	61	.10		55														
07530 0781098 020																		41.18A		55	2265											
SULPHUR POINT		.0005A		.0040					.69	4578	211					.0460																
1976-06-30 00/07-18-109-07W6/0	1966-04-00								1639.8	1649.6	473.0	PB																				
	VO											1688.0		66	4.74			313	.051	.70	15720	350		.841	5.436							
	WER1 ISOPAC												17	.75	13	.10		12														
07530 0781098 025																		41.18A		12	494											
SULPHUR POINT		.0005A		.0130					.70	4585	211					.0470																
1982-12-31 00/10-02-109-08W6/0	1966-11-00								1683.4	1692.8	1687.9	PB																				
	VO											1693.1		32	7.60			243	.070	.75	18280	344		.812	9.771							
	WER1 ASSIGN												24	.80	19	.15		16														
07530 0781098 027																		41.18E		16	659											
SULPHUR POINT		A	.1076						.78	4482	218	.6630	.1343	.0630	.0080	.0160	.0064	.0015	.0002													
1983-12-31 00/13-02-109-08W6/0	1966-04-25								1685.2	1701.1	479.1	PB																				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
RAINBOW	(F) 110-06W6	07530												
	VU				1698.7	64	2.47		158	.047	.60	15580	350	.846 4.203
	WER1 ASSIGN				7	.75	5	.10	5					
07530 0781098 030									41.18A		5	206		
SULPHUR POINT	.0005A	.0090		.70	4585	211			.0470					
1976-06-30 00/01-03-109-08W6/0	1966-03-04			1697.4	1699.9	478.5	PB							
	VU				1703.2	24	3.60		86	.140	.85	14935	343	.797 10.489
	WER2 ASSIGN				16	.75	12	.05	11					
07530 0781098 031									41.18A		11	453		
SULPHUR POINT	.0005A	.0200	.0296	.0016	.68	4675	209	.8559	.0460	.0204	.0039	.0090	.0076	.0036 .0029
1980-07-31 00/15-03-109-08W6/0	1979-07-22			1701.4	1705.0	485.9	PB							
	VU				1700.4	24	2.50		60	.090	.85	15030	343	.841 11.335
	WER2 ASSIGN				7	.75	5	.05	5					
07530 0781098 032									41.18A		5	206		
SULPHUR POINT	.0005A	.0200	.0296	.0016	.68	4675	209	.8559	.0460	.0204	.0039	.0090	.0076	.0036 .0029
1980-07-31 00/07-10-109-08W6/0	1979-08-31			1698.8	1702.0	485.4	PB							
	VU				1699.1	32	7.90		253	.080	.75	18340	342	.834 10.971
	WER2 ASSIGN				28	.80	22	.10	20					
07530 0781098 035									41.18E		20	824		
SULPHUR POINT	.0004A	.0200	.0296	.0016	.68	4675	209	.8559	.0460	.0204	.0039	.0090	.0067	.0036 .0029
1983-12-31 00/10-10-109-08W6/0	1965-12-04			1692.2	1706.0	484.9	PB							
	VU -1168.9				1624.4	24	9.75		234	.070	.70	15170	340	.842 7.384
	WER2 ASSIGN		B		17	.75	13	.05	12					
07530 0781098 037									41.18A		12	494		
SULPHUR POINT	.0001	.0005A	.0137	.0476	.0123	.67	4785	207	.8707	.0289	.0099	.0024	.0048	.4100 .0051
1979-10-31 00/04-02-110-07W6/0	1966-10-04			1615.4	1633.4	464.5	GW							
	VU				1608.2	24	4.90		118	.060	.70	15040	339	.838 6.323
	WER2 ASSIGN				7	.75	6	.05	5					
07530 0781098 038									41.18A		5	206		
SULPHUR POINT	.0001	.0005A	.0137	.0476	.0123	.67	4785	207	.8707	.0289	.0099	.0024	.0048	.4100 .0051
1979-10-31 00/03-11-110-07W6/0	1966-07-19			1603.9	1612.4	464.5	PB							
	VU -1145.9				1640.5	150	1.50		225	.100	.85	14480	342	.864 11.845
	WER2 ASSIGN		B		27	.75	20	.15	17					
07530 0781098 039									41.18E		17	700		
SULPHUR POINT	E	.0116	.0490	.0242	.67	4609	207	.8616	.0298	.0115	.0020	.0039	.0023	.0009 .0032
1985-12-31 00/13-14-110-07W6/0	1984-11-02			1633.0	1648.0	502.1	GW							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
VO 1720.9 24 4.60 110 .060 .75 15070 350 .849 6.490
WER2 ASSIGN 7 .75 5 .15 5
07530 0781098 040 41.18A 5 206
SULPHUR POINT .0005A .0510 .69 4744 209
1979-10-31 00/16-17-110-07W6/0 1967-01-00 1706.9 1734.9 563.0 PB

VO 1656.9 128 4.63 592 .070 .60 14690 347 .833 6.076
WER2 ASSIGN 36 .75 27 .15 23
07530 0781098 045 41.18A 23 947
SULPHUR POINT .0005A .0680 .0080 .73 4778 213 .0360
1978-12-31 00/13-26-110-07W6/0 1966-11-01 1646.8 1652.3 526.1 PB

VO -1186.6 1708.4 64 4.31 276 .057 .85 15380 350 .856 7.104
WER2 ASSIGN B 20 .75 15 .10 13
07530 0781098 050 41.18A 13 535
SULPHUR POINT .0005A .0340 .0050 .68 4716 209 .0300
1976-06-30 00/10-01-110-08W6/0 1966-12-20 1780.5 1716.3 529.7 GW

VO 1663.7 64 3.70 237 .070 .60 16000 342 .842 6.636
WER1 ASSIGN 16 .80 13 .15 11
07530 0781098 052 41.18E 11 453
SULPHUR POINT .0002E .0077 .0304 .65 4709 206 .8798 .0521 .0201 .0023 .0040 .0014 .0004 .0014
1983-12-31 00/04-35-110-07W6/0 1967-11-09 1659.6 1667.9 532.5 PB

VO 1638.3 101 9.75 988 .068 .80 14720 346 .841 7.834
WER2 ISOPAC 77 .75 58 .10 52
07530 0781098 055 41.18A 52 2141
SULPHUR POINT .0005A .0185 .0042 .70 4619 209 .0104
1976-06-30 00/02-07-111-06W6/0 1967-04-00 1632.8 1652.3 517.3 PB

VO -1129.6 1644.7 64 8.02 513 .124 .90 14620 347 .879 15.212
WER2 ASSIGN B 78 .75 59 .15 50
07530 0781098 060 41.18A 50 2059
SULPHUR POINT .0005A .0333 .0083 .70 4723 211 .0600
1976-06-30 00/04-07-111-06W6/0 1967-01-24 1640.7 1648.7 519.1 GW

VO -1140.3 1648.4 64 15.11 967 .058 .80 14720 343 .823 6.875
WER1 ASSIGN B 66 .75 50 .15 42
07530 0781098 065 41.18A 42 1730
SULPHUR POINT .0005A .70 4723 214
1976-06-30 00/04-10-111-07W6/0 1968-06-00 1640.7 1655.7 597.7 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / KEVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
RAINBOW	(F) 110-06W6	07530													
	VO -1129.6			1647.1	337	5.39		1818	.093	.85	18340	344	.835		14.390
	WER2 ISOPAC		B	261	.80	209	.15	178							
07530 0781098 070								41.18A		178	7330				
SULPHUR POINT	.0005A	.0333	.0083	.70	4709	214									
1976-06-30 00/06-12-111-07W6/0	1967-07-00		1640.4	1655.1	525.5	GW									
	VO	-1139.0		1640.4	64	3.70		237	.069	.80	14820	344	.829		8.154
ASSOC	WER2 ASSIGN			19	.75	14	.15	12							
07530 0781098 200								41.18A		12	494				
SULPHUR POINT	.0005A	.0260	.0046	.70	4661	212									
1983-12-31 00/07-36-110-07W6/0	1967-02-28		1638.0	1645.0	506.0	GO									
	VO	-1178.1	-1189.9	1805.3	28	4.82		137	.073	.75	15380	338	.820		8.640
ASSOC	WER2 ISOPAC			12	.70	8	.15	7							
07530 0781098 205								41.18A		7	288				
SULPHUR POINT	.0005A	.0430	.0090	.70	4723	211		.0280							
1976-06-30 00/05-23-110-08W6/0	1967-04-29		1801.7	1809.0	630.9	GO									
	VO	-1079.9		1421.9	64	2.47		158	.060	.60	14170	336	.821		5.253
ASSOC	WER2 ASSIGN			8	.75	6	.15	5							
07530 0781098 210								41.18A		5	206				
SULPHUR POINT	.0005A	.0381	.0102	.72	4716	216									
1976-06-30 00/12-27-111-06W6/0	1967-01-26		1420.7	1423.1	343.2	GO									
SULPHUR POINT H	VO	-1241.1		1712.7	257	5.18		1333	.100	.75	16120	343	.854		11.740
	WER1 ISOPAC		B	156	.50	78	.10	70							
07530 0781160 001	SULP PT H							41.18A							
SULPHUR POINT	.0005A	.0102		.66	4585	203		.0235	.0118		.4600				
1976-06-30 00/11-27-108-08W6/0	1965-10-15		1706.6	1723.9	482.8	PB									
MUSKEG H	VO			1752.0	177	5.70		1008	.100	.85	17240	350	.845		14.093
	WER1 ISOPAC			142	.60	85	.15	72							
07530 0781160 002	MUSKEG H							41.92A							
MUSKEG	.0003A	.0321	.0241	.70	4792	215									
1976-06-30 00/11-27-108-08W6/0	1965-10-15		1733.7	1770.3	482.8	PB									
KEG RIVER C	VO	-1319.2		1794.4	128	14.18		1815	.065	.80	16820	339	.828		8.861
	WER1 ASSIGN		B	160	.50	80	.10	72							
07530 0781160 003	KEG RIVER C							43.05A							
KEG RIVER	.0005A	.0170		.69	4606	208		.0380							
1982-12-01 00/11-27-108-08W6/0	1965-10-15		1787.9	1802.0	482.8	GW									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
	DRILL DATE / TOP / BASE / KB / TYPE														
RAINBOW	(F) 110-06W6 07530														
SULPT H,MSKG H & KR C		WER1 ISOPAC			458	.53	243	.12	214		96				
07530 0781160 999		S H,M H,K C							41.92A		118	4947			
SUL.PT,MUS,KEGR		.0004A		.0075											
1982-12-01 00/11-27-108-08W6/0 1965-10-15															
MUSKEG A					1762.7										
SOLN		WER1			36	.70	25	.40	15		3	639.0	56		
07530 0782001 000		MUSKEG A							43.05A		12	517			
MUSKEG		.0003A		.0183 .1001					.0660						
1975-12-31 00/01-01-109-08W6/0 1966-00-00															
MUSKEG B					1659.0										
SOLN		WER1 ABAND			6	.65	4	.85	1		1	54.7	107		
07530 0782002 000		MUSKEG B							43.05A						
MUSKEG		.0003A													
1978-12-31 00/01-01-110-07W6/0 1966-00-00															
MUSKEG C					1578.9										
SOLN		WER1			73	.65	48	.50	24		15	795.0	92		
07530 0782003 000		MUSKEG C							43.05A		9	387			
MUSKEG		.0003A													
1975-12-31 00/01-01-110-06W6/0 1967-00-00															
MUSKEG D					1625.5										
SOLN		WER2			32	.65	20	.20	16			300.0	105		
07530 0782004 000		MUSKEG D							43.05A		16	689			
MUSKEG		.0003A .0166 .0122 .0082			.71	4680	219	.7724	.1284 .0443	.0046	.0083	.0033	.0018	.0007	
1979-12-29 00/01-01-111-06W6/0 1967-00-00															
MUSKEG F					1638.9										
SOLN		WER1			327	.65	213	.50	106		29	3180.0	103		
07530 0782006 000		MUSKEG F							43.05A		77	3315			
MUSKEG		.0003A													
1976-12-31 00/01-01-109-06W6/0 1965-00-00															
MUSKEG G					1619.4										
SOLN		WER1			9	.65	6	.80	1		1	159.0	56		
07530 0782007 000		MUSKEG G OIL POOL DEPLETED							43.05A						
MUSKEG		.0003A													
1975-12-31 00/01-01-110-06W6/0 1968-00-00															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
MUSKEG I 1593.5
SOLN WER1 116 .65 76 .40 45 18 1430.0 81
07530 0782009 000 MUSKEG I 43.05A 27 1162
MUSKEG .0003A
1975-12-31 00/01-01-110-06W6/0 1967-00-00

MUSKEG J 1727.0
SOLN WER1 27 .65 17 .20 14 2 248.0 108
07530 0782010 000 MUSKEG J 43.05A 12 517
MUSKEG .0003A .0091 .0088 .0241 .0078 .2800
1977-12-31 00/01-01-109-06W6/0 1975-00-00

MUSKEG K 1717.1
SOLN WER1 ISOPAC 75 .65 49 .10 44 1060.0 71
07530 0782011 000 MUSKEG K 43.05E 44 1894
MUSKEG .0011E .0472 .0104 .0206 .70 4695 213 .7693 .1057 .0333 .0034 .0058 .0026 .0004 .0002
1983-12-31 00/01-01-109-07W6/0 1978-00-00

MUSKEG M 1761.8
SOLN WER1 ISOPAC 10 .65 7 .30 5 115.0 87
07530 0782013 000 MUSKEG M 43.05E 5 215
MUSKEG E .0183 .1001 .6228 .1419 .0713 .0068 .0154 .0066 .0015 .0006
1985-12-31 00/01-01-109-08W6/0 1983-00-00

MUSKEG O 1838.3
SOLN WER1 ISOPAC 358 .65 233 .30 163 9 6280.0 57
07530 0782015 000 MUSKEG O 43.05E 154 6630
MUSKEG E .0183 .1001 .6228 .1419 .0713 .0068 .0154 .0066 .0015 .0006
1985-12-31 00/01-01-108-09W6/0 1983-00-00

MUSKEG S 1777.9
SOLN WER1 ISOPAC 36 .65 23 .45 13 4 715.0 50
07530 0782019 000 MUSK S 41.18E 9 371
MUSKEG .0005A
1985-06-30 00/01-01-108-09W6/0 1967-00-00

VO 1769.5 64 5.55 355 .090 .90 16670 353 .812 13.362
WER1 ASSIGN 47 .80 38 .10 34
07530 0782098 010 41.92A 34 1425
MUSKEG 2 .0003A .0074 .73 4619 222
1983-12-31 00/13-05-108-07W6/0 1967-04-22 1751.7 1787.4 509.6

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DEN	PC	TC	GOI / OWI / AQUIFER / GIP / REC / PROD / DRILL DATE / TOP / BASE	MFD	KB	AREA	PAY	TYPE	VOLUME	C1	C2	C3	IC4	NC4	C5	C6	C7	POR	SL	IMG / GMV	GSAT	MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
RAINBOW	(F) 110-06W6				07530																													
	VO									1723.9		64		5.25		336	.106		.95	16200	344		.815	15.669									
	WER2 ASSIGN									53	.80		42		.15	36																	
07530 0782098 015																41.92A					36		1509										
MUSKEG	.0003A			.0064	.0373	.69	4799	217											.0272	.0094			.6100										
1976-06-30 00/09-36-108-07W6/0	1968-12-20									1721.5	1726.7		489.2	PB																			
	VO									1698.0		64		9.75		624	.106		.90	15580	350		.835	14.481									
	WER2 ASSIGN									90	.75		68		.15	57																	
07530 0782098 020																41.92A					57		2389										
MUSKEG	.0003A			.0145	.0206	.70	4695	213																									
1976-06-30 00/07-18-109-07W6/0	1966-04-02									1687.7	1708.1		473.0	PB																			
	VO									1747.4		24		5.20		125	.150		.85	15580	343		.809	20.356									
	WER1 ASSIGN									25	.75		19		.05	18																	
07530 0782098 023																41.92A					18		755										
MUSKEG	.0003A	.0294	.0135			.73	4592	217	.7985	.0706	.0457	.0070	.0171	.0104	.0041	.0033																	
1980-07-31 00/15-03-109-08W6/0	1979-07-22									1744.8	1750.0		485.9	PB																			
	VO									1841.0		64		12.83		821	.058		.80	17030	347		.832	1.769									
	WER2 ASSIGN									64	.75		48		.15	41																	
07530 0782098 025																41.92A					41		1719										
MUSKEG	.0003A			.0300	.0100	.72	4537	212											.0622														
1976-06-30 00/01-32-109-08W6/0	1969-03-20									1831.8	1850.1		526.4	PB																			
	VO									1868.1		64		4.90		314	.029		.60	17030	341		.820	3.014									
	WER1 ASSIGN									9	.75		7		.10	6																	
07530 0782098 030																41.92A					6		252										
MUSKEG	.0003A					.72	4537	212																									
1983-12-31 00/03-12-110-08W6/0	1965-10-06									1863.5	1873.0		557.8	PB																			
KEG RIVER A																																	
	VO			-1336.9						1833.7		95		59.10		5349	.110		.94	17690	348		.767	19.506									
ASSOC	WER1 ISOPAC			SEGR						1044	.90		939		.10	845		-2178															
07530 0788001 000 KEG RIVER A																44.92A					3023		135793										
KEG RIVER	.0005A			.0125	.0144	.82	4640	234											.0479	.0259			.8200										
1984-12-31 00/07-32-109-08W6/0	1965-03-16									1792.5	1868.4		531.6	GD																			SEGREGATED ASSOC/SOLN PRODUCTION
KEG RIVER A																																	
SOLN	WER1 ISOPAC			SEGR						1944.9																							
										3409	.88		3000		.30	2100		1885															
07530 0788001 000 KEG RIVER A																44.92A					215		9658										
KEG RIVER	.0005A			.0125	.0144	.82	4640	234											.0479	.0259			.8200										
1984-12-31 00/07-32-109-08W6/0	1965-03-16									1792.5	1868.4		531.6	GD																			SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
RAINBOW	(F) 110-06W6	07530										
KEG RIVER B	VO											
ASSOC	WER1 ISOPAC	SEGR			.75	.10		-122				
07530 0788002 000 KEG RIVER B							47.16A	122	5754			
KEG RIVER	.0005A											
1984-12-31 00/01-01-109-08W6/0	1965-00-00				.7492	.1133	.0375 .0034	.0072	.0029 .0011		.0010	
									SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER B			1820.0									
SOLN	WER1 ISOPAC	SEGR		3510	.72	2527	.35 1643	940				
07530 0788002 000 KEG RIVER B							47.16A	703	33153			
KEG RIVER	.0005A											
1984-12-31 00/01-01-109-08W6/0	1965-00-00				.7492	.1133	.0375 .0034	.0072	.0029 .0011		.0010	
									SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER D	VO											
ASSOC	WER1	SEGR			.75	.10		-24				
07530 0788004 000 KEG RIVER D							47.16A	24	1132			
KEG RIVER	.0005A											
1984-12-31 00/01-01-110-06W6/0	1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER D			1923.3									
SOLN	WER1	SEGR		128	.82	105	.35 68	55				
07530 0788004 000 KEG RIVER D							47.16A	13	613			
KEG RIVER	.0005A											
1984-12-31 00/01-01-110-06W6/0	1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER E	VO											
ASSOC	WER1	SEGR			.75	.10		-178				
07530 0788005 000 KEG RIVER E							47.16A	178	8394			
KEG RIVER	.0005A											
1983-12-31 00/01-01-110-06W6/0	1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER E			1808.4									
SOLN	WER1	SEGR		618	.85	520	.45 288	278				
07530 0788005 000 KEG RIVER E							47.16A	10	472			
KEG RIVER	.0005A											
1983-12-31 00/01-01-110-06W6/0	1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER F	VO	-1306.1		1792.1	652	18.50	12062 .052	.65	17100 345	.817	5.831	
ASSOC	WER1 ISOPAC	SEGR		703	.85	598	.15 508	-38				
07530 0788006 000 KEG RIVER F							46.04A	546	25138			
KEG RIVER	.0003A .0557 .0114 .0108		.72	4671	220	.7657	.1193	.0420 .0051	.0104	.0048 .0010		.0017
1984-12-31 00/10-05-109-07W6/0	1966-05-26	1764.5	1798.0	481.3	GU				SEGREGATED ASSOC/SOLN PRODUCTION			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
RAINBOW	(F) 110-06W6	07530										
KEG RIVER F				1853.8								
SOLN	WER1 ISOPAC	SEGR		4293	.60	2576	.45	1420	1447	31800.0	135	
07530 0788006 000	KEG RIVER F							46.04A	27	1243		
KEG RIVER	.0003A .0557 .0114 .0108	.72	4671 220	.7657	.1193	.0420	.0051	.0104	.0048	.0010	.0017	
1984-12-31	00/10-05-109-07W6/0	1966-05-26	1764.5 1798.0	481.3	GO					SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER G	VO											
ASSOC	WER1	SEGR			.75		.10		-135			
07530 0788007 000	KEG RIVER G							47.16A	135	6367		
KEG RIVER	.0005A											
1984-12-31	00/01-01-110-06W6/0	1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER G				1874.8								
SOLN	WER1	SEGR		468	.77	360	.40	216	184			
07530 0788007 000	KEG RIVER G							47.16A	32	1509		
KEG RIVER	.0005A											
1984-12-31	00/01-01-110-06W6/0	1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER H	VO											
ASSOC	WER1 ISOPAC	SEGR			.75		.10		-35			
07530 0788008 000	KEG RIVER H							47.16A	35	1651		
KEG RIVER	.0005A											
1984-12-31	00/01-01-110-06W6/0	1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER H				1893.1								
SOLN	WER1 ISOPAC	SEGR		291	.79	230	.25	173	134			
07530 0788008 000	KEG RIVER H							47.16A	39	1839		
KEG RIVER	.0005A											
1984-12-31	00/01-01-110-06W6/0	1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER I	VO											
ASSOC	WER1	SEGR			.85		.10		-38			
07530 0788009 000	KEG RIVER I							47.16A	38	1792		
KEG RIVER	.0005A											
1984-12-31	00/01-01-109-07W6/0	1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER I				1739.2								
SOLN	WER1	SEGR		749	.53	397	.40	238	236	6130.0	122	
07530 0788009 000	KEG RIVER I							47.16A	2	94		
KEG RIVER	.0005A											
1984-12-31	00/01-01-109-07W6/0	1966-00-00								SEGREGATED ASSOC/SOLN PRODUCTION		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL / DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	M3/M3
RAINBOW	(F) 110-06W6 07530																	
KEG RIVER K							1786.7											
SOLN	WER1							189	.75	142	.40	85		26	1780.0	106		
07530 0788011 000 KEG RIVER K												47.16A		59	2782			
KEG RIVER	.0005A																	
1975-12-31 00/01-01-110-07W6/0	1966-00-00																	
KEG RIVER M							1680.1											
SOLN	WER1							50	.75	38	.40	23		6	477.0	106		
07530 0788013 000 KEG RIVER M												47.16A		17	802			
KEG RIVER	.0005A																	
1975-12-31 00/01-01-110-07W6/0	1966-00-00																	
KEG RIVER N	VO																	
ASSOC	WER1				SEGR				.75		.10			-67				
07530 0788014 000 KEG RIVER N												47.16A		67	3160			
KEG RIVER	.0005A				.0777	.0020						.0914						
1982-12-01 00/01-01-110-06W6/0	1966-00-00														SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER N							1839.8											
SOLN	WER1				SEGR			100	.75	75	.45	41		38	1150.0	87		
07530 0788014 000 KEG RIVER N												47.16A		3	141			
KEG RIVER	.0005A				.0777	.0020						.0914						
1982-12-01 00/01-01-110-06W6/0	1966-00-00														SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER O	VO																	
ASSOC	WER1				SEGR				.75		.10			-911				
07530 0788015 000 KEG RIVER O												47.16A		911	42963			
KEG RIVER	.0005A																	
1983-12-31 00/01-01-110-06W6/0	1966-00-00														SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER O							1845.0											
SOLN	WER1				SEGR			1625	.80	1300	.25	975		874				
07530 0788015 000 KEG RIVER O												47.16A		101	4763			
KEG RIVER	.0005A																	
1983-12-31 00/01-01-110-06W6/0	1966-00-00														SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER P							1875.7											
SOLN	WER2							70	.75	52	.50	26			795.0	88		
07530 0788016 000 KEG RIVER P												43.98E		26	1143			
KEG RIVER	.0003E	.0116	.0140			.70	4654	218	.7958	.1149	.0416	.0053	.0110	.0044	.0012	.0009		
1980-12-31 00/01-01-109-08W6/0	1967-00-00																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	MB/MS / GOR	PCT
	H2 HE	N2 CO2	H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
RAINBOW	(F) 110-06W6	07530													
KEG RIVER Q	VU -1337.5			1758.9	64	85.04	5443	.073	.90	16510	349	.840	10.522		
	WER2 ASSIGN		B	573	.85	487	.10	438							
07530 0788017 000 KEG RIVER Q								47.16E		438	20650				
KEG RIVER	.0009A	.0227 .0359 .0070	.69	4744	213	.7943	.0999	.0290	.0032	.0053	.0018				
1984-09-30 00/06-26-109-07W6/0	1967-01-06		1716.3	1801.4	463.9	GW									
KEG RIVER S				1748.6											
SOLN	WER1			184	.75	138	.45	76		35	2110.0	87			
07530 0788019 000 KEG RIVER S								47.16A		41	1934				
KEG RIVER	.0005A														
1984-12-31 00/01-01-110-07W6/0	1966-00-00														
KEG RIVER T	VU														
ASSOC	WER1	SEGR			.75		.10			-155					
07530 0788020 000 KEG RIVER T								47.16A		155	7310				
KEG RIVER	.0005A														
1984-12-31 00/01-01-110-06W6/0	1967-00-00										SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER T				1769.4											
SOLN	WER1	SEGR		268	.82	220	.45	121		114					
07530 0788020 000 KEG RIVER T								47.16A		7	330				
KEG RIVER	.0005A														
1984-12-31 00/01-01-110-06W6/0	1967-00-00										SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER U				1738.0											
SOLN	WER1			257	.75	193	.50	96		27	3250.0	79			
07530 0788021 000 KEG RIVER U								47.16A		69	3254				
KEG RIVER	.0005A	.0143 .0030					.0999								
1981-12-31 00/01-01-111-06W6/0	1966-00-00														
KEG RIVER X	VU	-1196.6 -1216.5	1593.5		65	24.60		1602	.091	.85	15440	344	.820	11.072	
ASSOC	WER1 ISOPAC	SEGR		187	.75	140	.10	126							
07530 0788024 000 KEG RIVER X								46.04A		126	5801				
KEG RIVER	.0005A	.0060	.71	4585	216			.0460							
1976-06-30 00/14-02-110-05W6/0	1966-05-00		1575.2	1610.9	414.2	GO					SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER X				1624.9											
SOLN	WER1 ISOPAC	SEGR		83	.75	63	.40	37		16	636.0	131			
07530 0788024 000 KEG RIVER X								46.04A		21	967				
KEG RIVER	.0005A	.0060	.71	4585	216			.0460							
1976-06-30 00/14-02-110-05W6/0	1966-05-00		1575.2	1610.9	414.2	GO					SEGREGATED ASSOC/SOLN PRODUCTION				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GUR	PCT
	H2 HE N2 CO2			H2S DEN PC TC		C1	C2		C3 IC4		NC4	C5	C6	C7		
	LOCATION		DRILL DATE	TOP	BASE	KB	TYPE									
RAINBOW	(F)	110-06W6	07530													
KEG RIVER Z		VO														
ASSOC		WER1	SEGR			.75		.10			-58					
07530 0788026 000 KEG RIVER Z									47.16A		58	2735				
KEG RIVER		.0005A														
1984-12-31 00/01-01-110-06W6/0			1967-00-00									SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER Z				1595.6												
SOLN		WER1	SEGR		167	.60	100	.45	55		44					
07530 0788026 000 KEG RIVER Z									47.16A		11	519				
KEG RIVER		.0005A														
1984-12-31 00/01-01-110-06W6/0			1967-00-00									SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER AA		VO														
ASSOC		WER1	SEGR			.75		.10			-932					
07530 0788027 000 KEG RIV AA									47.16A		932	43953				
KEG RIVER		.0005A														
1984-12-31 00/01-01-110-06W6/0			1967-00-00									SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER AA				1684.0												
SOLN		WER1	SEGR		1899	.79	1500	.40	900		898					
07530 0788027 000 KEG RIV AA									47.16A		2	94				
KEG RIVER		.0005A														
1984-12-31 00/01-01-110-06W6/0			1967-00-00									SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER DD				1794.4												
SOLN		WER1			47	.70	33	.70	10		2	585.0	80			
07530 0788030 000 KEG RIV DD									47.16A		8	377				
KEG RIVER		.0005A														
1975-12-31 00/01-01-110-07W6/0			1967-00-00													
KEG RIVER EE				1686.5												
SOLN		WER1			306	.47	145	.40	87		83					
07530 0788031 000 KEG RIV EE									47.16A		4	189				
KEG RIVER		.0005A														
1984-12-31 00/01-01-111-06W6/0			1967-00-00													
KEG RIVER FF		VO														
ASSOC		WER1	SEGR			.75		.10			-98					
07530 0788032 000 KEG RIV FF									47.16A		98	4622				
KEG RIVER		.0005A														
1983-12-31 00/01-01-110-06W6/0			1967-00-00									SEGREGATED ASSOC/SOLN PRODUCTION				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	GOI: AQUIFER / DRILL DATE	MFD: GIP / TOP	BASE	AREA: REC	KB	PAY: PROD	TYPE	VOLUME: SL	IMG	GHV	C3	IC4	POR: GSAT: MGP	RMG	NC4	PI: STOIP / ENERGY	C5	C6	C7	T: GOR	Z: PCT	M3/M3
RAINBOW	(F) 110-06W6											07530																				
KEG RIVER FF													1716.6																			
SOLN	WER1											SEGR		122		.62		100		.35		65			73		1130.0		86			
07530 0788032 000 KEG RIV FF																					47.16A				8		377					
KEG RIVER	.0005A																															
1983-12-31 00/01-01-110-06W6/0	1967-00-00																										SEGREGATED ASSOC/SOLN PRODUCTION					
KEG RIVER II	VO																															
ASSOC	WER1											SEGR				.75				.10					-28							
07530 0788035 000 KEG RIV II																					47.16A				28		1320					
KEG RIVER	.0005A																															
1983-12-31 00/01-01-110-06W6/0	1967-00-00																										SEGREGATED ASSOC/SOLN PRODUCTION					
KEG RIVER II													1829.7																			
SOLN	WER1											SEGR		586		.75		440		.30		308			166							
07530 0788035 000 KEG RIV II																					47.16A				142		6697					
KEG RIVER	.0005A																															
1983-12-31 00/01-01-110-06W6/0	1967-00-00																										SEGREGATED ASSOC/SOLN PRODUCTION					
KEG RIVER JJ													1817.5																			
SOLN	WER1													150		.55		83		.45		45			37		1360.0		110			
07530 0788036 000 KEG RIV JJ																					47.16A				8		377					
KEG RIVER	.0005A																															
1973-12-31 00/01-01-109-06W6/0	1967-00-00																															
KEG RIVER KK													1742.5																			
SOLN	WER1													58		.50		29		.45		16			13		787.0		74			
07530 0788037 000 KEG RIV KK																					47.16A				3		141					
KEG RIVER	.0005A																															
1973-12-31 00/01-01-109-06W6/0	1967-00-00																															
KEG RIVER LL													1612.1																			
SOLN	WER1													108		.65		70		.40		42			6		1590.0		68			
07530 0788038 000 KEG RIV LL																					47.16A				36		1698					
KEG RIVER	.0005A																															
1975-12-31 00/01-01-110-04W6/0	1967-00-00																															
KEG RIVER MM													1664.8																			
SOLN	WER1													149		.75		112		.20		90			12		1640.0		81			
07530 0788039 000 KEG RIV MM																					47.16A				78		3678					
KEG RIVER	.0005A																															
1984-12-31 00/01-01-111-05W6/0	1967-00-00																															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2														
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE								C3 / IC4 / NC4 / C5 / C6 / C7						
RAINBOW	(F) 110-06W6 07530														
KEG RIVER NN					1612.7										
SOLN	WER1				48	.75	36	.40	21		4	679.0	70		
07530 0788040 000 KEG RIV NN									47.16A		17	802			
KEG RIVER	.0005A														
1975-12-31 00/01-01-110-05W6/0	1967-00-00														
KEG RIVER OO					1635.6										
SOLN	WER1				81	.47	38	.25	28		24				
07530 0788041 000 KEG RIV OO									47.16A		4	189			
KEG RIVER	.0005A														
1984-12-31 00/01-01-110-06W6/0	1967-00-00														
KEG RIVER PP					1668.5										
SOLN	WER1				60	.60	36	.60	14		11	570.0	106		
07530 0788042 000 KEG RIV PP									47.16A		3	141			
KEG RIVER	.0005A														
1983-12-31 00/01-01-109-05W6/0	1968-00-00														
KEG RIVER QQ					1673.4										
SOLN	WER1				114	.53	60	.45	33		28	1210.0	94		
07530 0788043 000 KEG RIV QQ									47.16A		5	236			
KEG RIVER	.0005A														
1975-12-31 00/01-01-110-06W6/0	1968-00-00														
KEG RIVER RR					1738.9										
SOLN	WER1				53	.53	28	.25	21		18				
07530 0788044 000 KEG RIV RR									47.16A		3	141			
KEG RIVER	.0005A	.0213	.0016	.91	4626	239	.7544	.0918	.0342	.0039	.0064	.0023	.0003	.0002	
1984-12-31 00/01-01-109-05W6/0	1968-00-00														
KEG RIVER SS					1718.5										
SOLN	WER1	ABAND			27	.65	17	.95	1		1	477.0	57		
07530 0788045 000 KEG RIV SS	OIL POOL DEPLETED								47.16A						
KEG RIVER	.0005A														
1973-12-31 00/01-01-111-06W6/0	1968-00-00														
KEG RIVER VV					1750.5										
SOLN	WER1				42	.65	27	.45	15		12				
07530 0788048 000 KEG RIV VV									47.16A		3	141			
KEG RIVER	.0005A														
1983-12-31 00/01-01-109-05W6/0	1968-00-00														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
RAINBOW	(F) 110-06W6	07530																					
KEG RIVER XX												1747.4											
SOLN	WER1											14	.65	9	.65	3		1	183.0		75		
07530 0788050 000	KEG RIV XX															47.16A		2	94				
KEG RIVER	.0005A																						
1973-12-31 00/01-01-111-07W6/0	1968-00-00																						
KEG RIVER ZZ												1513.3											
SOLN	WER1 ISOPAC											25	.65	16	.55	7		2	300.0		84		
07530 0788052 000	KEG RIV ZZ															47.16E		5	236				
KEG RIVER	.0001E	.0055	.1318	.0448		.85	5151	238	.6708	.0648	.0471	.0067	.0172	.0079	.0021	.0012							
1984-12-31 00/01-01-111-06W6/0	1968-00-00																						
	VO -1386.6											1954.4		64	5.60	358	.090	.85	17180	352	.839	12.656	
	WER2 ASSIGN					B						45	.75	34	.15	29							
07530 0788098 010																47.16E		29	1368				
KEG RIVER	.0001	.0003A	.0161	.0702	.0001	.80	4750	229	.7319	.0646	.0558	.0175	.0384	.0039	.0009								
1984-05-31 00/11-10-107-07W6/0	1956-05-01						1951.6	1957.2	570.6	GW													
	VO -1340.2											1844.6		64	10.80	691	.017	.60	17440	356	.824	1.736	
ASSOC	WER1 ASSIGN											12	.75	9	.10	8							
07530 0788098 100																44.92A		8	359				
KEG RIVER	.0005A		.0043			.72	4619	220															
1976-06-30 00/13-05-108-07W6/0	1967-04-22						1839.2	1849.9	509.6	GD													
KEG RIVER BBB												1574.6											
SOLN	WER1 ISOPAC											57	.65	37	.35	24		3	600.0		95		
07530 0788102 000	KEG RIV BBB															43.05E		21	904				
KEG RIVER	.0001A	.0073	.0901	.0639		.79	5116	249	.5991	.1269	.0723	.0087	.0190	.0084	.0024	.0018							
1984-12-31 00/01-01-111-07W6/0	1968-00-00																						
KEG RIVER CCC												1562.7											
SOLN	WER1 ISOPAC											49	.65	32	.50	16		2	556.0		89		
07530 0788103 000	KEG RIV CCC															43.05E		14	603				
KEG RIVER	.0001A	.0074	.1128	.0392		.72	5081	233	.7028	.0669	.0427	.0054	.0117	.0055	.0055								
1982-12-31 00/01-01-111-07W6/0	1968-00-00																						
KEG RIVER DDD												1574.6											
SOLN	WER1											51	.51	26	.45	14		10	928.0		95		
07530 0788104 000	KEG RIV DDD															47.16A		4	189				
KEG RIVER	.0005A																						
1973-12-31 00/01-01-110-05W6/0	1968-00-00																						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PLT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2						C3 IC4 NC4 C5 C6 C7						
	LOCATION / DRILL DATE		TOP / BASE		KB	TYPE							
RAINBOW	(F) 110-06W6 07530												
KEG RIVER EEE	VO												
ASSOC	WER1	SEGR			.75	.10			-81				
07530 0788105 000 KEG RIV EEE							47.16A		81	3820			
KEG RIVER	.0005A												
1984-12-31 00/01-01-110-06W6/0 1968-00-00										SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER EEE				1855.6									
SOLN	WER1	SEGR		181	.70	127 .35	83		85	1910.0	95		
07530 0788105 000 KEG RIV EEE							47.16A		2	94			
KEG RIVER	.0005A												
1984-12-31 00/01-01-110-06W6/0 1968-00-00										SEGREGATED ASSOC/SOLN PRODUCTION			
KEG RIVER FFF	VO -1424.3			1862.0		64 122.19	7820	.046	.80	17690	333	.801	6.989
	WER1 ASSIGN	B		547	.90	493 .10	442		282				
07530 0788106 000 KEG RIV FFF							43.05A		160	6688			
KEG RIVER	.0005A .0119 .0013 .70 4633 214												
1968-12-31 00/06-23-108-07W6/0 1967-01-00			1801.7	1922.4	498.0 GW								
KEG RIVER GGG				1504.2									
SOLN	WER1			48	.75	36 .97	1		1	569.0	85		
07530 0788107 000 KEG RIV GGG	OIL POOL DEPLETED						47.16A						
KEG RIVER	.0005A .1409 .0375						.0502 .0235		.9400				
1974-12-31 00/01-01-110-06W6/0 1968-00-00													
KEG RIVER HHH				1590.1									
SOLN	WER1			17	.65	11 .60	5		1	254.0	68		
07530 0788108 000 KEG RIV HHH							47.16A		4	189			
KEG RIVER	.0005A												
1973-12-31 00/01-01-110-04W6/0 1967-00-00													
KEG RIVER OOO				1748.9									
SOLN	WER1			15	.33	5 .45	3		3				
07530 0788115 000 KEG RIV OOO	OIL POOL DEPLETED						47.16A						
KEG RIVER	.0005A												
1983-12-31 00/01-01-109-06W6/0 1970-00-00													
KEG RIVER PPP	VO -1179.3			1592.6		64 11.72	750	.033	.70	15100	344	.779	3.700
	WER1 ASSIGN	B		28	.75	21 .15	18		1				
07530 0788116 000 KEG RIV PPP							43.05A		17	732			
KEG RIVER	.0005A .0010 .79 4413 227						.1050						
1976-06-30 00/10-08-110-05W6/0 1966-08-03			1586.8	1598.4	419.1 GW								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PDR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
KEG RIVER QQQ 1608.7
SOLN WER1 96 .75 72 .40 43 8 1750.0 55
07530 0788117 000 KEG RIV QQQ 47.16A 37 1745
KEG RIVER .0005A
1975-12-31 00/01-01-109-05W6/0 1968-00-00

KEG RIVER RRR 1619.7
SOLN WER1 74 .50 37 .30 26 26
07530 0788118 000 KEG RIV RRR 47.16A
KEG RIVER .0005A
1985-12-31 00/01-01-110-06W6/0 1971-00-00

KEG RIVER SSS 1687.7
SOLN WER1 20 .75 15 .50 7 2 195.0 101
07530 0788119 000 KEG RIV SSS 47.16A 5 236
KEG RIVER .0005A
1977-12-31 00/01-01-109-06W6/0 1972-00-00

KEG RIVER UUU 1688.0
SOLN WER1 10 .75 8 .40 5 1 111.0 92
07530 0788121 000 KEG RIV UUU 47.16A 4 189
KEG RIVER .0005A
1975-12-31 00/01-01-109-06W6/0 1974-00-00

KEG RIVER WWW 1579.0
SOLN WER2 ASSIGN 31 .75 23 .50 12 377.0 81
07530 0788123 000 KEG RIV WWW 43.50E 12 522
KEG RIVER .0005A .0010 .79 4413 227 .7576 .0968 .1042 .0122 .0111 .0080 .0039 .0037
1983-12-31 00/01-01-110-05W6/0 1980-00-00

KEG RIVER A2A 1692.8
SOLN WER1 ISOPAC 32 .75 24 .35 16 323.0 100
07530 0788127 000 KEG RIV A2A 41.12E 16 658
KEG RIVER E .1710 .0597 .6268 .0680 .0397 .0055 .0127 .0062 .0040
1985-12-31 00/01-01-111-07W6/0 1984-00-00

KEG RIVER C2C 1906.2
SOLN WER1 ISOPAC 356 .53 189 .45 104 51 2540.0 140
07530 0788129 000 KEG RIVER C2C 41.18E 53 2183
KEG RIVER .0005A
1985-06-30 00/01-01-108-09W6/0 1966-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
KEG RIVER H2H VO -1296.3 1771.5 64 28.38 1816 .058 .85 16550 350 .828 8.017
WER2 ASSIGN B 146 .75 109 .10 98
07530 0788134 000 KEG R H2H 43.05E 98 4219
KEG RIVER .0005A .0156 .0071 .69 4702 215 .0309 .0088 .0036
1976-06-30 00/09-36-108-07W6/0 1968-12-01 1757.5 1782.5 489.2 GW

RAINBOW POOLS= 148 GIP= 37149 PROD= 26938 IMG= 20006 MGP= 4622 RMG= 15384 ENERGY= 665016

RAINBOW SOUTH (F) 107-09W6 07540
BLUESKY A VO 335.3 864 3.14 2713 .210 .40 2520 292 .945 2.182
WER1 ISOPAC 59 .70 41 .05 39
07540 0304101 001 BLSKY A #1 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW
TCPL

BLUESKY A VO 476.2 200 10.00 2000 .210 .45 2780 298 .941 2.604
WER1 ASSIGN 53 .65 34 .10 31
07540 0304101 002 BLUESKY A ASSIGNED WELL 02/12-25-107-9 W6M 37.43E
BLUESKY E .0036 .0218 .62 4689 198 .9438 .0185 .0042 .0013 .0021 .0015 .0006 .0026
1983-10-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A
WER1 ISOPAC 112 .67 75 .07 70
07540 0304101 999 BLSKY A #1 37.43E 70 2620
BLUESKY .0001E
1985-10-31 00/07-36-102-03W6/0 1972-01-30

BANFF E VO 518.9 3346 2.04 6830 .196 .45 2930 299 .949 2.590
WER1 ISOPAC 177 .60 106 .05 101
07540 0644105 000 BANFF E 40.05E 101 4045
BANFF .0002A .0031 .0315 .60 4722 196 .9524 .0075 .0028 .0011 .0007 .0005 .0002 .0002
1979-12-29 00/03-12-107-08W6/0 1966-10-13 520.3 524.0 560.2 PB
DOME TCPL

VO 1087.8 64 6.78 434 .121 .90 12550 319 .837 14.550
WER1 ASSIGN 63 .80 50 .05 48
07540 0670098 005 39.68A 48 1905
JEAN MARIE .0008A .0020 .60 4633 199
1978-06-30 00/04-12-108-10W6/0 1967-07-01 1084.5 1091.2 468.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUR	Z / PCT	M3/M3
RAINBOW SOUTH	(F) 107-09W6 07540													
	VO		1708.2		32	9.11		291	.060	.75	19720	344	.842	8.713
	WER2 ASSIGN			25	.80	20	.15	17						
07540 0758098 005								41.18E		17		700		
SLAVE POINT	.0004A .0143 .0655 .0238 .72		4881	216	.8086	.0438	.0199	.0040	.0085	.0067	.0029	.0016		
1983-12-31 00/04-14-108-10W6/0	1967-11-03		1688.3	1728.2	477.9	PB								
SULPHUR POINT A	VO		1781.3		192	10.07		1937	.117	.85	17910	346	.790	18.547
	WER1 ISOPAC			359	.90	323	.15	275		204				
07540 0781001 000 SULP PT A								41.18A		71		2924		
SULPHUR POINT	.0005A .0255 .0248 .78		4764	225			.0304	.0198		.1800				
1978-06-30 00/16-26-107-09W6/0	1965-03-25		1771.5	1786.4	491.3	PB								
SULPHUR POINT B			1814.8											
SOLN	WER1			4	.65	2	.50	1		1				
07540 0781002 000 SULP PT B	OIL POOL DEPLETED							41.18E						
SULPHUR POINT	.0005E													
1982-12-31 00/01-01-107-09W6/0	1973-00-00													
SULPHUR POINT C	VO -1318.3		1783.1		241	6.49		1565	.089	.80	18790	353	.870	12.403
	WER2 ISOPAC	B		194	.75	146	.15	124						
07540 0781003 000 SULP PT C								41.18A		124		5106		
SULPHUR POINT	.0005A .0296 .0006 .67		4682	208										
1976-06-30 00/01-02-108-10W6/0	1966-12-07		1777.0	1792.8	475.8	GW								
SULPHUR POINT D	VO -1300.6		1773.3		108	7.33		795	.087	.85	17440	353	.829	12.563
	WER2 ISOPAC	B		100	.80	80	.20	64		38				
07540 0781004 000								41.18A		26		1071		
SULPHUR POINT	.0005A .0420 .0430 .76		4875	224			.0550							
1976-06-30 00/03-05-108-09W6/0	1966-02-16		1762.3	1780.3	479.7	GW								
SULPHUR POINT E	VO -131.5		1824.8		191	7.57		1444	.073	.80	17060	353	.883	9.114
	WER2 ISOPAC	B		132	.75	99	.10	89		16				
07540 0781005 000 SUL PT E								41.18A		73		3006		
SULPHUR POINT	.0005A .0304 .0016 .65		4730	198										
1976-06-30 00/05-04-108-10W6/0	1967-06-09		1827.6	1839.2	495.9	GW								
SULPHUR POINT F	PD		1852.6		38	7.55		287	.060	.80	17470	366	.867	7.515
	WER1 ISOPAC			53	.80	42	.15	36		26				
07540 0781006 000 SUL PT F								41.18E		10		412		
SULPHUR POINT .0002	.0007E .0163 .0654 .0139 .73		4833	217	.7989	.0549	.0260	.0046	.0094	.0058	.0022	.0017		
1985-12-31 00/14-05-108-10W6/0	1982-06-05		1837.0	1868.2	514.6	PB								

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RAINBOW SOUTH	(F) 107-09W6 07540													
	VO			1866.9	32	14.00		448	.070	.75	17440	350	.870	8.551
	WER1 ASSIGN ABAND				38	.75	29	.10	26					
07540 0781098 001									41.18E	26	1071			
SULPHUR POINT	.0005A .0130 .0305 .0015		.63	4709 201	.9049	.0328	.0102	.0017	.0026	.0012	.0004	.0007		
1983-12-31 00/11-14-107-10W6/0	1968-03-26			1855.0	1878.8	502.3 PB								
	VO	-1333.1		1818.7	64	11.50		736	.095	.75	16800	348	.858	11.401
ASSOC	WER1 ASSIGN				84	.75	63	.15	54					
07540 0781098 002									41.18E	54	2224			
SULPHUR POINT	E .0142 .0625		.67	4785 205	.8716	.0295	.0111	.0022	.0038	.0028	.0023			
1983-12-31 00/11-20-107-09W6/0	1982-12-23			1811.2	1826.2	493.1 GO								
	VO			1885.5	64	17.00		1088	.070	.85	17090	350	.864	9.563
	WER2 ASSIGN				104	.75	78	.10	70					
07540 0781098 003									41.18E	70	2883			
SULPHUR POINT	.0004A .0117 .0379 .0007		.64	4723 203	.8977	.0319	.0070	.0012	.0048	.0033	.0009	.0025		
1983-09-30 00/06-21-107-10W6/0	1982-12-24			1871.0	1900.0	515.1 PB								
	VO	-1393.7		1919.0	32	10.60		339	.065	.75	17270	342	.826	8.475
	WER2 ASSIGN		B		29	.75	22	.15	19					
07540 0781098 004									41.18E	19	782			
SULPHUR POINT	.0005E .0140 .0239 .0178		.72	4459 215	.8173	.0622	.0314	.0062	.0026	.0092		.0050		
1985-12-31 00/14-34-106-10W6/0	1984-09-04			1912.0	1926.0	532.3 GW								
	VO	-1349.4		1837.9	32	16.58		531	.079	.80	17100	356	.895	9.662
	WER2 ASSIGN		B		51	.75	38	.15	33					
07540 0781098 005									41.18A	33	1359			
SULPHUR POINT	.0005A .0428 .0049		.65	4757 204										
1983-12-31 00/12-27-107-10W6/0	1967-04-20			1829.7	1846.2	496.8 GW								
	VO	-1416.1		1943.6	32	4.60		154	.075	.75	17690	342	.871	9.500
	WER2 ASSIGN		B		15	.75	11	.15	9					
07540 0781098 006									41.18E	9	371			
SULPHUR POINT	.0002E .0134 .0586 .0285		.65	4638 203	.8773	.0174	.0011	.0001	.0003	.0010	.0013	.0008		
1985-12-31 00/03-05-107-10W6/0	1984-01-13			1940.5	1946.7	530.6 GW								
	VO	-1388.5		1944.2	64	13.00		832	.075	.75	17110	352	.870	8.937
STRIKE	WER1 ASSIGN		B		74	.75	56	.10	50					
07540 0781098 007									41.18E	50	2059			
SULPHUR POINT	E .0219 .0004		.63	4599 202	.8992	.0419	.0182	.0031	.0070	.0054	.0021	.0008		
1983-12-31 00/14-31-107-10W6/0	1983-07-20			1929.0	1959.5	571.0 GW								

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RAINBOW SOUTH	(F) 107-09W6 07540												
	VO -1539.3		1815.3	64	16.28		1042	.102	.85	16820	339	.861	14.208
	WER2 ASSIGN	B	148	.75	111	.15	94						
07540 0781098 010							41.18A		94	3871			
SULPHUR POINT	.0005A	.0300 .0016	.61	4730 198				.0500					
1976-06-30 00/07-34-107-10W6/0	1967-04-14	1804.4	1826.1	486.8 GW									
	VO		1926.7	64	11.72		750	.056	.70	17750	356	.844	6.601
	WER1 ASSIGN		50	.75	37	.15	32						
07540 0781098 015							41.18A		32	1316			
SULPHUR POINT	.0005A		.75	4771 221									
1976-06-30 00/15-01-107-11W6/0	1970-02-07	1919.0	1934.3	518.2 PB									
	VO +1318.6		1792.5	64	11.90		762	.070	.75	17550	346	.840	9.015
	WER2 ASSIGN	B	69	.75	52	.10	47						
07540 0781098 017							41.18E		47	1935			
SULPHUR POINT .0010	.0005A .0116	.0296 .0006	.67	4682 208	.8731	.0426	.0187	.0033	.0070	.0052	.0068		
1984-05-31 00/12-36-107-10W6/0	1967-02-06	1786.1	1798.9	480.4 GW									
	VO +1139.0		1639.2	64	13.41		858	.070	.60	14880	340	.832	6.283
ASSOC	WER2 ASSIGN		54	.75	41	.10	37						
07540 0781098 018							41.18E		37	1524			
SULPHUR POINT .0006	.0007A .0257	.0243 .0040	.69	4661 211	.8328	.0575	.0317	.0045	.0097	.0049	.0036		
1984-05-31 00/10-36-110-07W6/0	1967-06-20	1631.9	1646.5	507.5 GO									
	VO -1310.6		1783.1	68	7.39		506	.085	.80	16750	353	.853	10.781
	WER2 ISOPAC	B	54	.75	41	.10	37						
07540 0781098 030							41.18A		37	1524			
SULPHUR POINT	.0005A	.0604 .0627	.71	5047 218									
1976-06-30 00/13-11-108-10W6/0	1967-08-03	1783.1	1787.0	477.6 PB									
MUSKEG B			1830.3										
SOLN	WER1		29	.65	19	.40	11		6	238.0	121		
07540 0782002 000 MUSKEG B							41.18E		5	206			
MUSKEG	.0006A												
1975-12-31 00/01-01-107-09W6/0	1969-00-00												
MUSKEG D			1921.2										
SOLN	WER1		17	.65	11	.90	1		1	157.0	107		
07540 0782004 000 MUSKEG D							41.18E						
MUSKEG	.0006A												
1973-12-31 00/01-01-107-10W6/0	1968-00-00												

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	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7														
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE														
RAINBOW SOUTH	(F)	107-09W6	07540												
MUSKEG E		VO			1817.0	107	8.45	906	.118	.90	18550	353	.717	22.135	
		WER1	ISOPAC		201	.80	160	.20	128		90				
07540 0782005 000		MUSKEG E							41.18A		38	1565			
MUSKEG		.0004A	.0111	.0299	.0604	.90	4847	249	.6688	.0605	.0662	.0180	.0444	.0282	.0120
1981-06-30	00/10-32-107-09W6/0	1966-03-05		1803.8	1835.8	482.2	PB								
		VO			1864.2	64	4.94	316	.081	.90	17480	356	.698	14.618	
		WER2	ASSIGN		46	.80	37	.30	26						
07540 0782098 005									41.18A		26	1071			
MUSKEG		.0006A		.0209	.1890	.92	5461	269			.0740				
1976-06-30	00/02-11-107-09W6/0	1968-01-12		1861.7	1866.6	470.9	PB								
		VO			1886.2	32	8.50	272	.105	.90	16890	350	.832	15.587	
		WER2	ASSIGN		42	.75	32	.15	27						
07540 0782098 007									41.18E		27	1112			
MUSKEG		.0005E	.0175	.0236	.0178	.73	4716	218	.8096	.0622	.0314	.0062	.0126	.0052	.0043 .0050
1983-12-31	00/09-18-107-09W6/0	1983-08-10		1882.0	1890.5	504.3	PB								
		VO			1951.3	64	8.36	535	.100	.85	18340	361	.874	14.047	
		WER2	ASSIGN		75	.75	56	.20	45						
07540 0782098 010									41.18A		45	1853			
MUSKEG		.0006A		.0450	.0478	.68	4950	214							
1976-06-30	00/03-20-107-10W6/0	1967-05-09		1946.8	1955.6	533.4	PB								
		VO			1948.5	64	9.00	576	.100	.85	17570	352	.884	13.649	
		WER1	ASSIGN		79	.75	59	.10	53						
07540 0782098 011									41.18E		53	2183			
MUSKEG		.0034E	.0658	.0320		.65	4633	198	.8405	.0417	.0104	.0019	.0025	.0011	.0007
1983-12-31	00/13-17-107-10W6/0	1982-12-12		1941.5	1955.5	541.6	PB								
		VO			1861.5	32	21.85	699	.086	.85	35460	350	.953	22.100	
		WER2	ASSIGN		155	.90	140	.15	119						
07540 0782098 012									41.18E		119	4900			
MUSKEG		.0003A	.0092	.0601	.0510	.70	5006	216	.8217	.0325	.0103	.0021	.0064	.0043	.0014 .0006
1983-12-31	00/07-34-107-10W6/0	1967-04-14		1835.5	1887.6	486.8	PB								
		VO			1881.2	32	10.73	343	.070	.85	18330	352	.864	10.198	
		WER2	ASSIGN		35	.80	28	.15	24						
07540 0782098 013									41.18E		24	988			
LOWER MUSKEG		.0003A	.0151	.0275	.0478	.67	4909	212	.8289	.0596	.0146	.0021	.0031	.0010	
1984-05-31	00/12-27-107-10W6/0	1967-04-20		1872.4	1890.1	496.8	PB								

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RAINBOW SOUTH	(F) 107-09W6		07540												
	VO				1875.1	200	8.53		1706	.083	.90	17650	356	.825	12.791
	WER2 ISOPAC				218	.80	175	.20	140						
07540 0782098 015									41.18A		140		5765		
MUSKEG	.0006A		.0447	.1124	.75	5226	230			.0245					
1976-06-30 00/05-04-108-10W6/0	1969-06-09		1865.4	1902.9	495.9	PB									
	VO				1818.4	32	11.09		355	.101	.80	17370	339	.826	14.254
	WER2 ASSIGN				51	.75	40	.20	30						
07540 0782098 020									41.18A		30		1235		
MUSKEG	.0006A		.0766	.0395	.67	5006	209								
1976-06-30 00/04-14-108-10W6/0	1967-11-03		1809.9	1827.0	477.9	PB									
	VO		-1307.6		1792.5	79	2.90		229	.074	.90	18380	346	.833	12.083
ASSOC	WER1 ISOPAC				28	.75	21	.10	19						
07540 0782098 150									41.18E		19		782		
MUSKEG A	.0006E		.0131		.69	4619	211			.0590					
1978-06-30 00/16-26-107-09W6/0	1966-03-25		1788.6	1798.3	490.7	GU									
	VO		-1321.9		1809.0	88	3.44		303	.088	.90	17240	347	.780	14.344
ASSOC	WER2 ISOPAC				43	.80	35	.20	28						
07540 0782098 155									41.18E		28		1153		
MUSKEG B	.0006E		.0243	.0468	.77	4840	229			.0906					
1976-06-30 00/16-26-107-09W6/0	1966-03-25		1804.7	1813.3	490.7	GU									
KEG RIVER A	VO		-1890.7		1868.4	84	31.09		2612	.098	.90	18330	356	.838	13.509
ASSOC	WER1 ISOPAC		SEGR		405	.85	344	.15	293						
07540 0788001 000 KEG RIVER A									43.98A		293		12886		
KEG RIVER	.0004A	.0175	.0236	.0178	.71	4585	215	.8096	.0622	.0314	.0062	.0126	.0092	.0043	.0050
1981-06-30 00/10-32-107-09W6/0	1965-09-00		1803.8	1835.8	482.2	PB							SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER A					1945.2										
SOLN	WER1 ISOPAC		SEGR		1007	.54	544	.50	272		248		5720.0	176	
07540 0788001 000 KEG RIVER A									43.98A		24		1056		
KEG RIVER	.0004A	.0175	.0236	.0178	.71	4585	215	.8096	.0622	.0314	.0062	.0126	.0092	.0043	.0050
1981-06-30 00/10-32-107-09W6/0	1965-09-00		1803.8	1835.8	482.2	PB							SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER B	VO		-1398.4		1874.8	47	18.53		870	.082	.90	18330	350	.778	14.128
ASSOC	WER1 ISOPAC		SEGR		123	.75	92	.20	74		-662				
07540 0788002 000 KEG RIVER B									43.98A		736		32369		
KEG RIVER	.0004A	.0011	.0213	.0314	.91	4626	239	.4464	.2172	.1741	.0214	.0467	.0228	.0080	.0066
1984-12-31 00/16-26-107-09W6/0	1966-00-00		1876.9	1889.2	490.7	GU							SEGREGATED ASSOC/SOLN PRODUCTION		

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RAINBOW SOUTH	(F) 107-09W6	07540										
KEG RIVER B				1966.6								
SOLN	WER1 ISOPAC	SEGR		1056	.80	845	.40	507	496	6520.0	162	
07540 0788002 000 KEG RIVER B								43.98A	11	484		
KEG RIVER	.0004A .0011 .0213 .0314		.91	4626 239	.4464	.2172	.1741	.0214	.0467	.0228	.0080	.0066
1984-12-31 00/16-26-107-09W6/0	1966-00-00		1876.9	1889.2	490.7	GO				SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER D	VO	-1436.2		1905.3		16	3.19	51	.066	.85	18480 358	.785 10.484
ASSOC	WER2 ISOPAC			5	.75	4	.20	3				
07540 0788004 000 KEG RIVER D	OIL POOL DEPLETED							43.05A	3	129		
KEG RIVER	.0004A	.0125 .0112	.91	4626 239			.1600					
1976-06-30 00/02-11-107-09W6/0	1966-00-00		1903.8	1907.1	470.9	GO						
KEG RIVER E				1962.9								
SOLN	WER1			1137	.56	637	.55	286	262	7150.0	159	
07540 0788005 000 KEG RIVER E								44.92A	24	1078		
KEG RIVER	.0004E											
1975-12-31 00/01-01-107-10W6/0	1966-00-00											
KEG RIVER F				1898.0								
SOLN	WER1			252	.75	189	.45	104	41	1010.0	249	
07540 0788006 000 KEG RIVER F								44.92A	63	2830		
KEG RIVER	.0004A											
1975-12-31 00/01-01-108-10W6/0	1967-00-00											
KEG RIVER G				1948.6								
SOLN	WER1			510	.57	290	.50	145	122	3180.0	160	
07540 0788007 000 KEG RIVER G								44.92A	23	1033		
KEG RIVER	.0004A											
1975-12-31 00/01-01-108-10W6/0	1967-00-00											
KEG RIVER H	VO	-1403.6		1897.7		34	7.62	258	.036	.65	17690 351	.772 4.344
ASSOC	WER1 ISOPAC	SEGR		11	.80	9	.20	7				
07540 0788008 000 KEG RIVER H								43.98A	7	308		
KEG RIVER	.0004A	.0175 .0112	.91	4626 239								
1976-06-30 00/02-21-107-09W6/0	1967-08-00		1893.4	1904.1	500.5	GO				SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER H				1925.1								
SOLN	WER1 ISOPAC	SEGR		79	.75	59	.50	30	25	672.0	116	
07540 0788008 000 KEG RIVER H								43.98A	5	220		
KEG RIVER	.0004A	.0175 .0112	.91	4626 239								
1976-06-30 00/02-21-107-09W6/0	1967-08-00		1893.4	1904.1	500.5	GO				SEGREGATED ASSOC/SOLN PRODUCTION		

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RAINBOW SOUTH	(F) 107-09W6 07540		1941.0										
KEG RIVER I													
SOLN	WER1		50	.65	32	.50	16		4	472.0	106		
07540 0788009 000 KEG RIVER I							44.92A		12	539			
KEG RIVER	.0004A												
1975-12-31 00/01-01-107-09W6/0 1968-00-00													
KEG RIVER K			1975.7										
SOLN	WER1		17	.75	13	.70	4		2	173.0	101		
07540 0788011 000 KEG RIVER K OIL POOL DEPLETED							44.92A		2	90			
KEG RIVER	.0004A												
1984-12-31 00/01-01-107-10W6/0 1968-00-00													
KEG RIVER R	VO -142.9		1902.6	166	22.71		3762	.049	.85	17820	356	.888	6.692
	WER2 ISOPAC	B	252	.75	189	.15	161		13				
07540 0788018 000 KEG RIV R							43.05A		148	6371			
KEG RIVER	.0004A .0368 .0259 .66 4792 204												
1976-06-30 00/05-04-108-10W6/0 1967-06-09		1905.9	1925.1	495.9 GW									
KEG RIVER T	VO -1421.7		1932.7	97	2.06		200	.070	.90	17480	367	.886	9.631
	WER2 ISOPAC	B	19	.75	14	.20	11						
07540 0788020 000 KEG R I							44.92E		11	494			
KEG RIVER .0034 .0005A .0123 .1074 .0434 .72 5056 216 .7952 .0223 .0057 .0011 .0025 .0024 .0015 .0023													
1985-12-31 00/14-05-108-10W6/0 1982-08-05		1929.0	1936.3	514.6 GW									
	VO		1924.0	64	36.00		2304	.060	.80	16120	352	.900	6.985
	WER1 ASSIGN		161	.75	121	.05	115						
07540 0788098 003							37.43E		115	4304			
KEG RIVER .0034 .0001E .1373 .66 4440 191 .8043 .0264 .0103 .0034 .0062 .0069 .0013 .0004													
1983-12-31 00/11-20-107-09W6/0 1982-12-23		1906.0	1942.0	493.1 PB									
	VO -1424.0		1913.9	32	13.80		442	.046	.70	17550	352	.884	5.165
	WER1 ASSIGN	B	23	.75	17	.10	15						
07540 0788098 010							43.98E		15	660			
KEG RIVER .0034A .0658 .0320 .65 4833 198 .8405 .0417 .0104 .0019 .0025 .0011 .0007													
1984-05-31 00/12-27-107-10W6/0 1967-04-20		1907.1	1920.8	496.8 GW									
	VO -1425.5		1900.1	16	24.32		389	.062	.80	18540	352	.885	8.395
	WER2 ASSIGN	B	33	.75	25	.10	23						
07540 0788098 015							43.98E		23	1012			
KEG RIVER .0014A .0402 .0368 .0259 .66 4792 204 .8460 .0342 .0065 .0014 .0026 .0023 .0017 .0010													
1984-05-31 00/07-34-107-10W6/0 1967-04-14		1887.9	1912.3	486.8 GW									
RAINBOW SOUTH	POOLS= 52 GIP= 8148 PROD= 5759 IMG= 4050 MGP= 933 RMG= 3117 ENERGY= 131366												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      UWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE          KB   TYPE
 PURCHASERS:
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RAINIER                (F)  017-15W4     07550
                            VO   +11.0                767.3     128    1.50      192   .230    .50   9840 296   .843 12.896
                       WER1 ASSIGN ABAND          B          25  .70     18   .05      17
    07550 0213098 002                                                              37.81E     17       643
    BOW ISLAND              .0030A .0045 .0017          .58  4555 188 .9777 .0089 .0018 .0005 .0009 .0004 .0002 .0002
    1983-09-30 00/09-24-016-15W4/0 1983-01-16       766.5  768.0  750.6 GW
    TCPL
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                            VO   -55.8                830.9     200    2.13      426   .200    .65   7740 301   .879 10.815
                       WER1 ASSIGN                B          46  .70     32   .05      30
    07550 0213098 005                                                              36.31E     30      1089
    BOW ISLAND              .0010A .0629                .58  4557 187 .9297 .0054 .0006 .0004
    1984-09-30 00/06-06-017-15W4/0 1984-08-08       829.7  832.1  776.3 GW
    TCPL
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  GLAUCONITIC A             VO        -250.0          1026.9     200    4.00      800   .237    .80  11580 307   .816 23.136
    ASSOC               WER1 ASSIGN                      185  .75    139   .10     125
    07550 0300001 000 GLAUC A                                                      38.18E     125      4773
    GLAUCONITIC             .0028A .0695 .0039          .64  4539 198 .8488 .0417 .0182 .0029 .0056 .0039 .0017 .0010
    1983-09-30 00/08-23-016-15W4/0 1981-06-22      1024.5 1030.0  776.7 GU
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  GLAUCONITIC E             VO        -251.0          1018.5     200    1.50      300   .240    .75  10450 303   .852 20.721
    ASSOC               WER1 ASSIGN                       62  .75     47   .05      45
    07550 0300005 000 GLAUC E                                                      38.18E      45      1718
    GLAUCONITIC     .0241 .0007E .0774 .0003          .60  4431 187 .8574 .0299 .0069 .0006 .0014 .0003 .0003 .0004
    1983-09-30 00/06-24-016-15W4/0 1981-00-00      1017.0 1020.0  769.0 GU
    TCPL
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  LOWER MANNVILLE A         CP                        1049.4     200    5.10     1020   .200    .70  11230 306   .755 19.415
                       WER1 ISOPAC                       19  .75     14   .05      13      13
    07550 0310001 000 L MANN A                                                     38.18A
    BASAL MANNVILLE         .0007A .0613 .0285          .66  4592 213 .8365 .0459 .0146 .0027 .0045 .0033 .0020
    1985-12-31 00/06-06-017-15W4/0 1964-08-08      1046.4 1052.8  776.3 PB
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                            VO                        1050.2     200    4.20      840   .180    .70  11840 306   .742 18.685
                       WER1 ASSIGN                      157  .80    126   .05     119
    07550 0310098 005                                                              38.18A     119      4543
    LOWER MANN      .0001 .0012A .0041 .0003          .66  4592 213 .4525 .2235 .1752 .0360 .0623 .0179 .0152 .0122
    1979-12-29 00/10-29-016-15W4/0 1978-08-05      1047.3 1053.0  774.2 PB
    KANNGAZ
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RAINIER                 POOLS=     6  GIP=      494 PROD=      376  IMG=      349  MGP=       13  RMG=      336  ENERGY=    12706
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PAY / PROD / TYPE	VOLUME / SL / C1 / C2 / IMG / GHV / C3 / IC4 / NC4	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY / C5 / C6 / C7	T / GOR / C8	Z / PCT	M3/M3
RAMBLING	(F) 090-07W6	07570									
	VO -170.1		1081.1	200	1.83	366 .170	.40	7100 315		.830	5.251
	BER7 ASSIGN	B	19	.65	12 .05	12					
07570 0304098 005						39.30E	12	472			
BLUESKY	.0002A .0485		.62	4771 200	.9378 .0080	.0035 .0018					
1982-07-30 00/10-29-090-07W6/0	1976-02-26		1080.2	1082.0	912.0 GW						
TCPL											
	VO		1196.0	200	1.24	247 .200	.60	7310 322		.890	8.702
STRIKE	BER7 ASSIGN		21	.70	15 .10	14					
07570 0326098 005						39.30E	14	550			
GETHING	.0002E .0485		.62	4771 200		.0035 .0018		.0800			
1976-06-30 00/02-09-090-07W6/0	1975-03-00		1195.4	1196.6	1018.6 PB						
RAMBLING	POOLS= 2	GIP= 40	PROD= 27	IMG= 26	MGP=	RMG= 26	ENERGY= 1022				
RANFURLY	(F) 050-12W4	07590									
VIKING A	PD		629.0	583	1.17	682 .200	.55	5470 300		.898	6.352
	WER1 ISOPAC		200	.80	160 .05	152	135				
07590 0218001 000	VIKING A					36.68E	17	624			
VIKING	.0001 .0003A .0256 .0008		.71	4610 193	.9481 .0194	.0044 .0005	.0005 .0001	.0001 .0001			
1983-12-31 00/11-32-050-12W4/0	1949-12-00		630.0	633.1	698.3 PB						
CWNGNUL TCPL											
VIKING B	PD		588.5	200	1.00	200 .120	.50	5040 294		.892	3.279
	WER1 ASSIGN		13	.80	10 .05	10	8				
07590 0218002 000	VIKING B					36.68E	2	73			
VIKING	.0001 .0005E .0482		.59	4580 192	.9204 .0236	.0052 .0008	.0009 .0003				
1982-12-31 00/08-24-050-12W4/0	1979-09-29		588.0	589.0	688.0 PB						
TCPL											
VIKING C	PD		615.7	200	1.50	300 .180	.50	2990 303		.945	2.673
	WER1 ASSIGN		12	.50	6 .05	6	5				
07590 0218003 000	VIKING C					36.68E	1	37			
VIKING	.0001 .0006A .0052 .0007		.58	4634 195	.9643 .0205	.0056 .0016	.0014 .0001				
1985-12-31 00/01-25-050-12W4/0	1981-02-24		614.0	617.3	699.2 PB						
	VO		597.5	200	1.20	240 .170	.55	5520 294		.889	5.616
	WER1 ASSIGN		13	.80	11 .05	10					
07590 0218098 002						36.68E	10	367			
VIKING	.0001E .0348		.59	4600 193	.9299 .0274	.0060 .0010	.0007 .0001				
1983-12-31 00/14-03-050-12W4/0	1982-01-07		590.0	605.0	658.0 PB						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RANFURLY (F) 050-12W4 07590
VO 574.5 200 .90 180 .170 .50 4740 293 .906 4.316
WER1 ASSIGN 8 .75 6 .05 6
07590 0218098 005 37.43E 6 225
VIKING .0001 .0005E .0482 .59 4580 192 .9204 .0236 .0052 .0008 .0009 .0003
1983-12-31 00/01-14-050-12W4/0 1980-11-06 573.8 575.3 648.0 PB
TCPL

VO 588.0 200 1.30 260 .200 .70 3840 294 .922 5.040
WER1 ASSIGN 15 .75 11 .05 10
07590 0218098 010 36.68E 10 367
M VIKING .0001 .0004A .0482 .58 4619 193 .9204 .0236 .0052 .0008 .0009 .0003
1983-12-31 00/07-26-050-12W4/0 1978-10-26 587.5 588.5 654.5 PB
TCPL

VO 620.5 200 1.00 200 .170 .55 4780 294 .910 4.751
STRIKE WER1 ASSIGN 10 .70 7 .05 7
07590 0218098 030 36.68E 7 257
VIKING .0001 .0002E .0179 .59 4614 196 .9402 .0266 .0085 .0019 .0022 .0016 .0005 .0003
1983-12-31 00/11-26-051-12W4/0 1983-09-10 620.0 621.0 686.4 PB
TCPL

UPPER MANNVILLE A VO 741.3 1113 2.34 2604 .310 .65 4590 300 .919 9.525
WER1 ISOPAC 248 .75 186 .05 177 28
07590 0250001 000 U MANN A 37.43E 149 5577
WABISKAW .0003A .57 4633 191
1983-11-30 00/07-20-050-12W4/0 1971-10-26 751.0 755.3 673.0 PB
CWNGNUL TCPL

UPPER MANNVILLE B PD 729.7 200 1.54 308 .250 .60 5430 297 .895 8.702
WER1 ASSIGN 24 .70 17 .05 16 12
07590 0250002 000 U MANN B 37.43E 4 150
CLEARWATER 3 .0003A .0165 .0055 .57 4599 191 .9730 .0042 .0003 .0001 .0001
1983-12-31 00/06-22-050-12W4/0 1960-01-00 728.5 730.6 678.2 PB
TCPL

UPPER MANNVILLE C VO -49.1 698.6 200 1.24 247 .280 .50 5480 297 .892 8.246
WER1 ASSIGN B 20 .65 13 .05 13 2
07590 0250003 000 U MANN C 37.43E 11 412
MANNVILLE .0003A .59 4619 194
1977-06-30 00/06-15-050-12W4/0 1977-01-28 698.0 699.2 650.1 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
RANFURLY	(F) 050-12W4	07590																
UPPER MANNVILLE D	VO							704.7	200	2.16		432	.240	.50	5310	297	.898	6.784
	WER1 ASSIGN							29	.70	21	.05	19		9				
07590 0250004 000 U MANN D												37.43E		10		374		
SPARKY	.0003A	.0193 .0047					.58	4626	192	.9670	.0070	.0002					.0007	.0011
1978-12-31 00/11-14-050-12W4/0		1978-03-02					702.3	707.1	682.1	PB								
TCPL																		
UPPER MANNVILLE F	VO	-7.9						654.1	752	2.40		1804	.280	.55	5350	298	.890	8.839
	WER1 ISOPAC						FS		160	.70	112	.05	106		8			
07590 0250006 000 U MANN F												37.43E		98		3668		
SPARKY	.0003A						.60	4619	197									
1976-06-30 00/07-01-050-12W4/0		1971-02-24					663.6	666.9	659.0	GW								
TCPL																		
UPPER MANNVILLE G	VO							647.0	200	3.00		600	.250	.65	5175	295	.869	9.329
	WER1 ASSIGN							56	.70	39	.05	37		7				
07590 0250007 000												37.43E		30		1123		
UPPER MANNVILLE	E .0730	.0016					.58	4558	187	.9179	.0072	.0003						
1980-10-31 00/08-11-050-12W4/0		1979-10-15					645.0	649.0	645.2	PB								
TCPL																		
UPPER MANNVILLE H	VO							691.9	200	2.20		440	.240	.65	5650	297	.890	9.483
	WER1 ASSIGN							42	.70	29	.05	28		1				
07590 0250008 000 U MANN H												37.43E		27		1011		
GLAUCONITIC	.0001 .0004E	.0301 .0012					.59	4566	193	.9421	.0160	.0045	.0018	.0022	.0013	.0001	.0002	
1981-12-31 00/01-14-050-12W4/0		1980-11-06					690.8	693.0	648.0	PB								
TCPL																		
UPPER MANNVILLE I	VO							700.2	200	1.10		220	.230	.60	5650	297	.890	8.388
	WER1 ASSIGN							18	.70	13	.05	12		1				
07590 0250009 000 U MANN I												37.43E		11		412		
GLAUCONITIC	.0001 .0004E	.0301 .0012					.59	4566	193	.9421	.0160	.0045	.0018	.0022	.0013	.0001	.0002	
1981-12-31 00/01-14-050-12W4/0		1980-11-06					699.2	701.2	648.0	PB								
TCPL																		
UPPER MANNVILLE J	VO	-26.3						667.7	200	.70		140	.250	.70	5420	296	.885	10.297
	WER1 ASSIGN						B		14	.65	9	.05	9		2			
07590 0250010 000 U MANN J												37.43E		7		262		
COLONY	.0001E	.0280					.61	4601	197	.9165	.0348	.0125	.0027	.0031	.0016	.0004	.0003	
1982-12-01 00/01-06-051-12W4/0		1982-09-06					667.3	668.0	694.3	GW								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RANFURLY (F) 050-12W4 07590
UPPER MANNVILLE K VO 665.6 200 1.40 280 .220 .40 5487 296 .898 5.166
WER1 ASSIGN 14 .70 10 .05 10
07590 0250011 000 U MANN K 37.43E 10 374
COLONY .0003E .0435 .0004 .58 4626 192 .9317 .0179 .0045 .0006 .0006 .0002
1979-12-29 00/16-31-050-12W4/0 1979-08-25 664.9 666.3 696.6 Pb

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VO 730.5 150 6.00 900 .290 .55 4940 298 .899 6.364
WER1 ASSIGN 75 .70 53 .05 50
07590 0250098 007 37.43E 50 1872
GLAUCONITIC .0003E .0136 .0013 .59 4459 195 .9442 .0270 .0060 .0019 .0024 .0020 .0010 .0003
1985-12-31 00/14-03-050-12W4/0 1982-01-01 725.5 735.5 658.0 PB

VO 713.5 128 1.54 197 .250 .60 5430 297 .895 6.702
WER1 ASSIGN 18 .70 13 .05 12
07590 0250098 010 37.43E 12 449
CLEARWATER 1 .0003A .58 4619 193
1982-12-01 00/11-09-050-12W4/0 1970-08-24 712.6 714.5 664.2 PB
TCPL

VO -62.5 705.6 128 1.23 157 .250 .60 4550 297 .914 7.149
WER1 ASSIGN B 12 .65 8 .05 7
07590 0250098 015 37.43E 7 262
CLEARWATER .0003A .58 4619 193
1982-12-01 00/11-12-050-12W4/0 1971-01-05 705.0 706.2 643.7 GW
TCPL

VO 714.5 200 1.85 370 .260 .50 4690 297 .908 6.416
WER1 ASSIGN 24 .65 15 .05 15
07590 0250098 020 37.43E 15 561
GLAUCONITIC .0003A .58 4619 193
1978-06-30 00/11-12-050-12W4/0 1971-01-05 713.5 715.7 643.7 PB
TCPL

VO 649.8 200 3.80 760 .240 .60 5370 295 .893 6.348
WER1 ASSIGN 63 .70 44 .05 42
07590 0250098 022 37.43E 42 1572
SPARKY .0001 .0004E .0301 .0012 .59 4566 193 .9421 .0160 .0045 .0018 .0022 .0013 .0001 .0002
1981-06-30 00/01-14-050-12W4/0 1980-11-06 644.7 655.0 648.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
RANFURLY	(F) 050-12W4 07590															
	VO				647.7	200	1.80		360	.300	.50	4640	295		.910	7.373
	WER1 ASSIGN				27	.70	19	.05	18							
07590 0250098 025									37.43E		18		674			
COLONY	.0003E .0193 .0047			.58	4626	192	.9670	.0070	.0002							
1979-10-31 00/06-21-050-12W4/0 1978-07-03				646.8	648.6	674.1	PB						.0007		.0011	
TCPL																
	VO				665.1	200	4.30		860	.320	.70	7470	296		.858	18.737
STRIKE	WER1 ASSIGN				161	.75	121	.05	115							
07590 0250098 028									37.43E		115		4304			
COLONY	.0004E .0304 .0001				4597	195	.9280	.0253	.0094	.0019	.0019	.0010	.0006		.0010	
1982-12-01 00/09-36-050-13W4/0 1982-08-29				663.0	667.3	692.8	PB									
	VO				657.2	200	3.30		660	.290	.45	5386	296		.894	7.554
	WER1 ASSIGN				50	.70	35	.05	33							
07590 0250098 030									37.43E		33		1235			
COLONY	.0003A .0556 .0086			.58	4619	193	.8886	.0453	.0018	.0001						
1980-10-31 00/05-03-051-12W4/0 1978-12-04				651.3	663.0	680.9	PB									
TCPL																
	VO				771.5	200	4.00		800	.320	.85	5010	299		.893	14.514
STRIKE	WER1 ASSIGN				116	.75	87	.05	83							
07590 0250098 031									37.43E		83		3107			
GLAUC	.0007E .0309 .0101			.63	4620	199	.8933	.0406	.0137	.0029	.0038	.0025	.0009		.0006	
1982-12-01 00/09-36-050-13W4/0 1982-08-29				769.5	773.5	692.8	PB									
	VO				779.7	200	.70		140	.210	.50	4650	299		.912	5.092
	WER1 ASSIGN				7	.75	5	.05	5							
07590 0250098 034									37.43E		5		187			
GLAUC	.0003E .0042			.60	4605	192	.9780	.0071	.0009	.0003	.0002					
1982-12-01 00/01-06-051-12W4/0 1982-09-06				779.3	780.0	694.3	PB									
	VO +23.5				663.8	200	1.50		300	.280	.60	5415	295		.886	9.898
	WER1 ASSIGN		B		30	.70	21	.05	20							
07590 0250098 035									37.43E		20		749			
COLONY	.0001A .0280			.61	4601	197	.9165	.0348	.0125	.0027	.0031	.0016	.0004		.0001	
1983-04-30 00/04-18-051-12W4/0 1981-08-13				663.0	664.5	688.0	GW									
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
RANFURLY	(F) 050-12W4 07590															
LOWER MANNVILLE A	MB				750.4	200	1.24		247	.230	.60	4480	294	.912	6.555	
	WER1 ASSIGN				52	.65	34	.05	32		12					
07590 0310001 000	L MANN A								37.43E		20		749			
LOWER MANNVILLE	.0003A				.57	4633	191									
1979-12-29	00/11-23-050-12W4/0	1977-02-17			749.8	751.0	674.2	PB								
TCPL																
LOWER MANNVILLE B	PD				767.2	200	4.10		820	.250	.65	5550	299	.900	9.531	
	WER1 ASSIGN				134	.70	94	.05	89		61					
07590 0310002 000	L MANN B								37.43E		28		1048			
ELLERSLIE	.0003A				.57	4633	191									
1985-12-31	00/11-11-051-12W4/0	1958-01-13			771.4	774.8	675.7	PB								
TCPL																
LOWER MANNVILLE C	PD				737.9	200	1.85		370	.280	.70	4810	303	.910	9.730	
	WER1 ASSIGN				45	.65	29	.05	28		24					
07590 0310003 000	L MANN C								37.43E		4		150			
	.0003A				.57	4633	191									
1982-08-31	00/01-20-051-12W4/0	1959-11-02			736.7	739.4	671.8	GW								
TCPL																
LOWER MANNVILLE D	CP				749.6	200	1.54		308	.260	.55	5030	298	.905	7.606	
	WER1 ASSIGN ABAND				2	.70	1	.05	1		1					
07590 0310004 000	L MANN D								37.43E							
LOWER MANNVILLE	.0003A	.0193	.0047		.58	4626	192	.9670	.0070	.0002				.0007	.0011	
1978-12-31	00/11-14-050-12W4/0	1978-03-02			748.9	750.4	682.1	PB								
TCPL																
LOWER MANNVILLE E	VD				761.2	200	4.80		960	.250	.65	5540	300	.850	10.040	
	WER1 ASSIGN				96	.80	77	.05	73		23					
07590 0310005 000	L MANN E								37.43E		50		1872			
ELLERSLIE	E	.0206	.0035		.58	4624	191	.9658	.0071	.0006	.0009					
1984-04-30	00/03-14-051-12W4/0	1983-10-12			754.5	768.0	663.7	PB								
TCPL																
	VD				776.3	200	2.16		432	.250	.65	5170	303	.910	8.665	
	WER1 ASSIGN				37	.70	26	.05	25							
07590 0310098 010									37.43E		25		936			
MCMURRAY	.0003A				.57	4633	191									
1983-12-31	00/11-32-050-12W4/0	1949-12-15			775.1	777.5	698.3	PB								
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
RANFURLY	(F) 050-12W4		07590												
	VO -93.1				778.7	200	1.50		300	.240	.55	5540	300	.900	7.702
STRIKE	WER1 ASSIGN			B	23	.65	15	.05	14						
07590 0310098 050									37.43E		14		524		
ELLERSLIE	E .0206 .0035			.58	4624	191	.9658	.0071	.0015	.0006	.0009				
1983-12-31 00/11-26-051-12W4/0	1983-09-10			778.0	779.5	686.4	GW								
TCPL															
NISKU A	CP -79.6				740.1	200	1.85		370	.130	.70	5100	294	.898	5.002
	WER1 ASSIGN ABAND			B	9	.65	6	.05	6		6				
07590 0696001 000	NISKU A								37.06E						
NISKU	.0006E .0187			.58	4619	194			.0036	.0022		.1400			
1985-08-31 00/10-05-050-12W4/0	1976-06-21			738.2	742.0	662.3	GW								
TCPL															
	VO				766.1	200	2.50		500	.100	.50	4030	298	.923	2.083
	WER1 ASSIGN				10	.60	6	.05	6						
07590 0708098 005									37.43E		6		225		
CAMROSE	.0002A .0191 .0066			.57	4636	192	.9623	.0101	.0014	.0002	.0001				
1981-12-31 00/01-25-050-12W4/0	1981-02-24			762.2	770.0	699.2	PB								
TCPL															
RANFURLY	POOLS= 37	GIP=	1887	PROD=	1369	IMG=	1302	MGP=	345	RMG=	957	ENERGY=	35789		
RASPBERRY	(SA) 066-17W5		07393												
	VO				1564.3	200	3.50		700	.180	.60	12975	320	.809	15.393
STRIKE	BER7 ASSIGN				108	.75	81	.05	77						
07393 0326098 005									37.43E		77		2882		
GETHING	A .0013 .0140			.64	4670	206	.8871	.0656	.0185	.0029	.0041	.0027	.0014	.0024	
1980-10-31 00/11-15-066-17W5/0	1980-03-27			1562.0	1566.7	826.5	PB								
RASPBERRY	POOLS= 1	GIP=	108	PROD=	81	IMG=	77	MGP=		RMG=	77	ENERGY=	2882		
RATZ	(SA) 126-18W5		07595												
	VO				750.0	128	2.60		333	.050	.65	8770	309	.868	3.022
STRIKE	BER6 ASSIGN				10	.80	8	.10	7						
07595 0758098 005									37.06E		7		259		
SLAVE POINT	.0006E .0271 .0212 .0031			.62	4668	192	.9143	.0192	.0075	.0010	.0028	.0021	.0009	.0001	
1982-12-31 00/12-26-126-18W5/0	1979-03-02			748.3	751.6	303.6	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GMV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RATZ (SA) 126-18W5 07595
VO 841.6 64 20.36 1303 .063 .73 8960 311 .843 4.591
STRIKE BER7 ASSIGN 60 .75 45 .05 43
07595 0781098 005 41.18E 43 1771
SULPHUR POINT .0004A .63 4606 202
1976-06-30 00/03-32-126-18W5/0 1968-01-00 831.5 851.6 331.6 PB

RATZ POOLS= 2 GIP= 70 PROD= 53 IMG= 50 MGP= RMG= 50 ENERGY= 2030

REAGAN (F) 001-19W4 07600
FISH SCALE A VO 751.0 4944 1.35 6674 .177 .65 2100 300 .961 2.383
WER2 ISOPAC 159 .50 80 .05 76 13
07600 0202001 000 FISH SC A 37.43E 63 2358
FISHSCALE .0018 .0035A .0521 .0013 .59 4555 189 .9269 .0066 .0047 .0007 .0016 .0006 .0001 .0001
1985-12-31 00/01-06-001-19W4/0 1957-11-23 670.6 671.5 1213.1 PB
CMG

VO 621.4 200 2.87 574 .160 .45 2100 295 .959 1.520
STRIKE WER2 ASSIGN 9 .50 4 .05 4
07600 0213098 015 37.43E 4 150
BOW ISLAND SS .0005 .0063E .0893 .0001 .60 4502 187 .8846 .0152 .0032 .0002 .0004 .0001
1981-06-30 00/10-36-001-19W4/0 1979-09-16 619.0 623.8 1120.9 PB

REAGAN POOLS= 2 GIP= 168 PROD= 84 IMG= 80 MGP= 13 RMG= 67 ENERGY= 2508

RED CAP (SA) 046-20W5 07611
VO -2217.0 2665.2 200 2.00 400 .070 .90 38090 344 1.024 19.373
STRIKE BER6 ASSIGN B 77 .80 62 .05 59
07611 0500098 005 37.43E 59 2208
TRIASSIC .0017E .0068 .0013 .61 4675 203 .9047 .0729 .0092 .0002 .0001 .0024 .0003 .0015
1984-05-31 00/02-20-046-20W5/0 1981-02-13 3663.3 3667.1 1450.1 GW

VO 3624.6 200 10.67 2134 .060 .80 38090 379 1.048 13.090
STRIKE BER6 ASSIGN 279 .75 209 .10 188
07611 0600098 005 TOP/BASE TVD 37.43E 188 7037
MISSISSIPPIAN .0017E .0068 .0013 .61 4675 203 .9047 .0729 .0092 .0002 .0001 .0024 .0003 .0015
1984-12-31 00/15-01-046-20W5/0 1977-02-22 3598.8 3650.3 1500.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RED CAP (SA) 046-20W5 07611
VO 4242.7 200 15.75 3150 .042 .75 34000 384 1.008 7.869
BER6 ASSIGN 248 .75 186 .10 167
07611 0630098 005 38.93E 167 6501
TURNER VALLEY .0002 .0001E .0105 .0384 .0150 .78 4765 203 .8956 .0304 .0061 .0011 .0009 .0007 .0002 .0008
1984-04-30 00/14-34-046-20W5/0 1981-03-13 4225.0 4260.3 1529.6 PB

RED CAP POOLS= 3 GIP= 604 PROD= 457 IMG= 414 MGP= RMG= 414 ENERGY= 15746

RED COULEE (F) 001-17W4 07560
MOULTON D CP
WER2 ASSIGN ABAND 14 .80 11 .05 11 11
07560 0330004 000 MOULTON D 38.18E
MOULTON .0005E .64 4654 194
1982-12-31 C0/03-04-001-16W4/0 1931-00-00 728.4 728.6 1091.2 PB

CUTBANK D VO +317.0 +314.2 899.8 32 2.41 77 .169 .45 6310 311 .880 4.979
ASSOC WER2 ASSIGN 4 .65 3 .05 3
07560 0344004 000 CUTBANK D 38.18E 3 115
CUTBANK .0005E .64 4682 203
1976-06-30 00/10-08-001-17W4/0 1959-09-22 897.9 901.9 1218.9 GD

RED COULEE POOLS= 2 GIP= 18 PROD= 14 IMG= 14 MGP= 11 RMG= 3 ENERGY= 115

RED EARTH (F) 087-08W5 07640
BLUESKY A VO +148.1 349.9 3653 2.88 10521 .293 .55 1950 292 .958 3.195
BER7 1SOPAC FS 336 .55 185 .05 176
07640 0304001 000 BLSKY A 37.06E 176 6523
BLUESKY .0001 .0002E .0034 .0070 .57 4654 192 .9879 .0012 .0002 .0001 .0001 .0100
1985-11-30 00/03-12-090-09W5/0 1970-03-02 341.7 349.9 498.4 GW
PANALTA

VO 404.3 200 2.50 500 .200 .50 1940 295 .962 1.944
BER7 ASSIGN 10 .55 5 .05 5
07640 0304098 001 37.06E 5 185
BLUESKY .0001 .0002E .0034 .0070 .57 4654 192 .9879 .0012 .0002 .0001 .0001
1981-06-30 00/01-10-089-08W5/0 1980-01-15 403.0 405.5 552.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z	M3/M3 PCT
RED EARTH	(F) 087-08W5 07640										
	VO		396.7	200	4.00	800	.250	.55	1870	296	.964	2.563
	BER7 ASSIGN		21	.55	11	.05	11					
07640 0304098 002							37.06E	11		408		
BLUESKY	A .0046 .0025	.55	4634	190	.9891	.0012	.0001					
1983-12-31 00/09-10-089-08W5/0	1981-01-04	393.5	400.0	549.4	PB							
	VO		418.0	200	2.00	400	.200	.70	1850	294	.955	2.623
	BER7 ASSIGN		10	.55	6	.05	6					
07640 0304098 003							37.06E	6		222		
BLUESKY	.0001A .0287 .0062	.58	4620	200	.9605	.0006	.0035	.0004				
1983-12-31 00/09-09-088-08W5/0	1981-01-10	409.7	426.3	556.6	PB							
	VO		383.7	200	6.00	1200	.270	.55	1950	294	.958	2.924
	BER7 ASSIGN		35	.55	19	.05	18					
07640 0304098 010							37.06E	18		667		
BLUESKY	.0001A .0054 .0148	.57	4675	193	.9778	.0018	.0001					
1983-12-31 00/06-22-089-08W5/0	1981-01-29	377.5	390.0	530.4	PB							
	VO		424.2	200	2.50	500	.270	.70	1960	296	.963	3.696
	BER7 ASSIGN		18	.55	10	.05	10					
07640 0306098 005							37.43E	10		374		
WABISKAW .0008	.0001A .0034	.56	4633	191	.9903	.0036	.0013	.0005				
1983-12-31 00/03-12-089-08W5/0	1980-03-12	423.0	425.5	571.2	PB							
	VO HEAVY		394.3	200	1.70	340	.170	.80	2050	288	.954	2.886
	BER7 ASSIGN		10	.50	5	.05	5					
07640 0658098 005							37.43E	5		187		
WABAMUN .0006	.0001A .0153 .0036	.56	4630	191	.9789	.0015						
1981-11-30 00/03-24-089-08W5/0	1981-01-10	393.5	395.2	550.4	GO							
RED EARTH	POOLS= 7 GIP= 440	PROD= 241	IMG= 231	MGP=	RMG= 231	ENERGY= 8566						
RED FISH	(SA) 092-08W5 07655											
	VO		322.2	200	7.59	1517	.277	.30	2070	292	.957	1.759
STRIKE	BER7 ASSIGN		27	.60	16	.05	15					
07655 0304098 005							37.06E	15		556		
BLUESKY	.0002E .0027 .0096	.56	4661	192								
1976-12-31 00/10-26-092-08W5/0	1976-03-10	317.9	326.4	476.4	PB							
RED FISH	POOLS= 1 GIP= 27	PROD= 16	IMG= 15	MGP=	RMG= 15	ENERGY= 556						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT
	H2 HE N2 CO2 H2S DEN		PC TC C1 C2					C3 IC4 NC4 C5 C6 C7				
	DRILL DATE		TOP BASE KB TYPE									
RED ROCK	(F) 063-07W6	07690										
			VO	1847.3	200	2.50		500 .084	.80	19800	329	.792 14.522
	WER2 ASSIGN			72 .80	58 .15			49				
07690 0176098 005								37.43E	49	1834		
CARDIUM C	.0002E .0108 .0021		.70	4615 216 .8090	.1020	.0538	.0064	.0111	.0021	.0017	.0008	
1980-10-31 00/07-18-063-06W6/0	1979-09-11		1846.0	1848.5 1045.6 PB								
			VO	1785.1	200	2.20		440 .110	.75	19800	347	.875 15.300
	WER2 ASSIGN			67 .80	54 .05			51				
07690 0176098 010								37.43E	51	1909		
CARDIUM	.0004E .0059		.60	4630 199 .9378	.0377	.0126	.0018	.0018	.0024			
1983-12-31 00/10-25-063-07W6/0	1978-11-19		1784.0	1786.2 1031.7 PB								
			VO	2744.9	200	2.20		440 .120	.60	28480	355	.923 17.793
	WER2 ASSIGN			78 .80	62 .10			56				
07690 0264098 005								37.43E	56	2096		
SPIRIT RIVER	.0004E .0202 .0081		.68	4614 210 .8480	.0633	.0403	.0067	.0067	.0067			
1979-12-29 00/10-25-063-07W6/0	1978-11-19		2743.8	2746.0 1031.7 PB								
FALHER A			VO	2848.5	200	4.00		800 .070	.65	18790	349	.858 8.119
	WER2 ASSIGN			65 .75	49 .05			46				
07690 0272001 000 FALHER A								37.43E	46	1722		
FALHER .0001	.0001A .0297 .0009		.64	4608 205 .8577	.0813	.0202	.0045	.0035	.0014	.0005	.0001	
1984-07-31 00/10-33-063-07W6/0	1979-10-09		2842.0	2855.0 988.1 PB								
FALHER B			PD	2721.0	200	2.00		400 .110	.70	30950	382	.975 18.196
	WER1 ASSIGN			115 .80	92 .10			83	71			
07690 0272002 000 FALHER B								37.43E	12	449		
UPPER FALHER .0001	.0001E .0031 .0134		.66	4668 210 .8583	.0823	.0283	.0045	.0055	.0028	.0005	.0001	
1984-12-31 00/10-33-063-07W6/0	1979-10-09		2720.0	2722.0 988.1 PB								
FALHER C			VO	2806.6	200	3.15		630 .128	.80	18790	348	.868 18.115
	WER1 ASSIGN			114 .70	80 .05			76	66			
07690 0272003 000 FALHER C								37.43E	10	374		
U FALHER .0001	.0001A .0105 .0039		.61	4643 201 .9064	.0606	.0137	.0024	.0012	.0005	.0002	.0004	
1984-09-30 00/10-29-063-07W6/0	1983-03-09		2805.0	2808.2 44.3 PB								
			VO	2848.0	200	3.50		700 .100	.65	28500	349	.926 16.301
STRIKE	WER2 ASSIGN			114 .80	91 .05			87				
07690 0272098 005								37.43E	87	3256		
FALHER .0001	.0001A .0297 .0009		.64	4608 205 .8577	.0813	.0202	.0045	.0035	.0014	.0005	.0001	
1982-11-30 00/10-36-063-08W6/0	1979-08-11		2845.0	2851.0 1003.3 PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE          H2     HE     N2    CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RED ROCK                (F)  063-07W6     07690
  GETHING A                  VO                    3019.0      200   2.00      400  .100  .70 36310 362 1.024 19.499
                             WER2 ASSIGN                78  .80     62  .05      59        5
    07690 0326001 000 GETHING A                                                37.43E      54      2021
    GETHING          .0001 .0001A .0105 .0039        .61  4643 201 .9064 .0606 .0137 .0024 .0012 .0005 .0002 .0004
    1984-12-31 00/10-33-063-07W6/0 1979-10-09      3016.8 3021.0  988.1 PB
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  CADOMIN A                  VO                    3158.9      200  10.60     2120  .110  .85 19820 356  .848 17.457
                             WER1 ASSIGN              370  .80    296  .10      266
    07690 0348001 000 CADOMIN A                                                37.43E     266      9956
    CADOMIN                    E .0120 .0149        .69  4627 214 .8182 .0984 .0392 .0054 .0078 .0030 .0005 .0006
    1983-12-31 00/10-29-063-07W6/0 1983-03-09      3150.4 3167.5 1044.3 PB
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                             VO                    3169.5      200   7.00     1400  .060  .55 32550 398 1.019  7.532
        STRIKE               WER2 ASSIGN              105  .75     79  .05       75
    07690 0348098 005                                                          37.43E      75      2807
    CADOMIN          .0009A .0222 .0285              .62  4693 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
    1980-12-31 00/10-36-063-08W6/0 1979-08-11      3165.0 3174.0 1003.3 PB
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  NIKANASSIN A               VO                    3209.4      200   2.40      480  .120  .60 19800 400  .920 11.107
                             WER2 ASSIGN               53  .70     37  .05       35        8
    07690 0408001 000 NIKANASSIN A                                             37.43E      27      1011
    NIKANASSIN          .0001E                       .82  4586 211
    1980-10-31 00/10-25-063-07W6/0 1978-11-19      3208.0 3210.7 1031.7 PB
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RED ROCK                POOLS=    11  GIP=      1231 PROD=       960  IMG=       883  MGP=       150  RMG=       733  ENERGY=     27435
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RED WILLOW              (F)  040-17W4     07740
  VIKING E                   PD                    1037.5      200   2.00      400  .220  .50  6340 307  .897  7.218
                             WER1 ASSIGN                8  .70      5  .05       5         5
    07740 0218005 000 VIKING E                                                 38.18E
    VIKING               .0007A                    .59  4592 192
    1983-12-31 00/07-05-040-17W4/0 1961-04-00      1035.1 1039.9  767.2 PB
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  VIKING G                   VO                     999.7      440   4.32     1900  .190  .53  6100 306  .895  6.624
                             WER1 ASSIGN              126  .70     88  .05       84        16
    07740 0218007 000 VIKING G                                                 38.18E      68      2596
    VIKING               .0007A                    .60  4592 193
    1976-06-30 00/06-02-039-16W4/0 1975-03-26      1002.8 1010.7  806.8 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RED WILLOW (F) 040-17W4 07740
VIKING K PD 894.2 200 1.50 300 .240 .60 5990 302 .891 9.116
WER1 ASSIGN 37 .70 26 .05 25 21
07740 0218011 000 VIKING K 38.18E 4 153
VIKING E .0349 .0017 .59 4599 194 .9300 .0218 .0059 .0013 .0017 .0016 .0007 .0004
1983-12-31 00/11-29-039-15W4/0 1974-10-14 891.2 897.3 722.1 PB
TCPL

VIKING A VO -242.6 997.3 5129 1.41 7232 .180 .55 6310 305 .896 6.501
WER1 ISOPAC B 470 .75 353 .05 335
07740 0218060 001 VIKING A 38.18E
LOWER VIKING .0007A .0519 .0026 .59 4578 191 .9168 .0192 .0052 .0010 .0013 .0010
1982-12-01 00/16-23-040-17W4/0 1955-09-08 995.8 999.4 756.8 PB

VIKING B VO 958.9 1638 .69 1130 .200 .55 6210 303 .890 7.204
WER1 ISOPAC 81 .75 61 .05 58
07740 0218060 002 VIKING B 38.18E
UPPER VIKING .0007A .60 4578 193
1982-12-01 00/06-20-040-16W4/0 1959-09-17 958.3 958.9 748.0 PB

VIKING A & B
WER1 ISOPAC 551 .75 414 .05 393 184
07740 0218060 999 VIKING A+B 38.18E 209 7980
VIKING .0007A .60 4578 193
1982-12-01 00/16-23-040-17W4/0 1955-09-08
CNG PROGAS TCPL

VIKING C VO 984.5 3290 1.06 3487 .182 .55 5970 304 .896 6.239
WER1 ISOPAC 218 .75 164 .05 156
07740 0218061 001 VIKING C 38.18E
UPPER VIKING .0007E .0368 .0015 .60 4592 193 .9339 .0190 .0047 .0009 .0011 .0007 .0004 .0003
1984-12-31 00/11-31-039-16W4/0 1971-05-21 1013.8 1016.2 774.8 PB

VIKING D VO 989.4 3868 1.25 4835 .196 .60 6100 306 .896 7.441
WER1 ISOPAC 360 .75 270 .05 257
07740 0218061 002 VIKING D 38.18E
LOWER VIKING .0007E .0370 .0011 .60 4592 193 .9316 .0198 .0054 .0011 .0013 .1000 .0004 .0006
1984-12-31 00/09-28-039-16W4/0 1953-02-26 998.2 988.8 775.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KED WILLOW (F) 040-17W4 07740
VIKING C & D
WER1 ISOPAC 578 .75 434 .05 413 67
07740 0218061 999 VIKING C+D 38.18E 346 13210
VIKING .0007E .60 4592 193
1984-12-31 00/09-28-039-16W4/0 1953-02-26
DOMEDOW CNG PANALTA PROGAS TCPL

VO 955.5 256 .60 154 .110 .50 6130 304 .883 3.572
WER1 ASSIGN 6 .70 4 .05 4
07740 0218098 013 38.18E 4 153
UPPER VIKING .0003A .0313 .67 4569 192 .9299 .0218 .0076 .0018 .0022 .0014 .0012
1983-12-31 00/06-27-039-16W4/0 1976-10-07 955.2 955.9 759.6 PB

VO 1052.9 150 1.40 210 .110 .55 6490 306 .886 4.119
WER1 ASSIGN 9 .70 6 .05 6
07740 0218098 015 37.43E 6 225
VIKING .0006E .0258 .0041 .60 4612 196 .9348 .0198 .0071 .0015 .0019 .0019 .0008 .0013
1985-08-31 00/08-29-039-17W4/0 1984-10-25 1052.0 1053.8 780.0 PB
DOMEDOW CNG PANALTA PROGAS TCPL PROGAS CNG KANNGAZ PROGAS

VO 999.7 128 1.00 128 .090 .40 4770 305 .897 1.785
WER1 ASSIGN 2 .60 1 .05 1
07740 0218098 017 38.18E 1 38
VIKING .0001 .0007E .0215 .0014 .68 4564 204 .9124 .0226 .0095 .0027 .0040 .0052 .0032 .0169
1982-12-01 00/07-28-040-17W4/0 1978-12-11 998.6 1000.8 760.0 PB

VO 950.3 200 1.50 300 .220 .50 6360 303 .891 7.369
WER1 ASSIGN 22 .65 14 .05 14
07740 0218098 018 38.18E 14 535
V VIKING .0014A .0082 .0020 .61 4555 191 .8972 .0227 .0055 .0009 .0010 .0006 .0002 .0003
1981-09-30 00/01-07-041-16W4/0 1981-06-13 949.5 951.0 737.4 PB
TCPL

VO 1020.2 200 1.70 340 .120 .50 5870 306 .901 3.033
WER1 ASSIGN 12 .65 8 .05 8
07740 0218098 019 38.18E 8 305
U VIKING .0018E .0386 .0015 .60 4589 193 .9287 .0209 .0051 .0010 .0012 .0007 .0002 .0002
1981-12-31 00/10-17-040-17W4/0 1980-11-19 1018.7 1021.7 764.8 PB
CNG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	C1	C2	C3	IC4	VOLUME IMG GHV	NC4	POR RMG	GSAT MGP	C5	C6	C7	PI STOIP ENERGY	T GOR	Z PCT	M3/M3
RED WILLOW	(F) 040-17W4	07740																											
	VO											910.4	200	.62			123	.130		.55	6580	303			.888	4.979
	WER1 ASSIGN											6	.70	4	.05		4											
07740 0218098 020																	38.18E			4		153						
UPPER VIKING	.0007A	.0017					.62	4523	191										.0081	.0034			.1500					
1977-12-31 00/07-14-041-16W4/0	1977-06-17						910.1	910.7	726.9	PB																		
	VO											1030.0	200	1.50			300	.150		.50	5870	306			.900	4.546
	WER1 ASSIGN											14	.65	9	.05		9											
07740 0218098 021																	38.18E			9		344						
M VIKING	.0018E	.0386	.0015				.60	4589	193	.9287	.0209	.0051	.0010	.0012	.0007	.0002	.0002											
1981-12-31 00/10-17-040-17W4/0	1980-11-19						1029.0	1031.0	764.8	PB																		
CNG																												
	VO											930.9	200	2.40			480	.200		.65	6170	295			.875	8.837
	WER1 ASSIGN											42	.70	30	.05		28											
07740 0218098 023																	38.95E			28		1090						
MID VIKING	.0024E	.0931	.0011				.67	4500	194	.8610	.0241	.0055	.0012	.0015	.0024	.0046	.0031											
1980-07-31 00/06-06-040-15W4/0	1975-12-03						924.2	937.6	735.2	PB																		
CNG																												
	VO											950.3	200	3.70			740	.110		.50	6030	304			.896	3.463
	WER1 ASSIGN											26	.65	17	.05		16											
07740 0218098 024																	38.18E			16		611						
VIKING	.0001	.0016A	.0658	.0006			.59	4551	190	.9092	.0142	.0057	.0010	.0011	.0001	.0001	.0002											
1983-12-31 00/05-05-041-16W4/0	1982-03-22						947.7	953.0	740.0	PB																		
TCPL																												
	VO											914.1	200	.62			123	.165		.45	6580	303			.885	5.185
	WER1 ASSIGN											6	.70	5	.05		4											
07740 0218098 025																	38.18E			4		153						
VIKING 2	.0007A						.59	4585	192										.0050	.0023			.2000					
1977-12-31 00/07-14-041-16W4/0	1977-06-17						913.8	914.4	726.9	PB																		
	VO											1119.5	200	1.24			247	.140		.70	7770	309			.858	8.177
	WER1 ASSIGN											20	.70	14	.10		13											
07740 0248098 005																	39.30E			13		511						
MANNVILLE	.0003E	.0007					.65	4571	203										.0255	.0140			.7900					
1977-12-31 00/06-15-039-15W4/0	1976-07-22						1118.0	1121.1	784.9	PB																		
TCPL																												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / OWI / AQUIFER / DRILL DATE	GOI / MFD / GIP / TOP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
RED WILLOW	(F) 040-17W4	07740								
UPPER MANNVILLE A	VO -381.6		1133.9	667	1.33	888	.300	.75	9310	320 .850 21.905
	WER1 ISOPAC	B	195	.70	136 .10	123		1		
07740 0250001 000 U MANN A						39.30E		122	4795	
UPPER MANNVILLE	.0003E	.0061	.67	4578 204		.0469				
1976-06-30 00/07-34-040-17W4/0	1961-08-12		1133.3	1136.3	745.0 GW					
CNG										
UPPER MANNVILLE B	VO -336.2		1072.5	128	2.40	307	.150	.70	8030	320 .870 8.613
	WER1 ASSIGN	B	26	.75	20 .15	17		2		
07740 0250002 000 U MANN B						39.30E		15	590	
GLAUCONITIC	.0003E .0565 .0718		.65	4619 202	.8156	.0327 .0062	.0061	.0016	.0013	.0005 .0005
1985-04-30 00/07-14-040-16W4/0	1957-04-01		1071.1	1073.8	737.6 GW					
CNG										
	VO		1113.5	200	2.00	400	.330	.70	8420	308 .836 21.482
	WER1 ASSIGN		86	.75	64 .10	58				
07740 0250098 004						39.30E		58	2279	
GLAUCONITIC	.0011 A .0318		.66	4570 205	.8711	.0459 .0251	.0065	.0066	.0055	.0028 .0036
1982-08-31 00/11-23-039-16W4/0	1980-06-28		1109.3	1117.8	768.1 PB					
PROGAS										
	VO -362.1		1108.6	200	2.47	493	.180	.70	8270	316 .840 11.124
	WER1 ASSIGN	B	55	.70	39 .10	35				
07740 0250098 005						39.30E		35	1376	
GLAUCONITIC	.0003E		.65	4619 210						
1962-01-30 00/06-31-040-16W4/0	1961-12-17		1107.3	1110.1	748.0 GW					
CNG										
	VO		1095.0	200	2.40	480	.150	.50	8900	307 .840 7.361
	WER2 ASSIGN		35	.70	25 .15	21				
07740 0250098 010						39.30E		21	825	
GLAUCONITIC	.0019A .1350 .0942 .0079		.73	4758 200	.7190	.0332 .0031	.0040	.0005	.0003	.0002 .0007
1980-07-31 00/07-06-041-16W4/0	1979-06-15		1093.5	1096.4	738.4 PB					
PROGAS										
	VO -379.2		1130.5	128	.93	119	.300	.75	9250	304 .818 23.823
	WER1 ASSIGN	B	28	.75	21 .05	20				
07740 0250098 015						39.30E		20	786	
GLAUCONITIC	.0003E .0061		.67	4578 204		.0469				
1982-12-01 00/07-03-041-17W4/0	1973-03-00		1129.9	1130.8	751.6 GW					
CNG										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION / DRILL DATE	GOI: OWI / AQUIFER	MFD: GIP	AREA: REC	PAY: PROD	VOLUME: SL / IMG / GHV	POR GSAT: MGP / KMG	PI T Z M3/M3: STOIP / ENERGY	GOR PCT
RED WILLOW (F) 040-17W4 07740									
GLAUCONITIC C	VO -335.4		1066.5	200	4.00	800 .250	.80	7500 307	.843 16.483
	WER1 ASSIGN	B	132	.65	86 .05	81	44		
07740 0300003 000 GLAUC C						39.30E	37	1454	
GLAUCONITIC	.0001E .0425		.67	4569 206	.8440	.0632 .0292	.0065 .0073	.0045 .0015	.0012
1982-12-01 00/01-16-041-16W4/0 1982-07-27			1064.5	1068.5	733.1 GW				
TCPL									
LOWER MANNVILLE B	VO		1155.8	1048	1.27	1329 .160	.60	8650 322	.864 6.474
	WER1 ISOPAC		113	.65	73 .05	70	7		
07740 0310002 000 L MANN B						39.30E	63	2476	
BASAL QUARTZ Z	.0003E		.65	4619 202					
1976-06-30 00/07-24-040-17W4/0 1959-05-00			1161.9	1163.7	758.7 PB				
CNG									
LOWER MANNVILLE C	VO -381.9		1154.3	409	2.37	974 .280	.70	8310 311	.869 17.131
	WER1 ISOPAC	B	167	.70	117 .05	111	11		
07740 0310003 000 L MANN C						39.30E	100	3930	
BASAL QUARTZ	.0003E		.61	4654 196					
1976-06-30 00/09-28-039-16W4/0 1953-02-26			1151.2	1157.3	775.4 GW				
CNG									
LOWER MANNVILLE D	CP		1168.4	128	.93	119 .220	.55	8230 316	.877 10.233
	WER1 ASSIGN ABAND		4	.70	3 .10	3	3		
07740 0310004 000 L MANN D						39.30E			
LOWER MANNVILLE	.0003E .0388 .0231		.61	4654 196		.0013 .0051			
1985-08-31 00/10-21-039-16W4/0 1975-10-03			1167.9	1168.9	787.3 PB				
TCPL									
LOWER MANNVILLE F	VO		1122.2	400	4.20	1680 .220	.70	8270 306	.839 14.107
	WER1 ASSIGN		237	.85	201 .10	181	25		
07740 0310006 000 L MANN F						37.43E	156	5639	
LOWER MANNVILLE	.0004E .0344 .0007		.65	4573 203	.8776	.0391 .0255	.0064 .0076	.0047 .0017	.0015
1984-09-30 00/05-19-039-15W4/0 1979-06-06			1110.0	1118.7	763.8 PB				
TCPL									
LOWER MANNVILLE H	VO		1133.9	200	1.50	300 .180	.70	9050 316	.850 12.073
	WER1 ASSIGN		36	.70	25 .05	24			
07740 0310008 000 L MANN H						39.30E	24	943	
LOWER MANNVILLE .0001	.0005E .0184		.65	4619 202	.8888	.0381 .0274	.0081 .0091	.0060 .0021	.0014
1982-08-31 00/06-31-040-16W4/0 1961-12-17			1132.3	1135.4	748.0 PB				
CNG									

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

RED WILLOW (F) 040-17W4 07740
LOWER MANNVILLE A VO 1177.0 200 1.52 304 .220 .70 8530 310 .847 14.227
WER1 ASSIGN 43 .75 32 .15 28
07740 0310060 001 L MANN A 39.30E
ELLERSLIE #1 .0001 .0040E .0565 .0718 .69 4739 203 .8156 .0327 .0062 .0061 .0016 .0013 .0005 .0036
1983-04-30 00/07-34-040-17W4/0 1961-08-12 1176.2 1177.7 754.1 PB

LOWER MANNVILLE E VO 1181.4 200 1.20 240 .200 .70 8610 310 .846 13.071
WER1 ASSIGN 31 .75 24 .15 20
07740 0310060 002 L MANN E 39.30E
ELLERSLIE #2 .0001 .0040E .0565 .0718 .69 4739 203 .8156 .0327 .0062 .0061 .0016 .0013 .0005 .0036
1983-04-30 00/07-34-040-17W4/0 1961-08-12 1180.8 1182.0 754.1 PB

LOWER MANNVILLE G VO 1160.7 200 1.22 244 .200 .70 8530 310 .847 12.934
WER1 ASSIGN 32 .75 24 .15 20
07740 0310060 003 L MANN G 39.30E
L OSTRACOD SS .0001 .0040E .0565 .0718 .69 4739 203 .8156 .0327 .0062 .0061 .0016 .0013 .0005 .0036
1983-04-30 00/07-34-040-17W4/0 1961-08-12 1160.1 1161.3 754.1 PB

LOWER MANNVILLE A,E&G
WER1 ISOPAC 106 .75 80 .15 68
07740 0310060 999 L MANN AEG 39.30E 68 2672
BASAL QUARTZ .0003E
1983-04-30 00/07-34-040-17W4/0 1961-08-21
CNG

VO -480.0 1302.5 200 3.00 600 .170 .55 9740 313 .857 9.886
STRIKE WER1 ASSIGN B 59 .75 44 .05 42
07740 0310098 004 39.30E 42 1651
BSL QTZ .0003E .65 4619 202 .8888 .0381 .0274 .0081 .0091 .0060 .0021 .0014
1980-07-31 00/07-26-038-19W4/0 1978-11-18 1301.0 1304.0 824.0 GW

VO -343.2 -346.8 1123.8 200 .60 120 .120 .45 7820 316 .856 4.440
ASSOC WER1 ASSIGN 5 .60 3 .10 3
07740 0310098 007 38.78E 3 116
BASAL QUARTZ .0006 .0003A .1792 .75 4368 201 .6928 .0442 .0448 .0132 .0153 .0071 .0018 .0008
1981-09-30 00/10-21-039-15W4/0 1976-10-14 1123.5 1124.1 780.9 GU

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / LOCATION / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / IMG / GHV	SL	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUK	Z / PCT	M3/M3
RED WILLOW	(F) 040-17W4 07740									VO	1188.5	200	3.30			660	.230	.75	8600	310	.865	15.733						
	WER1 ASSIGN										104	.70	73	.05		69													
07740 0310098 008	HEAVY															39.30E			69			2712							
ELLERSLIE			.0009A	.0159	.0082		.60	4639	195	.9428	.0254	.0006	.0050	.0001	.0001	.0003	.0007												
1984-09-30 00/12-20-039-16W4/0	1983-12-18						1185.8	1191.2	782.6	GD																		
TCPL																												
										VO	1130.8	200	1.24			247	.160	.50	8180	309	.843	7.149						
	WER1 ASSIGN										18	.75	13	.10		12													
07740 0310098 010																39.30E			12			472							
LOWER MANNVILLE			.0003E				.75	4371	202					.0448	.0284			.9700											
1977-12-31 00/06-26-039-16W4/0	1976-07-31						1130.2	1131.4	763.2	PB																		
DOMEDOW CNG	PANALTA																												
										VO -357.2	1093.5	150	3.50			525	.180	.60	7750	308	.868	8.903						
	WER1 ASSIGN									B	47	.65	31	.15		26													
07740 0310098 011																39.30E			26			1022							
ELLERSLIE			.0060A	.1137	.0804	.0061	.73	4712	204	.7163	.0522	.0141	.0051	.0014	.0013	.0008	.0015												
1985-05-31 00/06-13-040-16W4/0	1979-06-17						1091.0	1096.0	738.8	GW																		
										VO -409.8	1178.7	200	11.10			2220	.230	.70	8360	310	.862	14.324						
	WER1 ASSIGN									B	318	.80	254	.05		242													
07740 0310098 012																39.30E			242			9511							
ELLERSLIE			.0002A	.0136	.0255		.75	4661	198	.9229	.0311	.0017	.0043	.0002	.0002														
1983-10-31 00/06-29-039-16W4/0	1983-03-19						1172.1	1185.4	775.6	GW																		
										VO -364.8	1122.2	200	1.50			300	.140	.65	7880	308	.854	7.753						
	WER1 ASSIGN									B	23	.65	15	.10		14													
07740 0310098 013																37.43E			14			524							
BSL QTZ			.0031E	.1389	.0167		.71	4482	199	.7476	.0506	.0231	.0054	.0071	.0051	.0016	.0016												
1980-07-31 00/12-07-040-15W4/0	1979-12-08						1121.0	1123.4	758.6	GW																		
TCPL																												
										VO	1204.3	128	1.60			205	.190	.60	8570	312	.862	10.331						
	WER1 ASSIGN										21	.70	15	.05		14													
07740 0310098 014																39.30E			14			550							
BASAL MANNVILLE			.0003E	.0269	.0065		.62	4613	198																				
1983-12-31 00/08-24-039-17W4/0	1983-07-21						1203.0	1206.7	794.3	PB																		
CNG																												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PLT
RED WILLOW	(F) 040-17W4		07740													
	VO -394.4				1141.5	215	.30		66	.160	.60	8340	322	.867	8.154	
	WER1 ISOPAC		B		5	.75	4	.05	4							
07740 0310098 015									39.30E		4		157			
BASAL QUARTZ	.0003E				.65	4619	202									
1976-06-30 00/06-20-040-16W4/0 1959-09-17					1140.9	1142.1	748.0 GW									
CNG																
	VO				1171.9	200	1.80		360	.220	.70	8510	308	.842	14.371	
	WER1 ASSIGN ABAND				52	.75	39	.10	35							
07740 0310098 016									39.30E		35		1376			
ELLERSLIE #3	.0001	.0040E .0565 .0718			.69	4739	203	.8156	.0327	.0062	.0061	.0016	.0013	.0005	.0036	
1983-12-31 00/13-05-040-16W4/0 1960-01-08					1169.8	1174.1	760.5 PB									
TCPL																
	VO	-459.5			1241.2	300	3.10		930	.217	.70	8930	312	.860	14.377	
	WER1 ASSIGN				134	.70	94	.10	85							
07740 0310098 017	NONCOMMERCIAL OIL								39.30E		85		3341			
ELLERSLIE	.0006A	.0248 .0531			.64	4753	202	.8709	.0385	.0043	.0059	.0006	.0007	.0003	.0003	
1985-11-31 00/10-28-039-17W4/0 1980-05-02					1242.0	1246.0	788.2 GD									
	VO -415.4				1175.6	200	1.80		360	.140	.50	8587	310	.847	6.510	
	WER1 ASSIGN		B		23	.75	18	.10	16							
07740 0310098 020									39.30E		16		629			
LOWER MANNVILLE	.0001	.0005E .0565 .0718			.69	4739	203	.8156	.0327	.0062	.0061	.0016	.0013	.0005	.0036	
1979-12-29 00/10-14-040-17W4/0 1976-07-26					1174.7	1176.5	761.1 GW									
TCPL																
	VO				1183.2	200	1.54		308	.190	.60	8740	311	.856	10.067	
	WER1 ASSIGN				33	.75	25	.05	23							
07740 0310098 025									39.30E		23		904			
BASAL QUARTZ	.0003E	.0269 .0065			.62	4613	198			.0129	.0083		.5200			
1976-12-31 00/07-02-041-17W4/0 1976-07-16					1182.3	1183.8	751.9 GW									
	VO				1097.0	150	1.40		210	.170	.50	8050	308	.873	7.237	
	WER1 ASSIGN				15	.70	11	.05	10							
07740 0310098 026									39.30E		10		393			
ELLERSLIE	.0001	.0005A .1196 .0134			.65	4529	192	.8103	.0462	.0025	.0067	.0007				
1985-12-31 00/15-09-041-16W4/0 1984-09-07					1095.6	1098.3	733.3 PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RED WILLOW (F) 040-17W4 07740
VO 1103.5 150 3.00 450 .190 .60 8140 308 .870 9.848
WER1 ASSIGN 44 .70 31 .05 29
07740 0310098 027 39.30E 29 1140
ELLERSLIE .0001 .0005A .1196 .0134 .65 4529 192 .8103 .0462 .0025 .0067 .0007
1985-12-31 00/15-09-041-16W4/0 1984-09-07 1100.0 1107.0 733.3 PB

VO -379.2 1111.2 150 2.70 405 .290 .80 7920 308 .875 19.389
WER1 ASSIGN B 79 .65 51 .05 48
07740 0310098 028 39.30E 48 1886
ELLERSLIE .0001 .0005A .1196 .0134 .65 4529 192 .8103 .0462 .0025 .0067 .0007
1985-12-31 00/15-09-041-16W4/0 1984-09-07 1109.8 1112.5 733.3 GW

VO 1140.6 200 1.85 370 .110 .55 8400 310 .836 5.577
WER1 ASSIGN 21 .75 16 .05 15
07740 0310098 030 39.30E 15 590
LOWER MANNVILLE .0003E .65 4619 202
1983-12-31 00/11-13-041-17W4/0 1977-05-16 1138.4 1142.4 742.2 PB
PANALTA

RED WILLOW POOLS= 46 GIP= 3686 PROD= 2706 IMG= 2526 MGP= 386 RMG= 2140 ENERGY= 82996

REDLAND (F) 027-22W4 07670
BELLY RIVER A VO 481.9 200 4.27 854 .300 .80 2160 291 .956 5.299
WER1 ASSIGN 45 .60 27 .05 26
07670 0126001 000 BELLY RIV A 37.43E 26 973
BELLY RIVER A .0108 .0004 .56 4619 189 .9784 .0030 .0002
1984-12-31 00/06-28-027-22W4/0 1961-06-00 479.8 484.0 857.4 PB
CWNGNUL

VIKING A VO 1326.2 200 1.83 366 .210 .70 7580 321 .883 11.180
WER1 ASSIGN 41 .70 29 .05 28 5
07670 0218001 000 VIKING A 37.43E 23 861
VIKING A .0297 .0050 .65 4654 200 .8849 .0373 .0250 .0036 .0080 .0043 .0022
1984-12-31 00/10-13-028-23W4/0 1961-03-24 1325.0 1327.4 878.1 PB
CWNGNUL

VO 1216.0 200 1.50 300 .170 .35 12320 308 .777 8.711
STRIKE WER1 ASSIGN 26 .75 20 .10 18
07670 0218098 005 37.43E 18 674
VIKING .0007 .0005E .0181 .0014 .67 4592 208 .8639 .0614 .0291 .0036 .0093 .0062 .0032 .0026
1983-12-31 00/10-01-027-22W4/0 1983-06-02 1214.8 1217.2 834.8 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDLAND (F) 027-22W4 07670
UPPER MANNVILLE A MB 1487.0 600 3.34 2006 .190 .70 10670 327 .849 14.641
WER1 ISOPAC 862 .90 775 .04 744 718
07670 0250001 000 U MANN A 40.05E 26 1041
GLAUCONITIC B .0005A .0028 .57 4599 190 .0374 .0130 .7700
1973-12-31 00/07-08-027-22W4/0 1961-04-24 1483.5 1490.5 861.1 PB
CWNG CWNGNUL

UPPER MANNVILLE B MB 1479.5 200 4.27 854 .210 .75 10560 326 .827 17.544
WER1 ASSIGN 166 .90 149 .05 141 130
07670 0250002 000 U MANN B 40.05E 11 441
GLAUCONITIC E .0268 .0021 .68 4592 211 .8330 .0742 .0389 .0071 .0103 .0048 .0014 .0014
1984-12-31 00/10-20-027-22W4/0 1961-03-04 1477.1 1482.2 862.3 PB
CWNG CWNGNUL

UPPER MANNVILLE C VD -626.4 1490.5 200 4.88 976 .240 .70 10340 327 .828 18.245
WER1 ASSIGN B 178 .65 116 .10 104 1
07670 0250003 000 U MANN C 40.05E 103 4125
GLAUCONITIC A .0263 .69 4592 208 .8558 .0576 .0326 .0104 .0080 .0050 .0014 .0005
1984-12-31 00/06-06-028-22W4/0 1960-08-18 1488.0 1492.9 866.5 GW
CWNG CWNGNUL

UPPER MANNVILLE D PD 1532.2 200 1.85 370 .170 .65 8760 321 .840 10.233
WER1 ASSIGN 157 .70 110 .10 99 67
07670 0250004 000 U MANN D 40.05E 32 1282
GLAUCONITIC .0005A .68 4585 210 .0329 .0176 .9700
1983-12-31 00/11-19-028-22W4/0 1976-11-13 1531.3 1533.1 906.5 PB
CWNGNUL

REDLAND POOLS= 7 GIP= 1475 PROD= 1226 IMG= 1160 MGP= 921 RMG= 239 ENERGY= 9397

REDWATER (F) 057-21W4 07700
BELLY RIVER A CP 187.3 128 3.70 474 .270 .50 1380 263 .975 1.919
WER1 ASSIGN ABAND 3 .65 2 .05 2 2
07700 0126001 000 BELLY RIV A 38.93E
BSL BELLY RIVER .0004E .60 4619 190
1985-08-31 00/02-18-056-21W4/0 1970-10-29 183.8 190.8 629.7 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL     IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
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REDWATER                 (F)  057-21W4     07700
                              VO                              614.5      150   12.00      1800   .270   .50   4950 294   .896  7.214
                         WER1 ASSIGN                            130   .75    98   .05      93
    07700 0126098 010                                                                38.93E      93        3620
    BELLY RIVER       .0001 .0007E .0327 .0016          .60  4435 193 .9235 .0288 .0083 .0013 .0016 .0011 .0002 .0001
    1985-11-31 00/02-18-056-21W4/0 1970-10-29          603.0  626.0  629.7 PB
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                              VO                              526.1      200    .62       123   .260   .50   4360 300   .909  5.916
                         WER2 ASSIGN                              7   .75     5   .10       5
    07700 0186098 005                                                                37.43E       5        187
    2WS                .0004E          .0366 .0003  .61  4744 199                  .0011 .0008          .0200
    1977-06-30 00/11-11-059-23W4/0 1975-10-28          525.8  526.4  639.5 PB
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  UPPER VIKING F             VO                              607.0      200   2.00       400   .150   .40   5340 294   .892  3.474
                         WER1 ASSIGN                             14   .70    10   .05       9
    07700 0216006 000 U VIK F                                                        38.93E       9        350
    U VIKING          .0001 .0006A .0250 .0004          .58  4610 193 .9442 .0228 .0054 .0007 .0007 .0002
    1983-12-31 00/03-29-056-19W4/0 1980-06-01          606.0  608.0  627.0 PB
    TCPL
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  UPPER VIKING I             VO                +13.0         630.7     3404   1.15      3915   .232   .55   5200 295   .887  7.211
    ASSOC                WER1 ISOPAC                            282   .70   198   .05      188
    07700 0216009 000 U VIKING I                                                     38.93E     188        7319
    UPPER VIKING      .0002 .0003A .0264                .61  4600 198 .9167 .0352 .0123 .0024 .0033 .0021 .0007 .0004
    1983-09-30 00/06-34-055-19W4/0 1976-03-08          619.3  623.6  637.9 PB
    TCPL
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  UPPER VIKING K             VO                              632.0      200   2.00       400   .200   .65   5300 294   .875  7.017
                         WER1 ASSIGN                             30   .70    21   .05      20
    07700 0216011 000 U VIKING K                                                     38.93E      20        779
    VIKING #1         .0012 .0004A .0160                .62  4615 202 .8985 .0572 .0193 .0034 .0030 .0008 .0002
    1982-05-31 00/13-32-055-19W4/0 1981-01-16          630.5  633.5  632.4 PB
    TCPL
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  UPPER VIKING M             VO                              679.8     2380   1.03      2451   .134   .50   5380 296   .894  3.874
                         WER1 ISOPAC                             95   .70    67   .05      64
    07700 0216013 000 U VIKING M                                                     38.93E      64        2492
    VIKING #1 SD      .0005A .0448 .0025                .59  4591 192 .9263 .0197 .0042 .0007 .0007 .0005 .0001
    1984-09-30 00/06-26-055-21W4/0 1965-10-06          680.0  680.6  634.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T / GOR	Z / PCT	M3/M3
REDWATER	(F) 057-21W4		07700											
	VO				707.5	200	2.20	440	.210	.50	5220	297	.908	5.780
	WER1 ASSIGN				25	.70	18	.05 17						
07700 0216098 003								38.93E		17		662		
VIKING #1	.0002A	.1088	.0004		.61	4507	187	.8673	.0181	.0036	.0004	.0009	.0003	
1981-12-31 00/10-05-055-19W4/0	1981-06-23				706.0	709.0	693.5	PB						
TCPL														
	VO				653.2	200	1.54	308	.210	.50	5170	297	.960	5.413
	WER1 ASSIGN				17	.70	12	.10 11						
07700 0216098 005								38.93E		11		428		
UPPER VIKING	.0006A		.0392		.91	3930	162		.0014					
1978-06-30 00/06-30-055-19W4/0	1977-10-30				652.0	654.4	645.3	PB						
TCPL														
	VO				728.6	200	1.50	300	.150	.50	5420	296	.886	4.408
	WER1 ASSIGN ABAND				13	.70	9	.05 9						
07700 0216098 010								38.93E		9		350		
VIKING #1	.0006E				.60	4599	197	.9765	.0211	.0022				
1984-12-31 00/08-13-055-21W4/0	1951-10-26				727.9	729.4	672.1	PB						
	VO				630.3	200	1.50	300	.180	.50	5760	296	.880	5.665
	WER1 ASSIGN				17	.75	13	.05 12						
07700 0216098 015								38.93E		12		467		
VIKING 1	.0006A				.61	4599	197		.0111	.0049		.3000		
1982-08-31 00/06-07-056-19W4/0	1976-08-19				628.5	632.2	626.7	PB						
TCPL														
	VO				755.4	200	2.80	560	.140	.50	5000	298	.852	3.920
	WER1 ASSIGN				22	.70	15	.05 14						
07700 0216098 016								38.93E		14		545		
VIKING #1	.0001A	.0039	.0210		.70	4686	217	.8074	.1166	.0295	.0035	.0080	.0050	.0024	.0017
1981-12-31 00/11-12-055-20W4/0	1981-09-05				753.3	757.4	722.5	PB						
	VO				605.6	200	.70	140	.140	.45	4940	294	.899	3.349
	WER1 ASSIGN				5	.75	4	.05 3						
07700 0216098 017								38.93E		3		117		
UPPER VIKING	.0001	.0006A	.0304	.0029	.59	4608	194	.9341	.0225	.0057	.0008	.0029		
1983-12-31 00/03-14-056-19W4/0	1983-01-19				605.2	606.0	635.2	PB						
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — GWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700
VO — 634.1 — 200 — 1.20 — 240 — .170 — .50 — 5327 — 295 — .896 — 4.872
WER1 ASSIGN — 12 — .70 — 8 — .05 — 8
07700 0216098 018 — 38.93E — 8 — 311
VIKING — .0006E .0338 — .59 — 4527 — 192 — .9338 — .0259 — .0038 — .0005 — .0004 — .0002
1979-12-29 00/10-08-056-20W4/0 1978-11-03 — 633.5 — 634.7 — 624.0 PB

VO — 652.1 — 336 — .97 — 326 — .160 — .50 — 5080 — 301 — .906 — 4.238
WER1 ISOPAC — 14 — .70 — 10 — .05 — 9
07700 0216098 019 — 38.93E — 9 — 350
UPPER VIKING — .0003A .0258 .0002 — .56 — 4609 — 193 — .9421 — .0237 — .0058 — .0008 — .0009 — .0003 — .0001
1982-08-31 00/07-02-056-20W4/0 1978-05-25 — 642.5 — 645.9 — 628.8 PB
TCPL

VO — 643.9 — 128 — 2.00 — 256 — .160 — .45 — 5060 — 294 — .895 — 3.937
WER1 ASSIGN — 10 — .70 — 7 — .05 — 7
07700 0216098 020 — 38.93E — 7 — 273
VIKING #1 — E .0292 — .59 — 4447 — 192 — .9394 — .0224 — .0066 — .0010 — .0009 — .0005
1985-11-31 00/06-06-056-20W4/0 1984-11-25 — 642.7 — 645.0 — 624.1 PB
TCPL — CWNGNUL PANALTA TCPL — PROGAS — PROGAS — CNG — KANNGAZ PROGAS

VO — 624.1 — 200 — .80 — 160 — .180 — .55 — 5560 — 294 — .883 — 6.030
WER1 ASSIGN — 10 — .75 — 7 — .05 — 7
07700 0216098 021 — 38.93E — 7 — 273
U VIKING SS — .0001E .0290 .0005 — .60 — 4601 — 196 — .9248 — .0274 — .0113 — .0029 — .0025 — .0010 — .0003 — .0002
1982-08-31 00/06-05-056-19W4/0 1979-09-19 — 623.7 — 624.5 — 629.0 PB
TCPL

VO — 613.6 — 200 — .80 — 160 — .180 — .50 — 5038 — 294 — .904 — 4.852
WER1 ASSIGN — 8 — .75 — 6 — .05 — 6
07700 0216098 022 — 38.93E — 6 — 234
UPPER VIKING — .0002E .0255 .0003 — .60 — 4600 — 190 — .9268 — .0332 — .0109 — .0014 — .0014 — .0003
1983-12-31 00/09-25-056-20W4/0 1980-12-18 — 613.2 — 614.0 — 623.8 PB

VO — 639.2 — 128 — 2.50 — 320 — .140 — .50 — 5250 — 294 — .897 — 3.903
WER1 ASSIGN — 13 — .70 — 9 — .05 — 9
07700 0216098 023 — 38.93E — 9 — 350
VIKING — .0001 .0007A .0361 .0003 — .58 — 4595 — 192 — .9396 — .0181 — .0037 — .0006 — .0005 — .0002 — .0001
1985-11-31 00/08-12-056-21W4/0 1984-12-06 — 638.0 — 640.5 — 623.2 PB
TCPL — CWNGNUL PANALTA TCPL — PROGAS — PROGAS — CNG — KANNGAZ PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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REDWATER             (F)  057-21W4     07700
    UPPER VIKING B         VO                      599.2     200     .93       185  .170  .40   5630 294  .890  4.157
                       WER1 ASSIGN                     8  .75       6  .05        5
    07700 0216160 001 UVIK B                                                   38.93E
    VIKING 1               .0006A .0381              .59  4599 193 .9291 .0261 .0052 .0005 .0006 .0002
    1977-06-30 00/06-09-057-20W4/0 1975-06-02      598.6  599.9  613.3 PB
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    LOWER VIKING E         VO                      618.4     200    1.20       240  .210  .50   5020 294  .899  5.071
                       WER1 ASSIGN                    14  .70      10  .05        9
    07700 0216160 002 UVIK B LVIK E                                            38.93E
    VIKING 3               .0002A .0381              .59  4599 193 .9291 .0261 .0052 .0005 .0006 .0002
    1980-07-31 00/03-09-057-20W4/0 1979-11-02      615.7  621.0  613.5 PB
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  U VIK B & L VIK E
                       WER1 ASSIGN                    22  .75      16  .10       14        2
    07700 0216160 999 UVI B+LVI E                                              38.93E     12          467
    VIKING                 .0004A
    1981-12-31 00/06-09-057-20W4/0 1975-06-02
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                           VO                      650.0     200     .70       140  .210  .50   5200 295  .915  5.750
                       WER1 ASSIGN                     8  .70       6  .05        6
    07700 0218098 011                                                          38.93E      6          234
    VIKING#1 SAND          .0022A .0800 .0009        .60  4537 190 .8849 .0261 .0043 .0006 .0007 .0003
    1983-12-31 00/05-29-055-19W4/0 1981-03-14      649.2  650.8  646.7 PB
    TCPL
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                           VO   -52.5              777.3     200     .50       100  .160  .40   5560 298  .891  3.811
                       WER1 ASSIGN            B        4  .70       3  .05        3
    07700 0218098 021                                                          38.93E      3          117
    VIKING SAND            .0006A .0397 .0011        .60  4593 195 .9139 .0330 .0076 .0010 .0013 .0011 .0004 .0003
    1984-09-30 00/07-04-055-20W4/0 1978-08-17      777.0  777.5  725.0 GW
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                           VO                      701.8     200     .90       180  .150  .50   5700 303  .894  4.488
                       WER1 ASSIGN                     8  .70       6  .05        6
    07700 0218098 030                                                          38.93E      6          234
    VIKING                 .0005A .0448 .0025        .59  4578 194 .9263 .0197 .0042 .0007 .0007 .0005 .0001
    1984-09-30 00/06-26-055-21W4/0 1965-10-00      701.3  702.3  634.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE	N2	CO2 H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	LOCATION	DRILL DATE		TOP	BASE	KB	TYPE									
REDWATER	(F) 057-21W4	07700														
	VO				633.5	200	.90		180	.260	.50	5300	295	.891	7.455	
	WER1 ASSIGN				13	.70	9	.05	9							
07700 0218098 040									38.93E		9		350			
VIKING #3 SD	.0003A .0342			.60	4597	195	.9216	.0304	.0097	.0015	.0016	.0007				
1982-10-29 00/09-18-056-19W4/0	1981-08-08			633.0	633.9	626.6	PB									
TCPL																
	VO				620.1	187	.38		71	.168	.45	5560	294	.890	4.566	
	WER1 ISOPAC				3	.75	2	.05	2							
07700 0218098 041									38.93E		2		78			
VIKING #1	.0021A .0291			.59	4597	193	.9377	.0241	.0054	.0007	.0007	.0002				
1984-04-30 00/01-17-056-19W4/0	1981-01-23			617.0	617.5	627.8	PB									
TCPL																
	VO				611.5	200	2.00		400	.180	.50	5500	294	.889	5.386	
	WER1 ASSIGN				22	.70	15	.05	14							
07700 0218098 043									38.93E		14		545			
VIKING	.0001 .0006A .0250 .0004			.58	4610	193	.9442	.0228	.0054	.0007	.0007	.0002				
1980-12-31 00/07-35-056-20W4/0	1980-10-30			609.0	614.0	624.3	PB									
	VO				631.3	200	1.90		380	.170	.50	5550	295	.893	5.093	
	WER1 ASSIGN				19	.70	14	.05	13							
07700 0218098 044									38.93E		13		506			
VIKING	.0001A .0081			.56	4633	191	.9837	.0080	.0001							
1981-12-31 02/10-11-056-20W4/0	1980-10-09			630.3	632.4	623.6	PB									
	VO				681.6	200	1.50		300	.150	.50	4950	296	.902	3.954	
	WER1 ASSIGN				12	.70	8	.05	8							
07700 0218098 045									38.93E		8		311			
U VIKING	.0004E .0399			.59	4591	193	.9288	.0149	.0122	.0017	.0008	.0003	.0001	.0001		
1984-09-30 00/07-06-056-21W4/0	1978-08-29			680.7	682.5	621.0	PB									
	VO				724.2	200	.60		120	.150	.50	3650	306	.937	2.715	
	WER1 ASSIGN				3	.70	2	.05	2							
07700 0218098 047									38.93E		2		78			
VIKING #1 SD	.0001 .0010A .0544 .0017			.60	4573	192	.9119	.0228	.0052	.0010	.0011	.0004	.0003	.0001		
1984-12-31 00/07-08-056-22W4/0	1977-12-18			722.4	726.0	658.1	PB									
CWNGNUL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700
VO 705.6 200 1.83 366 .240 .50 5480 296 .870 7.262
WER1 ASSIGN 27 .70 19 .10 17
07700 0218098 050 38.93E 17 662
VIKING .0017 .0003E .0392 .66 4557 203 .8734 .0403 .0187 .0051 .0080 .0067 .0030 .0036
1984-05-31 00/11-17-058-23W4/0 1975-11-27 704.7 706.5 652.6 PB
CWNGNUL

UPPER VIKING A VO 703.8 48857 .81 39574 .240 .50 5240 306 .908 6.436
WER1 ISOPAC COMB 2547 .80 2038 .05 1940
07700 0218760 001 U VIKING A 38.93E
VIKING 1 .0007E .60 4599 197 .0034 .0012 .0500
1981-12-31 00/08-18-058-24W4/0 1947-12-26 765.6 771.8 674.8 PB COMBINED ASSOC/SOLN PRODUCTION

MIDDLE VIKING A VO 702.3 11540 .96 11078 .200 .60 5670 306 .892 7.089
WER1 ISOPAC COMB 785 .80 628 .05 597
07700 0218760 002 M VIKING A 38.93E
VIKING 2 .0001 .0007E .0181 .0006 .60 4606 198 .9280 .0310 .0124 .0021 .0034 .0022 .0007 .0007
1981-12-31 00/08-18-058-24W4/0 1947-12-26 765.6 771.8 674.8 PB COMBINED ASSOC/SOLN PRODUCTION

LOWER VIKING A VO +9999.9 624.8 2265 .82 1857 .220 .60 5450 294 .880 7.903
ASSOC WER1 ISOPAC COMB 147 .80 117 .05 112
VO 624.8 4160 .84 3494 .220 .60 5450 294 .880 7.903 PROBABLE
138 .80 110 .05 105 .50
07700 0218760 003 L VIKING A CONCURRENT PRODUCTION 38.93E
VIKING 3 .0007E .0136 .0006 .60 4620 198 .9320 .0317 .0126 .0022 .0033 .0022 .0007 .0006
1982-10-29 00/08-18-058-24W4/0 1947-12-26 765.6 771.8 674.8 PB COMBINED ASSOC/SOLN PRODUCTION

LOWER VIKING A 650.1
SOLN WER1 ISOPAC COMB 48 .60 29 .45 16 1700.0 28
07700 0218760 003 L VIKING A CONCURRENT PRODUCTION 38.93E
VIKING 3 .0007E .0136 .0006 .60 4620 198 .9320 .0317 .0126 .0022 .0033 .0022 .0007 .0006
1982-10-29 00/08-18-058-24W4/0 1947-12-26 765.6 771.8 674.8 PB COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 333 PROD= 256 IMG= 233 MGP= RMG= ENERGY=

UV A & MV A & LV A
ASSOC WER1 ISOPAC COMB 3617 .80 2893 .05 2754 666
07700 0218760 999 UVA+MVA+LVA CONCURRENT PRODUCTION 38.93E 2104 81909
VIKING .0007E
1982-10-29 00/08-18-058-24W4/0 1947-12-26 COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL PANALTA TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      KMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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REDWATER              (F)  057-21W4     07700
  UV A & MV A & LV A
    SOLN              WER1 ISOPAC          COMB                      48  .60     29  .45     16
    07700 0218760 999 UVA+MVA+LVA   CONCURRENT PRODUCTION                                    38.93E
    VIKING                .0007E
    1982-10-29 00/08-18-058-24W4/0 1947-12-26                                                          COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL PANALTA TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=     3665 PROD=     2922  IMG=     2770  MGP=      666  RMG=     2104  ENERGY=    81909

  MIDDLE VIKING B           VO                          640.1     128   1.23      157  .210  .50  5760 295  .880  6.624
                      WER1 ASSIGN                        10  .75       8  .05        7                1
    07700 0221002 000 M VIKING B                                                  38.93E        6       234
    MIDDLE VIKING         .0006A                  .61  4599 197                        .0111 .0049
    1982-12-01 00/06-07-056-19W4/0 1976-08-19     639.2  640.7  626.7 D
    TCPL
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  MIDDLE VIKING D           VO                          644.4     200   1.10      220  .200  .60  5300 295  .875  7.007
                      WER1 ASSIGN                        15  .70      11  .05       10
    07700 0221004 000 M VIKING D                                                  38.93E       10       389
    VIKING #2      .0012 .0004A .0160                 .62  4615 202 .8985 .0572 .0190 .0034 .0030 .0008 .0002
    1982-05-31 00/13-32-055-19W4/0 1981-01-16     643.8  644.9  632.4 PB
    TCPL
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                      VO                          648.9     200    .33       66  .190  .50  5500 295  .882  5.711
                      WER1 ASSIGN                         4  .70       3  .05        3
    07700 0221098 002                                                             38.93E        3       117
    MID VIKING            .0002E .0252 .0002        .61  4606 198 .9180 .0356 .0129 .0022 .0031 .0018 .0005 .0003
    1980-10-31 00/12-30-055-19W4/0 1980-06-19     648.0  649.7  643.3 PB
    TCPL
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                      VO                          763.2     200   1.00      200  .310  .55  5520 298  .871 10.312
                      WER1 ASSIGN                        21  .70      14  .05       14
    07700 0221098 003                                                             38.93E       14       545
    MID VIKING            .0022E .0285              .65  4568 203 .8883 .0346 .0231 .0043 .0069 .0068 .0029 .0024
    1980-10-31 00/11-15-055-20W4/0 1980-05-20     762.7  763.7  730.5 PB
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                      VO                          634.5     200    .90      180  .180  .50  5180 302  .901  4.872
                      WER1 ASSIGN                         9  .70       6  .05        6
    07700 0221098 005                                                             38.93E        6       234
    MIDDLE VIKING         .0001E .0290 .0005        .60  4601 196 .9248 .0274 .0113 .0029 .0025 .0010 .0003 .0002
    1982-12-31 00/06-05-056-19W4/0 1979-09-19     634.0  634.9  629.0 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — P1 T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700
LOWER VIKING B 674.0
SOLN WER2 ISOPAC 140 .65 91 .20 73 8 4000.0 35
07700 0224002 000 L VIK B 38.93E 65 2530
LOWER VIKING .0004A .0256 .61 4603 197 .9200 .0348 .0112 .0021 .0030 .0019 .0006 .0004
1983-12-31 00/01-01-055-20W4/0 1977-00-00
CWNGNUL

LOWER VIKING H 647.6
SOLN WER1 ASSIGN 22 .65 14 .15 12 7 600.0 37
07700 0224008 000 L VIKING H 38.93E 5 195
L MANN .0017 .0003A .0392 .66 4557 203 .8734 .0403 .0187 .0051 .0080 .0067 .0030 .0036
1983-12-31 00/01-01-056-19W4/0 1976-00-00
TCPL

LOWER VIKING I VO 627.0 313 .57 179 .220 .70 5450 294 .880 9.205
WER1 ISOPAC 16 .75 12 .05 12
07700 0224009 000 38.93E 12 467
VIKING 3 .0006A .60 4599 197
1977-03-11 00/05-06-058-21W4/0 1949-10-29 622.1 623.0 609.9 PB

LOWER VIKING J CP 643.2 200 1.50 300 .340 .75 5562 294 .898 15.277
WER1 ASSIGN ABAND 66 .70 46 .05 44 44
07700 0224010 000 L VIKING J 38.93E
L VIKING .0001 .0001A .0404 .0024 .58 4597 189 .9515 .0055
1985-10-31 00/06-05-056-19W4/0 1979-09-19 642.5 644.0 629.0 PB
TCPL

LOWER VIKING L VO 647.1 1314 1.73 2273 .264 .60 5270 295 .891 9.032
WER1 ISOPAC 205 .70 144 .05 137 71
07700 0224012 000 L VIKING L 38.93E 66 2569
LOWER VIKING .0001 .0006A .0311 .61 4596 196 .9203 .0313 .0097 .0019 .0026 .0014 .0005 .0005
1983-04-30 00/06-34-055-19W4/0 1976-03-08 638.3 641.9 637.9 PB
TCPL

LOWER VIKING M VO 625.3 200 .50 100 .350 .75 4960 294 .896 14.056
WER1 ASSIGN 14 .70 10 .05 10 3
07700 0224013 000 L VIKING M 38.93E 7 273
L VIK .0004A .0235 .0022 .59 4619 195 .9366 .0287 .0070 .0009 .0006 .0001
1982-12-31 00/05-03-056-19W4/0 1981-02-03 625.0 625.5 634.5 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PLT
REDWATER	(F) 057-21W4 07700									
LOWER VIKING N	VO		643.2	200	1.60	320	.340	.70	5760	295 .883 14.966
	WER1 ASSIGN		48	.75	36 .05	34		20		
07700 0224014 000	L VIKING N					38.93E		14		545
VIKING #3	.0001A .0290 .0005		.60	4601 196	.9248 .0274	.0113	.0029	.0025	.0010	.0003 .0002
1981-12-31 00/05-04-056-19W4/0 1981-08-09			642.4	644.0	631.8 PB					
TCPL										
LOWER VIKING P	MB		642.1	318	.84	267	.200	.50	5330	299 .893 5.677
	WER1 ISOPAC		52	.60	31 .05	29		15		
07700 0224016 000	L VIKING P					38.93E		14		545
L VIKING .0001	.0011A .0231		.61	4585 197	.9244 .0306	.0118	.0022	.0032	.0020	.0008 .0018
1983-09-30 00/10-12-056-20W4/0 1976-06-09			643.1	644.3	627.0 PB					
	VO		631.5	200	1.00	200	.180	.50	5038	294 .904 4.852
	WER1 ASSIGN		10	.75	7 .05	7		7		
07700 0224098 005						38.93E		7		273
LOWER VIKING .0002E	.0255 .0003		.60	4600 190	.9268 .0332	.0109	.0014	.0014	.0003	
1983-12-31 00/09-25-056-20W4/0 1980-12-18			631.0	632.0	623.8 PB					
	VO		767.5	204	.45	92	.180	.50	4960	307 .917 4.509
	WER1 ISOPAC		4	.95	4 .04	4				
07700 0224098 015						38.93E		4		156
U VIKING #2 SD .0001	.0010A .0544 .0017		.60	4573 192	.9119 .0228	.0052	.0010	.0011	.0004	.0003 .0001
1984-12-31 00/10-05-056-22W4/0 1977-08-10			766.6	768.1	660.5 PB					
CWNGNUL PANALTA										
	VO		740.7	200	.70	140	.200	.60	5520	297 .900 7.050
	WER1 ASSIGN		10	.70	7 .05	7				
07700 0248098 005						37.43E		7		262
MANNVILLE .0001	.0001A .0404 .0024		.58	4597 189	.9515 .0055					
1981-11-30 00/16-19-056-19W4/0 1981-06-14			740.3	741.0	629.9 PB					
TCPL										
	VO		748.0	200	1.50	300	.260	.55	5520	298 .910 8.278
	WER1 ASSIGN		25	.70	18 .05	17				
07700 0248098 007						37.43E		17		636
MANNVILLE #9	.0002E .0363		.57	4596 190	.9547 .0082	.0005	.0001			
1983-12-31 00/16-19-056-19W4/0 1981-06-14			746.5	749.5	628.9 PB					
TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / TOP / BASE	MPD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
REDWATER	(F) 057-21W4 07700										
	VO -195.0		830.2	128	1.50	192	.230	.55	6630	299	.872	9.148
	WER1 ASSIGN	B	18	.70	12	.05	12					
07700 0248098 009						37.43E	12		449			
MANNVILLE	A .0227 .0024	.59	4623	194	.9402	.0297	.0031	.0012	.0004	.0002	.0002	
1984-12-31 00/10-15-055-21W4/0	1981-06-11	829.3	831.0	636.0	GW							
	VO		826.9	200	1.20	240	.200	.40	6630	300	.840	5.985
	WER1 ASSIGN		14	.70	10	.05	9					
07700 0248098 010						38.93E	9		350			
MANNVILLE	.0003A .0543 .0075	.59	4596	190	.9218	.0160	.0001					
1981-11-30 00/10-15-055-21W4/0	1981-06-11	826.2	827.5	636.8	PB							
	VO -204.8		843.1	200	.93	185	.210	.50	6090	309	.891	6.601
	WER2 ASSIGN	B	12	.65	8	.10	7					
07700 0248098 011						37.43E	7		262			
MANNVILLE	.0004E .0366 .0003	.61	4744	199			.0011	.0008		.0200		
1977-06-30 00/11-11-059-23W4/0	1975-10-28	841.6	844.3	639.5	GW							
PANALTA												
UPPER MANNVILLE A	VO		776.9	200	4.26	852	.200	.50	6000	300	.884	6.434
	WER1 ASSIGN		55	.70	38	.05	36		6			
07700 0250001 000 U MANN A						39.30A	30		1179			
UPPER MANNVILLE	.0004A .0081	.60	4640	196			.0077	.0037		.1000		
1982-08-31 00/11-01-059-22W4/0	1971-01-01	774.8	779.1	648.6	PB							
TCPL												
UPPER MANNVILLE B	VO		647.4	200	.93	185	.270	.45	6020	296	.873	8.063
	WER1 ASSIGN		15	.80	12	.05	11		1			
07700 0250002 000 U MANN B						39.30E	10		393			
COLONY	.0004A .0008	.61	4606	197			.0123	.0056		.2200		
1977-12-31 00/06-32-056-20W4/0	1977-05-11	646.8	648.0	612.3	PB							
UPPER MANNVILLE C	VO		639.8	200	1.54	308	.240	.60	6710	296	.872	10.067
	WER1 ASSIGN		33	.75	25	.05	23		9			
07700 0250003 000 U MANN C						39.30E	14		550			
COLONY	.0004A .0381	.59	4599	193			.0052	.0011		.0200		
1977-06-30 00/06-09-057-20W4/0	1975-06-02	638.9	640.4	613.3	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
REDWATER	(F) 057-21W4	07700												
UPPER MANNVILLE D	VU				651.9	216	.78	168	.280	.65	6070	299	.872	12.050
	WER1 ISOPAC				20	.75	15 .05	14		13				
07700 0250004 000 U MANN D								39.30E		1		39		
U MANNVILLE 1	.0018	.0001E	.0124	.0026	.57	4630	192 .9644	.0179	.0008					
1983-09-30 00/07-36-056-20W4/0	1977-11-10				648.0	649.8	622.7 PB							
UPPER MANNVILLE E					754.5									
SOLN	WER1 ASSIGN				12	.65	8 .05	7			270.0	44		
07700 0250005 000 U MANN E								37.43E		7	262			
U MANN	.0003A	.0269	.0024		.60	4612	195 .9322	.0275	.0056	.0017	.0017	.0012	.0005	
1982-12-31 00/01-01-056-20W4/0	1981-00-00													
UPPER MANNVILLE F	VU				658.4	200	.90	180	.200	.60	5030	295	.900	6.456
	WER1 ASSIGN				12	.70	8 .05	8		1				
07700 0250006 000								39.30E		1	275			
MANNVILLE	.0004A	.0235	.0022		.59	4619	195 .9366	.0287	.0070	.0009	.0006	.0001		
1981-11-30 00/06-09-056-19W4/0	1980-12-14				657.3	659.5	630.5 PB							
TCPL														
UPPER MANNVILLE G	VO				754.8	200	3.00	600	.240	.50	6850	298	.876	8.955
	WER1 ASSIGN				54	.75	41 .05	39		1				
07700 0250007 000 U MANN G								39.30E		38	1493			
COLONY #2	.0001A	.0118			.57	4628	192 .9755	.0114	.0009	.0002	.0001			
1982-05-31 00/06-04-055-19W4/0	1978-07-08				752.5	757.0	674.3 PB							
TCPL														
UPPER MANNVILLE H	CP				866.2	200	2.20	440	.270	.60	5590	302	.899	9.486
	WER1 ASSIGN ABAND				1	.70	1 .05	1		1				
07700 0250008 000 U MANN H								37.43E						
GLAUCONITIC #2	.0001A	.0118			.57	4628	192 .9755	.0114	.0009	.0002	.0001			
1985-08-31 00/06-04-055-19W4/0	1978-08-08				863.8	868.5	674.3 PB							
TCPL														
UPPER MANNVILLE J	VO				806.5	200	1.54	308	.260	.60	6580	309	.872	10.827
	WER2 ASSIGN				34	.75	25 .10	23						
07700 0250010 000 U MANN J								37.43E		23	861			
UPPER MANNVILLE	.0004E	.0366	.0003		.61	4744	199	.0011	.0008		.0200			
1977-06-30 00/11-11-059-23W4/0	1975-10-28				804.1	808.6	639.5 PB							
PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / ENERGY / T / STOIP / Z / GOR / M3/M3 / PCT
REDWATER (F) 057-21W4 07700	
UPPER MANNVILLE K	VO 834.5 200 .62 123 .200 .50 6070 310 .891 6.258
	WER2 ASSIGN 8 .70 6 .10 5 4
07700 0250011 000 U MANN K	37.43E 1 37
UPPER MANNVILLE .0004E .0366 .0003 .61 4744 199 .0011 .0008 .0200	
1977-06-30 00/11-11-059-23W4/0 1975-10-28 833.6 835.2 639.5 PB	
PANALTA	
UPPER MANNVILLE L	PD 744.9 16 2.10 34 .200 .65 6830 298 .867 9.773
	WER1 ASSIGN 16 .75 12 .05 11 7
07700 0250012 000 U MANN L	37.43E 4 150
U MANNVILLE SS .0005E .0642 .0001 .63 4516 195 .8791 .0306 .0141 .0027 .0045 .0030 .0008 .0004	
1985-12-31 00/14-22-057-21W4/0 1949-11-01 743.9 746.0 627.3 PB	
	VO -200.8 907.3 200 1.90 380 .220 .50 5820 302 .896 6.728
	WER1 ASSIGN ABAND B 26 .70 18 .05 17
07700 0250098 002	39.30E 17 668
GLAUCONITIC .0005A .0308 .0063 .59 4618 192 .9445 .0140 .0015 .0007 .0007 .0006 .0003 .0001	
1982-08-31 00/11-21-055-20W4/0 1954-10-06 906.4 908.3 707.5 GW	
	VO -52.5 706.0 64 1.00 64 .300 .50 5590 297 .886 9.062
	WER1 ASSIGN B 6 .65 4 .05 4
07700 0250098 003	39.30E 4 157
COLONY .0006E .0008 .61 4606 197 .0123 .0056 .0022	
1982-12-01 00/06-25-055-20W4/0 1979-01-11 705.5 706.5 654.0 GW	
	VO -233.5 901.9 200 1.24 247 .150 .50 6110 303 .820 5.253
	WER1 ASSIGN B 13 .70 9 .15 8
07700 0250098 005	39.30E 8 314
GLAUCONITIC .0004A .0152 .73 4654 222 .0527 .0213 .0500	
1978-06-30 00/07-13-055-21W4/0 1977-05-30 901.3 902.5 669.0 GW	
	VO 846.0 200 1.40 280 .150 .50 5910 302 .893 4.674
	WER1 ASSIGN 13 .70 9 .05 9
07700 0250098 006	39.30E 9 354
GLAUCONITIC .0005E .0308 .0063 .59 4618 192 .9445 .0140 .0015 .0007 .0007 .0006 .0003 .0001	
1983-12-31 00/06-36-055-21W4/0 1978-10-22 845.3 846.7 633.9 PB	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
REDWATER	(F) 057-21W4	07700																				
	VO -178.2											799.5	128	3.00		384	.180	.50	5540	299	.902	5.257
	WER1 ASSIGN										B		20	.70	14	.05	13					
07700 0250098 007																37.43E		13		487		
GLAUCONITIC		E	.0235	.0004			.57	4608	191		.9641	.0118	.0002									
1982-12-01 00/06-16-056-20W4/0	1981-03-04						798.0	801.0	622.8	GW												
CWNGNUL																						
	VO											783.5	200	5.00	1000		.280	.70	5300	298	.897	11.052
	WER1 ASSIGN												110	.70	77	.05	73					
07700 0250098 008																39.30E		73		2869		
GLAUC		.0001	.0015A	.0338			.59	4596	193		.9338	.0259	.0038	.0005	.0004	.0002						
1980-12-31 00/07-35-056-20W4/0	1980-10-30						780.5	786.5	624.3	PB												
	VO											789.4	128	1.20	154		.170	.45	5960	292	.870	5.104
	WER1 ASSIGN												8	.70	6	.05	6					
07700 0250098 009																37.43E		6		225		
GLAUCONITIC		.0002E	.0134				.59	4623	197		.9396	.0324	.0099	.0017	.0016	.0007	.0003	.0002				
1982-12-01 00/06-07-056-19W4/0	1976-08-19						788.2	790.7	626.7	PB												
TCPL																						
	VO -133.4											766.8	150	1.80	270		.290	.60	6940	300	.870	13.157
	WER1 ASSIGN										B		36	.70	25	.05	24					
07700 0250098 010																39.30E		24		943		
GLAUCONITIC		.0004E	.0340	.0003			.61	4485	193		.9227	.0318	.0069	.0009	.0010	.0004	.0002	.0014				
1985-12-31 00/05-11-056-19W4/0	1982-11-01						765.0	768.7	635.3	GW												
	VO											745.5	200	2.78	555		.250	.55	6830	298	.876	10.210
	WER1 ASSIGN												57	.75	43	.05	40					
07700 0250098 011																39.30E		40		1572		
COLONY		.0004A	.0381				.59	4599	193					.0052	.0011		.0200					
1978-12-31 00/07-16-056-22W4/0	1978-01-06						744.0	746.8	653.8	PB												
PANALTA																						
	VO											784.3	200	1.85	370		.250	.55	6880	300	.870	10.324
	WER1 ASSIGN												38	.75	29	.05	27					
07700 0250098 012																39.30A		27		1061		
UPPER MANN		.0004A		.0081			.60	4640	196					.0077	.0037		.1000					
1978-12-31 00/07-16-056-22W4/0	1978-01-06						783.3	785.2	653.8	PB												
PANALTA																						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700
VO 727.3 128 2.47 316 .290 .55 6830 298 .874 11.900
WER1 ASSIGN 38 .75 28 .05 27
07700 0250098 015 39.30E 27 1061
UPPER MANNVILLE .0004A .0676 .0002 .61 4557 192 .0072 .0034 .1300
1982-12-01 00/06-09-057-20W4/0 1975-06-02 726.0 728.5 613.3 PB

VO HEAVY 779.4 200 1.90 380 .180 .55 6090 299 .884 6.487
WER1 ASSIGN 25 .70 17 .05 16
07700 0250098 017 39.30E 16 629
GLAUCONITIC .0004E .0163 .0001 .58 4620 194 .9512 .0234 .0048 .0015 .0010 .0005 .0002 .0006
1982-08-31 00/10-02-059-22W4/0 1970-11-17 778.4 780.3 645.3 GD
TCPL

VO -157.3 784.7 200 3.30 660 .330 .80 6005 299 .898 16.791
WER1 ASSIGN B 111 .70 78 .05 74
07700 0300098 005 37.43E 74 2770
GLAUCONITIC .0001 .0001A .0404 .0024 .58 4597 189 .9515 .0055
1980-10-31 00/06-05-056-19W4/0 1979-09-19 783.0 786.3 629.0 GW
TCPL

BASAL MANNVILLE A CP 771.4 200 6.00 1200 .200 .65 5520 300 .897 7.584
WER1 ASSIGN ABAND 34 .70 24 .05 23 23
07700 0320001 000 BSL MANN A 38.93E
BLAIRMORE .0004A .60 4619 194
1985-06-30 02/01-32-057-21W4/0 1948-09-26 765.6 777.2 613.9 PB

BASAL MANNVILLE B CP 895.5 200 3.09 618 .180 .55 6210 307 .883 6.464
WER1 ASSIGN ABAND 7 .70 5 .05 5 5
07700 0320002 000 BSL MANN B 39.30E
LOWER MANNVILLE .0004A .62 4757 200
1985-08-31 00/07-02-058-23W4/0 1967-06-21 894.0 897.0 660.2 PB
CWNGNUL

BASAL MANNVILLE D 854.6
SOLN WER1 ASSIGN 20 .65 13 .10 12 1 886.0 23
07700 0320004 000 BSL MANN D 39.30E 11 432
BSL MANN .0003A .0269 .0024 .60 4612 195 .9322 .0275 .0056 .0017 .0017 .0012 .0005
1984-12-31 00/01-01-056-20W4/0 1977-00-00

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG             MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV             RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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REDWATER              (F)  057-21W4     07700
  BASAL MANNVILLE H                                      851.7
    SOLN                WER2 ISOPAC                        48  .65     31  .45     17      1    1040.0   46
    07700 0320008 000 BSL MANN H                                                  39.30E     16      629
    BASAL MANNVILLE .0001 .0004E .0676 .0002          .61  4553 192 .8930 .0268 .0072 .0018 .0011 .0016 .0001 .0001
    1984-12-31 00/01-01-056-20W4/0 1979-00-00
    CWNGNUL
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  BASAL MANNVILLE I          VO          -225.4          850.5     200    2.00     400  .210  .40   6029 301  .892  5.364
    ASSOC               WER1 ASSIGN          SEGR           21  .65     14  .05     13
    07700 0320009 000 BSL MANN I     OIL POOL DEPLETED                            39.30E     13      511
    BASAL MANNVILLE .0001 .0004E .0676 .0002          .61  4553 192 .8930 .0268 .0072 .0018 .0018 .0011 .0002
    1984-05-31 00/03-21-056-20W4/0 1979-10-25       849.5  851.5  626.1 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
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  BASAL MANNVILLE I                                      854.3
    SOLN                WER1 ASSIGN          SEGR            3  .65      2  .45      1
    07700 0320009 000 BSL MANN I     OIL POOL DEPLETED                            39.30E      1       39
    BASAL MANNVILLE .0001 .0004E .0676 .0002          .61  4553 192 .8930 .0268 .0072 .0018 .0018 .0011 .0002
    1984-05-31 00/03-21-056-20W4/0 1979-10-25       849.5  851.5  626.1 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
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  BASAL MANNVILLE K          VO  -210.6           B      831.8     271    .74     201  .236  .65   5720 300  .887  9.377
                        WER1 ISOPAC                      19  .65     12  .10     11
    07700 0320011 000 BSL MANN K                                                  37.43E     11      412
    ELLERSLIE             .0002A .0184 .0289          .61  4697 197 .9205 .0235 .0064 .0013 .0001 .0003 .0003 .0001
    1985-11-30 00/15-16-056-20W4/0 1976-05-11       831.8  833.0  621.8 PB
    CWNGNUL
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  BASAL MANNVILLE L          CP                     832.8     200   1.00     200  .210  .55   5700 300  .887  7.036
                        WER1 ASSIGN ABAND                .70              .10
    07700 0320012 000 BSL MANN L                                                  39.30E
    BSL QTZ A             .0001 .0001A .0298 .0262          .63  4666 199 .9024 .0226 .0075 .0027 .0043 .0030 .0009 .0001
    1985-08-31 00/10-27-055-19W4/0 1980-05-11       832.3  833.3  645.5 PB
    TCPL
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  BASAL MANNVILLE M          CP  -258.7           B      931.2     200   2.60     520  .200  .70   6260 303  .878  9.368
                        WER1 ASSIGN ABAND                 1  .65      1  .05      1      1
    07700 0320013 000 BSL MANN M                                                  39.30E
    L ELLERSLIE           .0002A .0660                .64  4550 198 .8564 .0467 .0187 .0058 .0052 .0010
    1985-08-31 00/06-04-055-19W4/0 1978-08-08       929.5  933.0  674.3 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700

BASAL MANNVILLE N — VO — 844.1 — 200 — 2.00 — 400 — .250 — .60 — 5860 — 300 — .885 — 9.415
WER1 ASSIGN — 38 — .70 — 26 — .10 — 24
07700 0320014 000 — 39.30E — 24 — 943
ELL #2 — .0008 .0007A .0343 .0117 — .61 — 4618 196 .9173 .0229 .0037 .0021 .0020 .0020 .0012 .0013
1981-06-30 00/03-14-056-20W4/0 1980-08-24 — 842.3 — 846.0 — 625.9 PB

BASAL MANNVILLE O — VO -206.0 — 829.5 — 200 — 4.60 — 920 — .330 — .75 — 6005 — 300 — .898 — 15.689
WER1 ASSIGN — B — 144 — .70 — 101 — .05 — 96 — 16
07700 0320015 000 — 39.30E — 80 — 3144
BASAL QUARTZ — .0001 .0001A .0404 .0024 — .58 — 4597 189 .9515 .0055
1980-10-31 00/06-05-056-19W4/0 197?-09-19 — 824.0 — 825.0 — 629.0 GW
TCPL

BASAL MANNVILLE P — VO — 823.0 — 200 — 3.50 — 700 — .250 — .55 — 5800 — 300 — .859 — 8.450
WER1 ASSIGN — 59 — .70 — 41 — .05 — 40 — 3
07700 0320016 000 BSL MANN P — 39.30E — 37 — 1454
BSL QTZ (ELLER) .0001 .0001A .0404 .0024 — .58 — 4597 189 .9515 .0055
1981-11-30 00/01-17-056-19W4/0 1981-01-23 — 821.0 — 825.0 — 627.1 PB
TCPL

BASAL MANNVILLE Q — VO — 847.9 — 128 — 1.20 — 154 — .240 — .65 — 6005 — 301 — .895 — 9.889
WER1 ASSIGN — 15 — .70 — 11 — .05 — 10 — 5
07700 0320017 000 BSL MANN Q — 39.30E — 5 — 197
ELLERSLIE #1 SD .0001 .0001E .0640 .0027 — .60 — 4568 191 .9058 .0192 .0066 .0012 .0001 .0001 .0001
1982-12-01 00/06-13-056-20W4/0 1977-12-14 — 847.3 — 848.5 — 627.2 PB

BASAL MANNVILLE T — 848.9
SOLN — WER1 ISOPAC — 8 — .65 — 5 — .20 — 4 — 245.0 — 33
07700 0320020 000 BSL MANN T — 39.30E — 4 — 157
BSL MANN — .0002E .0184 .0289 — .61 — 4697 197 .9205 .0235 .0064 .0013 .0001 .0003 .0003 .0001
1983-12-31 00/01-01-056-20W4/0 1981-00-00
CWNGNUL

BASAL MANNVILLE U — VO — 829.9 — 200 — 1.30 — 260 — .300 — .50 — 5880 — 301 — .893 — 9.332
WER1 ASSIGN — 24 — .70 — 17 — .05 — 16 — 1
07700 0320021 000 BSL MANN U — 39.30E — 15 — 590
ELLERSLIE SD — .0001 .0001A .0158 .0221 — .59 — 4681 194 .9506 .0085 .0016 .0007 .0005
1982-12-31 00/09-18-056-19W4/0 1981-08-08 — 825.0 — 834.8 — 626.6 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT    PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL   IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB  TYPE
 PURCHASERS:
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REDWATER              (F)  057-21W4    07700
  BASAL MANNVILLE V          VO                      843.5     200   1.00      200  .270  .60  5850 301  .887 10.094
                             WER1 ASSIGN                20  .70     14  .05       13
    07700 0320022 000 BSL MANN V                                                39.30E      13        511
    OSTRACOD              .0001E .0264                .60  4607 196 .9238 .0346 .0047 .0019 .0018 .0011 .0003 .0003
    1982-05-31 00/10-31-055-19W4/0 1980-10-04       843.0  844.0  633.0 PB
    TCPL
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  BASAL MANNVILLE W          VO   -213.0             834.4     105    .80       84  .249  .60  5910 303  .896  9.249
                             WER1 ISOPAC          B       8  .65      5  .10        5
    07700 0320023 000 BSL MANN W                                                39.30E       5        197
    ELLERSLIE #2 SD .0001 .0005A .0118 .0335        .60  4717 196 .9421 .0106 .0009 .0005 .0001
    1985-11-30 00/11-09-056-20W4/0 1977-12-30       837.0  838.2  623.0 GW
    CWNGNUL
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  BASAL MANNVILLE X          VO   -218.5             840.2     121    .60       73  .230  .60  5910 303  .896  8.543
                             WER1 ISOPAC          B       6  .65      4  .10        4
    07700 0320024 000 BSL MANN X                                                39.30E       4        157
    ELLERSLIE #3 SD         .0005E .0118 .0335      .60  4717 196 .9421 .0106 .0009 .0005 .0001
    1982-12-01 00/06-16-056-20W4/0 1981-02-01       839.5  844.5  622.8 PB
    CWNGNUL
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                             VO   -197.9             849.5     200   1.00      200  .190  .60  5770 302  .901  6.875
                             WER1 ASSIGN          B      14  .60      8  .05        8
    07700 0320098 002                                                           39.30E       8        314
    ELLERSLIE #3     .0014 .0005A .0302 .0001       .57  4596 190 .9628 .0041 .0001        .0001        .0003 .0002
    1983-12-31 00/08-23-055-19W4/0 1982-03-16       849.0  850.0  652.1 GW
    TCPL
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                             VO                      949.6     200   2.20      440  .230  .50  6370 304  .892  7.682
                             WER1 ASSIGN ABAND         34  .70     24  .05       22
    07700 0320098 003                                                           39.30E      22        865
    ELLERSLIE #1     .0006 .0001A .0106             .56  4628 192 .9757 .0127 .0002 .0001
    1983-12-31 00/11-21-055-20W4/0 1954-10-06       948.5  950.7  707.4 PB
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                             VO                      931.2     128   2.16      276  .300  .60  6690 300  .878 12.997
                             WER1 ASSIGN               36  .70     25  .10       23
    07700 0320098 005                                                           39.30E      23        904
    ELLERSLIE               .0004A                  .59  4682 193
    1982-12-01 00/07-34-055-20W4/0 1974-12-20       929.9  932.1  648.3 PB
    CWNGNUL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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REDWATER              (F)  057-21W4     07700
                           VO                        850.9     128    2.20      282   .250   .55   5860  301   .898   8.477
                           WER1 ASSIGN                      24   .70      17   .05     16
    07700 0320098 009                                                              39.30E      16        629
    ELLERSLIE #3 SD  .0001  .0001E  .0640  .0027          .60  4568  191  .9058  .0192  .0066  .0012  .0001  .0001  .0001
    1982-12-01 00/03-14-056-20W4/0 1980-08-24          849.8  852.0  627.5 PB
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                           VO   -266.4               917.0     150    5.79      869   .120   .60   6630  310   .843   5.195
                           WER1 ASSIGN ABAND    B           45   .65      29   .05     28
    07700 0320098 010                                                              39.30E      28       1100
    BASAL MANNVILLE                E  .0185  .0174          .65  4606  208  .9588  .0038  .0006  .0003  .0006
    1985-06-30 00/02-16-056-22W4/0 1949-05-11          914.1  919.9  653.5 GW
    PANALTA
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                           VO                        850.0     200    5.00     1000   .300   .60   5720  301   .867  10.967
                           WER1 ASSIGN                     110   .70      77   .10     69
    07700 0334098 005                                                              39.30E      69       2712
    BASAL QUARTZ B   .0001  .0001E  .0298  .0262          .63  4666  199  .9024  .0226  .0075  .0027  .0043  .0030  .0009  .0004
    1980-10-31 00/10-27-055-19W4/0 1980-05-11          845.5  854.5  645.5 PB
    TCPL
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                           VO   -221.0               845.8     200    8.40     1680   .280   .90   6010  300   .898  15.987
                           WER1 ASSIGN          B          269   .70     188   .05    179
    07700 0334098 015                                                              39.30E     179       7035
    BASAL QUARTZ     .0001  .0001A  .0404  .0024          .58  4597  189  .9515  .0055
    1983-12-31 00/06-05-056-19W4/0 1979-09-19          841.6  850.0  629.0 GW
    TCPL
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                           VO             -226.7  -234.0  845.9      16   1.70       27   .210   .80   5860  300   .894  10.439
    ASSOC                  WER1 ASSIGN                3   .65       2   .05      2
    07700 0336098 001                                                              39.30E       2         79
    L ELLERSLIE          .0003E  .0271  .0218          .59  4543  191  .9471  .0035  .0001  .0001
    1985-12-31 00/14-09-056-20W4/0 1984-07-07          845.0  846.7  620.0 GO
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                           VO   -22.0                836.2      75    .68       51   .255   .70   5850  303   .898  10.914
                           WER1 ISOPAC          B           6   .65       4   .05      4
    07700 0336098 005                                                              39.30E       4        157
    ELLERSLIE #1     .0005  .0002A  .0127          .57  4625  192  .9716  .0138  .0006  .0005  .0001
    1985-11-30 00/07-15-056-20W4/0 1979-10-06          834.2  835.4  623.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUK	Z / PCT	M3/M3
REDWATER	(F) 057-21W4 07700												
	VO			858.5	200	1.00	200	.260	.50	5380	301	.895	7.380
	WER1 ASSIGN			15	.65	10	.05						
07700 0336098 007							39.30E		9		354		
ELLERS	.0004A .0235 .0022			.59	4619 195	.9366	.0287	.0070	.0009	.0006	.0001		
1981-11-30 00/04-10-056-19W4/0 1980-06-04				858.0	859.0	632.5 PB							
TCPL													
	VO			842.0	200	1.60	320	.270	.65	5850	302	.878	11.011
	WER1 ASSIGN			35	.70	25	.10	23					
07700 0336098 010							39.30E		23		904		
M ELLERSLIE	.0004A .0218 .0384			.64	4722 203	.8700	.0551	.0090	.0023	.0019	.0007	.0002	.0002
1979-12-29 00/07-15-056-20W4/0 1979-10-06				841.2	842.8	623.9 PB							
	VO			846.4	16	.80	13	.220	.65	5860	300	.890	8.925
	WER1 ASSIGN			1	.70	1	.05	1					
07700 0336098 015							39.30E		1		39		
ELLERSLIE #4	.0003E .0271 .0218			.59	4543 191	.9471	.0035	.0001	.0001				
1985-12-31 00/02-16-056-20W4/0 1984-10-04				846.0	846.8	621.0 PB							
D-1 A	PD -210.3			839.4	126	6.37	805	.188	.90	5740	306	.896	10.096
	WER1 ISOPAC	B		273	.60	164	.10	147	64				
07700 0658001 000 D-1 A							40.05E		83		3324		
D-1	.0003A .0022 .0296			.61	4710 197	.9397	.0235	.0010	.0040		.0007		
1981-12-31 00/02-29-058-22W4/0 1952-02-20				829.4	846.7	637.3 GW							
D-1 B	PD -170.4			821.9	200	10.10	2020	.190	.55	5480	306	.903	5.894
	WER1 ASSIGN	B		60	.75	60	.05	57	47				
07700 0658002 000 D-1 B							40.05E		10		401		
WABAMUN	.0005A .0310			.61	4702 197			.0007					
1983-09-30 00/10-02-059-22W4/0 1970-11-17				815.6	828.1	645.3 GW							
TCPL													
	VO -180.6			809.9	200	1.70	340	.300	.50	5480	300	.898	8.077
	WER1 ASSIGN	B		30	.65	19	.10	17					
07700 0658098 010							40.05E		17		681		
WABAMUN	.0005A .0196 .0310			.61	4703 197	.9165	.0279	.0022	.0008	.0008	.0007		
1982-05-31 02/08-33-057-21W4/0 1980-10-23				809.0	810.7	630.1 GW							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV              RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB     TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
REDWATER                (F)  057-21W4     07700
  D-3                        VO
    ASSOC               WERI                SEGR                        .80          .25          -5
    07700 0720000 000 D-3                                                          45.67A          5          228
    D-3                  .0001A .0100 .0262 .0358   .78   4468 276 .4526 .1857 .1726 .0277 .0577 .0316
    1982-12-31 00/01-01-057-21W4/0 1948-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  D-3                                                                977.8
    SOLN                WERI                SEGR                    7452  .62    4620  .65    1617     1469  207000.0    36
    07700 0720000 000 D-3                                                          45.67A          148        6759
    D-3                  .0001A .0100 .0262 .0358   .78   4468 276 .4526 .1857 .1726 .0277 .0577 .0316
    1982-12-31 00/01-01-057-21W4/0 1948-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
REDWATER                  POOLS=  111  GIP=    14911 PROD=    10180  IMG=     6844  MGP=     2513  RMG=     4331  ENERGY=   169836
-------------------------------------------------------------------------------------------------------------------------------
REINE                   (SA) 081-22W5     07769
                            VO  -236.5                      815.6     200   1.24      247  .250  .72  7870 309  .859 15.166
          STRIKE        BER6 ASSIGN                B          37  .75    28  .10    25
    07769 0500098 005                                                              40.80E          25        1020
    TRIASSIC             .0002E .0036 .0230 .0002  .61  4702 201                  .0067 .0035          .0800
    1978-06-30 00/07-16-081-22W5/0 1975-09-21       815.0  816.3  579.7 GW
-------------------------------------------------------------------------------------------------------------------------------
REINE                     POOLS=    1  GIP=       37 PROD=       28  IMG=       25  MGP=             RMG=       25  ENERGY=     1020
-------------------------------------------------------------------------------------------------------------------------------
REITA                   (F)  059-03W4     07620
                            VO                              380.9     150   4.30      645  .320  .80  2550 288  .945  6.824
                        BER7 ASSIGN                         44  .60    26  .05    25
    07620 0256098 005                                                              37.43E          25         936
    COLONY #1 SS         .0002E .0376                .57  4592 189 .9540 .0075 .0003
    1985-06-30 00/07-28-059-03W4/0 1980-02-26       378.8  383.1  619.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO  +228.0                      411.1     200   3.70      720  .210  .65  2630 288  .945  5.751
                        BER7 ASSIGN                B        27  .65    18  .05    17
    07620 0262098 005                                                              37.43E          17         636
    GR RPDS #            .0005A .0408 .0075          .58  4608 189 .9496 .0015 .0001
    1981-09-30 00/06-08-059-03W4/0 1980-06-13       409.3  413.0  641.0 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REITA (F) 059-03W4 07620
VO 381.9 200 4.30 860 .320 .80 2550 287 .939 6.889
BER7 ASSIGN 59 .65 39 .05 37
07620 0262098 010 37.43E 37 1385
GR RPDS .0002A .0081 .58 4637 195 .9573 .0316 .0026 .0001 .0001
1981-06-30 00/07-28-059-03W4/0 1980-02-26 378.8 383.1 619.0 PB
TCPL

REITA POOLS= 3 GIP= 130 PROD= 83 IMG= 79 MGP= RMG= 79 ENERGY= 2957

RESDELN (SA) 083-06W4 07775
VO +280.2 309.4 150 3.90 585 .320 .70 1370 292 .960 3.113
STRIKE BER7 ASSIGN B 18 .50 9 .05 9
07775 0310098 001 37.43E 9 337
MCMURRAY .0001E .0050 .0030 .56 4558 190 .9912 .0006 .0001
1985-12-31 00/15-19-083-06W4/0 1981-12-14 306.3 312.6 592.8 GW

VO +280.6 272.7 150 3.50 525 .330 .65 1290 290 .961 2.824
STRIKE BER7 ASSIGN B 15 .50 8 .05 8
07775 0310098 002 37.43E 8 299
MCMURRAY .0002E .0115 .0039 .56 4546 190 .9838 .0006
1985-12-31 00/11-20-083-06W4/0 1979-03-16 271.0 274.5 555.1 GW

VO 271.3 200 6.29 1258 .270 .50 1790 289 .960 2.467
STRIKE BER7 ASSIGN 31 .55 17 .05 16
07775 0310098 005 37.43E 16 599
MCMURRAY E .56 4626 191
1977-12-31 00/10-31-083-06W4/0 1977-08-29 265.2 277.4 549.2 PB

VO +283.3 330.9 200 .90 180 .340 .50 1590 292 .967 2.722
STRIKE BER6 ASSIGN ABAND B 5 .50 2 .05 2
07775 0310098 010 37.43E 2 75
MCMURRAY .0001E .0096 .0042 .56 4640 191 .9856 .0006
1979-12-29 00/10-23-083-07W4/0 1979-01-17 330.4 331.3 614.6 GW

VO +280.5 298.6 1160 3.43 3979 .328 .75 1310 294 .975 3.197
STRIKE BER7 ISOPAC B 127 .50 64 .05 60
07775 0310098 015 37.43E 60 2246
MCMURRAY .0001E .56 4640 191 .9870 .0005 .0001 .0001 .0001 .0001 .0001
1981-06-30 00/07-24-083-07W4/0 1979-01-11 308.8 318.2 598.9 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7											
	LOCATION / DRILL DATE	TOP	BASE	KB	TYPE							
RESDELN	(SA) 083-06W4 07775											
	VO HEAVY		290.6	200	1.40	280	.320	.65	1790	284	.957	3.896
	STRIKE BER7 ASSIGN		11	.60	7 .05	6						
07775 0310098 018						37.43E		6	225			
MCMURRAY	.0007E .0065 .0030		.56	4638	191 .9881	.0012 .0004 .0001						
1981-06-30 00/07-25-083-07W4/0	1980-11-20		289.9	291.3	568.5 GD							
	VO +278.6		354.2	200	1.40	280	.320	.50	1790	293	.963	2.887
	STRIKE BER7 ASSIGN B		8	.50	4 .05	4						
07775 0310098 020						37.43E		4	150			
MCMURRAY	.0001E .0096 .0042		.56	4640	191 .9856	.0006						
1979-12-29 00/10-26-083-07W4/0	1979-01-27		353.5	354.9	633.5 GW							
	VO		333.2	200	2.40	480	.340	.70	1790	292	.963	4.308
	STRIKE BER6 ASSIGN ABAND		21	.50	11 .05	10						
07775 0310098 025						37.43E		10	374			
MCMURRAY	.0001E .0084 .0047		.56	4640	191 .9863	.0006						
1979-12-29 00/07-33-083-07W4/0	1979-01-24		331.8	334.5	617.3 PB							
	VO +275.5		248.0	200	7.40	1480	.300	.65	1790	290	.963	3.255
	STRIKE BER7 ASSIGN B		53	.50	26 .05	25						
07775 0328098 005						37.43E		25	936			
MCMURRAY	.0007A .0065 .0030		.56	4638	191 .9881	.0012 .0004 .0001						
1980-07-31 00/07-32-083-06W4/0	1980-02-15		243.0	255.0	530.5 GW							
RESDELN	POOLS= 9 GIP= 289	PROD=	148	IMG=	140	MGP=		RMG=	140	ENERGY=	5241	
RETLAW	(F) 012-18W4 07780											
	VO		245.3	200	.90	180	.240	.55	3600	283	.923	5.174
	WER1 ASSIGN		9	.70	7 .05	6						
07780 0126098 015						36.31E		6	218			
BELLY RIVER	.0022E .0544 .0002		.57	4564	187 .9421	.0010 .0001						
1981-06-30 00/16-21-012-18W4/0	1977-09-18		244.8	245.7	832.4 PB							
TCPL												
	VO		342.7	200	3.00	600	.190	.60	3820	286	.925	4.681
	STRIKE WER1 ASSIGN		28	.75	21 .05	20						
07780 0142098 005						37.43E		20	749			
PAKOWKI SD	.0044E .0756 .0001		.58	4528	186 .9145	.0044 .0009 .0001						
1981-12-31 00/07-06-012-19W4/0	1981-06-24		340.0	345.4	854.6 PB							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC    PROD    SL   IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG    ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE      KB  TYPE
PURCHASERS:
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RETLAW                (F)  012-18W4    07780
  MILK RIVER C             VO  +519.4                309.9      240   1.62      389  .240  .55  3600 286  .922  5.125
                           WER1 ISOPAC                    B      20  .70       14  .05    13          9
    07780 0158003 000 MILK RIV C                                                      36.31E          4        145
    MILK RIVER       .0001 .0010E .0202                    .56  4609 190 .9758 .0021 .0003
    1979-12-29 02/06-28-012-18W4/0 1975-12-08          308.5  314.6  828.8 PB
    TCPL
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                             VO                          319.4      200   4.94      987  .190  .70  3600 286  .923  5.162
                           WER1 ASSIGN                      51  .70       35  .05    34
    07780 0158098 004                                                                 36.31E         34       1235
    MILK RIVER                E .0409 .0001              .58  4551 188 .9541 .0042 .0005                .0001
    1978-12-31 00/11-01-012-19W4/0 1978-09-21          313.9  324.6  836.7 PB
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                             VO                          330.1      641   1.80     1156  .160  .55  3650 289  .938  3.380
                           WER1 ISOPAC                      39  .70       27  .05    26
    07780 0158098 005                                                                 36.31E         26        944
    MILK RIVER          .0010E                           .58  4578 188
    1977-12-31 00/06-09-012-19W4/0 1975-07-13          322.5  335.9  837.9 PB
    TCPL
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                             VO                          733.3      512    .97      497  .134  .50  5240 297  .909  3.698
                           WER1 ASSIGN                      18  .70       13  .05    12
    07780 0186098 005                                                                 37.43E         12        449
    2WS                 .0016A .0643 .0009               .72  4522 187 .9274 .0041 .0010 .0002 .0002 .0001 .0001 .0001
    1982-12-01 00/06-27-013-18W4/0 1975-10-17          724.8  726.0  815.3 PB
    TCPL
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  BOW ISLAND A               VO                          833.5     1995   1.33     2653  .153  .55  6590 299  .888  5.940
                           WER1 ISOPAC                     158  .70      110  .05   105          39
    07780 0213001 000 BOW ISL A                                                       35.56E         66       2347
    BOW ISLAND          .0015A .0556 .0003               .59  4566 188 .9357 .0050 .0011 .0002 .0001 .0001 .0001 .0003
    1982-12-01 00/11-11-013-19W4/0 1959-03-23          830.6  832.1  829.4 PB
    TCPL
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  BOW ISLAND B               VO                          830.6      200   3.66      732  .250  .55  6100 300  .901  8.817
                           WER1 ASSIGN                      65  .70       46  .05    44
    07780 0213002 000 BOW ISL B                                                       35.56E         44       1565
    BOW ISLAND          .0007E .0365 .0017               .59  4593 193 .9322 .0183 .0053 .0013 .0015 .0013 .0005 .0007
    1984-12-31 00/07-33-011-19W4/0 1954-09-25          828.4  832.7  847.3 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
BOW ISLAND D — MB — 835.7 — 2247 — .85 — 1910 — .160 — .55 — 6580 — 300 — .894 — 6.144
WER1 ISOPAC — 202 — .70 — 141 — .05 — 134 — 80
07780 0213004 000 BOW ISL D — 35.56E — 48 — 170?
BOW ISLAND 1 — .0046A — .0801 — .0004 — .59 — 4523 — 186 — .9081 — .0055 — .0011 — .0002 — .0001
1982-05-31 00/07-23-012-19W4/0 — 1974-10-25 — 811.4 — 812.6 — 829.0 PB
PANALTA TCPL

BOW ISLAND E — PD — 854.4 — 358 — .69 — 247 — .159 — .55 — 7830 — 299 — .867 — 7.512
WER1 ISOPAC — 40 — .65 — 26 — .05 — 25 — 21
07780 0213005 000 BOW ISL E — 35.56E — 4 — 142
BOW ISLAND — .0008 — .0028A — .0688 — .0001 — .63 — 4510 — 189 — .8997 — .0082 — .0015 — .0005 — .0005 — .0021 — .0058 — .0092
1984-12-31 00/04-28-012-18W4/0 — 1968-08-06 — 855.6 — 855.9 — 831.5 PB
TCPL

BOW ISLAND F — VO — 878.7 — 128 — .93 — 119 — .160 — .60 — 5950 — 303 — .908 — 5.916
WER1 ASSIGN — 7 — .70 — 5 — .05 — 5
07780 0213006 000 BOW ISL F — 35.56E — 5 — 178
BOW ISLAND — .0010A — .59 — 4530 — 186 — .0001 — .0009 — .0100
1982-12-01 00/10-15-012-19W4/0 — 1974-08-04 — 878.1 — 879.0 — 836.9 PB
TCPL

BOW ISLAND G — CP — 905.4 — 128 — .93 — 119 — .150 — .55 — 6680 — 303 — .901 — 5.756
WER1 ASSIGN ABAND — .70 — .05
07780 0213007 000 BOW ISL G — 35.56E
BOW ISLAND — .0010A — .0001 — .59 — 4551 — 187 — .0010 — .0002 — .0200
1985-08-31 00/10-15-012-19W4/0 — 1974-08-04 — 904.9 — 905.9 — 836.9 PB
TCPL

BOW ISLAND H — VO — 821.6 — 200 — 3.70 — 740 — .180 — .50 — 7080 — 312 — .910 — 6.373
WER1 ASSIGN — 47 — .65 — 31 — .05 — 29 — 4
07780 0213008 000 BOW ISL H — 35.56E — 25 — 889
BOW ISLAND 2 — .0010A — .0510 — .0067 — .59 — 4551 — 187 — .8779 — .0528 — .0013 — .0003 — .0063 — .0042 — .0012 — .0011
1977-12-31 00/06-09-013-18W4/0 — 1977-07-11 — 819.3 — 823.9 — 815.3 PB
TCPL

BOW ISLAND J — VO — 886.5 — 828 — 1.06 — 878 — .190 — .55 — 6210 — 301 — .900 — 6.812
WER1 ISOPAC — 60 — .70 — 42 — .05 — 40 — 12
07780 0213010 000 BI J — 35.56E — 28 — 996
BOW ISLAND #4 — .0041A — .0881 — .0016 — .60 — 4518 — 186 — .8990 — .0060 — .0010 — .0002
1982-12-31 02/10-17-012-19W4/0 — 1974-10-18 — 876.9 — 877.5 — 843.7 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP / STOIP	PI	T	Z	GOR	M3/M3 / PLT
RETLAW BOW ISLAND K 07780 0213011 000 B ISL K BOW IS 1982-12-01 00/08-25-012-18W4/0 KANNGAZ	(F) 012-18W4 VO WER1 ASSIGN .0042A .0634 1979-10-01	07780					.61	4533	189	.9185	818.5 817.5	200 819.5	1.00 17 831.5	200 .75 PB	.240 12 .0069	.45 .05 .0012	7080 200 12 35.56E .0002	298 .240 1 11 .0002	.879 .45 391 .0004	8.301 7080 .0005	298 .0045	.879 8.301
BOW ISLAND L 07780 0213012 000 BOW ISL L BOW IS 1984-12-31 00/16-16-012-18W4/0 TCPL	PD WER1 ASSIGN .0002 .0019E .0704 1981-09-14						.59	4545	187	.9210	855.4 855.4	200 856.1	.70 18 836.7	140 .65 PB	.192 12 .0058	.60 .05 .0007	5160 140 11 35.56E	299 .192 9 2	.914 .60 71	6.186 5160	299	.914 6.186
STRIKE 07780 0213098 005 BOW ISLAND 1976-06-30 00/06-31-011-19W4/0	VO WER1 ASSIGN .0010A .0510 .0607 1976-01-20						.71	4723	208		831.2 830.3	200 832.1	1.85 33 841.2	370 .75 PB	.200 25 .0200	.60 .15 .0093	6610 370 21 35.56E .4200	301 .200 21	.850 .60 747	6.817 6610	301	.850 6.817
BOW ISLAND SD 07780 0213098 006 1981-12-31 00/16-31-012-17W4/0 TCPL	VO +20.3 WER1 ASSIGN .0070E .0722 .0002 1981-05-30	B					.59	4519	186	.9114	789.2 788.1	200 790.3	.70 15 810.6	140 .70 GW	.220 10 .0058	.65 .05 .0009	6790 140 10 35.56E .0018	297 .220 10 .0007	.889 .65 356 .0001	10.458 6790	297	.889 10.458
07780 0213098 007 BOW ISLAND 1983-04-30 00/05-24-012-18W4/0 KANNGAZ	VO WER1 ASSIGN .0014A .0508 1981-10-30						.66	4558	204	.8428	854.5 854.0	200 855.0	1.00 22 845.5	200 .75 PB	.200 17 .0629	.65 .10 .0240	7500 200 15 35.56E .0033	299 .200 15 .0070	.833 .65 533 .0043	11.132 7500 .0019	299 .0016	.833 11.132
07780 0213098 008 BOW ISLAND 1982-12-01 00/08-32-012-17W4/0	VO WER2 ASSIGN .0043E .0723 .0004 1982-06-04						.58	4533	186	.9160	837.1 835.2	200 839.0	2.20 40 807.2	440 .75 PB	.220 30 .0056	.50 .05 .0011	7090 440 29 35.56E .0002	298 .220 29 .0001	.878 .50 1031	9.205 7090	298	.878 9.205

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO 813.2 128 1.30 166 .160 .50 6890 298 .887 5.930
WER1 ASSIGN 10 .75 8 .05 8
07780 0213098 009 35.56E 8 284
BOW ISLAND .0095A .0811 .0004 .59 4499 186 .8941 .0104 .0029 .0006 .0006 .0003 .0001
1985-09-30 00/11-26-012-18W4/0 1983-03-23 808.5 818.0 835.0 PB

VO 806.5 200 1.54 308 .180 .55 6720 300 .895 7.035
WER1 ASSIGN 22 .75 16 .05 15
07780 0213098 010 35.56E 15 533
BOW ISLAND .0010A .0001 .59 4530 186 .0009 .0001
1977-12-31 00/07-13-012-19W4/0 1974-01-23 805.6 807.1 826.3 PB
TCPL

VO -6.3 816.0 200 .80 160 .240 .40 10500 298 .847 11.357
WER1 ASSIGN B 18 .75 14 .05 13
07780 0213098 013 35.56E 13 462
BOW ISLAND #2 .0041E .0881 .0016 .60 4518 186 .8990 .0060 .0010 .0002
1982-05-31 00/08-16-012-19W4/0 1981-02-13 815.5 816.5 810.2 GW
TCPL

VO 799.5 200 1.00 200 .170 .65 6780 298 .896 7.979
WER1 ASSIGN 16 .75 12 .05 11
07780 0213098 016 35.56E 11 391
BOW ISLAND #1SD .0023A .1368 .0040 .61 4472 183 .8496 .0061 .0008 .0002 .0001 .0001
1981-12-31 00/12-07-013-17W4/0 1981-05-08 799.0 800.0 818.6 PB
TCPL

VO 863.5 200 2.50 500 .240 .50 7320 301 .886 9.307
WER1 ASSIGN 47 .60 28 .05 27
07780 0213098 017 35.56E 27 960
BOW ISLAND 3 .0010A .0659 .0057 .59 4516 186 .8514 .0459 .0177 .0030 .0052 .0017 .0012 .0005
1982-10-29 00/06-28-013-18W4/0 1979-10-04 861.0 866.0 821.5 PB
TCPL

VO +15.3 803.9 200 .70 140 .180 .65 6770 298 .887 8.522
WER1 ASSIGN B 12 .70 8 .05 8
07780 0213098 018 35.56E 8 284
BOW ISLAND #2 .0027A .0664 .0020 .59 4553 187 .9226 .0055 .0007 .0001 .0001 .0001
1981-12-31 00/12-07-013-17W4/0 1981-05-08 802.6 803.3 818.6 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO +3.3 HEAVY 814.9 200 .80 160 .220 .65 6780 298 .887 10.431
WER1 ASSIGN B 17 .70 12 .05 11
07780 0213098 019 35.56E 11 391
BOW ISLAND #3 .0027A .0664 .0020 .59 4553 187 .9226 .0055 .0007 .0001 .0001 .0001
1981-12-31 00/12-07-013-17W4/0 1981-05-08 814.5 815.3 818.6 GO
TCPL

VO 860.8 128 .93 119 .180 .60 9580 302 .863 11.306
WER1 ASSIGN 13 .80 11 .05 10
07780 0213098 025 35.56E 10 356
BOWISLAND 2 .0010A .59 4516 186
1982-12-01 00/11-08-013-19W4/0 1976-11-15 860.1 861.1 831.5 PB
TCPL

VO 890.9 200 1.24 247 .230 .60 9580 303 .864 14.390
WER1 ASSIGN 35 .75 27 .05 25
07780 0213098 030 35.56E 25 889
BOW ISLAND 4 .0010A .59 4509 186
1977-06-30 00/11-08-013-19W4/0 1976-11-15 890.3 891.5 831.5 PB
TCPL

BASAL COLORADO A PD 980.1 446 .75 335 .177 .55 8320 306 .850 8.856
WER1 ISOPAC 60 .75 45 .05 43 35
07780 0242001 000 BSL COLO A 38.18E 8 305
BSL COLORADO 1 .0007A .0554 .63 4557 199 .8704 .0424 .0169 .0029 .0054 .0033 .0014 .0012
1984-12-31 00/07-19-013-18W4/0 1961-11-09 979.9 981.2 839.4 PB
TCPL

BASAL COLORADO B VO 939.2 2979 1.15 3426 .180 .60 8820 301 .845 10.651
WER1 ISOPAC 365 .85 310 .05 295 92
07780 0242002 000 BSL COLO B 38.18E 203 7751
BASAL COLORADO .0013A .0580 .0002 .62 4563 195 .8904 .0313 .0103 .0019 .0029 .0020 .0009 .0008
1985-12-31 00/11-07-013-18W4/0 1960-11-16 957.7 958.9 830.3 PB
A&S TCPL

VO 946.7 200 1.54 308 .150 .70 8790 306 .855 10.050
WER1 ASSIGN 31 .75 23 .05 22
07780 0242098 010 38.18E 22 840
BSL COLORADO 2 .0012A .0125 .0050 .5000
1977-12-31 00/06-08-013-18W4/0 1964-10-19 945.5 947.9 822.9 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFO      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RETLAW                  (F)  012-18W4     07780
                             VO                                983.9      200     .93       185  .200   .75  8860 306   .855 14.481
                        WER1 ASSIGN                                 27  .75      20  .05      19
    07780 0242098 030                                                                      38.18E      19       725
    BSL COLORADO 1          .0012A                                .62  4619 194                    .0125 .0050        .5000
    1977-12-31 00/07-24-013-19W4/0 1977-06-03                   983.3  984.2  837.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE A               VO              -275.4              1103.0      648    2.18      1412  .182   .70 12080 305   .767 17.372
    ASSOC               WER1 ISOPAC             COMB                245  .75      164  .10      166       51
    07780 0248001 000 MANNVILLE A    CONCURRENT PRODUCTION                                      37.43E      133       4978
    GLAUCONITIC A             E .0392 .0356                     .70  4667 209 .8207 .0647 .0198 .0035 .0048 .0031 .0021 .0065
    1984-12-31 00/07-15-013-19W4/0 1959-06-04                1102.2 1103.2  827.5 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  MANNVILLE A                                                   1108.0
    SOLN                WER1 ISOPAC             COMB                 30  .65      20  .10      18                    475.0    64
    07780 0248001 000 MANNVILLE A    CONCURRENT PRODUCTION                                      37.43E
    GLAUCONITIC A             E .0392 .0356                     .70  4667 209 .8207 .0647 .0198 .0035 .0048 .0031 .0021 .0065
    1984-12-31 00/07-15-013-19W4/0 1959-06-04                1102.2 1103.2  827.5 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      275 PROD=       204  IMG=       184  MGP=        51  RMG=       133  ENERGY=      4978
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE C               VO                                1073.2      200    2.47       493  .210   .65 11690 308   .822 17.907
                        WER2 ASSIGN                                 88  .75      66  .15      56
    07780 0248003 000 MANNVILLE C                                                              37.43E      56       2096
    GLAUCONITIC B           .0010A          .1082 .0008  .74  4861 211                    .0191 .0065        .5600
    1976-06-30 00/10-25-012-19W4/0 1960-07-00                1070.5 1075.9  826.6 GW
    TCPL
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  MANNVILLE E               VO              -256.3              1080.2      200    2.70       540  .200   .75 11940 304   .760 22.045
    ASSOC               WER2 ASSIGN                                119  .75      89  .15      76
    07780 0248005 000 MANNVILLE E    OIL POOL DEPLETED                                          37.43E      76       2845
    GLAUCONITIC C               A .0398 .0522                     .71  4723 210 .8026 .0657 .0230 .0039 .0057 .0037 .0014 .0020
    1982-08-31 00/11-36-012-19W4/0 1960-04-16                1078.4 1082.0  825.7 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE I                                                   1086.9
    SOLN                WER1 ISOPAC                                 81  .65      53  .35      34        1   1270.0    64
    07780 0248009 000 MANNVILLE I                                                              37.43E      33       1235
    MANN                    .0010E .0390 .0633                .70  4724 208 .8096 .0559 .0200 .0024 .0046 .0018 .0009 .0015
    1982-12-31 00/01-01-012-18W4/0 1964-00-00
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
MANNVILLE J MB 947.9 128 18.90 2419 .210 .60 8756 308 .838 12.156
WER1 ASSIGN 131 .90 118 .05 112 110
07780 0248010 000 MANNVILLE J 37.43E 2 75
UPPER MANNVILLE .0010A .0015 .71 4744 204 .9313 .0391 .0138 .0066 .6500
1985-08-31 00/02-03-013-18W4/0 1966-10-00 938.5 957.4 826.6 PB
TCPL

MANNVILLE N VO 1087.3 718 .98 704 .144 .50 12060 307 .802 10.029
WER1 ISOPAC 72 .80 58 .20 46 34
07780 0248014 000 MANNVILLE N 37.43E 12 449
BASAL QUARTZ .0075 .0046A .0372 .1085 .0011 .73 4834 203 .7575 .0565 .0174 .0019 .0037 .0023 .0009 .0009
1985-12-31 00/09-12-012-19W4/0 1951-08-04 1084.5 1086.3 833.3 PB
TCPL

MANNVILLE S CP -243.5 1070.6 128 4.63 593 .200 .70 11720 306 .789 19.327
WER1 ASSIGN ABAND B 5 .75 4 .10 4 4
07780 0248019 000 MANNVILLE S 37.43E
UPPER MANNVILLE .0010A .0332 .68 4661 206 .0233 .0090 .2900
1985-08-31 00/10-20-012-18W4/0 1965-12-11 1068.3 1072.9 829.4 GW
TCPL

MANNVILLE V VO -225.8 1058.7 20 .40 8 .162 .70 9780 304 .790 13.133
ASSOC WER1 ISOPAC SEGR 1 .75 1 .10 1
07780 0248022 001 MANNVILLE V 37.43E
GLAUCONITIC .0003 .0005A .1186 .0010 .72 4481 208 .7143 .1053 .0390 .0045 .0087 .0045 .0020 .0013
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

MANNVILLE V 1068.0
SOLN WER1 ISOPAC SEGR 70 .65 45 .20 36 1220.0 57
07780 0248022 001 MANNVILLE V 37.43E
GLAUCONITIC .0003 .0005A .1186 .0010 .72 4481 208 .7143 .1053 .0390 .0045 .0087 .0045 .0020 .0013
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

MANNVILLE V VO -228.0 1074.0 52 .50 26 .190 .75 10620 303 .702 20.233
ASSOC WER1 ISOPAC SEGR 5 .75 4 .20 3
07780 0248022 002 MANN V 37.43E
GLAUCNITIC .0005E .0282 .0521 .80 4677 228 .7100 .1076 .0569 .0096 .0203 .0106 .0029 .0013
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / T / Z / M3/M3 / STOIP / GOR / PCT / ENERGY	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
RETLAW	(F) 012-18W4	07780									
MANNVILLE V	VO	-224.0		1067.3	40	.38	15	.155	.55	10620	305 .803 10.512
ASSOC	WER1 ISOPAC	SEGR			2 .75	2 .10	2				
07780 0248022 003 MANN V							37.43E				
GLAUCONITIC	.0019E .0747 .0003			.69	4507 204 .8228	.0541	.0189	.0026	.0054	.0045	.0038 .0110
1984-12-31 00/10-09-012-18W4/0 1971-01-24				1064.1	1064.7 839.4	GO				SEGREGATED	ASSOC/SOLN PRODUCTION
MANNVILLE V	VO	-222.4		1061.5	40	.53	21	.204	.70	10620	304 .798 17.778
ASSOC	WER1 ISOPAC	SEGR			4 .75	3 .10	3				
07780 0248022 004 MANN V							37.43E				
GLAUCONITIC	.0019A .0747 .0003			.69	4507 204 .8228	.0541	.0189	.0026	.0054	.0045	.0038 .0110
1984-12-31 00/10-09-012-18W4/0 1971-01-24				1064.1	1064.7 839.4	GO				SEGREGATED	ASSOC/SOLN PRODUCTION
MANNVILLE V	VO	-217.5		1061.9	75	.65	49	.230	.80	11740	304 .800 25.259
ASSOC	WER1 ISOPAC	SEGR			12 .75	9 .15	8				
07780 0248022 005 MANN V							37.43E				
GLAUCONITIC	.0014A .0520 .0597			.69	4727 206 .8072	.0507	.0167	.0027	.0053	.0034	.0009
1985-12-31 00/10-09-012-18W4/0 1971-01-24				1064.1	1064.7 840.9	GO				SEGREGATED	ASSOC/SOLN PRODUCTION
MANNVILLE V	VO	-224.0		1064.4	32	.44	14	.200	.65	11350	304 .770 17.926
ASSOC	WER1 ISOPAC	SEGR			3 .75	2 .20	2				
07780 0248022 006 MANN V							37.43E				
GLAUCONITIC	.0016E .0447 .1192			.77	4897 217 .7310	.0647	.0252	.0030	.0059	.0031	.0010 .0006
1984-12-31 00/10-09-012-18W4/0 1971-01-24				1064.1	1064.7 840.9	GO				SEGREGATED	ASSOC/SOLN PRODUCTION
MANNVILLE V	MB	-228.0		1063.3	8	.38	3	.160	.55	10910	304 .777 11.559
ASSOC	WER1 ISOPAC	SEGR			1 .75	1 .20	1				
07780 0248022 007 MANN V							37.43E				
GLAUCONITIC	.0016E .0447 .1192			.77	4897 217 .7310	.0647	.0252	.0030	.0059	.0031	.0010 .0006
1984-12-31 00/10-09-012-18W4/0 1971-01-24				1064.1	1064.7 840.9	GO				SEGREGATED	ASSOC/SOLN PRODUCTION
MANNVILLE V											
ASSOC	WER1 ISOPAC	SEGR			28 .80	22 .10	20		4		
07780 0248022 999 MANNVILLE V							37.43E		16	599	
GLAUCONITIC	.0013E										
1985-12-31 00/10-09-012-18W4/0 1971-01-24										SEGREGATED	ASSOC/SOLN PRODUCTION
TCPL											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY      VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       KMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4       NC4     C5    C6    C7
    REVIEW DATE  LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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RETLAW                (F)  012-18W4     07780
  MANNVILLE V
    SOLN              WER1 ISOPAC          SEGR              70  .65     45  .20      36      21
    07780 0248022 999 MANNVILLE V                                                  37.43E     15        561
    GLAUCONITIC            .0013E
    1985-12-31 00/10-09-012-18W4/0 1971-01-24                                                        SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  MANNVILLE X             MB                        1060.4     784   1.01      792  .199   .70 11710 308  .787 19.105
                      WER1 ISOPAC                      239  .80     191  .10      172      165
    07780 0248024 000 MANNVILLE X                                                  37.43E       7        262
    U GLAUCONITIC    .0014 .0019A .0418 .0097        .67  4570 207 .8382 .0639 .0236 .0033 .0070 .0047 .0021 .0024
    1985-12-31 00/06-29-012-18W4/0 1964-10-23     1058.6 1060.4  826.3 PB
    TCPL
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  MANNVILLE Y             MB  -258.8                1073.8     328   4.30     1407  .260   .90 11790 308  .777 32.823
                      WER1 ISOPAC          B           1030  .85     875  .20      700      223
    07780 0248025 000 MANNVILLE Y                                                  37.43E     477      17854
    GLAUCONITIC      .0010A .0387 .1050 .0004  .75  4702 209 .7516 .0660 .0220 .0032 .0051 .3700 .0014 .0023
    1980-10-31 00/14-13-012-19W4/0 1974-07-04     1065.3 1078.7  824.5 PB
    TCPL
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  MANNVILLE Z             VU  -263.3                1098.8    1117   1.60     1791  .240   .70 11380 308  .800 22.042
                      WER1 ISOPAC          B           395  .85     336  .15      286      142
    07780 0248026 000 MANNVILLE Z                                                  37.43E     144      5390
    GLAUCONITIC      .0002 .0010A .0470 .0895        .73  4818 211 .7707 .0591 .0207 .0030 .0047 .0029 .0012 .0003
    1979-12-29 00/10-15-012-19W4/0 1974-08-03     1098.8 1100.3  837.0 GW
    TCPL
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  MANNVILLE AA            CP                        1099.8     200   2.16      432  .160   .60 11710 306  .772 13.533
                      WER1 ASSIGN ABAND                 21  .80      17  .20       14       14
    07780 0248027 000 MANN AA                                                      37.43E
    GLAUCONITIC      .0010A .0387 .1050 .0004  .75  4868 217                .0220 .0083        .3700
    1985-08-31 00/10-17-012-19W4/0 1974-10-18     1098.2 1101.5  843.7 PB
    PANALTA
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  MANNVILLE BB            VU                        1074.1     200   3.09      617  .150   .65 11810 308  .821 12.974
                      WER1 ASSIGN                       80  .80      64  .10       57       12
    07780 0248028 000 MANN BB                                                      37.43E      45       1664
    L GLAUCONITIC    .0010A      .0001        .64  4557 200                .0200 .0078        .3700
    1977-12-31 04/11-04-013-18W4/0 1977-04-13     1071.7 1076.9  821.1 PB
    AGS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV       RMG     ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   MGP     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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RETLAW                   (F)  012-18W4     07780
  MANNVILLE CC                VO  -242.6                  1069.2      200    7.71      1542  .250  .80  7810 308  .836 17.245
                          WER1 ASSIGN                B        266  .70      186  .10      167        94
    07780 0248029 000 MANN CC                                                          37.43E        73      2732
    GLAUCONITIC              .0010A          .0045          .67  4509 208                    .0259 .0154          .5400
    1977-12-31 00/11-26-012-19W4/0 1977-03-21      1065.3 1072.9  830.3 GW
    PANALTA TCPL
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  MANNVILLE DD                CP            HEAVY           1105.2      128    1.54       197  .150  .60 11940 308  .758 13.444
                          WER1 ASSIGN ABAND                          .75          .15                 37.43E
    07780 0248030 000 MANN DD          NONCOMMERCIAL OIL
    SUNBURST 1               .0010A          .0461          .76  4613 219                    .0373 .0073          .0000
    1985-08-31 00/06-22-012-18W4/0 1976-07-01      1103.9 1106.4  838.2 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE EE                                            1089.0
    SOLN                  WER2                                69  .65       45  .10        41        16
    07780 0248031 000 MANN EE          CONCURRENT PRODUCTION                                37.43E        25       936
    MANNVILLE                .0003E .0557  .0405           .74  4881 214 .8113 .0588 .0190 .0033 .0049 .0034 .0014 .0014
    1985-12-31 00/01-01-012-19W4/0 1978-00-00
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE HH                PD                          1091.4      200    .61       122  .200  .65 11870 307  .788 16.140
                          WER2 ASSIGN                          38  .80       30  .10        27         3
    07780 0248034 000 MANN HH                                                          37.43E        24       898
    BASAL MANN               .0010A .0536  .0403  .0006   .69  4675 206 .8180 .0543 .0186 .0030 .0061 .0052 .0007 .0010
    1983-12-31 00/11-02-013-18W4/0 1978-07-09      1090.9 1091.8  825.2 PB
    TCPL
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  MANNVILLE LL                VO           -247.4         1074.7       55    1.62        89  .226  .75 11510 304  .767 23.795
    ASSOC                 WER1 ISOPAC          SEGR                21  .75       16  .15        14
    07780 0248038 000 MANN LL                                                          37.43E        14       524
    GLAUCONITIC                   A .0404 .0473           .71  4703 210 .8055 .0652 .0223 .0038 .0057 .0039 .0016 .0043
    1984-12-31 00/06-01-013-19W4/0 1979-10-26      1072.5 1075.6  827.0 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  MANNVILLE LL                                            1084.3
    SOLN                  WER1 ISOPAC          SEGR                174  .65      113  .15        96                2480.0   70
    07780 0248038 000 MANN LL                                                          37.43E        96       3593
    GLAUCONITIC                   A .0404 .0473           .71  4703 210 .8055 .0652 .0223 .0038 .0057 .0039 .0016 .0043
    1984-12-31 00/06-01-013-19W4/0 1979-10-26      1072.5 1075.6  827.0 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY   VOLUME   PUR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RETLAW                (F)  012-18W4     07780
  MANNVILLE MM                                              1093.0
    SOLN              WER1 ASSIGN                                5  .65      3  .60      1         1       90.4   50
    07780 0248039 000 MANN MM                                                          37.43E
    MANN                        E .0502 .1176          .75  4895 214 .7436 .0566 .0218 .0026 .0057 .0026 .0002 .0001
    1982-12-01 00/01-01-012-18W4/0 1979-00-00
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  MANNVILLE OO                  VO                        1071.2     200   1.50      300  .180  .65 11200 308   .745 16.255
                      WER1 ASSIGN                              49  .75     37  .30       26         2
    07780 0248041 000 MANN OO                                                          37.43E       24       898
    GLAUC                .0015A .0313 .1197          .80  4896 225 .7052 .0861 .0230 .0036 .0097 .0107 .0066 .0026
    1980-12-31 00/14-20-012-18W4/0 1979-08-25      1070.5 1072.0  828.1 PB
    TCPL
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  MANNVILLE PP                                              1072.5
    SOLN              WER1 ASSIGN                               15  .65     10  .15       9                174.0   89
    07780 0248042 000 MANN PP                                                          37.43E        9        337
    MANN                        .0010E .0390 .0633          .70  4724 208 .8096 .0559 .0200 .0024 .0046 .0018 .0009 .0015
    1983-12-31 00/01-01-012-18W4/0 1979-00-00
    KANNGAZ TCPL
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  MANNVILLE RR                  VO                -253.3  1068.1    1960   1.28     2509  .168  .65 11800 305   .776 15.483
    ASSOC             WER1 ISOPAC                  SEGR        388  .85    330  .10      297        14
    07780 0248044 000 MANN RR                                                          37.43E      283      10593
    GLAUCONITIC                 A .0504 .0314          .69  4675 207 .8309 .0546 .0188 .0030 .0055 .0030 .0010 .0016
    1985-12-31 00/06-08-013-18W4/0 1964-10-19      1072.9 1074.4  823.0 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  MANNVILLE RR                                              1074.1
    SOLN              WER1 ISOPAC                  SEGR        277  .65    180  .40      108       10
    07780 0248044 000 MANN RR                                                          37.43E       96        3668
    GLAUCONITIC                 A .0504 .0314          .69  4675 207 .8309 .0546 .0188 .0030 .0055 .0030 .0010 .0016
    1985-12-31 00/06-08-013-18W4/0 1964-10-19      1072.9 1074.4  823.0 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  MANNVILLE SS                                              1077.5
    SOLN              WER1 ASSIGN                               27  .65     17  .15       14                429.0   62
    07780 0248045 000 MANN SS                                                          37.43E       14        524
    MANN                        .0014A .0508                .66  4558 204 .8428 .0629 .0240 .0033 .0070 .0043 .0019 .0016
    1982-12-31 00/01-01-012-18W4/0 1980-00-00
    PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — M2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
MANNVILLE TT 1081.5
SOLN WER1 ASSIGN 76 .65 49 .10 44 1310.0 58
07780 0248046 000 MANN TT 37.43E 44 1647
MANN .0014A .0508 .66 4558 204 .8428 .0629 .0240 .0033 .0070 .0043 .0019 .0016
1982-12-31 00/01-01-012-18W4/0 1980-00-00
PROGAS

MANNVILLE UU VO -255.8 1100.7 200 .62 124 .180 .65 11730 305 .765 16.727
ASSOC WER2 ASSIGN 21 .75 16 .20 12
07780 0248047 000 MANN UU 37.43E 12 449
MANNVILLE .0009A .0437 .1235 .0002 .95 4875 218 .7336 .0536 .0230 .0037 .0086 .0062 .0022 .0008
1982-11-30 00/14-31-011-18W4/0 1980-11-01 1099.9 1101.5 845.7 GD
KANNGAZ

MANNVILLE VV VO 1072.5 200 7.00 1400 .170 .65 11610 307 .719 16.528
WER1 ASSIGN 231 .75 173 .10 156 19
07780 0248048 000 MANN VV 37.43E 137 5128
GLAUCONITIC .0009 A .0180 .0017 .71 4613 221 .7624 .1455 .0496 .0070 .0052 .0054 .0027 .0016
1980-10-31 00/06-23-012-18W4/0 1979-09-01 1068.0 1077.0 845.8 PB
KANNGAZ

MANNVILLE WW VO -272.8 1107.9 128 1.23 157 .220 .55 11670 312 .787 16.354
ASSOC WER1 ASSIGN 26 .80 21 .30 15
07780 0248049 000 MANN WW 37.43E 15 561
SUNBURST 2 .0001 .0010A .0369 .2182 .83 4985 222 .6021 .0844 .0317 .0039 .0094 .5900 .0030 .0021
1982-12-01 00/06-34-012-18W4/0 1977-12-11 1106.7 1108.9 834.8 GD

MANNVILLE XX PD 1073.4 200 1.30 260 .190 .60 11660 305 .783 15.829
WER1 ASSIGN 80 .90 72 .10 65 58
07780 0248050 000 MANN XX 37.43E 7 262
GLAUCONITIC .0011E .0515 .0332 .68 4657 206 .8156 .0628 .0235 .0034 .0056 .0029 .0004
1984-12-31 00/06-11-012-18W4/0 1980-09-14 1072.7 1074.0 857.4 PB
TCPL

MANNVILLE ZZ VO 1079.6 440 1.30 572 .196 .65 10610 304 .782 16.261
WER1 ASSIGN 93 .80 74 .15 62 18
07780 0248052 000 MANN ZZ 37.43E 44 1647
GLAUCONITIC .0010A .0427 .0736 .72 4778 209 .7900 .0581 .0205 .0030 .0048 .0033 .0015 .0015
1983-12-31 00/11-02-012-19W4/0 1978-05-29 1077.5 1079.3 835.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
MANNVILLE B & D MB -248.6 1076.1 960 2.03 1949 .221 .70 11860 308 .788 21.498
ASSOC WER1 ISOPAC 1567 .90 1411 .05 1340
07780 0248061 001 MANN B&D 37.43E
GLAUCONITIC .0010A .0518 .0449 .69 4691 206 .8135 .0577 .0198 .0032 .0046 .0030 .0010 .0007
1982-05-31 00/11-11-013-19W4/0 1959-03-23 1096.1 1098.2 829.4 PB

MANNVILLE B & D
ASSOC WER1 ISOPAC 1567 .90 1411 .05 1340 766
07780 0248061 999 MANN B+D CONCURRENT PRODUCTION 37.43E 574 21485
GLAUCONITIC .0010A
1982-05-31 00/11-11-013-19W4/0 1959-03-23
TCPL

MANNVILLE G VD -301.7 1126.2 200 7.40 1480 .250 .65 12410 310 .775 23.871
WER1 ASSIGN ABAND B 353 .75 265 .15 225
07780 0248062 001 MANNVILLE G 37.43E
BASAL QUARTZ .0003A .0173 .0976 .0006 .71 4744 204 .7620 .0586 .0209 .0023 .0061 .0046
1984-12-31 00/11-07-013-18W4/0 1960-11-00 1120.4 1132.0 830.3 GW

MANNVILLE M VD 1118.3 200 1.85 370 .230 .70 12340 309 .768 23.808
WER1 ASSIGN ABAND 88 .60 70 .15 60
07780 0248062 002 MANNVILLE M 37.43E
OSTRACOD .0003A .0173 .0976 .0006 .65 4585 211 .7620 .0586 .0209 .0023 .0061 .0046
1984-12-31 00/11-07-013-18W4/0 1960-11-00 1117.4 1119.2 830.3 PB

MANNVILLE G & M
WER1 ASSIGN ABAND 441 .76 335 .15 285
07780 0248062 999 MANN G+M 37.43E 285 10668
BSL QTZ & OST .0003A .0006
1984-12-31 00/11-07-013-18W4/0 1960-11-00
TCPL

MANNVILLE T VD 1098.2 200 2.13 426 .200 .70 11820 306 .741 20.754
WER1 ASSIGN 88 .80 71 .20 56
07780 0248063 001 MANNVILLE T 37.43E
LOWER MANNVILLE .0010A .1170 .75 4902 215 .0205 .0091 .4100
1982-08-31 00/11-10-012-18W4/0 1972-10-21 1095.8 1100.6 842.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUR	Z / PCT	M3/A3
RETLAW	(F) 012-18W4	07780												
MANNVILLE U	VU			1093.3	120	.88		106	.130	.70	11690	308	.705	13.932
	WER1 ISOPAC			15	.80	12	.15	10						
07780 0248063 002 MANN U								37.43E						
ELLERSLIE	.0010A			.77	4723 226			.0500	.0200		.0000			
1984-04-30 00/11-10-012-18W4/0 1972-10-21				1091.8	1092.7	842.2 PB								
MANNVILLE T & U														
	WER1 ASSIGN				103	.80	83	.18	66		10			
07780 0248063 999 MANN T+U									37.43E		56	2096		
ELLER & L MANN	.0010A													
1984-04-30 00/11-10-012-18W4/0 1972-10-21														
TCPL														
MANNVILLE K	VU			1083.0	587	2.46		1444	.222	.75	11350	303	.788	22.508
	WER1 ISOPAC			325	.90	293	.15	249						
07780 0248064 001 MANNVILLE K								37.43E						
GLAUCONITIC A	A .0466 .0579			.71	4730 210	.7950	.0625	.0215	.0041	.0048	.0033	.0014	.0029	
1985-08-31 00/07-33-011-19W4/0 1954-09-25				1085.7	1088.1	847.3 PB								
TCPL														
MANNVILLE L	VU			1097.4	200	4.01		802	.190	.65	8320	308	.828	11.458
	WER1 ASSIGN			92	.75	69	.10	62						
07780 0248064 002 MANNVILLE L								37.43E						
GLAUCONITIC B	.0010A	.0500		.71	4771 210									
1976-06-30 00/07-33-011-19W4/0 1954-09-25				1095.5	1099.4	847.3 GW								
TCPL														
MANNVILLE K & L														
	WER1 ISOPAC				417	.85	362	.15	311		44			
07780 0248064 999 MANN K & L									37.43E		267	9994		
GLAUCONITIC	.0010A													
1985-08-31 00/07-33-011-19W4/0 1954-09-25														
	VU			1113.1	128	.93		119	.170	.65	12050	308	.775	15.852
	WER2 ASSIGN			19	.80	15	.15	13						
07780 0248098 003								37.43E			13	467		
BASAL MANNVILLE	.0010A	.0650	.0016	.72	4757 210			.0060						
1982-12-01 00/10-30-011-18W4/0 1977-08-19				1112.5	1113.7	858.6 PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
RETLAW	(F) 012-18W4 07780												
	VO -252.4			1092.7	200	1.85		370	.180	.55	8320	308	.839 9.045
	WER1 ASSIGN		B	34	.65	22	.05	21					
07780 0248098 004								37.25E		21		782	
SUNBURST	E .0472 .0632			.72	4716 207	.8015	.0573	.0201	.0034	.0031	.3900		
1978-12-31 00/11-23-011-19W4/0	1976-05-05			1091.8	1093.6	841.2	GW						
	VO -210.3			1085.6	200	.90		180	.120	.65	11720	305	.719 11.855
ASSOC	WER1 ASSIGN			21	.75	16	.15	14					
07780 0248098 005								37.43E		14		524	
GLAUCONITIC	.0006A .0562 .0491			.78	4660 220	.7340	.0793	.0382	.0075	.0156	.0111	.0055	.0029
1982-08-31 00/08-36-011-18W4/0	1976-11-20			1085.1	1086.0	875.7	GU						
	VO			1104.6	200	5.60		1120	.180	.50	11470	308	.774 12.314
	WER1 ASSIGN			138	.80	110	.20	88					
07780 0248098 007								37.43E		88		3294	
SUNBURST	.0001 .0025E .0706 .1163			.77	4854 212	.7228	.0565	.0109	.0024	.0046	.0028	.0015	.0012
1980-10-31 00/08-26-011-19W4/0	1980-05-01			1101.2	1108.0	847.2	PB						
PROGAS TCPL													
	VO			1094.7	200	1.40		280	.170	.70	10635	323	.821 13.572
	WER1 ASSIGN			38	.75	29	.05	25					
07780 0248098 008								37.43E		25		930	
SUNBURST	.0012E .0495 .1125			.75	4880 212	.7523	.0567	.0180	.0021	.0041	.0024	.0006	.0001
1981-06-30 00/06-06-012-18W4/0	1980-12-10			1094.0	1095.4	837.6	PB						
KANNGAZ TCPL													
	VO			1073.0	200	1.00		200	.180	.70	11660	304	.727 16.904
	WER1 ASSIGN			38	.80	30	.20	24					
07780 0248098 010								37.43E		24		898	
GLAUCONITIC	.0044A .0725 .0593			.82	4623 222	.7047	.0683	.0320	.0091	.0137	.0129	.0076	.0155
1982-11-30 00/06-32-011-18W4/0	1981-02-24			1072.5	1073.5	850.5	PB						
KANNGAZ TCPL													
	VO -256.0			1104.5	200	1.80		360	.270	.80	12060	305	.782 31.875
ASSOC	WER2 ASSIGN			115	.75	86	.20	69					
07780 0248098 013								37.43E		69		2583	
SUNBURST	.0009E .0437 .1235 .0002			.95	4875 218	.7336	.0536	.0230	.0037	.0066	.0062	.0022	.0008
1982-11-30 00/06-32-011-18W4/0	1981-02-24			1102.5	1106.5	850.5	GU						
KANNGAZ TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	UWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	P1 / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
RETLAW	(F) 012-18W4	07780														
	VO		-254.4	-262.6	1107.2	150	1.30		195	.150	.70	11390	306	.800	13.893	
ASSOC	WER1 ASSIGN				27	.75	20	.10	18							
07780 0248098 014									37.43E		18	674				
SUNBURST	.0031A	.0633	.0003		.66	4535	203	.8247	.0656	.0242	.0033	.0073	.0046	.0019	.0017	
1985-06-30 00/10-14-012-18W4/0	1981-10-28			1106.5	1107.8	853.4	GO									
TCPL																
	VO		-260.9		1105.8	200	2.44		488	.180	.55	11910	306	.675	16.234	
	WER1 ASSIGN				79	.80	63	.20	51							
07780 0248098 015									37.43E		51	1909				
ELLERSLIE	.0005E	.0282	.0521		.98	4677	228	.7100	.1076	.0569	.0096	.0203	.0106	.0029	.0013	
1982-12-01 00/11-15-012-18W4/0	1972-09-24			1104.6	1107.0	846.1	GO									
TCPL																
	VO				1097.4	200	1.10		220	.205	.60	11800	304	.755	17.983	
	WER1 ASSIGN				40	.80	32	.20	26							
07780 0248098 016									37.43E		26	973				
SUNBURST #1 SD	.0012E	.0495	.1125		.75	4880	212	.7228	.0567	.0180	.0021	.0041	.0024	.0006	.0001	
1981-12-31 00/12-15-012-18W4/0	1981-09-25			1096.9	1098.0	841.0	PB									
TCPL																
	VO		HEAVY	-258.7	1096.1	32	1.20		38	.120	.55	11460	304	.823	8.612	
	WER1 ASSIGN				3	.75	2	.05	2							
07780 0248098 017									37.43E		2	75				
SUNBURST #2	.0021A	.0704	.0009		.64	4513	194	.8965	.0055	.0012	.0005	.0018	.0062	.0095	.0054	
1984-05-31 00/08-09-012-18W4/0	1982-07-26			1095.5	1096.7	841.2	GO									
TCPL																
	VO				1043.4	200	.80		160	.190	.60	11460	305	.773	15.758	
	WER1 ASSIGN				25	.80	20	.10	18							
07780 0248098 018									37.43E		18	674				
UP GLAUC SD	.0023E	.0386	.0265		.68	4635	209	.8249	.0618	.0240	.0034	.0072	.0031	.0022	.0017	
1981-06-30 00/14-17-012-18W4/0	1979-10-17			1043.0	1043.8	828.7	PB									
TCPL																
	VO				1060.6	200	2.13		426	.200	.70	11730	304	.783	19.620	
	WER1 ASSIGN				84	.80	67	.10	60							
07780 0248098 020									37.43E		60	2246				
GLAUCONITIC	.0011E	.0515	.0332		.68	4657	206	.8158	.0628	.0233	.0034	.0056	.0029	.0004		
1982-08-31 00/10-20-012-18W4/0	1965-12-11			1058.6	1062.5	829.4	PB									
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUK — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO 1097.5 32 1.00 32 .110 .45 11820 304 .776 7.053
WER1 ASSIGN 2 .80 2 .15 1
07780 0248098 022 37.43E 1 37
SUNBURST #2 SD .0185A .0501 .0742 .73 4665 207 .7792 .0343 .0124 .0019 .0045 .0207 .0015 .0027
1984-09-30 00/01-16-012-18W4/0 1981-11-11 1097.0 1098.0 838.9 PB
TCPL

VO 1100.0 32 1.50 48 .200 .70 11820 304 .776 19.948
WER1 ASSIGN 10 .80 8 .15 7
07780 0248098 023 37.43E 7 262
SUNBURST #3 SD .0185A .0501 .0742 .73 4665 207 .7792 .0343 .0124 .0019 .0045 .0207 .0015 .0027
1984-09-30 00/01-16-012-18W4/0 1981-11-11 1099.3 1100.8 838.9 PB
TCPL

VO 1060.2 200 1.22 244 .180 .70 11580 304 .784 17.410
WER1 ASSIGN ABAND 42 .80 34 .10 30
07780 0248098 025 37.43E 30 1123
GLAUCONITIC .0011E .0515 .0332 .68 4657 206 .8158 .0628 .0233 .0034 .0056 .0029 .0004
1982-08-31 00/06-21-012-18W4/0 1960-05-18 1059.2 1061.3 832.1 PB
TCPL

VO 1102.2 200 1.24 247 .200 .60 11860 306 .704 18.844
WER1 ASSIGN 46 .80 37 .15 32
07780 0248098 030 37.43E 32 1198
LOWER MANNVILLE .0010A .77 4723 226
1976-06-30 00/10-27-012-18W4/0 1971-07-04 1101.5 1102.8 832.1 PB

VO 1091.9 200 2.10 420 .140 .55 11670 304 .783 10.736
WER1 ASSIGN 45 .75 34 .15 29
07780 0248098 033 37.43E 29 1085
SUNBURST #2 .0038E .0820 .0537 .72 4635 206 .7793 .0387 .0126 .0025 .0066 .0087 .0061 .0060
1982-12-01 00/14-20-012-18W4/0 1979-08-25 1087.8 1096.0 828.1 GW
TCPL

VO 1080.8 200 20.45 4090 .164 .60 11420 304 .790 13.306
WER1 ASSIGN 544 .85 462 .10 416
07780 0248098 034 37.43E 416 15571
GLAUCONITIC .0014A .0508 .66 4558 204 .8428 .0629 .0240 .0033 .0070 .0043 .0019 .0016
1983-10-31 00/05-24-012-18W4/0 1981-10-30 1068.2 1093.5 845.4 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO 1096.8 116 1.53 177 .180 .70 11885 307 .777 17.853
WER1 ISOPAC 32 .80 25 .10 23
07780 0248098 035 37.43E 23 861
BASAL MANNVILLE .0010A .0440 .70 4730 209 .0130
1980-10-31 00/04-28-012-18W4/0 1969-08-06 1094.8 1100.9 831.5 PB
TCPL

VO 1090.6 448 1.06 477 .190 .60 12110 306 .761 16.902
WER1 ISOPAC 81 .80 65 .20 52
07780 0248098 045 37.43E 52 1946
SUNBURST .0010A .1125 .74 4881 212 .0180 .0062 .2400
1977-12-31 00/09-12-012-19W4/0 1951-08-04 1089.9 1092.4 833.3 PB
TCPL

VO 1111.4 200 1.60 320 .178 .60 10480 305 .809 12.900
STRIKE WER1 ASSIGN 41 .75 31 .10 28
07780 0248098 047 37.43E 28 1048
GLAUCONITIC SD .0007 .0016A .0516 .0002 .65 4560 202 .8451 .0653 .0211 .0030 .0050 .0036 .0016 .0012
1981-12-31 00/07-06-012-19W4/0 1981-06-24 1110.0 1112.7 854.6 PB

VO -278.6 1123.8 200 1.20 240 .210 .60 11840 306 .755 18.364
ASSOC WER1 ASSIGN 44 .75 33 .20 26
07780 0248098 048 37.43E 26 973
SUNBURST #1 SD .0011E .0432 .1197 .75 4906 214 .7487 .0569 .0200 .0025 .0041 .0022 .0008 .0008
1982-11-30 00/07-08-012-19W4/0 1976-06-02 1122.3 1125.3 846.7 GD
TCPL

VO -254.0 1077.9 200 1.20 240 .200 .70 11800 304 .792 19.513
WER1 ASSIGN B 47 .75 35 .15 30
07780 0248098 067 37.43E 30 1123
GLAUCONITIC SD A .0398 .0522 .71 4732 210 .8026 .0657 .0230 .0039 .0057 .0037 .0014 .0020
1982-08-31 00/05-35-012-19W4/0 1980-05-30 1076.4 1079.5 825.5 GW
TCPL

VO -281.5 1106.3 200 1.50 300 .170 .70 12185 308 .773 17.320
WER1 ASSIGN B 52 .80 42 .05 39
07780 0248098 068 37.43E 39 1460
SUNBURST E .71 4723 210
1982-08-31 00/05-35-012-19W4/0 1980-05-30 1105.5 1107.0 825.5 GW
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GMV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO -374.1 1198.6 200 .76 152 .150 .55 13050 307 .758 15.157
WER1 ASSIGN B 20 .70 14 .15 12
07780 0248098 071 37.43E 12 449
BSL QTZ .0009 .0030E .0523 .0397 .72 4645 210 .7896 .0659 .0232 .0034 .0071 .0055 .0035 .0059
1982-08-31 00/11-02-013-18W4/0 1978-07-09 1197.9 1199.3 825.2 GW
TCPL

VO 1100.5 200 1.37 274 .200 .75 11930 308 .769 21.486
WER1 ASSIGN 59 .80 47 .05 45
07780 0248098 072 37.43E 45 1684
MANNVILLE .0010A .0015 .75 4909 214 .9313 .0391 .0138 .0028 .0038 .0026 .0012 .0027
1982-08-31 00/11-07-013-18W4/0 1960-11-16 1099.7 1101.2 830.3 PB
TCPL

VO -289.0 1110.1 200 1.24 247 .200 .70 12410 310 .775 20.557
WER1 ASSIGN B 51 .66 34 .10 30
07780 0248098 080 37.43E 30 1123
BASAL QUARTZ .0010A .72 4585 211
1965-01-14 00/06-08-013-18W4/0 1964-10-19 1108.6 1111.9 823.0 GW
TCPL

VO 1109.4 200 2.74 548 .200 .75 11990 305 .782 22.007
WER1 ASSIGN 120 .80 96 .15 82
07780 0248098 082 37.43E 82 3069
BSL QTZ E .0410 .0424 .71 4682 210 .8085 .0647 .0216 .0038 .0057 .0041 .0017 .0065
1982-08-31 00/11-02-013-19W4/0 1959-11-03 1107.9 1111.0 832.1 PB
TCPL

VO 1109.3 200 2.00 400 .180 .65 11840 308 .811 15.771
WER1 ASSIGN 63 .70 44 .05 42
07780 0248098 083 37.43E 42 1572
ELLERSLIE .0011E .0516 .0003 .64 4531 200 .8659 .0486 .0191 .0031 .0056 .0033 .0010 .0004
1982-10-29 00/06-28-013-18W4/0 1979-10-04 1107.5 1111.0 821.5 PB
TCPL

VO -322.0 1155.5 64 2.50 160 .140 .60 12170 308 .819 11.525
WER1 ASSIGN B 18 .85 15 .05 14
07780 0248098 085 37.43E 14 524
ELLERSLIE .0351 E .0549 .0030 .63 4463 196 .8066 .0704 .0207 .0024 .0035 .0024 .0006 .0004
1985-09-30 00/16-22-013-19W4/0 1984-05-06 1153.0 1158.0 836.0 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI   T     Z   MS/MS
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RETLAW                    (F)  012-18W4     07780
                               VO                          1173.1      200    1.10       220   .120   .65 12510 308   .676 13.328
                          WER1 ASSIGN                          29   .80     23   .20        19
    07780 0248098 090                                                                37.43E      19        711
    U SUNBURST        .0009       A .0407 .1340              .84  4942 230 .6473 .1205 .0287 .0062 .0090 .0070 .0032 .0025
    1982-10-29 00/06-31-013-19W4/0 1979-10-26          1172.5 1173.6  831.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                               VO                          1178.6      200    2.00       400   .120   .45 12240 307   .708  8.468
                          WER1 ASSIGN                          34   .80     27   .25        20
    07780 0248098 095                                                                37.43E      20        749
    TABER             .0009       E .0407 .1340              .84  4942 230 .6473 .1205 .0267 .0062 .0090 .0070 .0032 .0025
    1982-12-01 00/08-33-013-19W4/0 1982-02-02          1175.2 1182.0  843.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE AAA                                         1075.7
    SOLN                      WER1 ASSIGN                    11   .65      7   .15         6                    195.0   54
    07780 0248101 000 MANN AAA                                                       37.43E       6        225
    MANN                          .0005E .0336 .0467          .73  4674 216 .7781 .0809 .0341 .0053 .0113 .0067 .0018 .0010
    1983-12-31 00/01-01-012-18W4/0 1980-00-00
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE BBB             VO            -232.5          1041.7      355    3.53      1253   .179   .70 11380 303   .756 17.966
    ASSOC                 WER2 ISOPAC                        225   .75     169   .10       152         3
    07780 0248102 000 MANN BBB      CONCURRENT PRODUCTION                                37.43E     149        5577
    GLAUCONITIC       .0011 .0015A .0575 .0286              .72  4611 211 .7865 .0710 .0267 .0037 .0077 .0062 .0044 .0050
    1983-09-30 00/05-05-013-17W4/0 1980-04-23          1030.4 1038.8  806.3 GD
    TCPL
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  MANNVILLE CCC                                         1108.8
    SOLN                      WER1 ISOPAC                    22   .65     14   .20        11         1      290.0   75
    07780 0248103 000 MANN CCC                                                       37.43E      10        374
    MANNVILLE                     E             .0008                                .8115 .1328 .0367 .0047 .0054 .0019 .0006
    1985-12-31 00/01-01-011-18W4/0 1981-00-00
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  MANNVILLE EEE             PD                            947.9      200    1.54       308   .200   .55  8760 304   .812 11.146
                          WER1 ASSIGN                          47   .75     35   .10        31         27
    07780 0248105 000 MANN EEE                                                       37.43E       4        150
    COLONY            .0010A          .0045              .67  4509 208                .0259 .0154        .8054
    1984-12-31 00/07-23-012-19W4/0 1974-10-25          947.3  948.8  829.1 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z / M3/M3 / PCT
RETLAW (F) 012-18W4 07780															
MANNVILLE FFF					1075.0										
SOLN	WER1 ASSIGN					25	.65	16	.20		13	1		413.0	60
07780 0248106 000 MANN FFF											37.43E	12		449	
MANN	.0010E	.0390	.0633												
1982-12-31 00/01-01-012-18W4/0 1981-00-00				.70	4724	208	.8096	.0559	.0200	.0024	.0046	.0018	.0009	.0015	
TCPL															
MANNVILLE III	VO				1090.2	200	.80		160	.180	.60	11680	305	.775	15.176
	WER1 ASSIGN					24	.80	19	.15		16	4			
07780 0248109 000 MANN III											37.43E	12		449	
GLAUCONITIC	.0038E	.1055	.0484												
1981-12-31 00/16-16-012-18W4/0 1981-09-04				.74	4602	207	.7329	.0614	.0234	.0035	.0073	.0057	.0034	.0047	
TCPL				1089.8	1090.6		836.7 PB								
MANNVILLE KKK					1102.3										
SOLN	WER1 ASSIGN ABAND						.65		.25						
07780 0248111 000 MANN KKK	OIL POOL DEPLETED										37.43E				
MANN	.0019E	.0747	.0003												
1985-08-31 00/01-01-012-18W4/0 1981-00-00				.70	4507	204	.8228	.0541	.0189	.0026	.0054	.0045	.0038	.0110	
TCPL															
MANNVILLE QQQ	VO	HEAVY			1103.7	128	1.85		237	.210	.65	11690	308	.705	20.877
	WER1 ASSIGN					49	.75	37	.15		32	1			
07780 0248117 000 MANN QQQ											37.43E	31		1160	
ELLERSLIE	.0010A	.0446	.0323												
1982-12-01 00/06-14-012-18W4/0 1972-10-11				.77	4723	226	.8545	.0460	.0131	.0023	.0034	.0024	.0006		
TCPL				1102.8	1104.6		848.6 GO								
MANNVILLE TTT					1097.6										
SOLN	WER1 ISOPAC					1	.65	1	.35		1	1		21.3	56
07780 0248120 000 MANN TTT											37.43E				
MANN	.0016E	.0447	.1192												
1983-12-31 00/01-01-012-18W4/0 1982-00-00				.77	4897	217	.7310	.0647	.0252	.0030	.0059	.0031	.0010	.0006	
MANNVILLE UUU	VO				1083.3	128	1.23		157	.150	.70	11830	311	.791	14.367
	WER1 ASSIGN					23	.80	18	.15		15	2			
07780 0248121 000 MANN UUU											37.43E	13		487	
GLAUC	.0010A	.0447	.0636												
1982-12-31 00/16-35-011-19W4/0 1978-05-18				.72	4771	209	.7928	.0631	.0210	.0038	.0047	.3000	.0013	.0022	
PANALTA				1079.6	1086.6		840.6 PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
MANNVILLE VVV VO 1098.2 200 3.40 680 .145 .50 11750 304 .820 9.718
WER1 ASSIGN 66 .80 53 .05 50 7
07780 0248122 000 MANN VVV 37.43E 43 1609
SUNBURST .0008 .0005E .0953 .0145 .66 4551 195 .8273 .0360 .0145 .0020 .0041 .0021 .0007 .0002
1982-12-01 00/16-04-012-18W4/0 1981-10-15 1095.8 1106.5 845.8 PB
TCPL

MANNVILLE XXX VO -233.6 1078.5 200 14.50 2900 .180 .65 11380 304 .790 15.766
WER1 ASSIGN B . 457 .85 389 .10 350 45
07780 0248124 000 MANN XXX 37.43E 305 11416
GLAUC SD .0014A .0513 .0001 .67 4557 204 .8359 .0674 .0254 .0035 .0072 .0042 .0017 .0019
1983-04-14 00/10-14-012-18W4/0 1981-10-28 1070.0 1087.0 853.4 GW
TCPL

MANNVILLE A2A 1091.7
SOLN WER1 ISOPAC 5 .65 3 .20 2 1 66.6 73
07780 0248127 000 MANN A2A 37.43E 1 37
MANNVILLE .0016E .0447 .1192 .77 4697 217 .7310 .0647 .0252 .0030 .0059 .0031 .0010 .0006
1984-12-31 00/01-01-012-18W4/0 1984-00-00
TCPL

MANNVILLE D2D PD 1075.6 128 .80 102 .190 .60 11660 305 .777 15.951
WER1 ASSIGN 38 .80 30 .15 26 12
07780 0248130 000 MANN D2D 38.16E 14 535
GLAUCONITIC .0038A .0520 .0550 .70 4671 207 .7963 .0576 .0213 .0031 .0061 .0034 .0009 .0005
1985-12-31 00/09-02-012-18W4/0 1983-10-09 1075.2 1076.0 862.9 PB
TCPL

MANNVILLE E2E VO -24.9 1089.0 128 9.50 1216 .210 .70 12710 304 .765 22.847
WER1 ASSIGN B 278 .75 208 .10 188 10
07780 0248131 000 MANN E2E 37.43E 178 6663
SUNBURST #1 .0038E .0520 .0550 .70 4671 207 .7963 .0576 .0213 .0031 .0061 .0034 .0009 .0005
1984-12-31 00/04-04-012-18W4/0 1984-07-09 1083.0 1095.0 850.5 GW
TCPL

MANNVILLE H2H VO 1098.2 400 2.10 840 .183 .55 8910 305 .836 10.002
WER1 ASSIGN 84 .75 63 .10 57 9
07780 0248134 000 MANN H2H 37.43E 48 1797
GLAUCONITIC .0008A .0446 .0323 .65 4668 201 .8545 .0460 .0131 .0023 .0034 .0024 .0006
1983-09-30 00/11-04-013-19W4/0 1979-08-31 1102.0 1104.5 831.6 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                            AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP     BASE      KB   TYPE
 PURCHASERS:
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RETLAW                (F)  012-18W4     07780
  MANNVILLE I2I             VO                        1068.1      128    .41       52   .162   .45 11450 304   .698 11.187
                       WER1 ASSIGN                          6  .80      5  .15      4                3
    07780 0248135 000 MANN I2I                                                     37.43E             1              37
    GLAUCONITIC           .0012E .0365 .0172          .77  4586 223 .7458 .1002 .0493 .0092 .0171 .0134 .0058 .0043
    1985-09-30 00/06-19-012-18W4/0 1984-07-03      1067.8 1068.5   824.9 PB
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  MANNVILLE J2J             VO            -236.8      1068.0      128   1.52      195   .300   .85 11510 307   .784 34.079
    ASSOC               WER1 ASSIGN                         68  .75     51  .15     43
    07780 0248136 000 MANN J2J                                                     37.43E             43             1609
    U GLAUCONITIC         .0009A .0336 .0631          .72  4750 212 .7986 .0598 .0248 .0038 .0077 .0051 .0017 .0009
    1985-12-31 00/10-27-012-18W4/0 1971-07-04      1067.1 1068.9   832.1 GO
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  MANNVILLE K2K             VO                        1109.2      213   1.28      273   .180   .60 11700 308   .771 15.121
                       WER1 ISOPAC                         41  .80     33  .20     26
    07780 0248137 000 MANN K2K                                                     37.43E             26             973
    UPPER MANNVILLE       .0010A          .1040         .75  4868 213                    .0180 .0070                   .6000
    1976-12-31 02/10-17-012-19W4/0 1974-10-18      1098.2 1101.5   843.7 PB
    PANALTA TCPL
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  MANNVILLE L2L             VO                        1100.3      200   4.57      914   .200   .70 11980 311   .765 20.048
                       WER1 ASSIGN                        183  .80     147  .20     117
    07780 0248138 000 MANN L2L                                                     37.43E             117            4379
    SUNBURST 1            .0010A          .1197         .75  4909 214 .7487 .0569 .0200 .0025 .0041 .2200 .0008 .0003
    1982-12-31 00/11-26-012-19W4/0 1977-03-21      1096.1 1104.6   830.3 PB
    PANALTA TCPL
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                          VO            HEAVY       1061.2      150   6.50      975   .200   .75 11290 304   .754 21.011
                       WER2 ASSIGN                        205  .75     154  .15     131
    07780 0428098 005                                                              37.43E             151            4903
    SAWTOOTH              .0018E .0464 .0383 .0004    .74  4650 216 .7640 .0749 .0441 .0061 .0122 .0064 .0023 .0031
    1985-09-30 00/16-01-013-18W4/0 1984-10-03      1058.0 1064.5   815.0 GO
    PANALTA TCPL     PANALTA PROGAS  TCPL     PROGAS  CNG      KANNGAZ PROGAS
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                          VO            HEAVY       1121.7      200   4.01      802   .050   .80 12240 317   .810  5.436
                       WER1 ASSIGN ABAND                   44  .75     33  .10     30
    07780 0610098 005                                                              37.81E             30             1134
    RUNDLE                .0020E                      .62  4619 203
    1981-09-30 00/06-29-011-18W4/0 1950-06-25      1120.4 1122.9   861.7 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO 1095.8 128 2.47 316 .070 .70 12270 308 .760 7.304
WER2 ASSIGN 23 .80 18 .10 17
07780 0610098 010 37.81E 17 643
RUNDLE .0020E .0450 .0050 .73 4702 214 .0200
1982-12-01 00/09-12-012-19W4/0 1951-08-00 1094.5 1097.0 833.3 GO
TCPL

VO -305.1 1111.2 200 3.10 620 .180 .80 12030 305 .814 19.843
WER1 ASSIGN B 123 .75 92 .05 87
07780 0628098 010 37.81E 87 3289
LIVINGSTONE .0014E .0347 .0147 .61 4640 197 .8912 .0500 .0059 .0007 .0008 .0005
1982-05-31 00/08-16-012-19W4/0 1981-02-13 1107.0 1115.3 810.2 GW
TCPL

RETLAW POOLS= 127 GIP= 12669 PROD= 10078 IMG= 8862 MGP= 2271 RMG= 6591 ENERGY= 246050

RIBSTONE (F) 042-04W4 07800
VO 649.6 200 1.00 200 .210 .40 5590 295 .901 5.024
STRIKE WER1 ASSIGN 10 .70 7 .05 7
07800 0218098 002 37.43E 7 262
VIKING E .1074 .0013 .61 4505 187 .8662 .0206 .0022 .0002
1980-12-31 00/11-07-042-04W4/0 1980-06-03 649.0 650.2 712.5 PB
TCPL

VO 572.4 200 .80 160 .250 .40 4000 293 .920 4.220
WER1 ASSIGN 7 .75 5 .05 5
07800 0218098 003 37.43E 5 187
VIKING .0004 .0009E .0265 .57 4604 191 .9610 .0096 .0010 .0003 .0001 .0001 .0001
1980-12-31 00/03-27-042-04W4/0 1980-03-26 572.0 572.8 651.2 PB

VO 595.5 200 1.00 200 .210 .50 4810 293 .905 5.416
WER1 ASSIGN 11 .75 8 .05 8
07800 0218098 004 37.43E 8 299
VIKING .0001A .1196 .0088 .62 4519 186 .8570 .0131 .0009 .0003 .0002
1980-12-31 00/07-09-043-04W4/0 1979-11-29 595.0 596.0 677.6 PB
TCPL

GRS4000 E N E R G Y R E S O U R C E S C O N S E R V A T I O N B O A R D PAGE:2515
RUN DATE:1986-05-27 GAS RESERVES MASTER LIST (NON-CONF ONLY) DATA DATE:1985-12-31

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	MJ/M3 / PCT
RIBSTONE	(F) 042-04W4 07800														
	VO				550.0	853	.50		425	.191	.55	5178	293	.902	9.853
	WER1 ISOPAC				25	.80	20	.05	19						
07800 0218098 005									37.43E		19		711		
VIKING	.0005E	.0890	.0014		.61	4530	188	.8831	.0226	.0020	.0005	.0002	.0001		
1979-10-31 00/07-12-043-04W4/0 1975-08-02					544.1	544.7	642.2	PB							
PANALTA															
	VO				569.3	128	.50		64	.220	.65	5140	293	.890	8.016
STRIKE	WER1 ASSIGN				5	.80	4	.05	4						
07800 0218098 010									37.43E		4		150		
MID VIKING SD	.0001	.0006A	.0537		.62	4575	196	.8825	.0467	.0138	.0020	.0006	.0002		
1982-12-01 00/10-35-043-05W4/0 1979-07-09					569.0	569.5	684.1	PB							
	VO				579.0	200	1.10		220	.300	.60	5220	293	.896	10.178
STRIKE	WER1 ASSIGN				22	.80	16	.05	17						
07800 0218098 015									37.43E		17		636		
VIKING	.0004	.0009E	.0265		.57	4604	191	.9610	.0096	.0010	.0003	.0001	.0001	.0001	
1982-06-30 00/11-25-042-04W4/0 1981-07-18					577.9	580.0	651.5	PB							
COLONY B	MB				686.6	100	2.40		240	.260	.65	4340	300	.913	7.629
	WER1 ASSIGN				125	.70	87	.05	83		55				
07800 0256002 000 COLONY B									37.43E		28		1048		
COLONY	.0005E				.60	4606	196								
1982-12-01 00/07-08-043-04W4/0 1974-11-13					684.3	688.8	724.5	PB							
TCPL															
COLONY C	VO +38.6				645.8	1330	4.21		5599	.289	.60	5270	296	.905	9.701
	WER1 ISOPAC			FW	543	.75	407	.05	387		61				
07800 0256003 000 COLONY C									37.43E		326		12202		
COLONY	.0018A	.0829	.0004		.66	4537	192	.8976	.0146	.0007	.0005	.0002	.0001	.0002	.0010
1982-11-30 00/10-04-043-04W4/0 1971-09-04					637.9	645.6	682.4	GW							
TCPL															
COLONY D	VO				590.1	200	12.34		2467	.230	.60	4410	299	.920	6.395
	WER1 ASSIGN				157	.75	118	.05	112		17				
07800 0256004 000 COLONY D									37.43E		95		3556		
COLONY	.0005E	.0890	.0014		.60	4530	187			.1100	.0700				
1976-06-30 00/07-12-043-04W4/0 1975-08-12					583.4	596.8	642.2	PB							
PANALTA															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 / N2 / CO2 / DRILL DATE		H2S / DEN / TOP	PC / BASE	TC / KB	C1 / TYPE	C2	C3	IC4	NC4	C5	C6	C7
RIBSTONE	(F) 042-04W4 07800												
	VO +36.9			674.8	200	2.44		488	.300	.85	4760	296	.905	12.886
	WER1 ASSIGN	B		63	.75	47	.05	45						
07800 0256098 003								37.43E		45		1684		
COLONY	.0018A .0829 .0004			.66	4537 192	.8976	.0146	.0007	.0005	.0002	.0001	.0002	.0010	
1982-08-31 00/06-32-042-04W4/0	1973-07-04			673.6	676.0	712.9	GW							
TCPL														
	VO			600.2	200	3.39		678	.250	.50	4400	294	.940	5.665
	WER1 ASSIGN			38	.75	29	.05	27						
07800 0256098 004								37.43E		27		1011		
COLONY	.0021E			.61	4468 182									
1976-06-30 00/06-18-043-03W4/0	1975-09-25			597.1	602.9	641.6	GW							
PANALTA														
	VO			596.7	200	7.10		1420	.230	.55	4400	294	.928	5.802
	WER1 ASSIGN			82	.75	62	.05	59						
07800 0256098 006								37.43E		59		2208		
COLONY	.0021E .0890 .0196			.61	4468 182			.0049	.0076					
1979-12-29 00/07-19-043-03W4/0	1976-11-22			593.1	600.2	641.6	PB							
	VO			595.9	200	.80		160	.300	.60	4395	293	.913	8.410
	WER1 ASSIGN			13	.75	10	.05	10						
07800 0256098 007								37.43E		10		374		
COLONY #1	.0013A .0746 .0088			.61	4568 189	.9003	.0130	.0013	.0005	.0002				
1981-06-30 00/06-01-043-04W4/0	1980-06-04			595.5	596.3	647.3	PB							
PANALTA														
	VO			601.6	200	3.20		640	.270	.65	4395	293	.913	8.200
	WER1 ASSIGN			52	.75	39	.05	37						
07800 0256098 008								37.43E		37		1385		
COLONY #2	.0013A .0746 .0088			.61	4568 189	.9003	.0130	.0013	.0005	.0002				
1981-06-30 00/06-01-043-04W4/0	1980-06-04			599.0	604.2	647.5	PB							
PANALTA														
	VO			617.8	200	1.80		360	.285	.35	4510	294	.913	4.766
	WER1 ASSIGN			17	.65	11	.05	10						
07800 0256098 009								37.43E		10		374		
L COLONY SD	.0015E .0890 .0014			.66	4537 192	.8902	.0159	.0011	.0005	.0002	.0001	.0001		
1984-12-31 00/07-19-043-03W4/0	1976-11-22			616.9	618.7	641.6	PB							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC  TC     C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RIBSTONE                 (F)  042-04W4     07800
                              VO                          672.9     200    .90      180  .160   .50  4361 297  .955  3.498
                              WER1 ASSIGN                       6  .65       4  .05       4
    07800 0256098 010                                                                37.43E      4        150
    COLONY                        .0015A .0890 .0014          .66  4537 192 .8902 .0159 .0011 .0005 .0002 .0001 .0001
    1980-07-31 00/07-17-043-04W4/0 1975-12-08          672.4  673.3  716.9 PB
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  SPARKY A                    VO                 -9.7          685.6     196   1.48      290  .274   .60  4640 296  .908  8.071
    ASSOC                     WER1 ISOPAC             COMB          23  .65      15  .05      14       6
    07800 0276001 000 SPARKY A          CONCURRENT PRODUCTION                                37.43E      100       3743
    SPARKY                        .0005E .0829 .0190          .63  4592 192 .8653 .0342 .0020 .0010 .0003 .0004 .0001 .0007
    1981-12-31 00/10-03-043-04W4/0 1971-09-23          665.4  668.1  658.7 GD                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  SPARKY A                                                689.5
    SOLN                      WER1 ISOPAC             COMB          176  .65     114  .20      92                2200.0    80
    07800 0276001 000 SPARKY A          CONCURRENT PRODUCTION                                37.43E
    SPARKY                        .0005E .0829 .0190          .63  4592 192 .8653 .0342 .0020 .0010 .0003 .0004 .0001 .0007
    1981-12-31 00/10-03-043-04W4/0 1971-09-23          665.4  668.1  658.7 GD                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       199 PROD=       129  IMG=       106  MGP=         6  RMG=       100  ENERGY=      3743
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                              VO                 -9.4          666.8     200   2.10      420  .290   .70  4540 296  .909  9.741
    ASSOC                     WER1 ASSIGN ABAND                41  .60      25  .05      24
    07800 0276098 005                                                                37.43E     24        898
    SPARKY #2                     .0034A .0736 .0190          .63  4592 192 .8653 .0342 .0020 .0010 .0003 .0004 .0003 .0007
    1983-12-31 00/10-03-043-04W4/0 1971-09-23          665.4  668.1  658.7 GD
    TCPL
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                              VO                 -11.2         700.8     200   5.00     1000  .210   .65  3655 297  .933  5.120
    ASSOC STRIKE              WER1 ASSIGN              51  .60      31  .05      29
    07800 0276098 007                                                                37.43E     29       1085
    SPARKY                        .0004E .0755 .0025          .60  4558 189 .8950 .0024 .0002
    1980-12-31 02/07-21-043-04W4/0 1980-05-05          698.0  703.5  692.3 GD
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                              VO                          699.8     200   1.00      200  .260   .40  3650 297  .937  3.879
          STRIKE              WER1 ASSIGN                       8  .60       5  .05       4
    07800 0276098 008                                                                37.43E      4        150
    SPARKY                        .0022E .1200 .0003          .75  4454 185 .8580 .0174 .0006 .0007 .0002 .0002 .0003 .0001
    1980-12-31 00/07-24-043-05W4/0 1980-07-08          699.5  700.0  700.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUK	Z / PCT	MJ/M3
RIBSTONE	(F) 042-04W4	07800			707.2	200	.50	100	.140	.40	3660	298	.932	2.099	
	VO														
STRIKE	WER1 ASSIGN				2	.60	1	.05	1						
07800 0276098 009									37.43E	1	37				
LOWER SPARKY	.0004E .0755 .0025			.60	4558 189	.8950	.0024	.0002							
1983-12-31 00/07-24-043-05W4/0	1980-07-08			707.0	707.5	700.9	PB								
	VO				650.2	200	.70	140	.210	.70	4355	295	.908	6.797	
STRIKE	WER1 ASSIGN				10	.65	6	.05	6						
07800 0276098 010									37.43E	6	225				
SPARKY	.0006E			.61	4575 196										
1980-10-31 00/10-35-043-05W4/0	1979-07-09			649.8	650.5	664.1	PB								
RIBSTONE	POOLS= 23	GIP=	1487	PROD=	1073	IMG=	1004	MGP=	139	RMG=	865	ENERGY=	32375		
RICH	(F) 035-21W4	07820													
BELLY RIVER A	VO				681.1	200	7.25	1450	.229	.50	3000	296	.944	3.496	
	WER1 ASSIGN				51	.55	28	.05	26	1					
07820 0126001 000	BELLY RIV A								37.06E	25	927				
BELLY RIVER	.0001 .0007E .0322 .0039			.57	4609 190	.9589	.0035	.0006	.0001						
1982-12-31 02/06-06-036-21W4/0	1982-07-16			676.7	685.5	844.4	PB								
	VO				523.8	200	1.50	300	.280	.60	2660	291	.943	4.031	
	WER1 ASSIGN				14	.65	9	.05	9						
07820 0126098 005									37.43E	9	337				
BELLY RIVER	.0013A .0294 .0006			.57	4601 190	.9636	.0042	.0008	.0001						
1980-12-31 00/10-32-034-20W4/0	1979-05-23			523.0	524.5	834.6	PB								
VIKING A	VO				1192.3	200	2.90	580	.160	.60	9020	307	.845	9.493	
	WER1 ASSIGN				55	.70	39	.05	37						
07820 0218001 000	VIK A								38.93E	37	1440				
VIKING	.0014A .0308 .0014			.62	4581 198	.9196	.0173	.0140	.0030	.0053	.0037	.0014	.0021		
1983-12-31 00/08-36-034-21W4/0	1963-03-08			1190.8	1193.7	816.5	PB								
	VO -442.5				1299.5	200	2.00	400	.130	.40	8480	310	.850	4.759	
	WER1 ASSIGN		8		19	.65	12	.10	11						
07820 0218098 020									38.93E	11	428				
VIKING	.0012A .0311 .0024			.64	4578 201	.9037	.0250	.0030	.0054	.0044	.0031	.0046			
1983-12-31 00/16-36-035-22W4/0	1982-11-02			1298.0	1301.0	858.5	GW								

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RICH	(F) 035-21W4 07820												
	VO		1371.9	200	1.20		240	.150	.60	8690	317	.853	8.240
	WER1 ASSIGN		20	.70	14	.10	12						
07820 0248098 005							39.30E		12		472		
MANNVILLE	.0002 .0004E .0286		.65	4585	203	.8819	.0445	.0228	.0082	.0055	.4400	.0017	.0015
1981-09-30 00/10-35-034-21W4/0 1977-05-31			1371.3	1372.5	836.9	PB							
PANALTA TCPL													
GLAUCONITIC A	VO		1316.3	200	3.00		600	.180	.60	8500	314	.838	9.921
	WER1 ASSIGN		60	.70	42	.10	38		17				
07820 0300001 000 GLAUC A							43.05E		21		904		
GLAUCONITIC	.0005A .0214 .0020		.66	4601	209	.8511	.0703	.0336	.0070	.0087	.0044	.0009	.0001
1980-12-31 00/10-32-034-20W4/0 1979-05-23			1313.3	1319.3	834.6	PB							
GLAUCONITIC B	VO		1325.7	200	5.50		1100	.180	.75	8500	314	.884	11.756
	WER1 ASSIGN		129	.70	90	.05	80						
07820 0300002 000 GLAUC B							43.05E		86		3702		
GLAUC	.0006E .0190		.56	4615	190	.9768	.0032	.0004					
1982-12-30 00/12-29-034-20W4/0 1981-06-11			1323.0	1328.5	836.2	PB							
CWNGNUL													
GLAUCONITIC C	VO		1334.9	200	1.90		380	.160	.65	8500	314	.884	9.057
	WER1 ASSIGN		34	.70	24	.05	23						
07820 0300003 000 GLAUC C							43.05E		23		990		
GLAUC	.0006E .0190		.56	4615	190	.9768	.0032	.0004					
1984-09-30 00/12-29-034-20W4/0 1981-06-11			1333.9	1335.8	836.2	PB							
CWNGNUL													
	VO		1429.7	200	2.50		500	.160	.45	8000	314	.801	6.059
	WER1 ASSIGN		30	.65	20	.05	19						
07820 0300098 005							39.30E		19		747		
GLAUCONITIC	.0006E .0380 .0029		.63	4584	201	.8817	.0429	.0167	.0067	.0041	.0027	.0016	.0004
1983-12-31 00/16-36-035-22W4/0 1982-11-02			1427.5	1432.0	858.5	PB							
LOWER MANNVILLE A	MB -577.3		1430.5	4610	3.58		16504	.177	.65	8720	332	.866	9.923
	WER1 ISOPAC	FS	1777	.75	1333	.10	1200		435				
07820 0310001 000 L MANN A							41.18E		765		31503		
BSL BLAIRMORE	A .0290 .0050		.65	4592	207	.8553	.0567	.0299	.0073	.0076	.0092		
1985-10-31 00/09-07-035-21W4/0 1953-09-01			1464.3	1472.2	901.9	PB							
DOMEDOW CNG PANALTA TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV / MGP / KMG / ENERGY	POR	GSAT / STOIP / GUR	PI	T	Z	M3/M3 / PCT
RICH	(F) 035-21W4	07820												
LOWER MANNVILLE B	VO			1567.3	200	5.86		1172	.156	.55	8670	320	.834	7.926
	WER2 ASSIGN			93	.65	61	.05	57		6				
07820 0310002 000 L MANN B								41.18E		51		2100		
BASAL QUARTZ	.0006E .0157 .0003 .0049	.68	4613	212	.8389	.0777	.0380	.0075	.0099	.5400	.0012	.0005		
1982-12-01 00/11-11-035-22W4/0	1977-11-28		1562.4	1572.2	904.3 PB									
PANALTA														
LOWER MANNVILLE C	VO			1440.6	200	2.00		400	.140	.45	14860	316	.787	10.705
	WER1 ASSIGN			43	.75	32	.10	29		1				
07820 0310003 000 L MANN C								41.18E		28		1153		
ELLERSLIE	.0007E .0242 .0084	.66	4601	206	.8739	.0419	.0222	.0085	.0084	.0070	.0034	.0014		
1983-12-31 00/16-36-035-22W4/0	1982-11-02		1438.6	1442.6	858.5 PB									
LOWER MANNVILLE D	MB			1394.2	812	3.31		2688	.208	.75	8580	332	.868	13.209
	WER1 ISOPAC			530	.80	424	.10	382		134				
07820 0310004 000 L MANN D								41.18E		248		10213		
BSL MANN	.0001 .0010A .0304 .0027	.67	4581	208	.8543	.0543	.0322	.0092	.0088	.0055	.0015	.0006		
1985-04-30 02/10-09-035-21W4/0	1973-08-11		1405.1	1410.0	854.0 PB									
	VO			1378.6	200	4.26		852	.200	.75	8480	306	.824	14.340
	WER1 ASSIGN			122	.70	86	.10	77						
07820 0310098 010								41.18E		77		3171		
ELLERSLIE	.0005A .0324 .0025	.68	4564	208	.8568	.0488	.0281	.0081	.0079	.0055	.0028	.0003		
1981-09-30 00/06-27-034-21W4/0	1969-02-07		1376.5	1380.7	834.2 PB									
TCPL														
	VO			1493.4	740	1.41		1052	.176	.55	8750	319	.846	8.609
	WER1 ISOPAC			91	.70	63	.15	54						
07820 0310098 015								41.18E		54		2224		
ELLERSLIE	A .0290 .0050	.66	4593	208	.8553	.0567	.0299	.0073	.0076	.0920				
1982-08-31 00/09-07-035-21W4/0	1953-09-01		1478.3	1478.9	901.9 PB									
TCPL														
	VO			1497.0	200	3.80		760	.130	.50	8560	316	.872	8.754
STRIKE	WER1 ASSIGN ABAND			67	.75	50	.10	45						
07820 0310098 020								41.18E		45		1853		
LOWER MANNVILLE	E .0066	.68	4606	266	.8474	.0604	.0339	.0064	.0097	.0084				
1984-04-30 00/08-13-035-22W4/0	1979-07-18		1491.5	1502.6	902.0 PB									
RICH	POOLS= 16	GIP= 3135	PROD= 2327	IMG= 2105	MGP= 594	RMG= 1511	ENERGY= 62104							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	P1 / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
	HZ HE N2 CO2 H2S DEN		PC TC C1 C2				C3 IC4 NC4				C5 C6 C7				
	DRILL DATE		TOP BASE KB TYPE												
RICHDALE	(F) 030-12W4	07830													
VIKING D	VO			969.0	200	.93	185	.150	.50	7850	304	.855	0.441		
	WER1 ASSIGN			12	.75	9	.05	8							
07830 0218004 000 VIKING D								37.81E		8					
LOWER VIKING	.0003A	.0007		.60	4599 195			.0110 .0040			.2000	302			
1980-10-31 00/10-26-030-14W4/0 1976-05-24				966.2	971.7 813.8 PB										
TCPL															
VIKING E	VO			970.6	3100	.90	2790	.204	.50	7520	301	.862	0.407		
	WER1 ISOPAC			234	.70	164	.05	156		1					
07830 0218005 000 VIK E								37.81E		155	5861				
VIKING	.0010E	.0289 .0056		.60	4610 196 .9219	.0241	.0117	.0016	.0028	.0014	.0005	.0005			
1981-12-31 00/10-36-030-14W4/0 1965-02-20				957.7	963.2 824.5 PB										
TCPL															
VIKING G	VO			950.0	200	2.40	480	.200	.60	7660	302	.853	10.147		
	WER1 ASSIGN			49	.75	36	.05	35		11					
07830 0218007 000 VIK G								37.81E		24	907				
VIKING	.0003A	.0180		.62	4606 199 .9184	.0343	.0170	.0034	.0044	.0027	.0009	.0006			
1982-08-31 00/07-06-031-12W4/0 1969-07-24				947.9	952.2 808.3 PB										
TCPL															
VIKING A	VO			931.0	9326	1.36	12683	.198	.55	7420	308	.867	8.605		
	WER1 ISOPAC			1091	.80	873	.05	829							
07830 0218061 001 VIK A								37.81E							
UPPER VIKING	.0006A	.0187 .0024		.61	4608 199 .9262	.0256	.0137	.0024	.0046	.0032	.0014	.0014			
1984-12-31 00/07-09-030-12W4/0 1955-12-12				904.3	910.4 788.2 PB										
VIKING C	VO -151.8			940.6	4823	1.59	7667	.190	.50	7490	308	.873	7.071		
	WER1 ISOPAC		FNE 12	588	.80	470	.05	447							
07830 0218061 002 VIK C								37.81E							
VIKING 2 & 3	.0008A	.0246 .0005		.60	4604 196 .9283	.0271	.0123	.0017	.0029	.0013	.0004	.0004			
1984-12-31 00/07-09-030-12W4/0 1955-12-12				922.3	929.0 788.2 PB										
VIKING F	VO			965.0	440	3.05	1342	.230	.55	7380	302	.869	10.116		
	WER1 ASSIGN			136	.75	102	.05	97							
07830 0218061 003 VIK F								37.81E							
VIKING	.0004A	.0387 .0006		.60	4585 194 .9217	.0220	.0105	.0015	.0022	.0011	.0007	.0006			
1983-12-31 00/10-02-031-13W4/0 1970-05-30				965.6	971.7 817.8 PB										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / DRILL	GOI / DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	PUR / GSAT / MGP / KMG	PI / ENERGY	T	Z	M3/M3 / GUR / PCT
RICHDALE VIKING A,C & F	(F) 030-12W4		07830											
07830 0218061 999 VIKING 1984-12-31 00/07-09-030-12W4/0 SLPETRO TCPL	WER1 ISOPAC VIKING ACF .0006A		1955-12-12		1815	.80	1445	.05	1373 37.81E	540 833	31496			
07830 0218098 001 UPPER VIKING 1982-12-31 00/10-15-029-13W4/0 PANALTA TCPL	VO WER1 ISOPAC .0008A .0307 .0008		1971-05-23	.60 4592 195 966.2	967.7 59 972.6	526 .70 834.8 PB	1.33 41 .9281	.05 .0208	700 39 37.43E .0105	.215 39 .0017	.50 1460 .0030	7300 304 .0020	.872 .0008	8.419 .0008
07830 0218098 005 LOWER VIKING 1982-12-01 00/10-26-030-13W4/0 TCPL	VO WER1 ASSIGN .0003A		1971-08-02	.60 4606 196 954.6	961.9 15 963.2	128 .70 816.9 PB	1.54 10	.05	197 10 37.81E	.160 10	.60 378	7300 305	.871	7.515
07830 0218098 006 VIKING 1979-12-29 00/07-30-030-13W4/0 TCPL	VO WER1 ASSIGN .0003A .0578		1976-11-08	.60 4599 195 991.6	993.1 14 994.3	200 .75 834.5 PB	.90 10 .8948	.05 .0241	180 10 37.81E .0130	.160 10 .0014	.50 378 .0029	8829 304 .0022	.851 .0011	7.764 .0017
07830 0218098 015 LOWER VIKING 1978-06-30 00/10-36-030-14W4/0 TCPL	VO WER1 ASSIGN .0003A .0007		1965-02-20	.60 4599 195 975.4	978.1 20 980.8	200 .75 824.5 PB	1.54 15	.05	308 14 37.81E .0110	.150 14 .0040	.50 529 .2000	7850 305	.855	8.416
07830 0218098 017 VIKING 1980-10-31 00/07-04-031-12W4/0 SLPETRO TCPL	VO WER1 ASSIGN .0010E .0238 .0004		1979-12-05	.62 4591 199 914.8	915.9 56 917.0	200 .75 777.6 PB	2.20 42 .9189	.05 .0285	440 40 37.81E .0136	.260 40 .0020	.60 1512 .0035	7470 303 .0023	.855 .0021	12.792 .0035

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / H2 / HE / N2 / CO2 / H2S / LOCATION / DRILL DATE	OWI / AQUIFER / MFD / GIP / DEN / PC / TC / TOP / BASE	AREA / REC / PAY / PROD / C1 / C2 / KB / TYPE	VOLUME / SL / IMG / GHV / C3 / IC4 / NC4 / C5 / C6 / C7	POR / GSAT / MGP / RMG / ENERGY	PI / T / STOIP / GOR / Z / M3/M3 / PCT
RICHDALE	(F) 030-12W4 07830					
	VO	989.4	200 1.85	370 .150 .50	7550 306 .872 6.053	
	WER1 ASSIGN	22 .75	17 .05	16 37.81E 16	605	
07830 0218098 020						
LOWER VIKING	.0003A .0007	.60 4599 195		.0110 .0040	.2000	
1978-06-30 00/10-04-031-13W4/0	1970-08-10	986.3 992.4	831.8 PB			
TCPL						
UPPER MANNVILLE A	VO -291.7	1107.7	400 2.65	1060 .200 .75	9150 307 .829 15.336	
	WER1 ASSIGN B	163 .75	122 .10	110 39.30E 101	9 3969	
07830 0250001 000 U MANN A						
UPPER MANNVILLE	.0003A	.64 4606 203		.0224 .0101	.4400	
1982-08-31 00/10-26-030-13W4/0	1971-08-02	1105.5 1108.4	816.9 PB			
TCPL						
UPPER MANNVILLE B	MB	1127.8	475 1.72	817 .241 .70	9340 309 .826 17.556	
	WER1 ISOPAC	235 .75	176 .10	159 133 39.30E 26	1022	
07830 0250002 000 U MANN B						
UPPER MANNVILLE	.0004A .0350 .0004	.65 4580 204 .8697 .0516 .0255 .0052 .0064 .0038 .0012 .0008				
1983-07-31 00/06-03-032-13W4/0	1975-12-18	1119.2 1123.5	818.1 PB			
TCPL						
UPPER MANNVILLE C	VO	1107.3	200 1.52	304 .240 .65	9340 308 .820 16.423	
	WER1 ASSIGN	50 .75	37 .10	33 1 39.30E 32	1258	
07830 0250003 000 U MANN C						
UPPER MANNVILLE	.0003A .0006	.66 4537 205				
1976-12-31 00/10-26-030-14W4/0	1976-05-24	1106.4 1108.0	813.8 PB			
TCPL						
UPPER MANNVILLE D	VO	1118.0	1536 1.51	2319 .170 .60	9120 308 .836 10.274	
	WER1 ISOPAC	238 .70	167 .05	158 14 39.30E 144	5639	
07830 0250004 000 U MANN D						
GLAUCONITIC SS	.0003A .0888 .0033	.63 4606 201 .8492 .0294 .0146 .0094 .0042 .0043 .0024 .0009				
1982-08-31 00/10-23-029-13W4/0	1971-07-29	1126.5 1128.4	837.9 PB			
PANALTA TCPL						
UPPER MANNVILLE E	VO -292.1	1075.8	200 2.00	400 .150 .45	9340 307 .830 7.036	
	WER1 ASSIGN B	28 .75	21 .05	20 12 39.30E 6	314	
07830 0250005 000 U MANN E						
GLAUCONITIC	.0003E .0370 .0067	.64 4599 201 .8842 .0406 .0174 .0039 .0040 .0034 .0020 .0005				
1981-09-30 00/06-15-030-12W4/0	1980-01-05	1074.0 1077.5	785.4 GW			
TCPL						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 07830

UPPER MANNVILLE H VO 1117.9 300 3.05 915 .220 .55 9120 308 .833 12.232
WER1 ASSIGN 112 .75 84 .05 80 44
07830 0250008 000 U MANN H 39.30E 36 1415
UPPER MANNVILLE .0003A .0350 .0004 .65 4564 202 .8697 .0516 .0255 .0052 .0064 .0038 .0012 .0008
1985-12-31 00/11-01-032-13W4/0 1978-06-05 1117.1 1120.4 811.8 PB
TCPL

UPPER MANNVILLE I VO 1075.3 1410 1.66 2341 .200 .60 9200 308 .835 12.208
WER1 ISOPAC 286 .80 229 .10 206 36
07830 0250009 000 U MANN I 39.30E 170 6681
LWR GLAUC #1 .0005A .0261 .0003 .63 4587 201 .9037 .0331 .0178 .0049 .0058 .0042 .0018 .0017
1983-08-31 00/07-09-030-12W4/0 1955-12-12 1070.8 1075.0 788.2 PB
TCPL

UPPER MANNVILLE J PD 1054.5 200 1.50 300 .200 .60 9200 311 .840 11.933
WER1 ASSIGN 103 .70 72 .10 65 48
07830 0250010 000 U MANN J 39.30E 17 668
LOWER GLAUC #1 .0004A .0230 .0003 .62 4561 200 .9098 .0325 .0180 .0046 .0057 .0038 .0014 .0005
1983-12-31 00/10-35-029-12W4/0 1976-08-06 1053.7 1055.2 773.0 PB
TCPL

UPPER MANNVILLE K VO -297.5 1115.2 290 .94 273 .227 .70 9190 308 .827 10.304
ASSOC WER1 ISOPAC 45 .70 31 .10 28
07830 0250011 000 U MANN K 39.30E 28 1100
LOWER GLAUC #1 .0003A .0245 .0017 .64 4596 204 .8845 .0476 .0225 .0053 .0064 .0044 .0016 .0012
1983-08-31 00/10-26-030-13W4/0 1971-08-02 1113.7 1114.3 816.7 GU
TCPL

UPPER MANNVILLE M VO 1119.9 200 2.90 580 .260 .60 8990 308 .828 13.639
WER1 ASSIGN 91 .75 68 .10 61 1
07830 0250013 000 U MANN M 39.30E 60 2358
GLAUCONITIC .0002 .0007A .0264 .64 4585 204 .8795 .0486 .0265 .0053 .0064 .0040 .0014 .0009
1981-09-30 00/01-27-031-13W4/0 1980-03-23 1116.4 1123.4 813.4 PB
TCPL

UPPER MANNVILLE N VO 1085.6 128 2.30 294 .220 .50 7160 308 .801 8.446
WER1 ASSIGN 25 .70 18 .05 17 12
07830 0250014 000 U MANN N 39.30E 5 197
GLAUCONITIC .0007A .0249 .0004 .64 4586 202 .9000 .0344 .0187 .0059 .0063 .0060 .0023 .0016
1984-12-31 00/08-18-030-12W4/0 1983-06-18 1084.2 1087.0 801.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 07830
UPPER MANNVILLE D VO -30.0 1070.4 200 4.90 980 .260 .60 9190 318 .854 15.013
WER1 ASSIGN B 147 .60 88 .10 19 7
07830 0250015 000 U MANN D 39.30E 72 2830
GLAUCONITIC SS .0007E .0254 .0005 .63 4588 201 .9047 .0330 .0190 .0048 .0050 .0045 .0018 .0016
1981-09-30 00/06-34-030-12W4/0 1980-08-02 1067.6 1073.3 772.9 GW

UPPER MANNVILLE P VO 1121.0 128 2.00 256 .180 .65 9010 313 .841 11.389
WER1 ASSIGN 29 .75 22 .10 20
07830 0250016 000 U MANN.P. 39.30E 20 786
GLAUCONITIC .0005E .0280 .0005 .64 4591 203 .8861 .0470 .0212 .0049 .0057 .0039 .0014 .0008
1985-09-05 00/08-14-030-13W4/0 1981-09-03 1120.0 1122.0 825.3 PB

UPPER MANNVILLE R VO 1098.5 128 3.10 397 .190 .65 8960 315 .846 11.806
WER1 ASSIGN 47 .75 35 .10 32
07830 0250018 000 U. MANN. R 39.30E 32 1258
UPPER MANNVILLE .0005E .0280 .0005 .64 4591 203 .8861 .0470 .0212 .0049 .0057 .0039 .0014 .0008
1985-09-05 00/08-14-060-13W4/0 1981-09-03 1095.0 1102.0 825.3 PB

VO 1122.0 200 1.22 244 .180 .65 9136 308 .832 11.865
WER1 ASSIGN 29 .75 22 .10 20
07830 0250098 001 39.30E 20 786
UPPER MANN .0003A .0233 .0007 .63 4599 202 .8975 .0411 .0222 .0048 .0055 .0034 .0010 .0004
1979-12-29 00/06-07-031-13W4/0 1978-06-06 1121.4 1122.6 830.6 PB
TCPL

VO 1112.5 128 .93 119 .240 .60 9070 308 .840 14.344
WER2 ASSIGN 17 .75 13 .05 12
07830 0250098 002 37.43E 12 449
CLEARWATER 2 .0005E .63 4592 200
1982-12-31 00/10-15-029-13W4/0 1971-05-23 1112.2 1113.1 834.8 PB
PANALTA TCPL

VO 1117.7 128 3.10 397 .130 .60 8960 308 .822 7.850
WER1 ASSIGN 31 .75 23 .10 21
07830 0250098 004 39.30E 21 825
UPPER MANNVILLE .0003A .0342 .0008 .66 4571 207 .8586 .0519 .0285 .0065 .0079 .5300 .0024 .0032
1985-09-30 00/06-02-030-13W4/0 1977-10-05 1115.6 1119.8 836.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 07830
VO 1127.5 200 1.00 200 .180 .45 9270 309 .853 8.101
WER1 ASSIGN 16 .75 12 .10 11
07830 0250098 007 39.30E 11 432
GLAUCONITIC .0003 .0008E .1478 .0004 .69 4431 194 .7743 .0381 .0187 .0045 .0056 .0040 .0020 .0034
1980-10-31 00/06-27-030-13W4/0 1979-01-08 1127.0 1128.0 823.8 PB

VO 1063.8 200 1.50 300 .220 .55 8920 304 .832 12.135
WER1 ASSIGN 36 .75 27 .10 24
07830 0250098 009 39.30E 24 943
GLAUCONITE .0007E .0254 .0005 .63 4588 201 .9047 .0330 .0180 .0048 .0050 .0045 .0018 .0016
1981-12-31 00/10-04-030-12W4/0 1980-10-23 1063.0 1064.5 788.5 PB
TCPL

VO 1028.4 200 2.47 493 .190 .35 9000 307 .851 6.692
WER1 ASSIGN 33 .75 25 .10 22
07830 0250098 015 39.30E 22 865
UPPER MANNVILLE .0003A .64 4606 203 .0224 .0101 .4400
1976-12-31 00/10-34-030-13W4/0 1976-01-26 1027.2 1029.6 819.3 PB
TCPL

VO 1098.2 200 1.50 300 .230 .50 9390 308 .827 12.056
WER1 ASSIGN 36 .75 27 .10 24
07830 0250098 018 39.30E 24 943
GLAUCONITIC .0007A .0010 .64 4590 204 .8863 .0449 .0232 .0052 .0063 .0045 .0023 .0018
1983-12-31 00/16-18-031-12W4/0 1983-10-17 1097.5 1099.0 799.2 PB

VO 1114.9 64 1.30 83 .185 .50 9250 308 .821 9.623
WER1 ASSIGN 8 .75 6 .10 5
07830 0250098 020 TOP/BASE TVD 39.30E 5 197
GLAUCONITIC .0005E .0254 .0003 .66 4585 205 .8766 .0489 .0261 .0059 .0075 .0055 .0018 .0015
1984-12-31 00/08-36-031-13W4/0 1984-01-13 1113.9 1116.0 807.1 PB
TCPL TCPL PANALTA TCPL TCPL PROGAS CNG KANNGAZ PROGAS

VO 1098.8 128 2.00 256 .205 .55 8120 308 .838 10.087
WER1 ASSIGN 26 .75 19 .10 17
07830 0250098 025 39.30E 17 668
GLAUCONITIC .0004A .0400 .0003 .67 4560 206 .8558 .0508 .0272 .0059 .0065 .0046 .0028 .0053
1984-05-31 00/06-07-032-12W4/0 1983-09-30 1098.3 1103.0 801.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC	KB	PAY / PROD	TYPE	SL	VOLUME / IMG / GHV	C1	C2	C3	IC4	NC4	C5	C6	C7	PR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
RICHDALE	(F)	030-12W4	07830																														
UPPER MANNVILLE Q		VO											1126.3		128		.70			90	.190	.55					9250	320		.853	10.071
		WER1 ASSIGN												9	.75		7	.10		6													
07830 0250360 001 U MANN. Q																				39.30E													
GLAUCONITIC		.0004A	.0288	.0005					.64	4590	202	.8879	.0456	.0204	.0047	.0053	.0037	.0016	.0011													
1985-09-05 00/08-10-030-13W4/0		1981-08-06							1125.9	1126.6		835.4	PB																				
LOWER MANNVILLE M		PD											1133.0		128		.90			115	.230	.60					9250	320		.853	13.299
		WER1 ASSIGN												33	.75		25	.10		23													
07830 0250360 002 L MANN M																				39.30E													
OSTRACOD		.0004A	.0288	.0005					4.00	4590	202	.8879	.0456	.0204	.0047	.0053	.0037	.0016	.0011													
1985-09-05 00/08-10-030-13W4/0		1981-08-06							1132.5	1133.4		835.4	PB																				
TCPL																																	
U MANN Q & L MANN M																																	
		WER2 ASSIGN												42	.75		32	.10		29								21					
07830 0250360 999 U MN Q&L MN M																				39.30E								8		314			
GLAUC & OST		.0004A																															
1985-12-31 00/08-10-030-13W4/0		1981-08-06																															
LOWER MANNVILLE B		VO											1105.5		202		2.44			493	.202	.65					9270	311		.825	13.499
		WER1 ISOPAC												66	.75		50	.05		47								9					
07830 0310002 000 L MANN B																				39.30E								38		1493			
LOWER MANNVILLE		.0003A							.62	4599	200																						
1976-06-30 00/07-06-031-12W4/0		1969-07-24							1103.3	1107.9		808.3	PB																				
TCPL																																	
LOWER MANNVILLE E		PD											1120.0		567		1.56			884	.200	.55					9270	309		.830	11.307
		WER1 ISOPAC												209	.70		146	.10		131		130											
07830 0310005 000 L MANN E																				39.30E		1						39					
LOWER MANNVILLE		.0003E	.0220						.64	4597	203	.8913	.0463	.0240	.0050	.0058	.0035	.0011	.0006													
1984-12-31 00/07-22-031-13W4/0		1973-01-01							1122.0	1124.1		816.9	PB																				
TCPL																																	
LOWER MANNVILLE H		CP											1142.4		200		1.54			308	.180	.50					9030	311		.860	8.657
		WER1 ASSIGN ABAND												3	.75		2	.05		2		2											
07830 0310008 000 L MANN H																				39.30E													
LOWER MANNVILLE		.0003A	.0261	.0003					.61	4578	196	.8871	.0467	.0240	.0056	.0056	.0033	.0007	.0005													
1985-08-31 00/06-28-030-13W4/0		1977-10-30							1141.8	1143.3		835.2	PB																				
TCPL																																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 07830
LOWER MANNVILLE I VO -303.3 1138.0 354 .50 177 .220 .55 9260 309 .822 12.545
WER1 ISOPAC B 22 .75 17 .05 16 2
07830 0310009 000 L MANN I 39.30E 14 550
LOWER MANNVILLE .0001 .0009E .0537 .0007 .64 4557 201 .8623 .0440 .0226 .0047 .0052 .0037 .0013 .0008
1981-12-31 00/06-06-031-13W4/0 1976-10-27 1130.5 1133.2 833.6 GW
TCPL

LOWER MANNVILLE J VO 1142.0 200 1.90 380 .232 .65 9330 306 .804 16.263
WER1 ASSIGN 62 .75 46 .10 41 4
07830 0310010 000 L MANN J 39.30E 37 1454
MANN .0003A .0342 .0008 .66 4571 206 .8586 .0519 .0285 .0065 .0079 .0053 .0024 .0022
1981-09-30 00/07-30-030-13W4/0 1976-11-08 1138.1 1139.9 832.1 PB
TCPL

LOWER MANNVILLE K PD 1120.0 200 1.20 240 .210 .50 5480 309 .889 5.957
WER1 ASSIGN 31 .65 20 .05 19 17
07830 0310011 000 L MANN K 39.30E 2 79
LOWER MANN .0002 .0007A .0264 .64 4587 204 .8795 .0486 .0265 .0053 .0064 .0041 .0014 .0009
1985-12-31 00/06-26-031-13W4/0 1977-11-19 1118.3 1121.7 2812.3 PB
TCPL

LOWER MANNVILLE L VO 1113.2 200 2.44 488 .150 .60 9120 307 .844 9.009
WER1 ASSIGN 44 .75 33 .05 31
07830 0310012 000 L MANN L 39.30E 31 1218
BSL MANNVILLE .0007E .1159 .0011 .68 4479 197 .7968 .0441 .0233 .0053 .0064 .0040 .0014 .0010
1981-06-30 00/06-35-030-14W4/0 1976-03-14 1110.7 1115.6 821.1 PB
TCPL

LOWER MANNVILLE N VO -312.0 1147.0 200 1.10 220 .270 .60 8970 309 .768 17.414
WER1 ASSIGN B 38 .75 28 .15 24
07830 0310014 000 L MANN N 39.30E 24 943
BSL QTZ E .0723 .77 4502 220 .7197 .0945 .0689 .0159 .0179 .0092 .0016 .0001
1982-12-01 00/04-08-031-13W4/0 1980-04-28 1146.5 1147.6 835.6 GW

LOWER MANNVILLE P VO 1123.8 200 .93 185 .210 .50 9270 309 .825 10.872
WER1 ASSIGN 20 .75 15 .10 14 3
07830 0310016 000 L MANN P 39.30E 11 432
LOWER MANNVILLE .0008E .0356 .0001 .66 4557 204 .8304 .0385 .0209 .0052 .0053 .3400 .0017 .0013
1978-12-31 00/06-26-031-13W4/0 1977-11-19 1122.6 1125.0 812.3 PB
DOMEDOW TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 07830
VO 1130.2 200 1.24 247 .210 .50 7030 309 .872 7.789
WER1 ASSIGN 19 .70 14 .05 13
07830 0310098 003 37.43E 13 487
LOWER MANNVILLE .0005E .63 4592 200
1978-05-09 00/07-14-029-13W4/0 1977-02-06 1129.6 1138.8 831.8 PB
TCPL

VO 1096.7 200 3.05 610 .202 .65 9340 308 .838 13.522
WER1 ASSIGN 82 .75 62 .05 54
07830 0310098 005 39.30E 54 2122
DETRITAL .0003A .62 4599 200
1984-05-31 00/07-09-030-12W4/0 1955-12-00 1085.7 1107.6 788.2 PB
TCPL

VO 1127.2 128 1.30 160 .150 .55 8960 315 .864 7.724
WER1 ASSIGN 13 .75 10 .05 10
07830 0310098 006 39.30E 10 393
L MANNVILLE .0003E .0251 .0012 .61 4607 197 .9165 .0349 .0143 .0031 .0030 .0013 .0001 .0002
1985-09-05 00/06-02-030-13W4/0 1977-10-05 1126.5 1127.8 836.7 PB

VO 1103.2 200 4.00 800 .220 .50 9160 309 .836 11.092
WER1 ASSIGN 89 .75 67 .05 64
07830 0310098 007 39.30E 64 2515
BASAL QUARTZ .0003A .0216 .0011 .63 4597 202 .9040 .0355 .0197 .0054 .0058 .0042 .0019 .0004
1981-09-30 00/04-29-030-12W4/0 1980-01-16 1099.6 1106.7 793.4 PB
TCPL

VO 1090.6 200 3.10 620 .230 .60 9325 307 .799 14.919
WER1 ASSIGN 92 .75 69 .05 66
07830 0310098 008 39.30E 66 2594
BSL QTZ .0003E .0077 .64 4613 206 .8931 .0571 .0240 .0049 .0060 .0035 .0016 .0019
1981-09-30 00/06-34-030-12W4/0 1980-08-02 1087.6 1093.6 775.9 PB
SLPETRO

VO 1128.5 200 3.00 600 .130 .55 7967 308 .858 6.130
WER1 ASSIGN 37 .70 26 .05 24
07830 0310098 010 39.30E 24 943
BASAL QUARTZ .0003A .0291 .0006 .62 4599 200 .8638 .0475 .0210 .0047 .0054 .0042 .0013 .0012
1979-12-29 00/06-11-030-13W4/0 1978-10-21 1127.0 1130.0 834.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 07830

VO 1139.0 200 1.80 360 .240 .70 8960 308 .830 16.746
WER1 ASSIGN 60 .75 45 .10 41
07830 0310098 011 39.30E 41 1611
LOWER MANNVILLE .0003A .0291 .0006 .64 4585 203 .8839 .0475 .0210 .0047 .0054 .0042 .0016 .0012
1980-07-31 00/06-02-030-13W4/0 1976-11-08 1138.1 1139.9 834.5 PB
TCPL

VO 1113.8 200 1.50 300 .250 .70 9262 308 .823 16.184
WER1 ASSIGN 55 .75 41 .05 39
07830 0310098 012 39.30E 39 1533
BSL BLAIRMORE .0003A .0537 .0007 .66 4557 204 .8623 .0440 .0226 .0047 .0052 .0037 .0013 .0008
1979-12-29 00/06-01-031-13W4/0 1979-03-25 1108.0 1109.5 813.0 PB
TCPL

VO 1068.5 200 1.00 200 .250 .60 9355 306 .841 15.507
WER1 ASSIGN 31 .75 23 .05 22
07830 0310098 013 39.30E 22 865
LOWER MANNVILLE .0007E .0249 .0001 .61 4598 198 .9203 .0320 .0119 .0016 .0024 .0034 .0012 .0015
1980-10-31 00/07-04-031-12W4/0 1979-12-05 1068.0 1069.0 777.6 PB
SLPETRO TCPL

VO 1134.0 200 2.20 440 .120 .50 5233 308 .895 3.239
WER1 ASSIGN 14 .60 9 .05 8
07830 0310098 014 39.30E 8 314
LOWER MANNVILLE .0008 .0009A .0291 .65 4585 203 .8763 .0525 .0236 .0050 .0056 .0034 .0014 .0014
1980-10-31 00/07-16-031-13W4/0 1978-07-30 1132.2 1135.8 826.0 PB
TCPL

VO 1130.4 128 1.00 128 .230 .70 9210 313 .838 16.077
WER1 ASSIGN 21 .75 16 .10 14
07830 0310098 015 39.30E 14 550
OSTRACOD .0005A .0280 .0005 .64 4591 203 .8861 .0470 .0212 .0049 .0057 .0039 .0014 .0008
1985-09-05 00/08-14-030-13W4/0 1981-09-03 1129.8 1131.1 825.3 PB

VO 1126.2 128 .61 78 .240 .60 9280 309 .830 14.818
WER1 ASSIGN 12 .75 9 .05 8
07830 0310098 017 39.30E 8 314
L MANN-L SAND .0003A .0220 .64 4597 203 .8913 .0463 .0240 .0050 .0058 .0035 .0011 .0006
1982-12-01 00/07-22-031-13W4/0 1973-01-01 1125.9 1126.5 816.9 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD     AREA    PAY    VOLUME    POR GSAT     P1    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV       RMG     ENERGY
    ZONE                H2     HE      N2   CO2  H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RICHDALE                (F)  030-12W4     07830
                             VO                          1148.0      200    1.00       200   .150   .55   9450 306   .828  6.750
                        WER1 ASSIGN                            18   .75      13   .10      12
    07830 0310098 030                                                                39.30E      12         472
    L MANNVILLE          .0007E .0284 .0005          .64  4592 201 .8915 .0429 .0225 .0053 .0056 .0023 .0002 .0001
    1982-08-31 00/06-22-030-13W4/0 1978-08-25      1147.5 1148.5  830.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          1052.4      200    1.40       280   .210   .60   9120 304   .836 12.858
                        WER1 ASSIGN                            36   .75      27   .05      26
    07830 0310098 035                                                                39.30E      26        1022
    BSL QTZ              .0004E .0232                  .61  4604 199 .9130 .0370 .0182 .0032 .0031 .0015 .0004
    1982-11-30 00/06-24-031-12W4/0 1979-11-17      1051.6 1053.3  771.0 PB
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RICHDALE                  POOLS=    57  GIP=      5243 PROD=       3953  IMG=       3680  MGP=       1057  RMG=       2623  ENERGY=    101308
-------------------------------------------------------------------------------------------------------------------------------
RICHMOND                (F)  069-19W4     07840
                             VO                           303.0      200    1.20       240   .320   .75   2617 290   .945  6.518
                        WER1 ASSIGN                            16   .65      10   .05      10
    07840 0262098 005                                                                37.43E      10         374
    GRAND RAPIDS         .0007 .0001E .0133            .56  4622 190 .9839 .0019 .0001
    1980-07-31 02/06-11-069-19W4/0 1975-11-18      302.4  303.6  541.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  NISKU B                    PD   +82.5                  481.1      686    2.89      1983   .130   .60   2760 295   .918  2.261
                        WER1 ISOPAC                B       53   .65      34   .05      33      29
    07840 0696002 000 NISKU B                                                        37.43E       4         150
    NISKU                      E .0067 .0135           .69  4591 213 .8767 .0375 .0278 .0067 .0166 .0133 .0049 .0050
    1982-12-01 00/10-32-069-19W4/0 1971-08-07      477.6  490.0  567.8 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  NISKU D                    PD                      467.4      339    3.08      1044   .100   .55   2670 294   .946  1.502
                        WER1 ISOPAC                            38   .65      25   .05      24      17
    07840 0696004 000 NISKU D                                                        37.43E       7         262
    NISKU                .0001E .0161 .0050            .57  4634 191 .9785 .0003
    1985-12-31 00/10-26-069-19W4/0 1971-02-17      466.9  469.4  565.7 PB
    PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MPD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC   TC    C1    C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RICHMOND                (F)  069-19W4     07840
                             VO                      471.4      128    2.50       320  .280   .50  2760 290   .942  4.022
                        WER1 ASSIGN                     13   .65      8  .05        8
    07840 0696098 005                                                            37.43E       8       299
    NISKU                .0001E .0100 .0107      .57  4658 198 .9792 .0001
    1985-12-31 00/16-04-070-19W4/0 1984-12-21     466.0  476.7  559.1 PB
    PANALTA TCPL     PANALTA TCPL     TCPL     PROGAS  CNG      KANNGAZ PROGAS

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RICHMOND                     POOLS=     4  GIP=       120 PROD=        77  IMG=        75  MGP=        46  RMG=        29  ENERGY=      1065
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RICINUS                 (F)  035-08W5     07850
  CARDIUM A                  VO                -1463.0      2680.9     2369    9.74     23074  .151  .90 26880 348   .846 35.280
    ASSOC                    WER1 ISOPAC          COMB          8142   .92    7491  .10    6741       531
                             VU                            2680.9      189    2.50      473  .151  .90 26880 348   .846 35.280 PROBABLE
                                                      83   .92      77  .10      69                              .50
    07850 0176001 000 CARDIUM A     CONCURRENT PRODUCTION GAS CYCLING                    37.43E    8609     322235
    CARDIUM              .0001A .0068 .0051          .88  4509 239 .8555 .0753 .0337 .0045 .0090 .0048 .0017 .0036
    1983-12-31 00/15-12-036-09W5/0 1969-01-29     2607.0 2626.5 1281.1 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    CNG      TCPL
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  CARDIUM A                                                2756.0
    SOLN                     WER1 ISOPAC          COMB          3242   .85    2747  .15    2330                14300.0  226
    07850 0176001 000 CARDIUM A     CONCURRENT PRODUCTION GAS CYCLING                    37.43E
    CARDIUM              .0001A .0068 .0051          .88  4509 239 .8555 .0753 .0337 .0045 .0090 .0048 .0017 .0036
    1983-12-31 00/15-12-036-09W5/0 1969-01-29     2607.0 2626.5 1281.1 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    CNG      TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     11457 PROD=     10315  IMG=      9140  MGP=       531  RMG=      8609  ENERGY=    322235
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  CARDIUM B                      GC          -1496.6      2649.9      359    6.39      2293  .143  .65 27060 354   .863 23.413
    ASSOC                    WER1 ISOPAC          SEGR          537  (1)     456  (1)     334       334       13507
    07850 0176002 000 CARDIUM B     GAS CYCLING                                          40.44A
    CARDIUM              .0001E .0056 .0067          .72  4481 230 .7674 .0878 .0497 .0076 .0168 .0131 .0094 .0358
    1984-12-31 02/11-30-035-08W5/0 1969-08-03     2619.1 2637.6 1209.1 PB                                 SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  CARDIUM B                                                2739.2
    SOLN                     WER1 ISOPAC          SEGR          150   .90     135  .20      108       43      600.0  250
    07850 0176002 000 CARDIUM B     GAS CYCLING                                          40.44A       65       2629
    CARDIUM              .0001E .0056 .0067          .72  4481 230 .7674 .0878 .0497 .0076 .0168 .0131 .0094 .0358
    1984-12-31 02/11-30-035-08W5/0 1969-08-03     2619.1 2637.6 1209.1 PB                                 SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RICINUS                (F)  035-08W5    07850
  CARDIUM C                                                2514.3
    SOLN                WER1 ISOPAC                          167  .75    125  .20    100       10    1270.0  131
    07850 0176003 000 CARDIUM C                                                    37.43E      90      3369
    CARDIUM                .0001E
    1978-12-31 00/01-01-034-08W5/0 1969-00-00
    TCPL
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  CARDIUM D                VO          -1450.0              2704.7      200   1.50       300  .080  .80 23950 345  .847 14.917
    ASSOC               WER1 ASSIGN        SEGR                45  .85     38  .10        34
    07850 0176004 000 CARDIUM D                                                    37.43E      34      1273
    CARDIUM                E .0065 .0041          .71  4613 218 .8166 .0961 .0434 .0061 .0129 .0078 .0030 .0020
    1983-12-31 00/10-22-034-08W5/0 1969-12-01    2703.6 2705.7 1307.6 PB                          SEGREGATED ASSOC/SOLN PRODUCTION
    CNG      TCPL
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  CARDIUM D                                                2761.5
    SOLN                WER1 ASSIGN        SEGR                378  .90    341  .20    273       53    2380.0  158
    07850 0176004 000 CARDIUM D                                                    37.43E     220      8235
    CARDIUM                E .0065 .0041          .71  4613 218 .8166 .0961 .0434 .0061 .0129 .0078 .0030 .0020
    1983-12-31 00/10-22-034-08W5/0 1969-12-01    2703.6 2705.7 1307.6 PB                          SEGREGATED ASSOC/SOLN PRODUCTION
    CNG      TCPL
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  CARDIUM E                                                2650.5
    SOLN                WER1 ASSIGN                          266  .85    226  .25    169       21     822.0  323
    07850 0176005 000 CARDIUM E                                                    37.43E     148      5540
    CARDIUM                .0001E            .69  4613 215                .0880 .0480            .6000
    1976-12-31 00/01-01-034-08W5/0 1969-00-00
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  CARDIUM F                VO           -490.0              1918.1      602   9.05      5445  .130  .85 13930 326  .765 17.105
    ASSOC               WER1 ISOPAC        COMB                931  .80    745  .10    670       291
    07850 0176006 000 CARDIUM F     CONCURRENT PRODUCTION                              37.43E     444     10619
    CARDIUM                .0002A .0089 .0036          .69  4613 215 .8315 .0857 .0421 .0060 .0116 .0036 .0018 .0024
    1984-06-30 00/07-28-034-08W5/0 1969-07-22    1765.7 1785.2 1296.6 GO                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  CARDIUM F                                                1810.5
    SOLN                WER1 ISOPAC        COMB                124  .75     93  .30     65                950.0  130
    07850 0176006 000 CARDIUM F     CONCURRENT PRODUCTION                              37.43E
    CARDIUM                .0002A .0089 .0036          .69  4613 215 .8315 .0857 .0421 .0060 .0116 .0036 .0018 .0024
    1984-06-30 00/07-28-034-08W5/0 1969-07-22    1765.7 1785.2 1296.6 GO                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     1055 PROD=      838  IMG=      735  MGP=      291  RMG=      444  ENERGY=     10619
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FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GMV — KMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICINUS (F) 035-08W5 07850

CARDIUM G 2310.1
SOLN WER1 ASSIGN 86 .85 73 .25 55 11 600.0 144
07850 0176007 000 CARDIUM G 37.43E 44 1647
CARDIUM .0001E .0051 .69 4613 215 .0880 .0484 .6500
1984-12-31 00/01-01-034-08W5/0 1969-00-00
TCPL

CARDIUM H 2024.8
SOLN WER1 ASSIGN 172 .85 146 .25 110 21 1080.0 159
07850 0176008 000 CARDIUM H 37.43E 89 3331
CARDIUM .0001E .0060 .69 4613 215 .6622 .1648 .1044 .0154 .0286 .0100 .0020 .0011
1983-12-31 00/01-01-034-08W5/0 1969-00-00
TCPL

CARDIUM K 2666.1
SOLN WER1 ASSIGN 72 .85 61 .25 46 10 338.0 213
07850 0176011 000 CARDIUM K 37.43E 36 1347
CARDIUM .0001E .69 4613 215 .0880 .0360 .7000
1976-12-31 00/01-01-035-08W5/0 1971-00-00
CNG TCPL

CARDIUM L VO -883.9 2111.1 586 9.87 5781 .112 .85 14120 338 .806 14.032
ASSOC WER1 ISOPAC SEGR 811 .85 690 .10 620 -99
07850 0176012 000 CARDIUM L 37.43E 719 26912
CARDIUM .0002A .0056 .0045 .68 4626 214 .8395 .0859 .0422 .0053 .0106 .0049 .0004
1983-11-30 00/06-11-034-08W5/0 1970-00-00 2068.7 2087.0 1268.6 PB SEGREGATED ASSOC/SOLN PRODUCTION
CNG TCPL

CARDIUM L 2288.9
SOLN WER1 ISOPAC SEGR 595 .85 506 .20 405 145 5000.0 119
07850 0176012 000 CARDIUM L 37.43E 260 9732
CARDIUM .0002A .0056 .0045 .68 4626 214 .8395 .0859 .0422 .0053 .0106 .0049 .0004
1983-11-30 00/06-11-034-08W5/0 1970-00-00 2068.7 2087.0 1268.6 PB SEGREGATED ASSOC/SOLN PRODUCTION
CNG TCPL

CARDIUM M 2061.7
SOLN WER1 ISOPAC 33 .85 28 .20 23 2 207.0 160
07850 0176013 000 CARDIUM M 37.43E 21 786
CARDIUM .0001E .0076 .69 4613 215 .0455 .0185 .2600
1977-12-31 00/01-01-034-08W5/0 1971-00-00
CNG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT
RICINUS (F) 035-08W5 07850											
CARDIUM Q			2511.2								
SOLN WER1 ASSIGN			56 .85	47 .25		35		6	492.0	113	
07850 0176017 000 CARDIUM Q						37.43E		29	1085		
CARDIUM .0001E			.69 4613 215			.0880 .0480			.6000		
1982-12-01 00/01-01-034-08W5/0 1973-00-00											
TCPL											
CARDIUM R MB			1699.7	664	5.09	3380	.119	.70	12440	324	.823 11.052
WER1 ISOPAC			313 .80	250 .05		238		227			
07850 0176018 000 CARDIUM R						37.43E		11	412		
CARDIUM A .0048 .0063			.64 4636 207	.8880	.0629	.0224	.0031	.0057	.0037	.0020	.0011
1984-12-31 00/06-20-033-07W5/0 1971-08-03			1663.6 1671.2 1222.9 PB								
PROGAS TCPL											
CARDIUM S			2325.9								
SOLN WER1 ASSIGN			187 .85	159 .20		128		19	814.0	230	
07850 0176019 000 CARDIUM S						37.43E		109	4080		
CARDIUM .0001E .0076			.69 4613 215			.0455 .0185			.0026		
1977-12-31 00/01-01-033-07W5/0 1974-00-00											
TCPL											
CARDIUM T			1915.4								
SOLN WER1 ASSIGN			243 .09	22 .25		16		16			
07850 0176020 000 CARDIUM T OIL POOL DEPLETED						37.43E					
CARDIUM .0001E			.69 4613 215			.0455 .0185			.2600		
1983-12-31 00/01-01-033-08W5/0 1974-00-00											
CARDIUM V			2097.3								
SOLN WER1 ISOPAC			414 .85	352 .25		264		28	3160.0	131	
07850 0176022 000 CARDIUM V						37.43E		236	8833		
CARDIUM .0001E											
1979-12-29 00/01-01-033-08W5/0 1976-00-00											
TCPL											
CARDIUM W			2193.6								
SOLN WER1 ASSIGN			562 .85	478 .25		358		39	4290.0	131	
07850 0176023 000 CARDIUM W						37.43E		319	11940		
CARDIUM .0001E			.69 4613 215			.0455 .0185			.2600		
1979-12-29 00/01-01-033-08W5/0 1976-00-00											
TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI AQUIFER / GIP / TOP / BASE	MFD	KB	AREA REC	C1	PAY PROD	C2	TYPE	VOLUME SL	C3	IMG GHV	IC4	PUR GSAT MGP RMG	NC4	P1 STOIP ENERGY	C5	T	C6	Z	GUR	M3/M3 PCT	C7
RICINUS	(F) 035-08W5	07850									2157.1																				
CARDIUM X																															
SOLN	WER1 ASSIGN											94	.85		80	.25			60				8		874.0		108				
07850 0176024 000	CARDIUM X																			37.43E			52		1940						
CARDIUM	.0001E						.69	4613	215											.0455	.0185				.2600						
1976-12-31 00/01-01-033-08W5/0	1976-00-00																														
TCPL																															
CARDIUM Y											2783.1																				
SOLN	WER1 ISOPAC											23	.85		19	.25			14				5		121.0		186				
07850 0176025 000	CARDIUM Y																			37.43E			9		337						
CARDIUM	.0001E																														
1978-12-31 00/01-01-036-09W5/0	1977-00-00																														
TCPL																															
CARDIUM Z											2572.0																				
SOLN	WER1 ISOPAC											50	.85		43	.25			32				5		450.0		113				
07850 0176026 000	CARDIUM Z																			37.43E			27		1011						
CARDIUM	.0001E																														
1984-12-31 00/01-01-034-08W5/0	1977-00-00																														
TCPL																															
CARDIUM AA											2594.2																				
SOLN	WER1 ISOPAC											86	.85		73	.25			54				17		512.0		167				
07850 0176027 000	CARDIUM AA																			37.43E			37		1385						
CARDIUM	.0001E																														
1978-12-31 00/01-01-034-08W5/0	1977-00-00																														
TCPL																															
CARDIUM BB											2434.2																				
SOLN	WER1 ISOPAC											49	.85		42	.25			31				5		327.0		151				
07850 0176028 000	CARDIUM BB																			37.43E			26		973						
CARDIUM	.0001E																														
1978-12-31 00/01-01-034-08W5/0	1977-00-00																														
TCPL																															
CARDIUM CC											2673.5																				
SOLN	WER1											32	.85		27	.25			20				1		184.0		172				
07850 0176029 000	CARDIUM CC																			37.43E			19		711						
CARDIUM	.0001E	.0069	.0092				.78	4606	229	.7419	.1199	.0742	.0103	.0221	.0109	.0029	.0016														
1979-12-29 00/01-01-035-08W5/0	1978-00-00																														
TCPL																															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICINUS (F) 035-08W5 07850
CARDIUM JJ VO 2711.5 150 4.32 648 .135 .70 26500 345 .866 23.837
WER1 ASSIGN 154 .80 123 .10 111 14
07850 0176036 000 CARDIUM JJ 37.43E 97 3631
CARDIUM SS #1 .0001A .0035 .0082 .72 4633 221 .7971 .1072 .0556 .0065 .0138 .0058 .0013 .0009
1985-06-30 00/12-19-035-08W5/0 1969-12-26 2709.4 2713.6 1213.1 PB
A&S TCPL

CARDIUM KK 2745.6
SOLN WER1 ASSIGN 63 .65 41 .45 23 1 250.0 250
07850 0176037 000 CARDIUM KK 37.43E 22 823
CARDIUM .0001A .0035 .0082 .72 4633 221 .7971 .1072 .0556 .0065 .0138 .0058 .0013 .0009
1985-06-30 00/01-01-035-08W5/0 1969-00-00

VO 2511.1 64 5.60 358 .100 .80 20080 340 .802 16.753
WER1 ASSIGN 60 .75 45 .10 41
07850 0176098 015 37.43E 41 1535
CARDIUM #1 SD .0001 E .0029 .0081 .72 4640 221 .7926 .1186 .0514 .0054 .0113 .0058 .0018 .0020
1984-04-30 00/04-15-034-08W5/0 1972-06-09 2501.8 2520.4 1346.9 PB
TCPL

VO 2633.1 128 11.90 1523 .140 .85 27580 352 .909 29.170
WER1 ASSIGN 444 .80 355 .10 320
07850 0176098 040 37.43E 320 11978
CARDIUM SD E .0047 .0071 .72 4376 218 .8102 .0980 .0460 .0065 .0133 .0076 .0029 .0037
1985-12-31 00/03-06-036-08W5/0 1984-08-17 2622.6 2643.6 1229.4 PB

VIKING A VO 2434.7 532 8.73 4644 .101 .70 19930 342 .854 13.720
WER1 ISOPAC 637 .75 478 .10 430
07850 0218001 001 VIKING A 39.30E
VIK-UPPERTHRUST .0002A .0046 .0092 .66 4612 208 .8788 .0676 .0215 .0034 .0055 .0036 .0020 .0036
1985-12-31 00/07-09-033-07W5/0 1972-06-29 1992.2 2022.7 1218.0 PB

VIKING A VO 2317.3 1433 7.24 10375 .092 .75 19930 347 .867 12.999
WER1 ISOPAC 1349 .75 1012 .10 910
07850 0218001 002 VIKING A 39.30E
VIK-LOWERTHRUST .0002A .0034 .0089 .65 4617 208 .8849 .0670 .0209 .0030 .0046 .0029 .0016 .0026
1985-12-31 00/07-09-033-07W5/0 1972-06-29 1992.2 2022.7 1218.0 PB
PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICINUS (F) 035-08W5 07850
VIKING A
WER1 ISOPAC 1986 .75 1490 .10 1340 123
39.30E 1217 47828
07850 0218001 999 VIKING A
VIKING .0002A
1985-12-31 00/07-09-033-07W5/0 1972-06-29

VIKING B VO 2807.4 516 3.71 1914 .084 .70 20380 348 .864 11.334
WER1 ISOPAC 217 .75 163 .10 146
39.30E 146 5738
07850 0218002 000 VIKING B
VIKING E .0043 .0106 .66 4612 209 .8741 .0681 .0222 .0036 .0058 .0041 .0027 .0043
1985-12-31 00/04-03-033-07W5/0 1982-03-08 2754.6 2771.8 1213.4 PB
PRODGAS TCPL

VIKING C VO 2759.1 150 14.40 2160 .110 .75 20450 348 .836 16.492
WER1 ASSIGN 356 .80 285 .10 257 15
39.30E 242 9511
07850 0218003 000 VIKING C TOP/BASE TVD
VIKING #1 .0002E .0087 .0098 .72 4607 218 .8304 .0763 .0298 .0056 .0112 .0092 .0063 .0120
1985-12-31 00/06-01-033-07W5/0 1982-09-29 2748.7 2769.6 1209.7 PB

VO 2771.2 150 13.70 2055 .100 .65 20480 347 .836 13.050
WER1 ASSIGN 268 .80 214 .10 193
39.30E 193 7585
07850 0218098 005
VIKING .0002A .0087 .0098 .72 4607 218 .8034 .0763 .0298 .0056 .0112 .0092 .0063 .0120
1985-12-31 00/10-12-033-07W5/0 1977-12-10 2762.1 2780.4 1247.2 PB
TCPL

VO 2929.4 150 8.50 1275 .080 .65 20790 350 .881 9.970
WER2 ASSIGN 127 .70 89 .10 80
39.30E 80 3144
07850 0218098 008
VIKING E .0197 .0076 .0030 .65 4642 206 .8720 .0632 .0199 .0033 .0048 .0035 .0013 .0017
1985-12-31 00/06-10-032-07W5/2 1979-02-19 2924.3 2934.6 1428.3 PB

VO 2851.4 150 12.50 1875 .080 .65 20800 348 .871 10.148
WER1 ASSIGN 190 .70 133 .10 120
39.30E 120 4710
07850 0218098 009 TOP/BASE TVD
VIKING .0001A .0033 .0164 .65 4638 208 .8762 .0665 .0221 .0034 .0055 .0035 .0012 .0017
1985-12-31 00/12-25-032-07W5/0 1983-11-21 2842.5 2860.2 1227.5 PB

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICINUS (F) 035-08W5 07850
VO 2793.1 150 20.80 3120 .100 .75 20500 347 .867 14.533
WER1 ASSIGN 453 .80 362 .10 326
07850 0218098 010 39.30E 326 12812
VIKING #1THRUST .0001A .0051 .0245 .66 4686 209 .8732 .0593 .0192 .0033 .0051 .0032 .0021 .0049
1985-12-31 00/10-32-032-07W5/0 1978-11-30 2773.2 2813.0 1288.2 PB
PANALTA

VO 2882.8 150 10.80 1620 .090 .70 20650 349 .851 12.457
WER1 ASSIGN 202 .80 162 .10 146
07850 0218098 011 39.30E 146 5738
VIKING #2 .0001E .0051 .0245 .66 4686 209 .8732 .0593 .0192 .0033 .0051 .0032 .0021 .0049
1985-12-31 00/10-32-032-07W5/0 1978-11-30 2871.5 2894.0 1288.2 PB

VO 2857.5 150 4.87 731 .080 .70 20610 349 .879 10.699
WER1 ASSIGN 78 .75 59 .10 53
07850 0218098 015 39.30E 53 2083
VIKING A .0197 .0076 .0030 .65 4642 206 .8720 .0632 .0199 .0033 .0048 .0035 .0013 .0017
1985-12-31 00/11-22-032-07W5/0 1977-09-30 2852.9 2862.1 1286.0 PB
PANALTA

VO 2860.9 150 16.10 2415 .098 .90 20650 349 .849 17.294
WER1 ASSIGN 418 .80 334 .10 301
07850 0218098 023 TOP/BASE TVD 39.30E 301 11829
FLT VIKING .0006E .0206 .0095 .71 4597 216 .8262 .0763 .0275 .0051 .0104 .0087 .0057 .0094
1985-12-31 00/06-01-033-07W5/0 1982-09-29 2850.7 2871.1 1209.7 PB

VO 2668.0 200 8.70 1740 .080 .75 19785 353 .862 11.094
WER1 ASSIGN 193 .75 145 .05 137
07850 0218098 025 39.30E 137 5384
VIKING A .0035 .0081 .64 4655 207 .8863 .0734 .0157 .0021 .0034 .0024 .0022 .0029
1981-06-30 00/11-11-033-08W5/0 1980-05-21 2663.5 2672.5 1166.1 PB
PANALTA

VO 3006.8 200 2.40 480 .080 .55 28000 361 .917 10.384
WER1 ASSIGN 51 .75 38 .10 34
07850 0218098 030 38.93E 34 1324
VIKING .0006E .0206 .0095 .72 4597 215 .8262 .0763 .0275 .0051 .0104 .0087 .0057 .0094
1982-12-31 00/08-19-034-07W5/0 1982-09-22 3005.6 3008.0 1280.2 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   PUR GSAT     PI    T     Z   MB/MB
   STATUS                                        AQUIFER   GIP  REG     PROD   SL     IMG      MGP     STOIP  GOR   PCT
   FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
   ZONE          H2     HE      N2    CO2    H2S  DEN     PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
   REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE       KB   TYPE
 PURCHASERS:
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RICINUS                  (F)  035-08W5     07850
                              VO                              3985.8     200   16.40      3280  .060   .75 37000 377   .982 12.790
                         WER2 ASSIGN                            420   .85    357   .30     250
    07850 0696098 005                                                                37.81E     250      9453
    NISKU              .0014E .0394 .0142 .2270  .73  5619 232 .7119 .0057 .0002          .0001       .0001
    1983-04-30 00/08-19-034-07W5/0 1982-09-22      3953.5 4018.0 1280.2 PB
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                              VO                              3812.5     150   21.30      3195  .060   .80 36580 393   .834 15.235
                         BER7 ASSIGN                            487   .50    244   .65      85
    07850 0696098 010                 TOP/BASE TVD                                   37.81E      85      3214
    NISKU              .0059 .0015E .1179 .0834 .5174 1.00  6957 286 .2735 .0002 .0002
    1985-08-31 00/06-32-032-06W5/0 1977-12-11      3798.1 3826.8 1247.2 PB
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  D-3 A                       PD -2953.5                       4200.4    1569   35.15     55145  .076   .90 40610 381   .914 22.684
                         WER1 ISOPAC                B           11667   .40    4667   .40    2800    1137
    07850 0720001 000 D-3 A                                                          37.81E    1663     62878
    D-3                .0001 .0001A .0100 .0534 .2893  .79  6014 249 .6426 .0043 .0002
    1984-05-31 00/07-19-035-08W5/0 1968-12-09      4107.5 4162.6 1209.1 GW
    A&S     CNG     TCPL
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  D-3 B                       VO                              4266.2     440   62.86     27658  .033   .80 39970 389   .950  8.120
                         WER1 ASSIGN                B           2246   .85    1909   .45    1050      69
    07850 0720002 000 D-3B                                                           37.81E     981     37092
    LEDUC              .0001A .0091 .0538 .3309  .82  6220 258 .6022 .0020 .0013                              .0006
    1982-12-31 00/07-15-034-08W5/0 1972-09-02      4209.6 4322.8 1324.1 GW
    CNG
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RICINUS                  POOLS=   48  GIP=    38013 PROD=    26785  IMG=    21215  MGP=     2774  RMG=    18441  ENERGY=   698171
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RICINUS WEST             (F)  036-10W5     07860
  UPPER MANNVILLE A           VO                              3630.2     150    4.90       735  .041   .65 31630 380   .982  6.424
                         WER1 ASSIGN                             47   .75     35   .05      33
    07860 0250001 000 U MANN A                                                       35.94E      33      1186
    GLAUCONITIC                E .0014 .0193       .65  4694 208 .6705 .0815 .0172 .0030 .0023 .0016 .0006 .0027
    1985-12-31 00/07-33-036-10W5/0 1983-12-05      3627.2 3633.2 1447.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A                       MB -3203.4                       4469.0    2591  124.66    322994  .070   .90 39750 396   .973 18.501
                         WER1 ISOPAC                B           48375   .90   43529   .45   23900   18281
    07860 0720001 000 D-3 A                                                          37.81E    5619    212454
    D-3                .0002A .0044 .0635 .3320  .82  6233 258 .5925 .0056 .0005          .0001               .0013
    1978-12-31 00/06-25-036-10W5/0 1969-12-00      4345.2 4432.4 1336.8 GW
    A&S     CNG     TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
RICINUS WEST	(F) 036-10W5		07860													
COOKING LAKE A	MB				4698.8	440	7.59		3340	.048	.90	42060	394	1.101	11.900	
	WER1 ASSIGN				282	.90	254	.10	228		212					
07860 0732001 000 COOK LK A									37.81E		16	605				
COOKING LAKE	.0001E		.0320 .0204	.60	4682 193											
1974-12-31 00/07-09-037-10W5/0	1971-01-17				4695.1 4702.7	1396.9 PB										
CNG																
RICINUS WEST	POOLS= 3	GIP=	48704	PROD=	43818	IMG=	24161	MGP=	18493	RMG=	5668	ENERGY=	214245			
RINGS	(F) 080-05W6		07810													
	VO +27.2				542.9	128	1.20		154	.300	.75	3320	300	.940	7.534	
STRIKE	BER6 ASSIGN ABAND			B		12	.70	8	.05	8						
07810 0232098 005									37.43E		8	299				
PEACE R (COT)	.0002A .0089 .0002				.56	4626 190	.9908									
1982-12-01 00/07-10-080-05W6/0	1976-06-24				541.9 543.1	570.2 GW										
	VO				570.3	200	2.60		520	.250	.40	4517	300	.923	4.039	
STRIKE	BER7 ASSIGN				24	.75	18	.05	17							
07810 0264098 005									37.43E		17	636				
SPIRIT RIVER	.0003E .1485 .0065				.63	4475 184	.8323	.0115	.0011							
1980-07-31 00/10-35-080-05W6/0	1978-08-22				569.0 571.6	593.5 PB										
A&S																
	VO				1604.6	200	2.47		493	.110	.70	15720	342	.856	11.854	
	BER7 ASSIGN				59	.80	47	.10	42							
07810 0612098 005									40.05E		42	1682				
DEBOLT	.0012E .0149 .0084				.64	4626 204			.0195	.0093		.7700				
1983-12-31 00/07-07-080-05W6/0	1975-01-00				1599.3 1609.9	588.3 PB										
PANALTA																
RINGS	POOLS= 3	GIP=	95	PROD=	73	IMG=	67	MGP=		RMG=	67	ENERGY=	2617			
RIVERCOURSE	(F) 047-01W4		07870													
	VO +60.0				575.2	200	3.09		617	.340	.80	3480	293	.931	9.867	
	WER2 ASSIGN			B		61	.70	43	.05	41						
07870 0250098 005									37.43E		41	1535				
SPARKY	.C009E				.58	4592 191			.0012	.0005		.0400				
1976-12-31 00/01-25-047-01W4/0	1975-07-25				573.6 576.7	636.7 GW										
PANALTA																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MPO / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / I / Z / STOIP / ENERGY	M3/M3 / GOR / PCT
RIVERCOURSE	(F) 047-01W4 07870									
	VO			523.5	150	2.00	300	.330	.65	5130 292 .898 11.934
	WER1 ASSIGN			36	.75	27	.05 26			
07870 0250098 006							37.43E	26	973	
COLONY .0008E .0923			.61	4532 169	.8688	.0379	.0002			
1985-12-31 00/11-28-047-01W4/0 1979-11-23			522.5	524.5	643.8 PB					
	VO +70.1			584.6	200	1.24	247	.320	.70	5520 294 .910 13.111
	WER1 ASSIGN	B		32	.75	24	.05 23			
07870 0250098 010							37.43E	23	861	
UPPER MANNVILLE .0009E			.64	4440 182						
1977-06-30 00/10-29-047-01W4/0 1977-03-28			583.9	585.2	655.3 GW					
PANALTA										
	VO			614.5	200	1.90	380	.330	.75	5520 294 .891 14.832
	WER2 ASSIGN			56	.75	42	.05 40			
07870 0250098 011							37.43E	40	1497	
LLOYDMINSTER .0002 .0009E .1632 .0017			.58	4675 193	.8253	.0087				
1979-12-29 00/08-36-047-01W4/0 1979-11-07			613.5	615.4	645.0 PB					
	VO +32.2			609.6	200	.80	160	.290	.65	3820 294 .927 7.514
ASSOC	WER2 ASSIGN			12	.70	8	.05 8			
07870 0250098 012							37.43E	8	299	
LLOYDMINSTER .0002 .0004E .0718 .0079			.60	4575 190	.8986	.0204	.0004 .0001			
1979-12-29 00/02-36-047-01W4/0 1978-11-11			609.2	610.0	642.2 GD					
	VO +70.1			564.8	200	1.54	308	.320	.60	3480 294 .933 6.921
	WER1 ASSIGN	B		21	.70	15	.05 14			
07870 0250098 015							37.43E	14	524	
SPARKY .0009E .0079			.58	4592 191			.0004 .0001			
1978-12-31 00/10-28-047-01W4/0 1977-10-02			563.9	565.4	635.5 GW					
PANALTA										
	VO +60.7			584.3	200	2.16	432	.300	.85	3830 294 .932 10.119
ASSOC	WER2 ASSIGN			44	.70	30	.05 29			
07870 0250098 025							35.56E	29	1031	
UPPER MANNVILLE .0007E .0044			.59	4551 187						
1977-12-31 00/02-01-048-01W4/0 1977-10-18			582.8	585.5	646.2 GD					

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RIVERCOURSE (F) 047-01W4 07870
VO +34.7 610.8 200 1.85 370 .300 .55 4480 294 .916 7.789
WER2 ASSIGN B 29 .70 20 .05 19
07870 0250098 030 35.56E 19 676
LLOYDMINSTER .0007A .0080 .60 4571 188
1977-12-31 00/02-01-048-01W4/0 1977-10-18 609.9 611.7 646.2 GW

VO HEAVY 586.8 200 2.90 580 .300 .80 3480 294 .941 8.585
WER1 ASSIGN 50 .70 35 .05 33
07870 0250098 035 37.43E 33 1235
SPARKY .0002 .0009E .1632 .0017 .63 4440 181 .8253 .0087
1984-04-30 00/08-36-047-01W4/0 1979-11-07 585.1 586.3 645.1 GD

VO 585.5 200 2.00 400 .330 .65 3780 294 .928 8.451
WER1 ASSIGN 34 .75 26 .05 25
07870 0250098 040 35.56E 25 889
GEN PETROL .0006 .0011A .1036 .61 4511 187 .8723 .0224
1984-04-30 00/11-28-047-01W4/0 1979-11-23 584.5 586.5 643.8 PB
PANALTA

VO +24.7 611.1 200 .93 185 .330 .80 5520 294 .890 15.806
ASSOC STRIKE WER2 ASSIGN 29 .70 21 .05 19
07870 0250098 120 37.43E 19 711
LLOYDMINSTER .0009E .0183 .58 4675 193 .0005 .0011 .0500
1978-06-30 00/07-02-047-01W4/0 1978-03-18 610.8 611.7 636.4 GD
PANALTA

COLONY C VO +111.7 539.1 200 1.00 200 .290 .55 3550 293 .935 5.878
WER2 ASSIGN B 12 .70 8 .05 8
07870 0256003 000 COL C 37.43E 8 299
COLONY .0001E .0455 .0018 .58 4592 189 .9405 .0103 .0003 .0001
1982-12-01 00/07-20-047-01W4/0 1979-06-13 537.2 541.0 652.7 GW
PANALTA

COLONY D VO 533.1 200 2.78 555 .260 .80 5450 294 .910 12.037
WER2 ASSIGN 67 .80 54 .05 51 13
07870 0256004 000 COL D 37.43E 38 1422
COLONY .0009E .1630 .64 4440 182
1982-12-01 00/10-29-047-01W4/0 1977-03-28 531.6 534.3 655.3 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
RIVERCOURSE COLONY E	(F) 047-01W4 07870 VO WER2 ASSIGN		530.2 26	200 .80	1.30 22	260 .05 21	.360 8	.50	5450 290	.907 10.606
07870 0256005 000 COL E COLONY 1982-12-01 00/06-33-047-01W4/0 PANALTA	.0002 .0009E .0718 .0079 1979-07-10	.64 529.5	4440 182 530.8	.8986 .0204 650.2 PB	.0004 .0001	37.43E	13	487		
	VO WER2 ASSIGN		559.2 52	200 .70	3.50 37	700 .05 35	.300	.70	3430 293	.934 7.485
07870 0256098 003 COLONY SS 1980-10-31 00/10-04-047-01W4/0 PANALTA	.0008A .0923 1979-08-12	.61 557.0	4532 189 561.5	.8686 .0379 670.3 PB	.0002	37.43E	35	1310		
	VO WER2 ASSIGN		554.1 16	200 .80	1.24 13	247 .05 12	.220	.50	5450 292	.908 6.441
07870 0256098 005 COLONY 1978-12-31 00/11-08-047-01W4/0 PANALTA	.0009E 1977-10-11	.64 553.5	4440 182 554.7	666.9 Pb		37.43E	12	449		
	VO WER2 ASSIGN		512.7 38	200 .70	2.40 26	480 .05 25	.330	.65	3506 292	.931 7.867
07870 0256098 007 COLONY 1979-12-29 00/10-28-047-01W4/0 PANALTA	.0002 .0004E .0718 .0079 1977-10-02	.60 511.5	4575 190 513.9	.8986 .0204 635.5 PB	.0004 .0001	37.43E	25	936		
	VO +61.0 WER2 ASSIGN		581.6 11	200 .70	.62 8	123 .05 7	.290	.85	3480 294	.933 8.865
ASSOC 07870 0276098 010 SPARKY 1978-12-31 00/01-36-047-01W4/0 PANALTA	.0009E 1978-06-13	.58 581.3	4592 191 581.9	642.6 GO		37.43E	7	262		
	VO +59.1 WER2 ASSIGN		585.2 25	200 .70	1.24 17	247 .05 17	.330	.85	3480 294	.933 10.119
ASSOC 07870 0276098 015 SPARKY 1978-12-31 00/15-36-047-01W4/0 PANALTA	.0009E 1978-06-07	.58 584.6	4592 191 585.8	644.9 GO		37.43E	17	636		

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      GWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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RIVERCOURSE          (F)  047-01W4     07870
  LLOYDMINSTER A          VO    +28.8                    641.0     200    1.00      200   .330   .70   4310 295   .924 10.387
                     WER1 ASSIGN                  B          21   .70     14   .05     14          9
    07870 0294001 000 LLOYD A                                                        37.43E        5       187
    LLOYD                .0008A .1108 .0092          .61  4526 186 .8704 .0086 .0003
    1982-12-01 00/10-04-047-01W4/0 1978-08-12       640.5  641.5  670.3 GW
    PANALTA
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                          VO              +32.0          609.8     200    1.50      300   .290   .65   4850 293   .907  9.783
    ASSOC            WER1 ASSIGN                          29   .75     22   .05     21
    07870 0294098 005                                                                37.43E       21       786
    LLOYDMINSTER         .0008E .0515 .0063          .59  4592 189 .9354 .0058 .0002
    1983-04-30 00/15-25-047-01W4/0 1982-10-30       609.0  610.5  642.0 GO
    PANALTA
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RIVERCOURSE                POOLS=    21  GIP=      703 PROD=      512  IMG=      488  MGP=       30  RMG=      458  ENERGY=     17005
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RIVIERE              (F)  055-27W4     07890
                          VO                        1169.9     200    2.30      460   .280   .85   9530 310   .776 26.813
                     WER1 ASSIGN                        123   .75     92   .15     78
    07890 0312098 005                                                                39.68E       78      3095
    OSTRACOD SS          .0002A .0062 .0208          .71  4661 218 .8173 .0866 .0354 .0068 .0135 .0083 .0031 .0018
    1979-12-29 00/07-14-055-27W4/0 1978-10-01       1168.7 1171.0  680.8 PB
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                          VO                        1152.5     200    2.00      400   .280   .85   9640 309   .760 27.780
                     WER1 ASSIGN                        111   .75     83   .15     71
    07890 0312098 010                                                                39.68E       71      2817
    OSTRACOD             .0001A .0140 .0224          .77  4646 227 .7471 .1179 .0559 .0106 .0166 .0085 .0034 .0021
    1981-11-30 00/10-23-055-27W4/0 1980-01-18       1151.5 1153.5  675.2 PB
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  ELLERSLIE A             VO                        1204.9     128    4.57      585   .170   .60   8960 319   .842  9.685
                     WER1 ASSIGN                         57   .75     42   .05     40          11
    07890 0336001 000 ELLERSLIE A                                                    39.68E       29      1151
    ELLERSLIE            .0002A                      .66  4661 208
    1983-12-31 00/11-11-055-27W4/0 1970-09-30       1201.5 1207.9  692.8 GW
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RIVIERE                    POOLS=     3  GIP=      291 PROD=      217  IMG=      189  MGP=       11  RMG=      178  ENERGY=      7063
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROBIN (SA) 013-20W4 07875
VO -24.9 868.5 128 2.00 256 .150 .50 6290 300 .896 4.991
STRIKE WER1 ASSIGN B 13 .65 8 .05 8
07875 0213098 005 35.56E 8 284
BOW ISLAND #1 .0029E .0503 .0004 .58 4567 188 .9396 .0055 .0010 .0003
1985-10-31 00/08-24-013-20W4/0 1984-11-27 867.5 869.5 844.6 GW
PANALTA CNG TCPL TCPL TCPL PROGAS CNG KANNGAZ PROGAS

VO 1153.8 150 1.60 240 .180 .75 10900 308 .800 16.983
STRIKE WER1 ASSIGN 41 .75 31 .15 26
07875 0300098 005 37.43E 26 973
GLAUCONITIC .0002 .0010A .0616 .0391 .71 4617 208 .7883 .0259 .0050 .0109 .0063 .0012 .0002
1985-09-30 00/15-35-012-20W4/0 1984-10-23 1153.0 1154.6 861.7 PB
PANALTA CNG TCPL TCPL TCPL PROGAS CNG KANNGAZ PROGAS

VO 1172.3 150 1.70 255 .200 .70 12490 308 .810 19.932
STRIKE WER1 ASSIGN 51 .80 41 .15 35
07875 0336098 005 37.43E 35 1310
U ELLERSLIE .0017 .0014A .1252 .0536 .72 4616 202 .7245 .0626 .0204 .0022 .0041 .0026 .0009 .0008
1985-09-30 00/08-24-013-20W4/0 1984-11-27 1171.5 1173.2 844.6 PB
PANALTA CNG TCPL TCPL TCPL PROGAS CNG KANNGAZ PROGAS

ROBIN POOLS= 3 GIP= 105 PROD= 80 IMG= 69 MGP= RMG= 69 ENERGY= 2567

ROCHE (SA) 067-07W5 07877
VO 972.6 200 3.09 617 .300 .60 6520 312 .905 11.832
STRIKE BER7 ASSIGN 73 .70 51 .05 48
07877 0248098 005 37.06E 48 1779
MANNVILLE .0001E .61 4619 192
1976-06-30 00/10-20-067-07W5/0 1974-03-18 970.2 974.8 864.4 PB

ROCHE POOLS= 1 GIP= 73 PROD= 51 IMG= 48 MGP= RMG= 48 ENERGY= 1779

ROCHESTER (F) 062-23W4 07880
VIKING A VO 626.9 200 2.10 420 .160 .60 5640 294 .889 5.891
WER1 ASSIGN 25 .70 17 .05 16
07880 0218001 000 37.43E 16 599
VIKING .0006A .0300 .58 4600 191 .9498 .0124 .0058 .0008 .0006
1981-06-30 00/13-23-062-24W4/0 1980-02-19 622.8 631.0 669.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROCHESTER (F) 062-23W4 07880
VO 628.8 200 1.54 308 .200 .70 4620 300 .913 6.258
WER1 ASSIGN 21 .75 16 .05 15
07880 0218098 005 37.43E 15 561
VIKING .0008A .0014 .59 4619 193 .0054 .0008 .0600
1976-06-30 00/02-10-062-24W4/0 1952-07-00 627.9 629.7 661.1 PB
PANALTA

VO 786.1 200 4.01 802 .200 .55 5690 306 .892 6.533
WER1 ASSIGN 52 .75 39 .05 37
07880 0250098 010 37.43E 37 1385
CLEARWATER .0004E .0193 .59 4688 196 .0034 .0015 .0900
1976-06-30 00/02-10-062-24W4/0 1952-01-00 783.6 788.2 661.1 PB
PANALTA

LOWER MANNVILLE C VO 818.4 200 2.16 432 .227 .70 5720 296 .885 9.867
WER1 ASSIGN 43 .70 30 .05 28 23
07880 0310003 000 L MANN C 37.43E 5 187
OSTRACOD .0004E .0193 .59 4688 196
1976-06-30 00/06-26-062-24W4/0 1972-06-17 817.2 819.3 668.1 PB

LOWER MANNVILLE D VO -172.8 833.6 200 1.54 308 .180 .60 5410 311 .911 5.870
WER1 ASSIGN B 18 .65 12 .10 11 5
07880 0310004 000 L MANN D 37.43E 6 225
ELLERSLIE 1 .0004E .0289 .59 4716 196 .0005 .0001
1977-06-30 00/10-27-062-24W4/0 1976-01-25 832.7 834.2 661.4 GW

LOWER MANNVILLE E VO -175.9 842.2 200 5.20 1040 .240 .60 5620 300 .881 8.708
WER1 ASSIGN B 91 .65 59 .05 56 23
07880 0310005 000 L MANN E 37.43E 33 1235
ELLER #1 .0002A .0034 .0242 .59 4703 198 .9421 .0224 .0050 .0013 .0005 .0007 .0002
1981-09-30 00/13-23-062-24W4/0 1981-02-19 839.0 845.5 669.6 GW
PANALTA

LOWER MANNVILLE F VO 836.1 200 1.20 240 .200 .55 5600 301 .892 6.525
WER1 ASSIGN 16 .70 11 .05 10 9
07880 0310006 000 L MANN F 37.43E 1 37
ELLERSLIE A .0241 .0245 .60 4682 195 .9285 .0212 .0009 .0002 .0003 .0003
1983-10-31 00/02-10-062-24W4/0 1952-07-10 833.6 838.5 661.1 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 PCT
ROCHESTER	(F) 062-23W4	07880																												
LOWER MANNVILLE A	VO											837.0	200	3.70									740	.249	.70	5430	298		.895	10.096
	WER1 ASSIGN											75	.70	52	.05								50							
07880 0310060 001	L MANN A																													
ELLERSLIE 1		.0004E				.0237		.59	4702	196														37.43E						
1976-06-30 00/06-26-062-24W4/0	1972-06-17							833.9	840.0		668.1 PB																			
LOWER MANNVILLE B	VO											848.3	200	2.78									555	.260	.70	5450	298		.892	10.621
	WER1 ASSIGN											59	.70	41	.05								39							
07880 0310060 002	L MANN B																													
ELLERSLIE 2		.0004E				.0272		.60	4709	196														37.43E						
1976-06-30 00/06-26-062-24W4/0	1972-06-17							846.4	850.1		668.1 PB																			
LOWER MANNVILLE A & B																														
	WER1 ASSIGN											134	.70	93	.05								89			32				
07880 0310060 999	L MANN A+B																							37.43E		57		2134		
ELLERSLIE 1 + 2		.0004E																												
1976-06-30 00/06-26-062-24W4/0	1972-06-17																													
PANALTA																														
	VO											842.8	200	4.01									802	.160	.65	5340	311		.910	5.596
	WER1 ASSIGN											45	.70	31	.05								30							
07880 0310098 005																								37.43E		30		1123		
BASAL QUARTZ		.0004E				.0245		.60	4709	196									.0011	.0003		.0600								
1976-06-30 00/02-10-062-24W4/0	1952-07-00							840.6	844.9		661.1 PB																			
PANALTA																														
	VO											865.8	200	1.60									320	.240	.60	5650	311		.909	8.184
	WER1 ASSIGN											26	.70	18	.10								16							
07880 0336098 005																								37.43E		16		599		
ELLERSLIE SD		.0004E	.0071			.0272		.60	4709	196	.9410	.0229	.0008	.0002	.0001															
1980-07-31 00/04-11-062-24W4/0	1980-04-23							864.5	867.0		660.8 PB																			
PANALTA																														
	VO	-190.5										848.9	440	6.48									2849	.110	.60	5520	311		.905	4.911
	WER1 ASSIGN									B		140	.70	98	.05								93							
07880 0658098 005																								40.05E		93		3725		
WABAMUN		.0002E						.60	4709	196																				
1976-06-30 00/02-10-062-24W4/0	1952-07-00							845.5	851.9		661.1 GW																			
PANALTA																														
ROCHESTER	POOLS= 11	GIP=	611	PROD=	424	IMG=	401	MGP=	92	KMG=	309	ENERGY=	11610																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI AQUIFER — MFD GIP — AREA REC — PAY PROD — VOLUME SL — IMG GHV — POR RMG — GSAT MGP — PI STOIP — T GUR — Z PCT — M3/M3 ENERGY
STATUS
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROCKYFORD (F) 026-23W4 07900
VO 735.4 200 1.50 300 .210 .65 3100 298 .944 4.278
WER1 ASSIGN 13 .55 7 .05 7
07900 0126098 002 40.05E 7 280
BELLY RIVER .0027E .0491 .59 4563 189 .9377 .0045 .0017 .0007 .0008 .0012 .0009 .0007
1980-12-31 00/06-01-026-23W4/0 1980-09-05 733.8 737.0 889.4 PB
TCPL

VO 720.5 422 4.20 1772 .233 .50 3210 296 .939 3.826
WER1 ISOPAC 68 .65 44 .05 42
07900 0126098 005 40.05E 42 1682
BSL BELLY RIVER .0004A .0254 .58 4606 190 .9714 .0027 .0004 .0001
1982-07-30 00/14-26-026-23W4/0 1979-06-24 716.0 717.5 848.8 PB
TCPL

VO 1299.4 200 1.24 247 .170 .45 8070 314 .877 6.395
WER1 ASSIGN 16 .70 11 .05 10
07900 0218098 005 38.56E 10 386
VIKING .0004E .61 4557 195
1977-06-30 00/06-02-026-23W4/0 1976-08-04 1292.7 1306.1 878.7 PB
TCPL

VO 1300.5 200 1.50 300 .170 .45 7570 310 .873 6.085
WER1 ASSIGN ABAND 18 .65 12 .05 11
07900 0218098 010 37.43E 11 412
VIKING #1 .0030A .0444 .61 4668 198 .9137 .0183 .0071 .0017 .0023 .0009 .0012 .0026
1983-09-30 00/06-03-026-23W4/0 1982-12-10 1299.5 1301.5 870.3 PB
TCPL

VO 1355.9 200 .91 182 .200 .65 9300 312 .876 12.580
WER1 ASSIGN 23 .70 16 .05 15
07900 0248098 005 40.05E 15 601
MANNVILLE .0013E .0404 .57 4585 189 .9546 .0030 .0004 .0001
1982-06-30 00/10-36-026-23W4/0 1975-11-18 1355.4 1356.4 856.5 PB
CWNGNUL

UPPER MANNVILLE B VO 1454.3 200 5.70 1140 .100 .40 10490 314 .795 4.780
WER1 ASSIGN 54 .75 40 .10 36 9
07900 0250002 000 U MANN B 40.05E 27 1081
GLAUCONITIC .0001 .0012E .0202 .68 4587 212 .8358 .0790 .0368 .0072 .0103 .0057 .0020 .0017
1982-07-30 00/10-30-026-22W4/0 1976-09-09 1450.5 1458.1 848.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFO / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
	DRILL DATE	TOP	BASE	KB	TYPE							
ROCKYFORD	(F) 026-23W4	07900										
	VO			1466.8	200	2.10	420	.210	.70	10280	314	.796 17.194
	WER1 ASSIGN			72	.75	54	.10	49				
07900 0250098 003								40.05E	49	1962		
GLAUCONITIC	.0005A .0268 .0015			.84	4554 212	.8271	.0785	.0394	.0073	.0103	.0056	.0017 .0015
1982-05-31 00/06-25-026-23W4/0	1981-08-16			1465.7	1467.8	843.2	PB					
TCPL												
	VO			1550.7	200	3.30	660	.180	.85	10550	317	.822 17.016
	WER1 ASSIGN			116	.70	81	.10	73				
07900 0250098 010								40.05E	73	2924		
GLAUCONITIC SS	.0004E .0318 .0027			.66	4558 206	.8533	.0621	.0292	.0068	.0077	.0024	.0011 .0005
1982-11-30 00/08-15-025-23W4/0	1982-01-03			1549.0	1552.3	906.7	PB					
UPPER MANNVILLE A	VO			1482.6	590	3.24	1931	.182	.85	11450	315	.783 20.423
	WER1 ISOPAC			394	.85	335	.10	302				
07900 0250361 001	U MANN A							40.05E				
GLAUCONITIC	.0014A .0354 .0004			.71	4570 213	.8014	.0915	.0431	.0074	.0106	.0056	.0019 .0015
1982-07-30 00/10-24-026-23W4/0	1970-08-21			1477.7	1479.5	852.5	PB					
LOWER MANNVILLE D	VO			1492.3	150	4.00	600	.210	.70	10670	315	.805 17.590
	WER1 ASSIGN			106	.75	80	.10	72				
07900 0250361 002	L MANN D							40.05E				
BASAL QUARTZ	.0003A .0185 .0013			.67	4599 210	.8462	.0770	.0339	.0063	.0092	.0051	.0013 .0009
1985-08-31 00/10-24-026-23W4/0	1970-08-21			1489.9	1494.7	852.5	PB					
U MANN A & L MANN D												
	WER1 ASSIGN				500	.80	415	.10	374	207		
07900 0250361 999	UM A & LM D								40.05E	167	6688	
GLAUC &BSL QTZ	.0014A											
1985-08-31 00/10-24-026-23W4/0	1970-08-21											
LOWER MANNVILLE A	VO		-648.9	1490.7	128	2.04	261	.160	.70	10460	315	.812 15.025
ASSOC	WER1 ASSIGN			34	.70	24	.10	22				
07900 0310001 000	L MANN A							40.05E	22	881		
BASAL QUARTZ	.0004A .0182 .0014			.67	4571 209	.8545	.0740	.0292	.0054	.0086	.0053	.0018 .0012
1985-08-31 00/06-25-026-23W4/0	1981-08-16			1489.0	1492.3	843.4	GO					

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   PUR GSAT     P1    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP REC   PROD   SL    IMG        MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                          GHV        KMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE          KB   TYPE
 PURCHASERS:
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ROCKYFORD                (F)  026-23W4     07900
  LOWER MANNVILLE E           VO                          1486.8     150    4.00        600   .180   .65 10730  315   .798 14.203
                         WER1 ASSIGN                          85   .75      64   .10        58          38
    07900 0310005 000 L MANN E                                                      40.05E          20          601
    BASAL QUARTZ       .0001 .0012A .0202                  .68  4587  212 .8358 .0790 .0368 .0072 .0103 .0057 .0020 .0017
    1985-08-31 00/10-30-026-22W4/0 1976-09-09          1483.1 1490.5  848.3 PB
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                           VO                          1562.3     150    2.50        375   .220   .75 10820  322   .825 19.112
                         WER1 ASSIGN                          72   .75      54   .10        49
    07900 0310098 001                                                               40.05E          49         1962
    ELLERSLIE                .0004A .0201 .0034          .81  4575  208 .8597 .0703 .0253 .0048 .0077 .0051 .0018 .0014
    1985-12-31 00/04-14-025-23W4/0 1984-09-02          1561.0 1563.5  915.0 PB
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                           VO                          1583.3     200    4.50        900   .200   .80 10990  318   .655 24.008
                         WER1 ASSIGN                         216   .75     162   .20        130
    07900 0310098 002                                                               40.05E         130         5207
    ELLERSLIE                  E .0059 .0002            .83  4576  243 .6627 .1750 .0907 .0180 .0281 .0149 .0037 .0008
    1982-12-31 00/08-21-025-23W4/0 1982-05-28          1580.5 1586.0  911.3 PB
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                           VO                          1492.6     200    1.24        247   .160   .60  9980  319   .830 10.278
                         WER1 ASSIGN                          25   .75      19   .10        17
    07900 0310098 005                                                               40.05E          17          681
    LOWER MANNVILLE          .0004A                      .68  4544  207                .0314 .0180         .0600
    1977-06-30 00/06-02-026-23W4/0 1976-08-04          1491.1 1493.8  878.7 PB
    TCPL
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                           VO                          1511.7     256    2.30        589   .160   .45 10410  320   .809  8.234
                         WER1 ASSIGN                          48   .75      36   .10        33
    07900 0310098 010                                                               40.05E          33         1322
    ELLERSLIE SSS    .0002 .0008E .0197 .0005           .69  4588  213 .8322 .0805 .0373 .0073 .0119 .0073 .0022 .0002
    1984-12-31 00/14-23-026-23W4/0 1982-01-31          1507.3 1510.6  834.8 PB
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                           VO                          1514.6     200    1.30        260   .130   .65 10810  316   .860  9.559
                         WER1 ASSIGN                          25   .75      19   .05        18
    07900 0310098 015                                                               40.05E          18          721
    ELLERSLIE SS             .0032E .0223 .0001          .59  4595  193 .9488 .0152 .0056 .0010 .0016 .0012 .0003 .0003
    1982-06-30 00/14-23-026-23W4/0 1982-01-31          1514.0 1515.3  860.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / KMG / ENERGY	PI / STOIP	T / GOR	Z / PCT	M3/M3
ROCKYFORD	(F) 026-23W4		07900												
	VO				1521.9	200	1.30		260	.240	.80	10500	316	.862	21.047
	WER1 ASSIGN				55	.70	38	.05	36						
07900 0310098 020									40.05E		36		1442		
U BSL QTZ		.0032A	.0223	.0001	.59	4595	193	.9488	.0152	.0056	.0010	.0016	.0012	.0005	.0005
1982-10-29 00/06-35-026-23W4/0	1980-11-21				1521.3	1522.6	870.2	PB							
TCPL															
	VO				1516.4	200	4.60		920	.060	.55	10690	316	.796	3.966
	WER1 ASSIGN				37	.75	28	.10	25						
07900 0642098 005									40.80E		25		1020		
PEKISKO		.0014E	.0680	.0003	.72	4516	212	.7744	.0852	.0332	.0073	.0127	.0094	.0038	.0043
1982-05-31 00/06-25-026-23W4/0	1981-08-16				1511.4	1521.5	845.2	PB							
TCPL															
ROCKYFORD	POOLS= 18	GIP=	1477	PROD=	1124	IMG=	1005	MGP=	254	KMG=	751	ENERGY=	30033		
ROLLA	(F) 079-06W6		07930												
	VO +1.2				626.4	200	.62		123	.240	.65	3500	303	.938	5.482
	WER2 ASSIGN			B	7	.60	4	.05	4						
07930 0230098 005									38.18E		4		153		
PADDY		.0001E			.57	4626	192								
1976-12-31 00/11-12-079-07W6/0	1976-03-22				626.1	626.7	627.9	GW							
PANALTA															
	VO -26.2				652.6	200	3.09		617	.220	.65	3770	303	.933	5.413
	WER1 ASSIGN			B	34	.65	22	.05	21						
07930 0232098 010									38.18E		21		802		
CADOTTE		.0001E			.57	4626	192								
1976-12-31 00/11-12-079-07W6/0	1976-03-22				651.1	654.1	627.9	GW							
PANALTA															
	VO				1891.9	200	3.09		617	.150	.60	17880	339	.818	16.514
	WER2 ASSIGN				102	.80	81	.10	73						
07930 0612098 005									37.43E		73		2732		
DEBOLT		.0002E		.0036	.68	4592	212			.0297	.0191		.8900		
1976-12-31 00/07-06-079-06W6/0	1975-10-22				1890.4	1893.4	634.9	PB							
PANALTA															
ROLLA	POOLS= 3	GIP=	143	PROD=	107	IMG=	98	MGP=		KMG=	98	ENERGY=	3687		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — M2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROMEO (F) 025-04W4 07910
VO 840.6 200 1.24 247 .260 .66 6830 300 .890 12.494
STRIKE WER2 ASSIGN 31 .75 23 .05 23
07910 0218098 005 37.06E 23 852
UPPER VIKING .0009E .0031 .57 4606 189 .0002
1978-06-30 00/10-03-025-04W4/0 1977-07-25 838.2 843.4 824.2 PB
PANALTA

VO -21.3 807.1 440 1.23 543 .290 .55 6890 300 .881 11.832
BER7 ASSIGN ABAND B 64 .70 45 .05 43
07910 0218098 010 37.06E 43 1594
VIKING .0009E .59 4578 191
1983-12-31 00/06-21-025-04W4/0 1971-10-13 806.5 808.0 786.7 GW
TCPL

VO 968.0 200 1.54 308 .300 .65 9510 306 .855 20.214
WER1 ASSIGN 62 .75 47 .05 45
07910 0248098 005 37.06E 45 1668
DETRITAL .0009E .0005 .57 4619 192 .0003 .0008 .0200
1978-06-30 00/07-13-025-04W4/0 1977-03-07 967.3 968.7 779.1 PB
PANALTA

VO -188.7 973.4 128 1.00 128 .190 .60 9445 303 .857 11.792
ASSOC WER2 ASSIGN 15 .75 11 .05 11
07910 0248098 015 37.06E 11 408
GLAUCONITIC E .0376 .0012 .58 4592 191 .9465 .0095 .0014 .0010 .0006 .0007 .0005 .0010
1982-12-01 00/06-28-025-04W4/0 1979-11-12 972.8 974.0 785.3 GD
TCPL

VO 983.6 200 4.94 987 .240 .75 9410 306 .807 19.552
WER1 ASSIGN 193 .75 145 .05 137
07910 0310098 005 43.80E 137 6001
LOWER MANNVILLE E .0202 .59 4557 211 .8371 .0789 .0368 .0071 .0102 .9300
1978-12-31 00/10-20-025-04W4/0 1976-01-12 980.2 986.9 792.5 PB
PANALTA TCPL

VO -233.4 1016.5 200 2.47 493 .200 .70 9760 311 .868 14.390
WER2 ASSIGN B 71 .75 53 .05 51
07910 0644098 005 37.43E 51 1909
BANFF .0006E .58 4592 191
1976-06-30 00/06-22-025-04W4/0 1964-09-00 1015.3 1017.7 784.3 GW

ROMEO POOLS= 6 GIP= 436 PROD= 324 IMG= 310 MGP= RMG= 310 ENERGY= 12432

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	P1 / C3 / C5	T / IC4 / C6	Z / NC4 / C7	GOR	M3/M3 PCT
RONALANE	(F) 013-12W4	07920												
2 WS A	VO			569.7	150	4.00	600	.140	.45	6610	294	.884		4.557
	BER7 ASSIGN			27	.80	22	.05	21						
07920 0186001 000 2 WS A								36.31E	21		763			
2 WS	.0005 E .0919			.59	4525 186	.9018	.0050	.0007	.0001					
1985-12-31 02/10-25-012-13W4/0 1983-08-20			569.1	570.3	772.4 PB									
	VO			568.1	128	1.54	197	.216	.60	5170	294	.902		7.195
	BER7 ASSIGN			14	.75	11	.05	10						
07920 0186098 005								36.31E	10		363			
2WS	.0015E			.59	4571 188									
1982-12-01 00/16-16-013-12W4/0 1976-02-13			565.7	570.6	759.9 PB									
	VO			598.9	128	1.23	157	.216	.60	5170	294	.902		7.172
	BER7 ASSIGN			11	.75	8	.05	8						
07920 0186098 010								36.31E	8		290			
2WS	.0015E			.59	4571 188									
1982-12-01 00/16-16-013-12W4/0 1976-02-13			593.8	604.1	759.9 PB									
	VO			673.0	200	1.24	247	.180	.55	5980	296	.895		6.350
	BER7 ASSIGN			16	.75	12	.05	11						
07920 0213098 005								36.31E	11		399			
BOW ISLAND	.0015E			.60	4544 188			.0015	.0011		.3000			
1976-12-31 00/07-30-012-12W4/0 1976-10-05			672.4	673.6	772.1 PB									
RONALANE	POOLS= 4	GIP=	68	PROD=	53	IMG=	50	MGP=		RMG=	50	ENERGY=	1815	
ROSEBUD	(F) 027-21W4	07940												
	VO			1444.4	200	7.40	1480	.140	.60	10780	318	.864		9.373
	WER2 ASSIGN			139	.75	104	.10	94						
07940 0310098 005								43.05E	94		4047			
LOWER MANNVILLE	A .0355 .0025			.57	4633 192	.8389	.0677	.0331	.0062	.0064	.0043	.0013	.0019	
1984-12-31 00/06-33-027-21W4/0 1965-05-14			1436.8	1452.1	854.0 PB									
ROSEBUD	POOLS= 1	GIP=	139	PROD=	104	IMG=	94	MGP=		RMG=	94	ENERGY=	4047	
ROSEVEAR	(F) 054-15W5	07960												
	VO			2163.8	200	4.27	854	.150	.80	16560	349	.827		19.580
	WER1 ASSIGN			167	.75	125	.10	113						
07960 0250098 005								39.30E	113		4441			
GLAUCONITIC	.0002E .0019 .0211			.69	4682 214			.0358	.0140		.4400			
1983-12-31 00/11-05-055-15W5/0 1975-10-03			2161.6	2165.9	871.1 PB									
DOMEDOW TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUK — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROSEVEAR (F) 054-15W5 07960
BEAVERHILL LAKE A MB -2365.0 3219.2 3201 11.39 36459 .089 .85 32810 389 .997 18.204
WER1 ISOPAC FW 7095 .90 6586 .17 5300 2166
07960 0744001 000 BEAVERH L A 37.43E 3134 117306
BEAVERHILL LAKE .0001 .0003A .0126 .0575 .0770 .71 5080 217 .7989 .0307 .0083 .0020 .0027 .0025 .0022 .0052
1984-12-31 00/06-34-054-15W5/0 1971-04-01 3181.2 3222.6 859.2 PB
DOMEDOW TCPL

BEAVERHILL LAKE B MB -2360.0 3236.5 2122 13.78 29239 .089 .85 32810 389 .997 18.204
WER2 ISOPAC FE 6095 .85 5181 .17 4300 873
07960 0744002 000 BVRHILL LK B 37.43E 3427 128273
BEAVERHILL LAKE .0001 .0003A .0126 .0575 .0770 .71 5080 217 .7989 .0307 .0083 .0020 .0027 .0025 .0022 .0052
1984-12-31 00/07-14-054-15W5/0 1974-11-25 3196.7 3249.8 870.2 GW
TCPL

VU 3389.0 150 3.10 465 .080 .90 33860 374 1.001 18.519
STRIKE WER2 ASSIGN 86 .75 65 .20 52
07960 0778098 010 TOP/BASE TVD 43.05E 52 2239
GILWOOD .0003E .0110 .0562 .0848 .71 4904 217 .8008 .0295 .0081 .0021 .0026 .0017 .0009 .0020
1985-11-31 00/10-13-053-15W5/0 1975-06-26 3387.5 3390.6 906.8 PB

ROSEVEAR POOLS= 4 GIP= 13443 PROD= 11757 IMG= 9765 MGP= 3039 RMG= 6726 ENERGY= 252259

ROSSBEAR (SA) 094-14W5 07965
VU +65.7 480.7 200 4.27 854 .110 .40 2575 294 .946 1.158
STRIKE BER7 ASSIGN B 10 .55 6 .05 6
07965 0658098 005 37.43E 6 225
WABAMUN .0002E .0022 .0240 .58 4703 194 .9736
1979-12-29 00/10-30-094-14W5/0 1977-02-24 478.5 482.8 568.5 GW

ROSSBEAR POOLS= 1 GIP= 10 PROD= 6 IMG= 6 MGP= RMG= 6 ENERGY= 225

ROUSSEAU (SA) 090-01W6 07968
VU -52.5 725.6 200 1.20 240 .170 .45 5250 306 .909 4.106
STRIKE WER2 ASSIGN B 10 .60 6 .05 6
07968 0304098 005 39.30E 6 230
BLUESKY .0013 .0001A .0054 .0056 .57 4643 192 .9833 .0015 .0018 .0010
1984-04-30 00/15-20-090-01W6/0 1981-01-14 725.0 726.2 673.7 GW

ROUSSEAU POOLS= 1 GIP= 10 PROD= 6 IMG= 6 MGP= RMG= 6 ENERGY= 230

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE            H2     HE      N2   CO2   H2S  DEN    PC  TC    C1     C2      C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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ROUTE                (F)  062-08W6     07950
  FALHER A                VO                    3477.8      200    6.00       1200   .070   .60 33190 409 1.026  9.447
                     WER2 ASSIGN                   113   .75      85   .10          77          5
    07950 0272001 000 FALH A                                                     37.81E          72        2722
    L FALHER          .0001 .0002E .0093 .0111       .79  4609 205 .8963 .0487 .0183 .0024 .0053 .0030 .0013 .0040
    1981-09-30 00/07-09-062-08W6/0 1981-01-19    3473.0 3482.5 1379.2 PB
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    GETHING A               VO                    3573.3      200    3.50        700   .070   .65 20180 368   .905  7.840
                     WER2 ASSIGN                    55   .70      38   .05           36
    07950 0326160 001 GET A                                                      37.43E
    GETHING           .0001 .0001A .0105 .0039       .61  4643 201 .9064 .0606 .0137 .0024 .0012 .0005 .0002 .0004
    1982-12-01 00/10-15-062-08W6/0 1979-11-01    3567.0 3563.5 1286.3 PB
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    CADOMIN A               VO                    3619.2      200    3.60        720   .055   .55 20190 410   .923  4.590
                     WER2 ASSIGN                    33   .70      23   .10           21
    07950 0326160 002 CAD A                                                      37.81E
    CADOMIN           .0002       A .0056 .0044      .68  4638 215 .8263 .1085 .0343 .0078 .0078 .0038 .0008 .0005
    1982-12-01 00/10-15-062-08W6/0 1979-11-01    3617.2 3621.2 1286.3 PB
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  GETHING A &CADOMIN A
                     WER2 ASSIGN                    88   .70      61   .05           57          1
    07950 0326160 999 GETH A & CAD                                               37.43E          56        2096
    GETHING-CADOMIN             A               .64  4640 208
    1982-12-01 00/10-15-062-08W6/0 1979-11-01
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ROUTE                    POOLS=     2  GIP=       201 PROD=       146  IMG=       134  MGP=         6  RMG=       128  ENERGY=      4818
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ROWLEY               (F)  032-20W4     07980
                         VO                      302.7      128    8.94       1144   .300   .55  1720 286   .962  2.946
                     WER1 ASSIGN                   34   .50      17   .05           16
    07980 0124098 005                                                            37.43E          16         599
    BEARPAW           .0005E .0187 .0002       .56  4619 190 .9777 .0025 .0003
    1982-12-01 00/11-12-033-20W4/0 1978-06-27    297.5  307.5  841.9 PB
    KANNGAZ
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  BELLY RIVER A              VO                    679.6     1002    9.20       9218   .310   .60  3160 294   .940  6.048
                     WER1 ISOPAC                   558   .65      363   .05          345          236
    07980 0126001 000 BELLY RIV A                                                37.43E          109       4080
    BELLY RIVER       .0004A .0195             .57  4594 190 .9769 .0027 .0004 .0001
    1985-12-31 00/10-24-032-21W4/0 1964-11-23    664.5  689.2  845.5 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	P1 / T / Z / M3/M3 / STOIP / GOR / PCT / ENERGY
ROWLEY	(F) 032-20W4		07980								
BELLY RIVER B	VO				559.6	128	5.80	742	.260	.55	2210 294 .958 3.191
	WER1 ASSIGN				24	.60	14	.05	13	5	
07980 0126002 000	BELLY RIV B								37.43E	8	299
MID BELLY R	.0003A .0454				.58	4585 188	.9472	.0056	.0014 .0001		
1982-12-01 00/04-15-032-20W4/0	1961-06-20				555.3	563.9	826.9	PB			
TCPL											
BELLY RIVER C	VO				627.5	200	8.20	1640	.270	.55	3020 293 .934 4.660
	WER1 ASSIGN				76	.70	54	.05	51	7	
07980 0126003 000	B RIV C								37.43E	44	1647
BSL BELLY RIVER	.0013A .0231				.56	4606 189	.9723	.0031	.0002		
1983-09-30 00/06-01-032-20W4/0	1976-05-16				623.0	631.9	846.7	PB			
TCPL											
BELLY RIVER D	VO				583.4	200	8.64	1727	.300	.50	2690 294 .948 4.111
	WER1 ASSIGN				71	.65	46	.05	44	13	
07980 0126004 000	B RIV D								37.43E	31	1160
BELLY RIVER	.0005E .0187 .0002				.56	4619 190	.9777	.0025	.0003		
1978-12-31 00/06-19-033-20W4/0	1978-10-17				577.9	588.9	847.9	PB			
PANALTA											
BELLY RIVER E	VO				672.3	200	2.75	550	.290	.70	3140 294 .940 6.559
	WER1 ASSIGN				36	.55	20	.05	19		
07980 0126005 000									37.43E	19	711
BELLY RIVER	.0005E .0247 .0001				.57	4608 190	.9711	.0028	.0005 .0002	.0001	
1982-12-01 00/07-26-032-21W4/0	1974-12-19				670.9	673.6	858.6	PB			
TCPL											
	VO +182.2				635.6	200	7.00	1400	.300	.65	2760 294 .946 5.503
	WER1 ASSIGN		B		77	.50	38	.05	36		
07980 0126098 003									37.43E	36	1347
BSL BELLY RIVER	.0005E .0194 .0004				.69	4580 190	.9766	.0027	.0003 .0001		
1983-04-30 00/16-21-032-20W4/0	1982-07-27				630.5	640.8	823.0	GW			
TCPL											
	VO				435.6	200	1.85	370	.240	.65	2560 290 .947 4.134
	WER1 ASSIGN				15	.65	10	.05	10		
07980 0126098 005									37.43E	10	374
BELLY RIVER	.0005E				.58	4585 188					
1977-06-30 00/11-35-032-20W4/0	1976-10-27				434.6	436.5	851.3	PB			
SLPETRO											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / REC / PROD	MFD / GIP	AREA	PAY	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
ROWLEY	(F) 032-20W4	07980		670.5	200	2.44		488 .240	.70	3030 296	.942	5.192
	VO	HEAVY										
	WER1 ASSIGN			25	.45	11 .05		11				
07980 0126098 010								37.43E	11	412		
BSL BELLY RIVER	.0005E			.58	4585 188							
1981-12-31 00/11-35-032-20W4/0	1976-10-27			669.3	671.7	851.3 GD						
SLPETRO												
	VO			647.3	150	1.60		240 .265	.60	3150 295	.941	5.131
	WER1 ASSIGN			12	.55	7 .05		7				
07980 0126098 020								37.43E	7	262		
BSL BELLY RIVER	.0008E .0348 .0010			.57	4598 189	.9579 .0049	.0005 .0001					
1985-09-30 00/11-12-033-20W4/0	1978-06-27			645.3	646.5	841.9 PB						
KANNGAZ												
	VO			550.5	128	4.63		593 .260	.55	2210 293	.956	5.198
	WER1 ASSIGN			19	.60	11 .05		11				
07980 0126098 025								37.43E	11	412		
BELLY RIVER	.0005E .0187 .0002			.56	4619 190	.9777 .0025	.0003					
1982-12-01 00/06-16-033-20W4/0	1978-07-23			548.0	552.6	824.5 PB						
	VO			631.7	200	5.30		1060 .270	.75	3030 295	.941	6.286
	WER1 ASSIGN			67	.55	37 .05		35				
07980 0126098 035								37.43E	35	1310		
BASAL BR	.0013 .0004A .0276			.57	4599 189	.9655 .0042	.0009 .0001					
1980-10-31 00/10-24-033-20W4/0	1978-11-04			629.0	634.3	850.0 PB						
KANNGAZ PANALTA												
VIKING A	VO			1209.1	200	1.80		360 .200	.70	8960 312	.866	13.203
	WER1 ASSIGN			48	.75	36 .05		34				
07980 0218001 000 VIKING A								38.93E	34	1324		
VIKING SS	.0002 .0002E .0536			.62	4574 194	.9014 .0259	.0114 .0013	.0023	.0011	.0003	.0003	
1983-06-30 00/10-11-032-20W4/0	1960-10-26			1207.6	1210.7	866.2 PB						
TCPL												
VIKING B	VO			1175.3	128	1.80		230 .200	.70	8960 311	.870	13.184
	WER1 ASSIGN			30	.75	23 .05		22				
07980 0218002 000 VIKING B								38.93E	22	856		
VIKING SS	A .0331			.61	4599 192	.9102 .0359	.0161 .0015	.0026	.0006			
1983-06-30 00/11-15-032-20W4/0	1960-06-14			1174.1	1176.2	832.1 PB						
TCPL												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMP        MGP      STOIP  GUK  PCT
    FIELD/POOL CODE                                                          GHV        RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ROWLEY                    (F)  032-20W4     07980
  VIKING C                     VO                          1203.7      440     .93       407   .170   .60   8960 311   .847  9.867
                               WER1 ASSIGN                   40  .75      30   .05          29          22
    07980 0218003 000 VIKING C                                                          38.93E          7          273
    VIKING                .0006E .0219 .0010          .63  4599 201                  .0197 .0080              .3200
    1976-06-30 00/10-07-032-20W4/0 1974-07-26      1205.5 1206.4  848.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                               VO                          1184.8      200    1.00       200   .170   .50   8559 310   .857  7.788
                               WER1 ASSIGN                   16  .70      11   .05          10
    07980 0218098 003                                                                   38.93E         10          389
    VIKING                .0004E .0352                .61  4586 197 .9162 .0250 .0136 .0013 .0041 .0041
    1979-10-31 00/06-21-031-20W4/0 1978-09-06      1184.3 1185.3  841.4 PB
    KANNGAZ
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  UPPER MANNVILLE A            VO                          1250.6      200    5.48      1096   .250   .70   9650 318   .842 17.936
                               WER1 ASSIGN                  196  .80     157   .05         149
    07980 0250001 000 U MANN A       OIL POOL DEPLETED                                  40.05E         149         5967
    UPPER MANNVILLE       .0003A                      .67  4599 204
    1982-12-31 00/02-16-032-20W4/0 1961-05-25      1243.6 1257.6  832.1 PB
    TCPL
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  UPPER MANNVILLE B            VO                          1366.1      200    4.94       987   .170   .65   8790 316   .838 10.438
                               WER1 ASSIGN                  103  .70      72   .10          65           6
    07980 0250002 000 U MANN B                                                          40.05E          59         2363
    UPPER MANNVILLE       .0003A          .0005       .69  4571 211                  .0395 .0221
    1977-12-31 00/10-07-033-20W4/0 1977-10-30      1363.7 1368.6  830.6 PB
    PANALTA
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                               VO                          1315.4      200    4.90       980   .150   .55   8920 310   .828  8.153
                               WER2 ASSIGN                   80  .70      56   .10          50
    07980 0250098 005                                                                   40.05E          50         2003
    GLAUCONITIC           .0005A .0245 .0067 .0015    .66  4612 207 .8641 .0514 .0295 .0082 .0079 .0044 .0010 .0003
    1982-08-31 00/01-15-033-20W4/0 1981-06-06      1308.5 1322.3  826.8 PB
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  LOWER MANNVILLE A            CP          -562.4          1404.4      200    5.79      1158   .139   .50   9220 317   .830  6.926
  ASSOC                        WER1 ASSIGN ABAND             9  .65       6   .10           5           5
    07980 0310001 000 L MANN A       OIL POOL DEPLETED                                  40.05E
    BASAL QUARTZ                A         .67  4585 209 .8516 .0654 .0345 .0092 .0081 .0049 .0010 .0014
    1985-12-31 00/10-24-032-21W4/0 1964-11-23      1400.8 1407.9  845.5 GU
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ROWLEY (F) 032-20W4 07980
LOWER MANNVILLE B VO 1358.8 200 4.32 863 .180 .65 9650 322 .830 12.037
WER1 ASSIGN 104 .75 78 .05 74 55
07980 0310002 000 L MANN B 40.05E 19 761
BASAL QUARTZ .0003A .68 4578 210
1964-08-21 00/10-05-033-20W4/0 1964-03-00 1356.7 1360.9 830.3 PB
PANALTA TCPL

VO 1334.3 128 1.20 154 .160 .45 10690 314 .805 8.659
WER1 ASSIGN 13 .75 10 .10 9
07980 0310098 003 37.43E 9 337
BASAL QTZ .0001E .0128 .0054 .66 4620 209 .8622 .0644 .0325 .0073 .0084 .0052 .0009 .0009
1982-12-31 00/15-22-031-20W4/0 1980-09-08 1333.3 1335.3 824.8 PB
KANNGAZ

VO 1355.8 200 1.00 200 .160 .55 9710 315 .822 9.385
WER1 ASSIGN 19 .75 14 .10 13
07980 0310098 004 37.43E 13 487
BSL QUARTZ .0002E .0313 .0015 .67 4582 208 .8429 .0659 .0328 .0080 .0091 .0058 .0018 .0007
1982-05-31 00/02-26-032-20W4/0 1981-08-09 1355.3 1356.3 852.9 PB

VO 1367.3 200 2.70 540 .180 .60 9070 319 .837 10.433
WER1 ASSIGN 56 .70 39 .05 37
07980 0310098 005 40.05E 37 1482
BASAL QTZ .0003A .67 4585 209
1982-12-31 00/07-03-033-20W4/0 1967-11-25 1365.8 1368.9 838.2 Pb
PANALTA

VO -483.7 1314.2 200 3.96 792 .200 .60 9930 310 .845 12.936
ASSOC WER1 ASSIGN 102 .70 72 .05 66
07980 0310098 006 40.05E 68 2723
OSTRACOD E .0374 .0091 .62 4599 196 .9239 .0101 .0032 .0017 .0029 .0056 .0022 .0039
1982-12-31 00/10-04-032-20W4/0 1977-08-04 1312.2 1316.1 832.4 GD
TCPL

VO 1382.4 200 2.00 400 .180 .75 11900 316 .790 10.301
WER1 ASSIGN 73 .75 55 .10 49
07980 0310098 008 40.05E 49 1962
ELLERSLIE .0005E .0170 .0035 .66 4606 209 .8571 .0672 .0333 .0073 .0080 .0045 .0006 .0007
1980-12-31 00/12-09-033-20W4/0 1979-11-18 1381.3 1383.5 826.0 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    PUR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL     IMG       MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP     BASE      KB   TYPE
 PURCHASERS:
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ROWLEY                    (F)  032-20W4     07980
                               VO                          1342.3     200    1.24       247  .180   .80  9070 315   .826 14.298
                          WER1 ASSIGN                            35   .70      25   .10      22
    07980 0310098 010                                                                  40.05E      22        881
    LOWER MANNVILLE          .0003A                          .68  4578 210                    .0389 .0199         .8700
    1977-06-30 00/06-10-033-20W4/0 1976-03-00           1341.7 1342.9  824.8 PB
    PANALTA
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                               VO                          1350.2     546     .98       535  .189   .75  9025 316   .790 14.573
                          WER1 ISOPAC                            78   .70      55   .05      52
    07980 0310098 020                                                                  48.28E      52       2511
    BASAL QUARTZ        .0007 .0008A .0238                    .76  4528 221 .8124 .0640 .0356 .0108 .0127 .0150 .0109 .0133
    1982-12-31 00/07-14-033-20W4/0 1967-06-27           1346.6 1348.7  836.7 PB
    PANALTA
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  PEKISKO A                    MB          -522.4       1346.0    3300   7.87     25971  .067   .75 10070 319   .813  5.549
    ASSOC                 WER1 ISOPAC          COMB          1409   .92    1296   .05    1230          1121
    07980 0642001 000 PEKISKO A      CONCURRENT PRODUCTION                                  40.05E     487       19504
    PEKISKO                  .0004A .0185 .0010                .68  4595 212 .8335 .0814 .0396 .0078 .0096 .0050 .0016 .0015
    1985-12-31 00/11-15-032-20W4/0 1960-06-14           1333.8 1354.5  832.1 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  PEKISKO A                                            1365.5
    SOLN                  WER1 ISOPAC          COMB          613   .65     398   .05     378           8760.0    70
    07980 0642001 000 PEKISKO A      CONCURRENT PRODUCTION                                  40.05E
    PEKISKO                  .0004A .0185 .0010                .68  4595 212 .8335 .0814 .0396 .0078 .0096 .0050 .0016 .0015
    1985-12-31 00/11-15-032-20W4/0 1960-06-14           1333.8 1354.5  832.1 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      2022 PROD=      1694  IMG=      1608  MGP=      1121  RMG=       487  ENERGY=     19504
                               VO                          1356.6     128    5.40       691  .040   .60 10360 315   .813  2.761
                          WER1 ASSIGN                            19   .75      14   .10      13
    07980 0642098 005                                                                  40.05E      13        521
    PEKISKO                  .0001E .0233                    .70  4578 209 .8438 .0729 .0345 .0070 .0086 .0099
    1985-09-30 00/15-22-031-20W4/0 1980-09-08           1348.6 1364.5  824.8 PB
    KANNGAZ
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ROWLEY                    POOLS=    31  GIP=      4057 PROD=      3075  IMG=      2907  MGP=      1470  RMG=      1437  ENERGY=     30937
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAI / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ROXANA	(F) 078-19W5 07990											
	VO +239.9			431.6	200	1.54	308 .300	.75	1630 296		.963	3.677
	WER2 ASSIGN	B		11 .55	6 .05	6						
07990 0228098 005							37.43E	6	225			
PEACE RIVER	.0002E			.56 4640 208								
1976-12-31 00/06-02-079-19W5/0	1975-08-08			430.7 432.2	672.1 GW							
PROGAS												
	VO			795.0	200	4.00	800 .230	.75	6510 309		.898	11.509
	WER2 ASSIGN			92 .70	64 .05	61						
07990 0304098 005							40.05E	61	2443			
BLUESKY	.0001E .0109 .0153			.57 4669 192		.9727 .0007	.0002					
1982-12-01 00/06-27-078-18W5/0	1979-02-14			793.0 797.0	690.1 PB							
PROGAS												
	VO			793.4	200	1.80	360 .200	.70	6730 309		.894	9.699
	WER1 ASSIGN			35 .75	26 .05	25						
07990 0304098 010							40.05E	25	1001			
BLUESKY	.0002A .0023 .0137			.57 4675 192		.9822 .0012	.0004					
1982-11-30 00/10-24-078-19W5/0	1974-11-24			792.5 794.3	669.6 PB							
PROGAS												
	VO -119.2			771.2	200	1.20	240 .200	.70	6950 308		.891	10.083
	WER1 ASSIGN	B		24 .70	17 .05	16						
07990 0304098 015							40.05E	16	641			
BLUESKY	.0002A .0109 .0153			.57 4601 192		.9727 .0007	.0002					
1982-11-30 00/10-27-078-19W5/0	1974-08-21			770.6 771.8	652.6 GW							
PROGAS												
	VO			828.5	200	1.00	200 .200	.65	6620 309		.913	8.675
	WER2 ASSIGN			17 .70	12 .05	12						
07990 0326098 003							40.05E	12	481			
GETHING	.0001E .1263 .0087			.62 4505 184		.8632 .0007	.0002				.0007	
1982-12-01 00/06-27-078-18W5/0	1979-02-14			828.0 829.0	690.1 PB							
PROGAS												
	VO			812.9	200	1.85	370 .160	.80	6820 309		.907	8.858
	WER2 ASSIGN			33 .75	25 .05	23						
07990 0326098 005							40.05E	23	921			
GETHING 1	.0001E			.62 4502 184								
1982-08-31 00/10-24-078-19W5/0	1974-11-24			811.9 813.8	669.6 PB							
PROGAS												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
ROXANA	(F) 078-19W5		07990													
	VO				822.6	200	.93	185	.210	.80	6890	309	.906	11.763		
	WER2 ASSIGN				22	.75	16	.05	15							
07990 0326098 010									40.05E		15	601				
GETHING 2	.0001E				.62	4502 184										
1976-12-31 00/10-24-078-19W5/0 1974-11-24					822.1	823.0	669.6 PB									
PROGAS																
	VO				790.3	200	1.85	370	.200	.85	7140	299	.868	13.316		
	WER2 ASSIGN				49	.75	37	.05	35							
07990 0326098 015									40.05E		35	1402				
GETHING 1	.0001E				.61	4633 190										
1976-06-30 00/10-27-078-19W5/0 1974-08-21					789.4	791.3	652.6 PB									
PROGAS																
	VO				798.0	200	1.24	247	.200	.85	7140	299	.868	13.316		
	WER2 ASSIGN				33	.75	25	.05	23							
07990 0326098 020									40.05E		23	921				
GETHING 2	.0001E				.63	4633 190										
1976-06-30 00/10-27-078-19W5/0 1974-08-00					797.4	798.6	652.6 PB									
PROGAS																
BELLOY A	VO	HEAVY			877.0	2758	1.32	3640	.270	.80	6840	312	.885	15.216		
	WER2 ISOPAC				554	.70	388	.10	349		1					
07990 0556001 000 BELLOY A									39.68E		348	13809				
BELLOY	.0005A .0104 .0250 .0005				.61	4688 198	.9317	.0208	.0077	.0015	.0013	.0007	.0001			
1983-07-31 00/10-27-078-19W5/0 1974-08-21					859.5	861.4	652.6 GD									
PROGAS																
	VO				862.5	200	4.50	900	.300	.70	6750	313	.890	14.471		
	WER2 ASSIGN				130	.70	91	.10	82							
07990 0556098 005									39.68E		82	3254				
BELLOY	.0005E .0141 .0263				.61	4692 198	.9274	.0199	.0081	.0017	.0014	.0007	.0001			
1982-12-01 00/06-27-078-18W5/0 1979-02-14					879.5	885.5	690.1 PB									
PROGAS																
ROXANA	POOLS= 11	GIP=	1000	PROD=	707	IMG=	647	MGP=	1	RMG=	646	ENERGY=	25699			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROYAL (F) 053-16W4 08000
VO 692.5 150 9.00 1350 .350 .65 5110 296 .905 12.341
STRIKE WER1 ASSIGN 167 .70 117 .05 111
08000 0126098 005 37.43E 111 4155
BELLY RIVER .0005 .0004E .0187 .56 4614 190 .9803 .0001
1985-12-31 00/11-18-052-16W4/0 1977-07-29 688.0 697.0 690.1 PB

VO 648.0 150 2.30 345 .130 .70 5110 294 .891 5.048
STRIKE WER1 ASSIGN 17 .70 12 .05 11
08000 0218098 004 38.93E 11 428
VIKING A .0431 .61 4582 195 .9153 .0249 .0094 .0019 .0025 .0017 .0007 .0005
1985-12-31 00/13-07-052-15W4/0 1984-08-05 646.7 649.3 673.9 PB

VO 619.7 150 .70 105 .260 .50 4920 294 .888 6.967
WER1 ASSIGN 7 .70 5 .05 5
08000 0218098 006 38.93E 5 195
VIKING .0004A .0457 .0032 .63 4593 199 .8739 .0559 .0148 .0026 .0026 .0008 .0001
1985-12-31 00/06-27-052-15W4/0 1980-07-30 619.3 620.0 651.7 PB

VO 652.0 200 1.00 200 .190 .50 5030 296 .893 5.141
WER1 ASSIGN 10 .70 7 .05 7
08000 0218098 008 38.93E 7 273
LOWER VIKING .0004 .0008A .0314 .0001 .61 4585 198 .9104 .0316 .0132 .0027 .0030 .0025 .0010 .0021
1983-12-31 00/06-11-053-16W4/0 1983-08-15 651.5 652.5 673.2 PB
TCPL

VO +33.2 631.2 2785 .82 2284 .240 .70 5030 294 .895 9.133
WER1 ISOPAC B 208 .70 146 .05 139
08000 0218098 010 38.93E 139 5411
U VIKING .0008E .61 4599 196
1982-12-31 00/06-24-053-16W4/0 1962-06-00 616.6 617.5 666.9 PB
TCPL

VO 618.1 200 1.20 240 .150 .50 4960 294 .898 4.007
WER1 ASSIGN 10 .70 7 .05 6
08000 0218098 015 36.68E 6 220
MID VIKING E .0535 .0005 .60 4578 193 .9081 .0292 .0065 .0008 .0008 .0003 .0001 .0002
1983-12-31 00/07-15-052-15W4/0 1980-08-12 617.0 619.2 649.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROYAL (F) 053-16W4 08000
VU 625.3 200 1.50 300 .180 .50 5050 296 .880 4.962
WER1 ASSIGN 15 .70 10 .05 10
08000 0218098 025 38.93E 10 389
L VIKING .0002 .0005A .0340 .64 4590 202 .8720 .0620 .0181 .0037 .0047 .0030 .0009 .0009
1981-11-30 00/15-07-053-15W4/0 1980-08-05 624.5 626.0 663.0 PB
TCPL

UPPER VIKING C MB 650.9 3559 .97 3452 .188 .40 5390 300 .898 4.279
WER1 ISOPAC .40 .05
08000 0219760 001 U VIK C 38.93E
UPPER VIKING .0001 .0005A .0476 .61 4542 194 .9093 .0274 .0090 .0018 .0021 .0013 .0004 .0005
1985-12-31 00/10-32-050-15W4/0 1961-09-09 673.9 676.3 676.4 PB

LOWER VIKING A MB 610.3 200 1.50 300 .180 .50 4920 294 .905 4.733
WER1 ASSIGN .40 .05
08000 0219760 002 L VIK A 38.93E
LOWER VIKING .0004 .0010E .1168 .0008 .64 4454 190 .8383 .0242 .0010 .0021 .0029 .0018 .0005 .0002
1985-12-31 00/01-04-053-15W4/0 1980-09-06 609.5 611.0 657.0 PB
TCPL

U VIK C & L VIK A
WER1 ISOPAC 112 .40 45 .05 43 6
08000 0219760 999 UV C & LV A 38.93E 37 1440
VIKING .0010E
1985-12-31 00/10-32-050-15W4/0 1961-09-09

MIDDLE VIKING A CP 596.1 200 .60 120 .300 .60 4705 293 .857 9.591
WER1 ASSIGN ABAND 4 .75 3 .05 3 3
08000 0221001 000 MID VIK A 39.30E
MIDDLE VIKING .0002 .0006A .0280 .70 4594 214 .7974 .1242 .0240 .0043 .0070 .0054 .0026 .0057
1984-09-30 00/11-32-053-15W4/0 1978-11-15 595.8 596.5 657.8 PB

MIDDLE VIKING B VU +3.5 628.3 1036 .73 756 .231 .55 4810 300 .905 6.401
WER1 ISOPAC FSW 48 .65 31 .05 29
08000 0221002 000 MID VIK B 38.93E 29 1129
M VIKING .0023A .0432 .61 4570 195 .9070 .0282 .0102 .0021 .0032 .0023 .0008 .0007
1985-12-31 00/06-24-053-16W4/0 1962-07-28 616.6 617.5 666.4 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ROYAL	(F) 053-16W4	08000												
MIDDLE VIKING C	VU				612.6	1456	.60	874	.196	.55	4970	294	.882	5.876
	WER1 ISOPAC				51	.70	36	.05	34					
08000 0221003 000	MID VIK C							38.93E	34		1324			
MID VIKING	.0001 .0005A .0345			.63	4591	202	.8723	.0616	.0183	.0036	.0046	.0030	.0007	.0003
1983-09-30 00/06-16-053-15W4/0	1979-07-02			590.0	590.7	654.5	PB							
TCPL														
MIDDLE VIKING D	VU				647.6	600	.44	264	.182	.50	5320	295	.881	5.297
	WER1 ISOPAC				14	.70	10	.05	9		1			
08000 0221004 000	MID VIK D							38.93E	8		311			
M VIKING	.0001 .0003A .0605			.63	4563	198	.8612	.0520	.0174	.0038	.0030	.0008	.0001	
1983-12-31 00/09-31-053-16W4/0	1981-08-21			653.0	653.9	690.5	PB							
LOWER VIKING B	VU +2.8				635.1	259	.47	122	.150	.50	5050	295	.901	4.052
	WER1 ISOPAC		FSE		8	.65	5	.05	5		4			
08000 0224002 000	L VIK B							38.93E	1		39			
LOWER VIKING	.0002 .0009A .0342			.61	4584	196	.9186	.0263	.0104	.0020	.0026	.0016	.0009	.0021
1985-12-31 00/15-06-053-15W4/0	1982-12-03			634.0	636.6	665.9	PB							
UPPER MANNVILLE A	VU -84.7				756.0	836	3.02	2525	.278	.65	5590	307	.897	10.431
	WER1 ISOPAC		B		263	.65	171	.05	162		1			
08000 0250001 000	U MANN A							39.30E	161		6327			
MANNVILLE MID	.0003A .0209 .0020			.60	4620	197	.9273	.0357	.0068	.0026	.0021	.0015	.0005	.0003
1982-11-30 00/10-24-052-16W4/0	1972-12-04			756.5	759.0	674.2	GW							
KANNGAZ TCPL														
	VU				688.8	128	1.85	237	.350	.70	5890	303	.850	15.920
	WER2 ASSIGN				38	.70	26	.05	25					
08000 0250098 005								39.30E	25		983			
GRAND RAPIDS	.0004E			.60	4619	200								
1982-12-01 00/10-24-052-16W4/0	1972-12-04			687.6	689.8	674.2	PB							
TCPL														
	VU -124.4				798.0	200	1.54	308	.350	.65	5350	303	.892	12.791
	WER2 ASSIGN		B		39	.70	28	.05	26					
08000 0250098 010								39.30E	26		1022			
WABISKAW	.0004E			.60	4619	200								
1976-06-30 00/10-24-052-16W4/0	1972-12-04			797.1	798.6	674.2	GW							
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	MJ/M3 / GUR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7												
ROYAL	(F) 053-16W4 08000												
COLONY A	VU			655.0	200	1.00	200	.190	.50	5040	296	.896	5.134
	WER1 ASSIGN			10	.70	7	.05	7					
08000 0256001 000 COL A								39.30E	7	275			
COLONY	.0009E .0264 .0004			.60	4613 196	.9162	.0478	.0064	.0010	.0009			
1983-12-31 00/15-07-053-15W4/0 1980-08-05				654.5	655.5	662.5	PB						
TCPL													
COLONY D	VU +18.0			651.3	200	1.00	200	.280	.70	5361	296	.889	11.356
	WER2 ASSIGN		B	23	.70	16	.05	15					
08000 0256004 000 COLONY D								39.30E	15	590			
COLONY	.0004E .0130 .0067			.61	4599 196	.9653	.0124	.0009	.0004	.0002		.0004	.0005
1983-04-30 00/06-31-053-15W4/0 1978-03-29				650.7	652.0	670.0	GW						
TCPL													
COLONY B	VU -1.2			690.4	400	1.30	520	.237	.55	5700	296	.883	6.084
	WER1 ASSIGN		B	42	.70	29	.05	28					
08000 0256060 001 CLY B								39.30E					
COLONY #1	.0004E .0130 .0067			.61	4599 196	.9653	.0124	.0009	.0004	.0002		.0004	.0005
1984-06-30 00/11-29-053-16W4/0 1979-10-09				695.0	696.0	684.0	GW						
COLONY C	VU			695.0	200	4.80	960	.210	.60	5680	296	.881	7.798
	WER1 ASSIGN			75	.75	56	.05	53					
08000 0256060 002 CLY C								39.30E					
COLONY #2	.0002A .0465			.62	4587 197	.8837	.0534	.0119	.0016	.0027			
1984-06-30 00/12-28-053-16W4/0 1981-08-10				692.6	697.4	680.4	PB						
COLONY B & C													
	WER1 ASSIGN			117	.75	85	.05	81	3				
08000 0256060 999 COLONY B&C								39.30E	78	3065			
COLONY	.0002A												
1984-06-30 00/11-29-053-16W4/0 1979-10-09													
TCPL													
	VU			686.2	128	1.20	154	.250	.50	5720	296	.881	7.797
	WER1 ASSIGN			12	.70	8	.05	8					
08000 0256098 002								39.30E	8	314			
COLONY	.0001E .0246 .0021			.61	4612 197	.9186	.0377	.0069	.0033	.0031	.0023	.0005	.0006
1985-12-31 00/16-13-052-16W4/0 1981-10-29				685.4	687.0	672.4	PB						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	P1	T	STOIP	Z	GUR	M3/M3 PCI
ROYAL	(F) 053-16W4 08000 VO -12.2 WER1 ISOPAC	B	682.4 130	684 .70	1.67 91	.05	1139 87																	.280	.70	5450	297		.892		11.466
08000 0256098 005 COLONY .0004E 1976-06-30 00/12-02-053-16W4/0 TCPL			1950-12-00	682.1	685.8	673.9	GW							.61	4599	196							39.30E		87		3419					
	VO WER1 ASSIGN		671.3 37	200 .70	3.50 26	.05	700 24																	.240	.40	5065	295		.894		5.243
08000 0256098 009 COLONY .0004E .0130 .0067 1980-12-31 00/10-23-053-16W4/0 TCPL			1980-06-05	668.5	674.0	672.0	PB							.61	4599	196	.9653	.0124	.0009	.0004	.0002		39.30E		24		943		.0004		.0005	
GLAUCONITIC A	CP WER1 ASSIGN ABAND		743.5 8	200 .65	3.00 5	.05	600 5																	.190	.50	4765	298		.910		4.747
08000 0300001 000 GLAUC A GLAUCONITIC .0001 E .0644 .0118 1985-08-31 00/01-04-053-15W4/0 TCPL			1960-09-06	742.0	745.0	657.2	PB							.60	4592	191	.9093	.0105	.0018	.0005	.0002		39.30E		5				.0005		.0009	
GLAUCONITIC B	VO WER1 ASSIGN		785.9 24	200 .70	1.80 17	.05	360 16																	.220	.55	5170	298		.891		6.704
08000 0300002 000 GLAUC B GLAUCONITIC .0001 .0004E .0644 .0118 1982-08-31 00/06-18-053-15W4/0 TCPL			1979-03-10	785.0	786.8	662.6	PB							.60	4619	200	.9093	.0105	.0018	.0005	.0002		39.30E		16		629		.0005		.0007	
GLAUCONITIC C	VO WER1 ASSIGN		735.3 6	200 .70	.50 4	.05	100 4																	.230	.50	5000	298		.904		6.070
08000 0300003 000 GLAUC C GLAUCONITIC .0001 .0001E .0118 .0063 1983-04-30 00/06-16-053-15W4/0			1979-07-02	735.1	735.6	654.5	PB							.57	4644	192	.9704	.0099	.0010	.0004			39.30E									
GLAUCONITIC D	VO -9.8 WER1 ASSIGN	B	771.6 46	200 .60	2.00 28	.05	400 27																	.310	.70	5010	298		.906		11.451
08000 0300004 000 GLAUC D L GLAUCONITIC .0001 .0001A .0111 1983-12-31 00/06-26-053-16W4/0			1981-12-14	770.6	772.6	674.4	GW							.56	4629	192	.9739	.0132	.0016				39.30E		3 24		943					

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROYAL (F) 053-16W4 08000
VO 743.9 150 1.00 150 .200 .60 4150 298 .921 5.160
WER1 ASSIGN ABAND 8 .60 5 .05 5
08000 0300098 001 39.30E
UPPER MANNVILLE .0004 .0004A .0199 .57 4616 192 .9621 .0162 .0007 .0002 .0001 197
1985-12-31 00/16-33-052-15W4/0 1982-11-26 743.4 744.4 653.4 PB

VO 845.7 200 1.00 200 .250 .60 5500 301 .898 8.680
STRIKE WER1 ASSIGN 17 .70 12 .05 12
08000 0300098 003 39.30E
L GALUC .0003E .0192 .0065 .58 4640 193 .9534 .0194 .0008 .0002 .0002 472
1982-12-01 00/13-09-052-16W4/0 1981-11-17 845.2 846.2 683.7 PB
TCPL

VO 766.1 200 1.80 360 .250 .75 4800 299 .903 9.480
WER1 ASSIGN 34 .65 22 .05 21
08000 0300098 005 39.30E
GLAUCONITIC .0002E .0212 .0087 .59 4644 196 .9288 .0357 .0052 .0001 .0001 825
1982-12-01 02/05-17-053-15W4/0 1981-11-06 765.2 767.0 663.7 PB
TCPL

VO 778.5 200 2.00 400 .270 .75 4840 299 .910 10.244
WER1 ASSIGN ABAND 41 .65 27 .05 26
08000 0300098 006 39.30E
GLAUCONITIC .0001 .0001E .0118 .0063 .57 4644 192 .9704 .0099 .0010 .0004 1022
1983-12-31 00/05-17-053-15W4/0 1981-11-01 777.5 779.5 664.0 PB
TCPL

VO 777.3 200 2.20 440 .270 .75 4840 299 .908 10.266
WER1 ASSIGN 45 .65 29 .05 28
08000 0300098 010 39.30E
GLAUCONITIC #3 .0003E .0115 .0099 .58 4653 193 .9649 .0106 .0015 .0008 .0003 .0002 1100
1982-12-01 02/05-17-053-15W4/0 1981-11-06 775.0 779.5 663.7 PB
TCPL

VO -78.8 752.2 200 1.90 380 .270 .55 5000 298 .906 7.821
WER1 ASSIGN B 30 .60 18 .05 17
08000 0300098 020 39.30E
UP GLAUCONITIC .0001 .0001A .0111 .56 4629 192 .9739 .0132 .0016 668
1983-12-31 00/06-26-053-16W4/0 1981-12-14 751.3 753.2 674.4 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
	HZ HE N2 CO2 H2S DEN		PC TC	C1	C2	C3 IC4 NC4					C5 C6 C7				
	DRILL DATE		TOP BASE	KB	TYPE										
ROYAL	(F) 053-16W4 08000														
	VO -160.0		828.8	200	1.54	308	.280	.60	6380	301	.882	11.489			
	WER1 ASSIGN	B	35	.65	23	.05	22								
08000 0328098 005						39.30E		22		865					
MCMURRAY	.0004E .0389 .0127		.60	4626 194		.0029	.0034		.1400						
1976-12-31 00/06-01-053-16W4/0	1973-07-16		827.2	830.2	670.3 GW										
TCPL															
BASAL QUARTZ A	CP		772.2	200	1.50	300	.200	.50	5232	298	.905	5.517			
	WER1 ASSIGN ABAND		9	.65	6	.05	6	6							
08000 0334001 000 BSL QTZ A						39.30E									
BSL QTZ	.0001 A .0644 .0118		.60	4591 190	.9093 .0105	.0018	.0005	.0002		.0005	.0009				
1985-08-31 00/06-16-053-15W4/0	1979-07-02		770.0	774.5	654.5 PB										
TCPL															
BASAL QUARTZ B	VO		783.5	200	2.50	500	.180	.60	5025	299	.911	5.666			
	WER1 ASSIGN		28	.65	18	.05	17								
08000 0334002 000						39.30E		17		668					
ELLERSLIE	.0001 E .0644 .0118		.60	4592 191	.9093 .0105	.0018	.0005	.0002		.0005	.0009				
1980-12-31 00/01-04-053-15W4/0	1980-09-06		782.0	785.0	657.2 PB										
TCPL															
BASAL QUARTZ C	CP		799.5	200	4.50	900	.300	.80	5030	300	.910	12.575			
	WER1 ASSIGN ABAND		2	.70	1	.05	1	1							
08000 0334003 000 BSL QTZ C						39.30E									
BASAL QTZ	.0004A .0260 .0031		.57	4615 191	.9615 .0065	.0013	.0008	.0004							
1985-08-31 00/15-07-053-15W4/0	1980-08-25		797.0	802.0	663.0 PB										
TCPL															
BASAL QUARTZ D	VO -149.2		812.7	200	3.00	600	.230	.50	6400	299	.883	7.928			
	WER1 ASSIGN	B	48	.70	33	.05	32	7							
08000 0334004 000						39.30E		25		983					
L MANN	.0002E .0389 .0127		.61	4625 194	.9196 .0209	.0029	.0034	.0007	.0005	.0002					
1980-12-31 00/01-13-053-16W4/0	1980-10-04		811.2	814.2	665.0 GW										
TCPL															
BASAL QUARTZ E	VO		806.7	200	.70	140	.370	.75	5200	300	.904	15.131			
	WER1 ASSIGN		21	.70	15	.05	14	5							
08000 0334005 000 BSL QTZ E						39.30E		9		354					
ELLERSLIE	.0002 .0010A .0181 .0002		.57	4617 192	.9598 .0183	.0012	.0007	.0005							
1981-12-31 00/11-24-053-16W4/0	1981-06-21		806.3	807.0	666.9 PB										
TCPL															

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMP — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROYAL (F) 053-16W4 08000
BASAL QUARTZ F — VO — 842.5 — 200 — 2.10 — 420 .270 .60 5480 300 .903 9.319
WER1 ASSIGN — 39 .70 27 .05 26 2
08000 0334006 000 BSL QTZ F — 39.30E — 24 — 943
ELLERSLIE .0002E .0389 .0127 — .61 4592 191 .9196 .0209 .0029 .0034 .0007 .0005 .0002
1980-12-31 00/11-29-053-16W4/0 1979-10-09 — 841.9 843.0 684.0 PB

BASAL QUARTZ G — VO -17.7 — 858.3 — 200 — 4.70 — 940 .240 .40 5605 300 .899 5.673
WER1 ASSIGN B — 53 .70 37 .05 35 1
08000 0334007 000 BSL QTZ G — 39.30E — 34 — 1336
ELLERSLIE .0002E .0389 .0127 — .61 4592 191 .9196 .0209 .0029 .0034 .0007 .0005 .0002
1980-12-31 00/11-29-053-16W4/0 1979-10-09 — 855.5 861.0 684.0 GW

BASAL QUARTZ H — VO -185.8 — 874.9 — 200 — .50 — 100 .250 .50 5700 302 .898 7.471
ASSOC — WER1 ASSIGN — 7 .65 5 .05 5
08000 0334008 000 BSL QTZ H — 39.30E — 5 — 197
ELLERSLIE .0002 .0010A .0181 .0002 — .57 4620 192 .9598 .0183 .0012 .0007 .0005
1982-06-30 00/06-08-053-16W4/0 1982-01-15 — 874.7 875.2 689.4 GD

VO — 862.9 — 200 — 1.00 — 200 .250 .60 5700 302 .897 8.976
STRIKE — WER1 ASSIGN — 18 .70 13 .10 11
08000 0336098 003 — 39.30E — 11 — 432
ELLERSLIE .0011E .0224 .0236 — .60 4671 194 .9407 .0081 .0008 .0014 .0004 .0005 .0003 .0007
1982-12-01 00/13-09-052-16W4/0 1981-11-17 — 862.4 863.4 683.7 PB
TCPL

VO — 845.0 — 200 — 2.00 — 400 .210 .40 5520 301 .898 4.878
WER1 ASSIGN — 20 .70 14 .05 13
08000 0336098 008 — 39.30E — 13 — 511
ELLERSLIE .0002A .0389 .0127 — .61 4626 194 .9196 .0209 .0029 .0019 .0015 .0012 .0002
1981-06-30 00/16-03-053-16W4/0 1979-10-17 — 844.0 846.0 858.3 PB
TCPL

VO — 833.2 — 200 — 1.00 — 200 .290 .55 5510 300 .897 9.288
WER1 ASSIGN — 19 .70 13 .05 12
08000 0336098 009 — 39.30E — 12 — 472
ELLERSLIE .0006 .0011A .0869 .0498 — .65 4659 194 .8432 .0128 .0010 .0015 .0007 .0005 .0006 .0011
1983-10-31 00/02-10-053-16W4/0 1982-12-10 — 830.0 836.4 674.8 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REG    PROD   SL     IMG      MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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ROYAL                    (F)  053-16W4     08000
                              VO                          824.2      200    2.20       440   .270   .60  5490  300   .899  9.378
                         WER1 ASSIGN                        41   .70     29   .05        27
    08000 0336098 020                                                                39.30E       27       1061
    UPPER ELLERSLIE .0001 .0001E .0111                    .56  4629 192 .9739 .0132 .0016
    1983-12-31 00/06-26-053-16W4/0 1981-12-14           823.0  825.5  674.4 PB
    TCPL
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                              VO                          828.8      200    1.60       320   .250   .50  5490  300   .899  7.236
                         WER1 ASSIGN                        23   .70     16   .05        15
    08000 0336098 025                                                                39.30E       15        590
    LOWER ELLER     .0001 .0001E .0111                    .56  4629 192 .9739 .0132 .0016
    1983-12-31 00/06-26-053-16W4/0 1981-12-14           828.0  829.6  674.4 PB
    TCPL
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                              VO  -139.9                  799.3      200    2.00       400   .180   .50  4430  299   .916  4.140
                         WER1 ASSIGN                 8      17   .65     11   .05        10
    08000 0696098 005                                                                39.30E       10        393
    NISKU                .0004E .0194 .0054               .58  4596 192 .9596 .0129 .0008 .0005 .0003 .0005 .0001 .0001
    1982-08-31 00/06-18-053-15W4/0 1979-03-10           796.0  802.5  662.6 GW
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                              VO                          801.9      200    1.80       360   .050   .50  5050  300   .909  1.317
                         WER1 ASSIGN                         5   .65      3   .05         3
    08000 0696098 010                                                                39.30E        3        118
    NISKU                     E .0087 .0030               .56  4640 192 .9811 .0071 .0001
    1983-04-30 00/06-31-053-15W4/0 1978-03-29           801.0  802.8  670.0 PB
    TCPL
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ROYAL                    POOLS=    48  GIP=      1984 PROD=      1323  IMG=      1257  MGP=        52  RMG=      1205  ENERGY=      47031
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ROYCE                    (F)  084-07W6     08010
                              VO                         2154.2      200   10.36      2072   .085   .75 22620  359   .909 12.567
                         BER7 ASSIGN                       260   .80     208   .10       167
    08010 0658098 007                                                                37.43E      187       6999
    WABAMUN              .0066A .0749 .0054               .68  4507 201 .8182 .0498 .0221 .0027 .0075 .0045 .0036 .0049
    1982-06-30 00/06-35-083-07W6/0 1974-04-26          2134.8 2173.5  649.2 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 / PCT
ROYCE	(F) 084-07W6 VO		08010		2128.4	440	15.85	6974	.060	.70	22370	358		.900		8.291
	BER7 ASSIGN				578	.75	434	.10	390							
08010 0658098 010									37.43E		390	14598				
WABAMUN	.0060E				.68	4509	203		.0249	.0123		.2900				
1983-12-31 00/06-02-084-07W6/0 1974-03-12					2108.3	2148.2	637.0 PB									
TCPL																
ROYCE	POOLS= 2	GIP=	838	PROD=	642	IMG=	577	MGP=			RMG=	577	ENERGY=	21597		
RUBEN	(SA) 083-03W5 VO		08011		272.2	200	.62	123	.270	.65	2140	289		.954		3.860
STRIKE	BER7 ASSIGN				5	.60	3	.05	3							
08011 0218098 005									38.93E		3	117				
VIKING	.0006E				.57	4654	192									
1977-06-30 00/10-23-083-03W5/0 1977-02-13					271.9	272.5	627.9 PB									
RUBEN	POOLS= 1	GIP=	5	PROD=	3	IMG=	3	MGP=			RMG=	3	ENERGY=	117		
RUMSEY	(F) 034-21W4 VO		07770		640.3	200	3.00	600	.250	.40	3300	295		.932		3.413
STRIKE	WER2 ASSIGN				20	.60	12	.05	12							
07770 0126098 005									38.93E		12	467				
BELLY RIVER	.0001 .0005A .0266 .0002				.57	4606	189	.9696	.0028	.0002						
1980-12-31 00/06-03-034-20W4/0 1980-10-31					630.6	642.0	839.4 PB									
	VO				689.4	200	3.50	700	.230	.55	3020	302		.948		3.795
	WER1 ASSIGN				27	.65	17	.05	16							
07770 0126098 010									38.93E		16	623				
BELLY RIVER	.0001 .0005E .0266 .0002				.57	4606	189	.9696	.0028	.0002						
1982-08-31 00/11-05-034-21W4/0 1978-07-13					683.3	695.5	854.7 PB									
TCPL																
VIKING A	VO				1293.3	200	.50	100	.130	.65	8952	313		.876		7.846
	WER2 ASSIGN				8	.70	5	.05	5		2					
07770 0218001 000 VIKING A									38.93E		3	117				
UPPER VIKING SD .0001 .0005E .1433 .0008					.66	4419	189	.8120	.0200	.0116	.0023	.0040	.0029	.0016	.0017	
1980-07-31 00/06-09-034-21W4/0 1979-06-29					1292.8	1293.8	905.4 PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7									
	DRILL DATE TOP BASE KB TYPE									
RUMSEY	(F) 034-21W4 07770									
	VO		1217.7	200	1.24	247	.150	.50	8760	312 .861 6.967
	WER2 ASSIGN		17 .75		13 .05	12				
STRIKE						38.93E	12		467	
07770 0218098 005										
VIKING	.0005E .0594 .0005		.63	4551 196	.8944 .0179	.0133 .0026	.0044	.2700	.0020	.0021
1978-12-31 00/10-14-034-20W4/0	1978-08-01		1215.8 1219.5	875.9 PB						
	VO		1254.6	200	.60	120	.120	.50	8950	312 .858 5.705
	WER2 ASSIGN		7 .70		5 .05	4				
07770 0218098 008						38.93E	4		156	
UPPER VIKING	.0015A .0327		.62	4576 198	.9108 .0264	.0134 .0025	.0041	.0030	.0018	.0037
1980-12-31 00/06-08-034-21W4/0	1978-07-25		1254.3 1254.9	856.5 PB						
	VO		1352.0	200	3.00	600	.220	.80	8800	315 .830 10.846
STRIKE	WER2 ASSIGN		101 .70		71 .10	64				
07770 0250098 005						39.30E	64		2515	
GLAUCONITIC	.0005A .0214 .0020		.66	4601 209	.8511 .0703	.0336 .0070	.0087	.0044	.0009	.0001
1980-12-31 00/06-03-034-20W4/0	1980-10-31		1350.3 1353.6	839.4 PB						
	VO		1418.8	200	2.40	480	.150	.55	8400	317 .862 7.212
	WER2 ASSIGN		35 .70		24 .05	23				
07770 0250098 010						39.30E	23		904	
GLAUCONITIC	.0004E .0514 .0021		.65	4530 201	.8596 .0439	.0240 .0075	.0058	.0032	.0010	.0010
1980-12-31 00/06-08-034-21W4/0	1978-07-25		1416.1 1421.6	856.5 PB						
	VO		1405.2	150	6.50	975	.200	.60	8610	314 .832 11.247
	WER1 ASSIGN		110 .70		77 .10	69				
07770 0250098 015						39.30E	69		2712	
GLAUCONITIC	.0005E .0214 .0020		.66	4601 209	.8514 .0703	.0337 .0070	.0087	.0044	.0009	.0001
1985-04-30 00/04-15-034-21W4/0	1983-08-09		1401.5 1409.0	853.1 PB						
GLAUCONITIC A	VO		1376.5	200	6.48	1295	.180	.50	8720	317 .852 8.263
	WER1 ASSIGN		107 .70		75 .05	71	3			
07770 0300001 000 GLAUC A						39.30E	68		2672	
GLAUCONITIC .0002	.0004E .0286		.65	4585 203	.8819 .0445	.0228 .0082	.0055	.0044	.0017	.0015
1982-12-31 00/07-02-034-21W4/0	1978-07-15		1373.0 1379.5	842.0 PB						
PANALTA										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
RUMSEY	(F) 034-21W4 07770												
GLAUCONITIC B	VO		1415.0	200	4.90		980	.230	.60	8370	317	.867	11.969
	WER1 ASSIGN		117	.70	82	.05	78		31				
07770 0300002 000 GLAUC B							39.30E		47	1847			
GLAUCONITIC	.0002 .0004E .0286		.65	4585	203	.8819	.0445	.0228	.0082	.0055	.0044	.0017	.0015
1982-12-31 00/07-10-034-21W4/0 1978-10-25			1412.6	1417.5	869.9	PB							
PANALTA													
GLAUCONITIC C	VO		1359.0	200	3.40		680	.210	.60	8830	312	.832	12.169
	WER2 ASSIGN		83	.70	58	.10	52		27				
07770 0300003 000 GLAUC C							39.30E		25	983			
GLAUCONITIC	.0011A .0296		.66	4578	207	.8591	.0580	.0291	.0076	.0077	.0050	.0018	.0010
1983-12-31 00/08-21-034-20W4/0 1983-09-12			1357.3	1360.7	861.7	PB							
GLAUCONITIC D	VO		1457.9	200	1.40		280	.190	.75	9000	314	.849	13.681
	WER1 ASSIGN		38	.70	27	.05	26		3				
07770 0300004 000 GLAUC D							39.30E		23	904			
GLAUCONITIC SD	.0004E .0514 .0021		.65	4530	201	.8596	.0439	.0240	.0075	.0058	.0052	.0010	.0010
1984-12-31 00/06-07-034-21W4/0 1983-12-09			1457.2	1458.6	872.4	PB							
LOWER MANNVILLE A	VO		1482.1	200	2.00		400	.120	.50	9240	319	.840	5.884
	WER2 ASSIGN		24	.70	16	.05	16		4				
07770 0310001 000 L MANN A							39.30E		12	472			
BASAL QUARTZ	.0006E .0252		.66	4585	207	.8590	.0627	.0019	.0074	.0075	.0044	.0014	.0004
1983-12-31 00/10-06-034-21W4/0 1979-07-06			1480.5	1483.7	891.2	PB							
TCPL													
LOWER MANNVILLE B	VO		1434.8	200	1.50		300	.180	.65	9000	318	.840	11.213
	WER2 ASSIGN		34	.70	24	.10	21		2				
07770 0310002 000 L MANN B							39.30E		19	747			
BASAL QUARTZ	.0005A .0324 .0025		.68	4564	208	.8568	.0488	.0281	.0081	.0079	.0055	.0028	.0003
1980-12-31 00/06-08-034-21W4/0 1978-07-25			1434.1	1435.6	856.5	PB							
LOWER MANNVILLE C	VO		1420.1	200	5.24		1048	.200	.75	8720	318	.852	13.750
	WER2 ASSIGN		144	.70	101	.05	96		7				
07770 0310003 000 L MANN C							39.30E		89	3498			
LOWER MANNVILLE	.0002 .0004E .0286		.65	4585	203	.8819	.0445	.0228	.0082	.0055	.4400	.0017	.0015
1978-12-31 00/11-05-034-21W4/0 1978-07-13			1415.5	1424.3	854.7	PB							
TCPL													

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — KMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RUMSEY (F) 034-21W4 07770
VO 1373.8 200 1.00 200 .200 .55 8815 314 .829 10.593
WER2 ASSIGN 21 .70 15 .05 14
07770 0310098 003 39.30E 14 550
BSL QTZ .0003 .0004E .0324 .0025 .68 4564 208 .8568 .0488 .0281 .0081 .0079 .0055 .0028 .0063
1983-12-31 00/11-22-034-21W4/0 1979-06-19 1372.0 1375.5 819.1 PB
TCPL

VO 1390.2 200 1.70 340 .180 .65 8720 317 .852 10.756
WER1 ASSIGN 37 .70 26 .05 25
07770 0310098 010 39.30E 25 983
LOWER MANNVILLE .0002 .0004E .0286 .65 4585 203 .8819 .0445 .0228 .0082 .0055 .4400 .0017 .0015
1982-12-31 00/07-02-034-21W4/0 1978-07-15 1389.3 1391.1 841.9 PB
PANALTA

RUMSEY POOLS= 17 GIP= 930 PROD= 648 IMG= 604 MGP= 79 RMG= 525 ENERGY= 20617

RUNDLE (F) 065-16W4 07970
VO +213.2 381.7 150 3.25 488 .320 .50 3740 288 .922 6.409
WER1 ASSIGN B 31 .70 22 .05 21
07970 0256098 005 37.06E 21 778
COLONY #1 .0002E .0109 .0010 .56 4546 190 .9855 .0014 .0007 .0002 .0001
1985-12-31 00/07-01-065-16W4/0 1983-12-31 378.0 385.4 598.6 GW

GRAND RAPIDS A VO +210.3 402.9 744 .82 610 .290 .55 2960 289 .938 4.953
WER1 ISOPAC B 30 .60 18 .05 17 10
07970 0262001 000 GRD RAP A 37.06E 7 259
GRAND RAPIDS .0004A .0228 .57 4613 190 .9733 .0035
1983-12-31 00/06-15-065-16W4/0 1976-12-20 396.5 398.4 607.2 GW
PANALTA

VO 470.2 128 1.00 128 .300 .35 4610 290 .906 5.239
WER1 ASSIGN 7 .75 5 .05 5
07970 0262098 001 37.06E 5 185
GRAND RAPIDS #8 .0002E .0049 .56 4558 190 .9913 .0035 .0001
1985-12-31 00/07-01-065-16W4/0 1983-12-31 469.5 470.8 598.6 PB

VO +208.8 392.9 200 3.39 678 .300 .60 2940 294 .944 5.413
WER2 ASSIGN B 37 .60 22 .05 21
07970 0262098 003 37.06E 21 778
GRAND RAPIDS .0005E .0008 .57 4619 189
1978-12-31 00/07-12-065-16W4/0 1977-12-16 391.1 394.4 603.2 GW
PANALTA

RUNDLE POOLS= 4 GIP= 105 PROD= 67 IMG= 64 MGP= 10 RMG= 54 ENERGY= 2000

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MPD      AREA     PAY   VOLUME   PUR GSAT     PI    T     Z  M3/M3
    STATUS                                        AQUIFER  GIP   REC     PROD   SL    IMG      MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG    ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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RYAN                      (SA) 096-14W5     08018
                               VO  +128.0                459.0      200    9.25      1850  .238   .35  2900 297   .945  2.444
        STRIKE            BER7 ASSIGN                        B        45   .60        27  .05        26
    08018 0304098 005                                                                  39.30E        26       1022
    BLUESKY                    .0002E .0070 .0198          .58  4682 192 .9722 .0003
    1978-12-31 00/06-03-096-14W5/0 1977-02-24          453.8  463.9  582.2 GW
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RYAN                       POOLS=     1  GIP=        45 PROD=         27  IMG=         26  MGP=              RMG=         26  ENERGY=      1022
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RYCROFT                   (F)  077-04W6     08020
  BLUESKY A                    MB                      1142.1      440    2.78      1221  .200   .70 10830 318   .840 16.194
                           WER1 ASSIGN                        254   .75       190  .10        171        157
    08020 0304001 000 BLUESKY A                                                        38.93E        14       545
    BLUESKY                    .0002A .0021 .0211          .58  4709 198 .9001 .0498 .0153 .0026 .0044 .0031 .0015
    1981-09-30 00/14-18-077-04W6/0 1952-10-19          1140.0 1142.7  641.9 PB
    NUL      CWNGNUL
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                               VO                      1163.8      128    3.70       474  .140   .55  5720 322   .879  4.425
                           WER1 ASSIGN                         21   .60        13  .10        11
    08020 0304098 003                                                                  38.93E        11       428
    BLUESKY                .0024 .0001A .0081              .69  4597 215 .8310 .0890 .0399 .0078 .0111 .0063 .0020 .0023
    1983-12-31 00/05-20-077-05W6/0 1982-06-17          1162.0 1165.7  640.6 PB
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                               VO                      1155.6      128    3.20       409  .130   .50 10670 322   .844  7.257
                           WER1 ASSIGN                         30   .75        23  .05        22
    08020 0304098 005                                                                  38.93E        22       856
    BLUESKY                    .0001E .0042                .62  4631 203 .9120 .0578 .0152 .0019 .0037 .0019 .0013 .0019
    1983-10-31 00/14-20-077-05W6/0 1981-12-28          1154.0 1157.2  640.0 PB
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  GETHING A                    CP            HEAVY    1277.1       66    6.15       406  .180   .70 11860 322   .840 15.646
                           WER1 ASSIGN ABAND                   34   .70        24  .05        23         23
    08020 0326001 000 GETHING A                                                        38.93E
    BSL GETHING                .0002A
    1981-09-30 00/08-05-077-04W6/0 1952-08-27          1269.8 1281.1  667.8 GO
    NUL
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  GETHING C                    VO                      1309.5      150    4.00       600  .140   .60 11890 328   .804 10.022
                           WER1 ASSIGN                         60   .75        45  .05        43
    08020 0326003 000 GETHING C                                                        38.93E        43       1674
    GETHING                    .0002A .0074 .0159          .59  4680 196 .9472 .0275 .0004 .0009 .0001        .0002 .0002
    1985-08-31 00/06-29-076-04W6/0 1983-09-19          1307.5 1311.5  697.3 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RYCROFT (F) 077-04W6 08020
VU 1153.4 128 2.47 316 .189 .65 10620 322 .860 13.385
WER1 ASSIGN 42 .60 25 .05 24
08020 0326098 005 38.93E 24 934
GETHING 2 .0002A .0280 .58 4709 198
1982-12-01 00/14-18-077-04W6/0 1952-10-00 1152.1 1154.6 641.9 PB
NUL CWNGNUL

VU 1255.8 200 2.50 500 .090 .50 11610 326 .865 5.269
WER1 ASSIGN 26 .75 20 .05 19
08020 0326098 010 38.93E 19 740
GETHING .0002 .0001E .0166 .0036 .72 4601 195 .9384 .0381 .0009 .0016 .0002 .0003
1983-10-31 00/14-20-077-05W6/0 1981-12-28 1254.2 1257.3 640.0 PB

CADOMIN A VO -660.7 1356.5 150 3.00 450 .230 .80 12390 330 .864 22.739
WER1 ASSIGN B 102 .75 77 .05 73 1
08020 0348001 000 CADOMIN A 38.93E 72 2803
CADOMIN .0002A .0074 .0159 .59 4680 196 .9472 .0275 .0004 .0009 .0001 .0002 .0002
1985-08-31 00/06-29-076-04W6/0 1983-09-19 1355.0 1358.0 697.3 GW

VU +608.0 1299.2 150 2.50 375 .220 .75 11780 328 .869 19.392
WER1 ASSIGN B 73 .70 51 .05 48
08020 0348098 005 38.93E 48 1869
CADOMIN .0001A .0020 .0187 .57 4651 195 .9586 .0182 .0004 .0008 .0001 .0001
1985-12-31 00/08-09-077-04W6/0 1984-03-15 1298.0 1300.5 692.5 GW

CHARLIE LAKE E VU 1412.1 200 .56 112 .155 .60 13190 328 .802 13.261
WER1 ASSIGN 15 .75 11 .10 10
08020 0508005 000 CH LK E 38.43E 10 384
CHARLIE LAKE .0004A .0088 .0060 .70 4643 213 .8786 .0661 .0273 .0028 .0065 .0029 .0008 .0003
1983-12-31 00/14-08-077-05W6/0 1983-07-18 1411.8 1412.4 643.1 PB

VU 1348.0 150 2.00 300 .150 .55 12670 330 .825 10.919
STRIKE WER1 ASSIGN 33 .75 25 .10 23
08020 0508098 002 38.93E 23 895
TRIASSIC A .0050 .0011 .65 4623 209 .8774 .0695 .0281 .0027 .0076 .0042 .0019 .0025
1985-12-31 00/06-21-077-04W6/0 1981-06-06 1346.0 1350.0 663.4 PB

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAI — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — KMG — ENERGY
FIELD/POOL CODE
ZONE — HZ — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RYCROFT (F) 077-04W6 08020
VO 1379.2 200 2.24 448 .149 .70 13260 331 .701 16.951
WER1 ASSIGN 76 .80 61 .20 49
08020 0508098 005 38.93E 49 1908
CHARLIE LAKE .0001A .0111 .0007 .82 4528 238 .6989 .1350 .0875 .0148 .0300 .0149 .0034 .0036
1983-09-30 00/06-19-077-05W6/0 1982-08-18 1378.0 1380.3 643.4 PB

VO 1357.1 200 2.16 432 .141 .85 13140 330 .868 15.635
STRIKE WER1 ASSIGN 68 .75 51 .05 48
08020 0508098 010 38.34A 48 1840
CHARLIE LAKE .0013 .0003A .0211 .58 4609 194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
1983-09-30 00/06-29-077-05W6/0 1982-11-14 1356.0 1358.2 638.5 PB

VO 1502.7 150 4.50 675 .150 .70 12660 336 .756 14.882
STRIKE WER1 ASSIGN 100 .75 75 .15 64
08020 0508098 012 38.34E 64 2454
CHARLIE LAKE .0001 E .0023 .0092 .76 4614 231 .7198 .1561 .0825 .0054 .0162 .0051 .0011 .0004
1985-12-31 00/16-04-077-06W6/0 1983-05-28 1500.5 1505.0 708.3 PB

VO 1483.5 200 2.00 400 .160 .60 13960 335 .873 13.032
STRIKE WER1 ASSIGN 52 .75 39 .05 37
08020 0508098 015 38.34A 37 1419
CHARLIE LAKE .0013 .0003A .0211 .58 4609 194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
1983-09-30 00/06-21-076-05W6/0 1982-10-18 1482.5 1484.5 662.1 PB
CWNGNUL

RYCROFT POOLS= 15 GIP= 986 PROD= 730 IMG= 665 MGP= 181 KMG= 484 ENERGY= 18749

SABBATH (SA) 106-12W6 08025
VO -1503.3 2066.0 64 3.08 197 .050 .60 18890 364 .855 5.185
STRIKE BER6 ASSIGN B 10 .80 6 .20 6
08025 0781098 005 41.18E 0 247
SULPHUR POINT .0005E .0661 .0165 .77 4840 224
1976-06-30 00/04-21-106-12W6/0 1967-02-14 2056.2 2075.7 572.4 GW

SABBATH POOLS= 1 GIP= 10 PROD= 8 IMG= 0 MGP= KMG= 0 ENERGY= 247

SADDLE HILLS (F) 076-08W6 08120
PADDY B VO -328.9 1215.9 1681 6.09 10241 .150 .60 7020 325 .903 6.122
WER1 ISOPAC FSW 627 .70 439 .10 395 311
08120 0230002 000 PADDY B 38.18E 84 3207
PADDY .0003E .0176 .0270 .61 4702 197 .9209 .0331 .0009 .0002 .0002 .0100
1978-12-31 00/10-36-074-07W6/0 1972-06-27 1179.9 1188.4 658.9 GW
NUL A&S CWNGNUL PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SADDLE HILLS (F) 076-08W6 08120
CADOTTE D VO -275.5 1105.8 1177 4.71 5542 .214 .60 6410 319 .913 8.040
WER1 ISOPAC B 445 .70 312 .05 296 95
08120 0232004 000 CADOTTE D 38.18E 201 7674
CADOTTE .0002E .56 4640 191
1974-12-31 00/11-33-075-07W6/0 1957-09-20 1096.7 1107.3 834.5 PB
NUL CWNGNUL

CADOTTE E VO -332.2 1256.1 548 5.39 2954 .180 .65 6300 328 .912 7.007
WER1 ISOPAC B 207 .55 114 .10 103 27
08120 0232005 000 CADOTTE E 38.18E 76 2902
CADOTTE .0001A .0035 .0310 .60 4728 199 .9298 .0333 .0013 .0003 .0004 .0003
1984-12-31 00/06-12-075-07W6/0 1976-03-27 1252.4 1265.8 933.6 GW
PANALTA TCPL

VO 1572.3 200 4.31 862 .103 .30 7280 338 .894 2.117
STRIKE WER1 ASSIGN 18 .65 12 .10 11
08120 0304098 005 37.43E 11 412
BLUESKY E .0034 .0227 .65 4699 207 .8799 .0663 .0181 .0025 .0038 .0023 .0007 .0003
1983-11-30 00/06-06-075-07W6/0 1983-03-02 1569.0 1575.6 802.2 PB

VO 1464.6 150 2.32 348 .153 .60 11970 334 .852 10.981
WER1 ASSIGN 38 .75 29 .05 28
08120 0304098 010 37.43E 28 1048
BLUESKY .0042 .0004E .62 4622 204 .9001 .0668 .0167 .0027 .0041 .0026 .0011 .0013
1985-12-31 00/16-06-076-07W6/0 1984-07-29 1463.5 1465.8 789.0 PB

GETHING A VO 1768.3 200 2.47 493 .150 .60 13170 339 .865 11.512
WER1 ASSIGN 57 .65 37 .05 35
08120 0326001 000 GETHING A 36.68E 35 1284
BASAL GETHING .0002E .59 4675 197
1976-06-30 00/06-22-075-07W6/0 1955-09-23 1766.3 1770.3 972.3 PB
CWNGNUL

CADOMIN A VO -867.5 1745.0 200 10.18 2035 .120 .65 14690 348 .870 10.781
WER1 ASSIGN B 219 .70 154 .05 146 22
08120 0348001 000 CADOMIN A 36.68E 124 4548
CADOMIN .0002E .60 4619 195
1976-06-30 00/07-02-075-07W6/0 1973-10-17 1740.1 1750.2 882.7 GW

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
   STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG      MGP   STOIP  GOR  PCT
   FIELD/POOL CODE                                                                  GHV      RMG   ENERGY
   ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
PURCHASERS:
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SADDLE HILLS          (F)  076-08W6     08120
  CADOMIN B                 CP  -867.8                    1749.2     200   4.94       988  .150  .65 14390 344  .833 13.910
                       WER1 ASSIGN ABAND          B              6  .70     4  .10      4       4
   08120 0348002 000 CADOMIN B                                                    36.68E
   CADOMIN              .0006A .0067 .0004      .68  4599 212 .8651 .0727 .0222 .0047 .0062 .0094 .0059 .0032
   1985-08-31 00/06-01-075-07W6/0 1973-10-23     1746.8 1751.7  883.9 GW
   A&S
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                       VO                                    1582.3     200   7.40      1480  .130  .60  1220 338  .980  .817
        STRIKE      WER1 ASSIGN                              12  .50     6  .15      5
   08120 0348098 003                                                              36.68E      5       183
   CADOMIN              .0002A .0078 .0443      .67  4734 209 .8651 .0431 .0219 .0030 .0072 .0047 .0016 .0011
   1983-12-31 00/14-36-075-07W6/0 1983-06-21     1577.0 1587.7  796.9 PB
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                       VO                                    1696.3     200   2.10       420  .170  .55 14380 342  .879 12.719
        STRIKE      WER1 ASSIGN                              53  .75    40  .05     38
   08120 0348098 015                                                              36.68E     38      1394
   CADOMIN                   E .0248       .59  4616 195 .9282 .0398 .0057 .0004 .0008 .0005
   1983-11-30 00/06-07-075-07W6/0 1982-04-11     1695.3 1697.4  820.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                       VO                                    1926.9     200   5.86      1172  .125  .70 14650 350  .890 11.717
                       WER2 ASSIGN                             137  .65    89  .05     85
   08120 0500098 005                                                              38.56E     85      3278
   TRIASSIC             .0003E       .0113      .59  4599 196
   1976-06-30 00/06-16-075-06W6/0 1972-07-01     1923.6 1930.0  985.1 PB
   DOMEDOW TCPL
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                       VO                                    1831.3     200   3.30       660  .090  .65 14110 324  .865 10.953
                       BER7 ASSIGN                              72  .75    54  .10     49
   08120 0500098 010                                                              38.56E     49      1889
   CHARLIE LAKE         .0002A .0043 .0226 .0322  .64  4651 201 .8244 .0680 .0260 .0053 .0082 .0062 .0025 .0021
   1981-00-00 00/06-20-075-06W6/0 1980-11-18     1829.0 1833.6  893.9 PB
   TCPL
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                       VO                                    1602.0     200   2.00       400  .090  .60 12700 318  .745  8.232
        STRIKE      WER1 ASSIGN                              33  .75    25  .10     22
   08120 0500098 015                                                              38.56E     22       848
   CHARLIE LK           .0001A .0069 .0094      .69  4640 214 .8366 .0862 .0376 .0053 .0099 .0051 .0016 .0013
   1981-00-00 00/15-35-076-07W6/0 1981-02-03     1601.0 1603.0  766.5 PB
   CWNGNUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
SADDLE HILLS	(F) 076-08W6		08120										
	VO				1778.6	150	3.10		465 .154	.85	15410	322	.786 22.666
STRIKE	WER1 ASSIGN					105 .75	79 .10		71				
08120 0500098 020									38.56E	71	2738		
L CHARLIE LAKE	.0001A .0277 .0001				.68	4592 211	.8281	.0888	.0344 .0044	.0084	.0042	.0015	.0023
1985-12-31 00/14-06-077-07W6/0	1984-07-07				1777.0	1780.3	880.2 PB						
BELLOY A	VO -1295.4				2123.9	256	10.79		2763 .100	.75	17930	342	.816 13.705
	WER1 ASSIGN			B		378 .75	285 .15		241				
08120 0556001 000	BELLOY A								38.56E	241	9293		
BELLOY	.0003E				.59	4668 196							
1972-08-31 00/11-33-075-07W6/0	1957-09-20				2117.8	2129.9	834.5 GW						
CWNGNUL													
	VO				2113.0	200	2.00		400 .140	.75	16740	330	.817 18.540
STRIKE	WER1 ASSIGN					74 .75	56 .10		50				
08120 0606098 005									38.56E	50	1928		
KISKATINAW	.0010A .0140 .0034				.66	4563 206	.8900	.0465	.0198 .0027	.0074	.0017	.0026	.0083
1981-11-30 00/15-35-076-07W6/0	1981-02-03				2112.0	2114.0	766.8 PB						
CWNGNUL													
SADDLE HILLS	POOLS= 16	GIP=	2481	PROD=	1735	IMG=	1579	MGP=	459	RMG=	1120	ENERGY=	42626
SAKWATAMAU	(F) 063-14W5		08140										
	VO				1689.8	255	1.09		278 .150	.75	13100	342	.837 14.664
	WER2 ISOPAC					41 .75	31 .10		28				
08140 0310098 010									41.18E	28	1153		
GETHING B SD	.0001E .0030 .0145				.67	4619 211	.8785	.0689	.0222 .0028	.0052	.0028	.0010	.0010
1978-12-31 00/10-12-063-14W5/0	1971-01-10				1687.4	1688.9	936.6 PB						
DOMEDOW PANALTA													
	VO				1696.5	200	.93		185 .160	.75	13310	343	.884 14.961
	WER2 ASSIGN					28 .75	21 .05		20				
08140 0326098 003									41.18E	20	824		
GETHING	.0002E				.59	4640 197							
1978-12-31 00/03-07-063-13W5/0	1977-04-08				1695.9	1697.1	944.6 PB						
PANALTA													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SAKWATAMAU (F) 063-14W5 08140
VU 1720.0 200 1.24 247 .170 .65 13260 314 .829 15.989
WER2 ASSIGN 39 .75 30 .05 28
08140 0326098 005 41.18E 28 1153
GETHING .0001E .0030 .0145 .67 4619 211 .8765 .0689 .0222 .0028 .0052 .0028 .0010 .0010
1976-06-30 00/07-19-063-14W5/0 1974-09-23 1718.5 1721.5 953.4 PB
DOMEDOW

VU 1840.4 200 6.10 1220 .220 .85 15630 329 .805 31.384
STRIKE BER7 ASSIGN 383 .85 326 .10 293
08140 0556098 005 37.43E 293 10967
BELLOY .0001 .0003A .0045 .0294 .0101 .66 4743 209 .8730 .0462 .0194 .0026 .0060 .0045 .0015 .0018
1983-09-30 00/09-22-063-15W5/0 1965-12-22 1837.3 1843.4 312.4 PB

SAKWATAMAU POOLS= 4 GIP= 491 PROD= 408 IMG= 369 MGP= RMG= 369 ENERGY= 14097

SALESKI (F) 086-18W4 08110
VU 216.1 200 3.65 730 .290 .70 1240 288 .974 2.552
WER1 ASSIGN 19 .50 10 .05 10
08110 0306098 002 37.70E 10 377
WABISKAW .0002A .0316 .0114 .58 4631 190 .9555 .0006 .0001 .0001 .0003 .0002
1983-12-31 00/11-28-086-18W4/0 1977-02-16 214.1 218.2 514.2 PB

VU HEAVY 210.3 2223 .90 2001 .300 .65 730 282 .982 1.478
WER1 ISOPAC 30 .50 15 .05 14
08110 0306098 005 37.70A 14 528
WABISKAW .0004 A .0016 .0008 .56 4603 191 .9971 .0001
1982-12-31 00/05-01-088-17W4/0 1980-02-27 218.7 220.0 535.8 GO
KANNGAZ

VU 267.3 200 4.30 860 .180 .75 800 290 .982 1.078
STRIKE WER1 ASSIGN 9 .50 5 .05 5
08110 0306098 010 37.70E 5 189
WABISKAW .0002E .0316 .0114 .58 4633 190 .9555 .0006 .0001 .0001 .0003 .0002
1983-12-31 00/10-29-086-19W4/0 1975-03-04 265.2 269.4 542.8 PB

VU 223.1 200 1.24 247 .260 .65 830 289 .980 1.416
WER2 ASSIGN 3 .60 2 .05 2
08110 0328098 005 37.43E 2 75
MCMURRAY .0002E .0004 .56 4640 191
1978-06-30 00/11-14-086-18W4/0 1977-02-10 222.2 223.7 506.9 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD  SL    IMG       MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE          LOCATION     DRILL DATE      TOP   BASE     KB    TYPE
PURCHASERS:
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SALESKI                  (F)  086-18W4     08110
                              VO                      214.9      200    1.10      220  .240   .65    744  280   .982  1.200
                         WER1 ASSIGN                      3  .50     2  .05          2                 37.43E    2     75
    08110 0326098 007
    MCMURRAY                  .0001A .0076 .0227       .58  4693 193 .9691 .0005
    1982-12-31 00/05-13-087-18W4/0 1982-03-21      214.4  215.5  511.4 PB
    KANNGAZ
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                              VO                      139.2      200    1.30      260  .270   .70    740  280   .982  1.447
                         WER1 ASSIGN                      4  .50     2  .05          2                 37.43E    2     75
    08110 0328098 010
    MCMURRAY                  .0001A .0076 .0227       .58  4693 193 .9691 .0005
    1983-12-31 02/12-28-087-19W4/0 1982-03-03      138.5  139.8  524.5 PB
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                              VO                      241.0      440    9.30     4092  .270   .80    744  280   .982  1.662
                         WER1 ASSIGN                     68  .50    34  .05         32                 37.43E   32    1198
    08110 0328098 012
    MCMURRAY                  .0001A .0076 .0227       .58  4693 193 .9691 .0005
    1982-12-31 00/06-12-088-17W4/0 1982-01-24      236.0  246.0  538.4 PB
    KANNGAZ
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                              VO                      189.4      200    1.30      260  .300   .65    744  280   .982  1.501
                         WER1 ASSIGN                      4  .50     2  .05          2                 37.43E    2     75
    08110 0328098 015
    MCMURRAY                  .0001A .0076 .0227       .58  4693 193 .9691 .0005
    1982-12-31 00/11-36-088-18W4/0 1981-01-18      186.6  192.2  487.2 PB
    KANNGAZ
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                              VO          +298.2      213.3      905    1.36     1231  .290   .65    744  280   .982  1.450
                         WER1 ISOPAC                     18  .50     9  .05          8                 37.43E    8    299
    08110 0328098 020
    MCMURRAY                  .0001A .0076 .0227       .58  4693 193 .9691 .0005
    1982-12-31 00/10-23-087-17W4/0 1981-02-02      211.7  214.7  512.9 PB
    KANNGAZ
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GROSMONT A                    VO  +266.1                238.0    31139   13.09   407610  .125   .30    780  282   .981   .301
                         WER1 ISOPAC              B     1227  .50   613  .05          583      125                 37.25A  458   17061
    08110 0716001 000 GROSMONT A
    GROSMONT                  .0004A .0112 .0210       .58  4683 193 .9670 .0003                                          .0002 .0006
    1982-12-31 00/06-23-085-18W4/0 1977-02-14      256.3  271.9  538.0 GW
    KANNGAZ PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SALESKI (F) 086-18W4 08110
GROSMONT B VO +275.1 234.8 5457 13.07 71323 .125 .30 746 282 .982 .287
WER1 ISOPAC B 205 .50 102 .05 97
08110 0716002 000 GROS B 37.25A 97 3613
GROSMONT .0004A .0112 .0210 .58 4683 193 .9670 .0003
1982-12-01 00/05-01-088-17W4/0 1980-02-27 237.0 260.7 535.8 GW
KANNGAZ

SALESKI POOLS= 11 GIP= 1590 PROD= 796 IMG= 757 MGP= 125 RMG= 632 ENERGY= 23565

SALTER (F) 027-08W5 08150
RUNDLE A VO -1323.4 2669.1 1752 20.73 36326 .051 .75 26900 348 .881 9.544
WER2 ISOPAC FEW 3467 .70 2427 .25 1820 3
08150 0610001 000 RUNDLE A TOP/BASE TVD 39.30E 1817 71408
RUNDLE A .0062 .0301 .1545 .69 5391 225 .8076 .0016
1984-12-31 00/04-36-026-08W5/0 1972-12-20 2244.5 2670.0 1467.6 PB
PANALTA TCPL

VO 2689.6 1161 8.78 10193 .050 .60 27030 350 .879 10.004
WER2 ISOPAC 1020 .85 867 .25 650
08150 0630098 005 39.30E 650 25545
TURNER VALLEY .0002E .0070 .0232 .1709 .69 5440 225 .7964 .0025
1982-10-29 00/04-36-026-08W5/0 1972-12-20 2606.0 2670.0 1467.6 PB
PANALTA

SALTER POOLS= 2 GIP= 4487 PROD= 3294 IMG= 2470 MGP= 3 RMG= 2467 ENERGY= 96953

SAMSON (F) 044-24W4 08160
BELLY RIVER A VO 714.5 1138 3.70 4217 .230 .70 4830 297 .911 7.583
WER1 ISOPAC 321 .90 287 .05 273 52
08160 0126001 000 BELLY RIV A 37.43E 221 8272
BELLY RIVER E .0125 .66 4599 208 .8784 .0561 .0293 .0038 .0090 .0043 .0021 .0044
1977-12-31 00/01-16-044-24W4/0 1953-06-00 714.2 719.6 797.4 PB
NUL CWNGNUL

BELLY RIVER B VO 628.2 200 2.93 586 .280 .40 4830 294 .900 5.802
WER1 ASSIGN 34 .70 24 .05 23
08160 0126002 000 BELLY RIV B 37.43E 23 861
BELLY RIVER E .0125 .66 4599 208 .8784 .0561 .0293 .0038 .0090 .0043 .0021 .0044
1978-06-30 00/15-09-044-24W4/0 1971-09-25 626.1 630.0 803.1 PB
CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SAMSON	(F) 044-24W4	08160												
BELLY RIVER C	VO			699.8	200	2.50		500	.270	.55	4433	297	.916	6.881
	WER1 ASSIGN			34	.65	22	.05	21		13				
08160 0126003 000 BELLY RIV C								37.05E		8		299		
LOWER BR	.0009E .0154 .0050		.58	4637 193	.9627	.0136	.0018	.0006	.0008					
1980-07-31 00/10-04-044-24W4/0 1978-12-05			698.5	701.0	805.3 PB									
CWNGNUL														
BLAIRMORE A	CP	-864.2		1467.0	242	7.17		1735	.182	.70	10800	331	.845	13.956
ASSOC	WER1 ISOPAC ABAND			233	.75	175	.05	166		166				
08160 0244001 000 BLAIRMORE A	CONCURRENT PRODUCTION OIL DEPLETED							40.05A						
BASAL QUARTZ	.0012A		.71	4661 208										
1985-08-31 00/11-09-044-24W4/0 1953-04-16			1466.7	1467.3	803.1 GO									
NUL CWNGNUL														
BLAIRMORE C	CP -1021.1			1439.9	200	9.56		1912	.200	.70	10510	331	.833	15.212
	WER1 ASSIGN ABAND	B		27	.85	23	.10	21		21				
08160 0244003 000 BLAIRMORE C								40.05A						
ELLERSLIE	A .0471 .0329		.71	4619 212	.7999	.0686	.0278	.0040	.0078	.0066	.0026	.0020		
1985-08-31 00/10-35-043-24W4/0 1971-01-03			1433.8	1445.9	794.3 GW									
NUL CWNGNUL														
BLAIRMORE D	VO			1473.0	128	1.60		205	.160	.70	10766	330	.845	12.297
	WER2 ASSIGN			25	.70	18	.10	16		3				
08160 0244004 000 BLAIRMORE D								39.04E		13		506		
ELLERSLIE	.0012A .0612 .0321		.70	4640 209	.7805	.0738	.0345	.0046	.0084	.0049				
1982-12-01 00/10-04-044-24W4/0 1978-12-05			1472.0	1474.0	805.3 GW									
CWNGNUL														
	VO			1504.2	200	6.48		1295	.200	.70	11620	331	.823	17.017
	WER1 ASSIGN			220	.75	165	.10	149						
08160 0244098 005								40.05E		149		5967		
BASAL MANNVILLE	.0012A .0245		.71	4619 212				.0094						
1976-06-30 00/10-35-043-24W4/0 1971-01-03			1500.2	1507.8	794.3 PB									
NUL CWNGNUL														
GLAUCONITIC A	CP -627.6			1420.1	491	3.63		1782	.200	.70	12550	331	.845	17.907
	WER1 ISOPAC ABAND	FW		38	.75	28	.05	27		27				
08160 0300001 000 GLAUC A								40.05E						
GLAUCONITIC	.0012A		.64	4695 203										
1981-12-31 00/15-09-044-24W4/0 1953-05-00			1422.8	1424.3	802.6 PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD    SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN   PC   TC     C1     C2      C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE          KB    TYPE
 PURCHASERS:
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SAMSON                   (F)  044-24W4     08160
                              VO   -645.8                1430.9      200    5.10       1020  .170   .50   9064 315   .902  7.711
                         WER1 ASSIGN                        B          79   .65      51  .10    46
    08160 0310098 005                                                                 40.05E      46       1842
    ELLERSLIE                .0004E .0346 .0200              .70  4596 212 .9093 .0733 .0364 .0059 .0109 .0061 .0019 .0012
    1981-06-30 00/10-13-044-24W4/0 1979-04-24          1427.9 1433.8  788.0 GW
    PROGAS
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                             VO                -658.8  -662.3 1464.0      200    2.00       400  .160   .65  10590 318   .806 12.220
    ASSOC STRIKE         WER1 ASSIGN                                49   .70      34  .10    31
    08160 0310098 010                                                                 40.05E      31       1242
    ELLERSLIE          .0006 .0003A .0261 .0010              .69  4586 212 .8271 .0811 .0378 .0060 .0106 .0062 .0014 .0018
    1984-04-30 00/14-23-043-24W4/0 1983-09-28          1463.0 1465.0  806.2 GO
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SAMSON                     POOLS=    10  GIP=      1060 PROD=       827  IMG=       773  MGP=       282  RMG=       491  ENERGY=    18991
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SANDY                    (F)  082-20W4     08180
  WABISKAW A                 VO   +241.4                 354.8      200    1.83       366  .270   .75   1983 293   .956  4.077
    ASSOC                WER7 ASSIGN                        15   .60       9  .05     9
    08180 0306001 000 WABISKAW A                                                      37.43E       9        337
    WABISKAW               .0002E .0030 .0061              .57  4651 192 .9859 .0024 .0005 .0008 .0006 .0005
    1983-12-31 00/06-26-082-20W4/0 1975-01-27          353.8  355.7  597.1 GO
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SANDY                      POOLS=     1  GIP=        15 PROD=         9  IMG=         9  MGP=              RMG=         9  ENERGY=      337
-------------------------------------------------------------------------------------------------------------------------------------
SANGUDO                  (F)  057-06W5     08170
                              VO                       427.2      200    3.30       660  .325   .60   3990 288   .916  8.387
                         WER2 ASSIGN                        55   .70      39  .05    37
    08170 0126098 003                                                                 40.05E      37       1482
    BELLY RIVER        .0002 .0004E                      .56  4640 191 .9982 .0008
    1979-12-29 00/07-11-057-06W5/0 1979-01-24          425.5  428.8  688.4 PB
-------------------------------------------------------------------------------------------------------------------------------------
                             VO                       395.9      200    3.05       610  .260   .55   3800 288   .917  5.651
                         WER2 ASSIGN                        36   .75      27  .05    26
    08170 0126098 007                                                                 40.05E      26       1041
    BELLY RIVER B        .0006A .0269 .0002              .57  4605 189 .9713 .0006 .0002 .0001 .0001
    1983-12-31 00/06-21-057-06W5/0 1977-03-22          394.4  397.5  704.1 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                      AQUIFER   GIP  REC    PROD    SL     IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                            GHV      RMG     ENERGY
   ZONE          H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
   REVIEW DATE   LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
SANGUDO                  (F)  057-06W5     08170
                              VO                        508.7     200    3.05       610  .240   .60  5300 292   .890  8.360
                         WER2 ASSIGN                      51  .80     41   .05        39
   08170 0126098 010                                                                39.68E      39       1548
   BELLY RIVER A          .0005E                        .59  4626 195
   1983-12-31 00/06-21-057-06W5/0 1977-03-22          507.2  510.2  704.1 PB
   PANALTA
-------------------------------------------------------------------------------------------------------------------------
                              VO                       1093.6     440    .93       407  .200   .80  8190 300   .857 14.504
         STRIKE          WER1 ASSIGN                      59  .75     45   .10        40
   08170 0218098 005                                                                39.68E      40       1587
   VIKING                 .0005A .0201 .0018            .62  4602 200 .9109 .0326 .0193 .0032 .0055 .0036 .0013 .0011
   1976-06-30 00/11-01-057-06W5/0 1975-04-16         1093.0 1093.9  684.3 PB
-------------------------------------------------------------------------------------------------------------------------
  NORDEGG A               VO                       1355.3     200    7.56      1512  .150   .55 11050 314   .838  9.852
                         WER2 ASSIGN                     149  .75    112   .05       106         2
   08170 0444001 000 NORD A                                                         40.05E     104       4165
   NORDEGG                .0008E .0336 .0029            .62  4604 199 .8899 .0533 .0110 .0013 .0041 .0023 .0006 .0002
   1983-12-31 00/06-06-057-06W5/0 1983-02-16         1350.5 1360.2  674.2 PB
-------------------------------------------------------------------------------------------------------------------------
                              VO                       1316.8     200    3.50       700  .145   .60 10530 313   .863  9.645
                         WER2 ASSIGN                      68  .75     51   .10        46
   08170 0444098 005                                                                40.05E      46       1842
   NORDEGG          .0001 .0004E .2753 .0062             .74  4309 188 .6219 .0637 .0212 .0028 .0045 .0026 .0008 .0005
   1979-12-29 00/07-11-057-06W5/0 1979-01-24         1315.0 1318.5  686.4 PB
-------------------------------------------------------------------------------------------------------------------------
                              VO  -632.4               1341.0     200    1.52       304  .150   .60 10500 315   .842 10.132
                         WER2 ASSIGN              B       31  .70     22   .05        20
   08170 0444098 010                                                                40.05E      20        801
   NORDEGG                .0008A .0336 .0029            .62  4604 199 .8899 .0533 .0110 .0013 .0041 .0023 .0011 .0008
   1983-12-31 00/14-15-057-06W5/0 1981-12-09         1339.8 1342.2  709.8 GW
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SANGUDO                    POOLS=     7  GIP=       449 PROD=       337  IMG=       314  MGP=         2  RMG=       312  ENERGY=     12400
-------------------------------------------------------------------------------------------------------------------------
SAPPHIRE                 (SA) 002-05W4     08183
                              VO                        185.3     128    3.39       434  .350   .65  1100 283   .975  2.581
         STRIKE          BER7 ASSIGN                      11  .60      7   .05         6
   08183 0126098 005                                                                37.43E       6        225
   BSL BELLY RIVER        .0009E                        .57  4592 188
   1982-12-01 00/10-07-002-05W4/0 1971-12-12          183.8  187.1  998.5 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC     C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE          Kb    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SAPPHIRE                 (SA) 002-05W4     08183
                              VO                          1090.6      128    1.23      157  .180   .70 11070 306  .834 15.578
        STRIKE           BER7 ASSIGN                          24   .80     20   .05      19
    08183 0428098 005                                                                37.43E      19       711
    SAWTOOTH                  .0004A                    .59  4626 194
    1982-12-01 00/10-04-002-05W4/0 1969-04-07       1090.0 1091.1  977.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          1057.4      200    1.71      342  .200   .75 11070 306  .802 19.242
        STRIKE           BER7 ASSIGN                          66   .75     49   .05      47
    08183 0428098 010                                                                37.43E      47      1759
    SAWTOOTH        .0025 .0001A .0081 .0020              .56  4687 205 .9801 .0017 .0033 .0014 .0003
    1983-09-30 00/07-28-002-05W4/0 1969-06-25       1056.4 1058.3  942.9 PB
-------------------------------------------------------------------------------------------------------------------------------
SAPPHIRE                 POOLS=     3  GIP=       101 PROD=         76  IMG=         72  MGP=          RMG=         72  ENERGY=      2695
-------------------------------------------------------------------------------------------------------------------------------
SARAH                    (F)  066-07W5     08190
                              VO                          440.4      200    3.09      617  .200   .50  2920 285  .935  3.129
                         BER7 ASSIGN                          19   .65     12   .05      12
    08190 0126098 005                                                                37.43E      12       449
    BELLY RIVER               .0002E                    .59  4571 189
    1976-06-30 00/07-14-065-07W5/0 1974-02-20       438.9  442.0  752.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO  -397.5                  1257.3      200    3.39      678  .200   .80  8170 324  .880 13.019
                         BER7 ASSIGN                B         88   .80     71   .05      67
    08190 0310098 005                                                                41.18E      67      2759
    L MANN                    .0005E                    .61  4619 197
    1976-06-30 00/14-29-065-07W5/0 1973-03-03       1255.5 1258.8  861.4 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
SARAH                    POOLS=     2  GIP=       107 PROD=         83  IMG=         79  MGP=          RMG=         79  ENERGY=      3208
-------------------------------------------------------------------------------------------------------------------------------
SARCEE                   (F)  023-04W5     08200
  RUNDLE A                    MB -1830.0                  3042.5     1304   29.54    38660  .080   .80 26300 354  .903 14.974
                         WER1 ISOPAC                FW       6743   .85     5732   .18     4700      3194
    08200 0610001 000 RUNDLE A                                                       39.30A     1506      59186
    RUNDLE                    A .0034 .0471 .0413   .72  4916 218 .8274 .0457 .0131 .0032 .0040 .0033 .0019 .0096
    1984-12-31 00/12-06-023-03W5/0 1954-04-00       2921.2 3020.9 1388.7 PB
    CWNG     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
SARCEE                   POOLS=     1  GIP=      6743 PROD=       5732  IMG=       4700  MGP=       3194  RMG=       1506  ENERGY=     59186
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    I     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                          GHV     RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SAUNDERS                (F)  040-13W5     08230
  RUNDLE B                   VO                          3569.1     991  13.58     13458  .059  .80 32030 366  .984 11.938
                             WER2 ISOPAC                   1607  .40     643  .10     579          81
    08230 0610002 000 RUNDLE B                                                    38.93E     498      19387
    TURNER VALLEY          A .0012 .0433 .0219  .63  4888 205 .8957 .0254 .0031 .0007 .0005 .0003 .0001 .0005
    1984-12-31 00/11-30-040-13W5/0 1976-04-22      3463.7 3512.2 1350.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          3989.8     200  31.92      6383  .062  .80 35580 388 1.037 12.494
                             WER2 ASSIGN                   798  .60     479  .10     431
    08230 0610098 010                                                             38.93E     431      16779
    TURNER VALLEY 2        .0003E .0015 .0371 .0132  .63  4688 198 .9066 .0337 .0053 .0008 .0007 .0006 .0002 .0003
    1984-12-31 00/14-19-040-13W5/0 1977-04-04      3958.1 4021.8 1386.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
SAUNDERS                 POOLS=     2  GIP=      2405 PROD=      1122  IMG=      1010  MGP=        81  RMG=       929  ENERGY=     36166
-------------------------------------------------------------------------------------------------------------------------------
SAVANNA CREEK           (F)  014-04W5     08240
  RUNDLE A                   MB  +645.0                  2585.9    4048  54.40    220122  .040  .85 19070 331  .845  6.592
                             WER1 ISOPAC          B     01   6922  .80    5538  .20    4430    2615
    08240 0610001 000 RUNDLE A                                                    38.18E    1615      69297
    RUNDLE                 .0001A .0088 .0066 .1185  .64  5072 211 .8402 .0077 .0014 .0012 .0018 .0003 .0004 .0003
    1984-12-31 00/12-20-014-04W5/0 1954-11-00      2159.8 2543.9 1938.5 PB
    WCOAST
-------------------------------------------------------------------------------------------------------------------------------
SAVANNA CREEK            POOLS=     1  GIP=      6922 PROD=      5538  IMG=      4430  MGP=      2615  RMG=      1615  ENERGY=     69297
-------------------------------------------------------------------------------------------------------------------------------
SAWDY                   (F)  069-22W4     08250
                             VO  +250.0                   367.5     200   4.80      960  .300  .80  2620 288  .942  6.591
         STRIKE              WER1 ASSIGN          B          63  .60      38  .05       36
    08250 0218098 005                                                             37.43E      36      1347
    VIKING SS              .0002E .0286                .57  4606 189 .9707 .0003
    1984-12-31 00/07-06-069-22W4/0 1984-06-28      364.0  371.0  621.0 GW
    WCOAST  TCPL    CWNGNUL PANALTA TCPL    PROGAS  CNG     KANNGAZ PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS A             VO                          432.2     200   2.47      493  .250  .60  3030 289  .936  4.778
                             WER2 ASSIGN                    24  .70      16  .05       16           11
    08250 0262001 000 GRD RAP A                                                   37.06E       5       185
    GR RAPIDS A            .0005A                      .56  4633 191
    1982-07-30 00/11-13-069-22W4/0 1967-03-00      430.7  434.0  675.1 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   MS/MS
   STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG    ENERGY
   ZONE          H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE   LOCATION      DRILL DATE      TOP   BASE    KB  TYPE
 PURCHASERS:
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SAWDY                (F)  069-22W4     08250
  GRAND RAPIDS B           VO                          471.4     250   1.69      422  .250   .55  2880  298  .945  3.999
                           WER2 ISOPAC                    17  .65      11  .05      10          4
    08250 0262002 000 GRD RAP B                                                   37.43E        6       225
    GR RAPIDS #3          .0002E .0113 .0025          .56  4631 191 .9809 .0040 .0006
    1981-06-30 00/06-22-069-22W4/0 1965-12-10        461.5  466.3  665.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS C           VO  +220.1                  439.7     200   1.20      240  .260   .35  3050  296  .940  2.837
                           WER1 ASSIGN          B          7  .70       5  .05       5
    08250 0262003 000 GR RAP C                                                    37.06E        5       185
    GRAND RAPIDS #1       .0007E .0113 .0025          .56  4631 191 .9809 .0040 .0006
    1983-11-30 00/10-27-069-22W4/0 1976-02-21        438.6  440.7  660.8 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------
                           VO                          440.1     200   1.85      370  .250   .60  3100  289  .936  4.889
                           WER2 ASSIGN                    18  .70      13  .05      12
    08250 0262098 004                                                             37.06E       12       445
    GRAND RAPIDS B        .0005A                      .56  4633 191
    1982-07-30 00/11-13-069-22W4/0 1967-03-22        438.9  441.4  644.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------
                           VO                          413.6     200   1.20      240  .300   .60  3100  288  .935  5.893
         STRIKE            WER1 ASSIGN                    14  .70      10  .05       9
    08250 0262098 010                                                             37.06E        9       334
    GR RAPIDS #2 SS       .0003E .0110 .0022          .56  4633 192 .9767 .0097 .0001
    1984-12-31 00/07-06-069-22W4/0 1984-06-28        413.0  414.2  621.0 PB
    TCPL     TCPL     CWNGNUL PANALTA TCPL     PROGAS  CNG     KANNGAZ PROGAS
-------------------------------------------------------------------------------------------------------------------
                           VO   +43.9                  615.7     200   7.90     1580  .155   .55  3030  294  .940  2.667
                           WER1 ASSIGN          B         42  .70      29  .05      28
    08250 0350098 005                                                             37.43E       28      1048
    DETRITAL              .0002E                      .56  4640 192
    1982-07-30 00/06-22-069-22W4/0 1965-12-10        609.6  621.8  665.7 GW
    TCPL
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SAWDY                POOLS=     7  GIP=      185 PROD=      122  IMG=      116  MGP=       15  RMG=      101  ENERGY=     3769
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PLT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2  H2S  DEN   PC  TC    C1     C2     C3    IC4     NC4     C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP     BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SAXON                      (SA) 061-24W5     08555
                               VO                        2242.6     200    3.80       760  .120  .80 20450 334  .616 20.485
        STRIKE             BER7 ASSIGN                      156  .80    125  .10       112
    08555 0304098 005                                                                37.43E     112       4192
    BLUESKY MAIN SD          .0001A .0106 .0175      .68  4666 213 .8330 .0864 .0351 .0048 .0077 .0033 .0008 .0007
    1982-11-30 00/04-31-062-24W5/0 1981-09-02      2240.0 2245.2  897.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                               VO                        2565.7     200    2.66       532  .084  .60 19580 340  .799 10.330
        STRIKE             BER7 ASSIGN                       55  .75     41  .10        37
    08555 0326098 005                                                                37.43E      37       1385
    GETHING                      A .0055 .0278      .73  4688 221 .7862 .1165 .0335 .0049 .0085 .0052 .0029 .0094
    1984-07-31 00/03-28-061-24W5/0 1980-05-23      2559.5 2572.0 1059.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                               VO          -1491.7       2536.9     200    1.85       370  .120  .65 20670 372  .902 13.659
    ASSOC STRIKE       BER7 ASSIGN                       50  .70     35  .05        34
    08555 0348098 005                                                                37.43E      34       1273
    CADUMIN                  .0004E                    .63  4633 206                .0191 .0071       .0049
    1977-06-30 00/07-36-061-24W5/0 1977-04-07      2535.9 2537.8 1046.1 GO
-------------------------------------------------------------------------------------------------------------------------------
SAXON                          POOLS=     3  GIP=       261 PROD=       201  IMG=       183  MGP=            RMG=       183  ENERGY=      6850
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SCANDIA                    (F)  016-16W4     08260
  BOW ISLAND A                   PD                        858.4     200    2.74       548  .250  .60 8070 304  .880 12.868
                           WER1 ASSIGN                      80  .75     60  .05        57        56
    08260 0213001 000 BOW ISL A                                                      37.43A       1       37
    BOW ISLAND 3#4           .0013E                    .59  4557 187
    1982-08-31 00/10-30-016-16W4/0 1971-02-05      850.7  866.2  766.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                               VO                        790.7     200     .62       123  .270  .70 7240 303  .888 14.481
                           WER1 ASSIGN                      18  .75     13  .05        13
    08260 0213098 005                                                                37.43A      13        487
    U BOW ISLAND             .0013E                    .59  4557 187
    1976-06-30 00/10-31-016-16W4/0 1971-03-31      790.3  791.0  765.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A                PD                       1043.3     851    2.04      1739  .250  .55 11470 300  .730 20.488
                           WER1 ISOPAC                     111  .90    100  .05        95        88
    08260 0310001 000 L MANN A                                                       38.18A       7       267
    BSL MANNVILLE            .0010E .0511 .0055      .61  4592 213 .8753 .0400 .0134 .0027 .0045 .0015 .0008 .0005
    1983-12-31 00/09-20-016-16W4/0 1963-05-28      1038.6 1042.7  759.0 PB
    TCPL     PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SCANDIA                  (F)  016-16W4     08260
                              VO                    1024.2      200    3.01       602  .180  .60 11478 307  .815 14.090
                         WER1 ASSIGN                    65  .75     64  .05   61
    08260 0310098 010                                                  39.51A      61      2410
    GLAUCONITIC              .0009A .0468              .64  4569 200 .8751 .0463 .0176 .0030 .0053 .0023 .0012 .0005
    1979-10-31 00/10-30-016-16W4/0 1971-02-05      1021.7 1026.6  766.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
SCANDIA                    POOLS=     4  GIP=       294 PROD=       237  IMG=       226  MGP=       144  RMG=        82  ENERGY=      3201
-------------------------------------------------------------------------------------------------------------------------------
SCOLL                    (F)  033-21W4     08290
                              VO                -554.5    1419.5      200    2.00       400  .200  .55  8670 318  .835 10.210
    ASSOC                WER2 ASSIGN                    41  .70     29  .05   27
    08290 0250098 005                                                  43.05E      27      1162
    UPPER MANN               .0003A                .69  4571 211
    1982-12-31 00/07-36-033-21W4/0 1978-06-27      1416.5 1420.4  865.9 GD
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A          VO                    1456.0      200    9.00      1800  .200  .50  8890 319  .790 10.032
                         WER2 ASSIGN                   181  .70    126  .05    120        37
    08290 0310001 000 L MANN A                                         43.05E      83      3573
    BASAL QUARTZ             .0003A                .76  4544 223
    1982-12-31 00/07-36-033-21W4/0 1978-06-27      1450.0 1462.0  865.9 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                              VO                    1427.9      150    1.50       225  .180  .55  9050 314  .834  9.729
                         WER1 ASSIGN                    22  .70     15  .10   14
    08290 0336098 005                                                  43.05E      14       603
    ELLERSLIE                .0005A .0279 .0017        .66  4587 207 .8617 .0547 .0305 .0086 .0080 .0048 .0013 .0003
    1985-08-31 00/16-25-033-21W4/0 1984-11-06      1427.0 1428.9  856.2 PB
    PANALTA MIP     TCPL    PANALTA TCPL    PROGAS  CNG     KANNGAZ PROGAS
-------------------------------------------------------------------------------------------------------------------------------
SCOLL                      POOLS=     3  GIP=       244 PROD=       170  IMG=       161  MGP=        37  RMG=       124  ENERGY=      5338
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SCULLY                   (SA) 100-20W5     08267
                              VO                    1329.5      128    7.32       937  .158  .60  9580 327  .871  9.091
         STRIKE          BER7 ASSIGN                    85  .75     64  .05   61
    08267 0778098 005                                                  36.31E      61      2215
    GILWOOD                  .0012A                .63  4571 198
    1983-12-31 00/11-01-100-20W5/0 1970-02-00      1325.9 1333.2  360.0 PB
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SCULLY                     POOLS=     1  GIP=        85 PROD=        64  IMG=        61  MGP=            RMG=        61  ENERGY=      2215
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEAL (F) 082-14W5 08270
VO +335.3 358.5 200 3.00 600 .245 .80 1500 294 .969 2.935
BER7 ASSIGN B 18 .50 9 .05 9
08270 0264098 005 37.43E 9 337
SPIRIT RIVER E .0098 .0006 .58 4631 192 .9770 .0096 .0018 .0005 .0002 .0004 .0001
1983-10-31 00/12-01-083-14W5/0 1982-04-03 357.0 360.0 695.3 GW

DEBOLT A VO 602.7 2985 6.18 18454 .188 .25 4220 302 .921 2.029
BER7 ISOPAC 374 .70 262 .10 236
08270 0612001 000 DEBOLT A 39.30E 236 9275
L DEBOLT(ELKTON .0030 .0003E .0038 .0321 .59 4714 195 .9556 .0049 .0002 .0001
1984-12-31 00/08-25-082-14W5/0 1974-04-01 600.5 610.2 684.0 PB

VO 608.7 1532 5.28 8089 .235 .30 4550 303 .921 3.269
STRIKE BER7 ISOPAC 264 .70 185 .15 157
08270 0612098 005 39.30E 157 6170
DEBOLT B .0002A .0059 .1059 .66 4923 202 .8865 .0011 .0002 .0001 .0001
1983-09-30 00/10-03-082-14W5/0 1972-02-18 606.0 617.0 691.3 PB

VO 613.4 1388 6.14 8522 .208 .25 4200 302 .924 2.226
STRIKE BER7 ISOPAC 190 .75 142 .15 121
08270 0612098 010 39.30E 121 4755
DEBOLT C .0001A .0025 .0846 .64 4869 201 .9115 .0008 .0002 .0002 .0002 .0001
1983-09-30 00/10-10-082-14W5/0 1974-02-14 597.7 612.3 684.0 PB

VO 596.6 1306 2.53 3304 .212 .25 4220 302 .922 2.284
BER7 ISOPAC 75 .75 57 .05 51
08270 0612098 015 39.30E 51 2004
DEBOLT D .0057 .0004E .0030 .0376 .59 4721 195 .9483 .0049 .0001
1982-11-30 00/08-25-082-14W5/0 1974-04-01 587.7 592.5 684.0 PB

SEAL POOLS= 5 GIP= 921 PROD= 655 IMG= 574 MGP= RMG= 574 ENERGY= 22541

SEDALIA (F) 030-05W4 08280
BELLY RIVER A PD +551.8 194.1 6424 3.26 20942 .342 .70 1370 280 .967 3.445
BER1 ISOPAC FNE 1300 .50 650 .05 618 490
08280 0126001 000 BELLY RIV A 38.18E 128 4887
BELLY RIVER 1 .0004A .0235 .56 4575 189 .9761 .0001
1985-07-31 00/10-21-030-06W4/0 1973-07-26 209.4 220.4 771.1 PB
CWNG CWNGNUL TCPL PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — MB/MB
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEDALIA (F) 030-05W4 08280
BELLY RIVER B MB +541.6 203.4 1595 1.50 2393 .330 .60 1370 286 .970 2.770
WER1 ISOPAC B 239 .50 120 .05 114 88
08280 0126002 000 BELLY RIV B 38.18E 26 993
BELLY RIVER 2 .0001 .0002A .0152 .56 4589 189 .9845
1983-04-30 00/06-26-030-06W4/0 1974-10-27 216.1 218.8 760.5 GW
CWNG CWNGNUL PANALTA

BELLY RIVER D PD 202.7 2451 3.75 9191 .338 .75 1370 283 .968 3.605
WER1 ISOPAC 556 .50 278 .05 264 224
08280 0126004 000 BELLY RIV D 38.18E 40 1527
BELLY RIVER .0003A .0215 .0031 .57 4619 190 .9751
1985-07-31 00/06-11-030-07W4/0 1975-08-19 192.0 196.3 741.0 PB
CWNG CWNGNUL

BELLY RIVER E PD +503.4 241.5 1034 1.95 2016 .349 .75 1380 285 .968 3.723
WER1 ISOPAC B 124 .50 62 .05 59 57
08280 0126005 000 BELLY RIV E 38.18E 2 76
BSL BELLY RIVER .0003A .0164 .0003 .56 4584 190 .9826 .0001 .0001 .0001 .0001
1985-12-31 00/06-11-030-07W4/0 1975-08-11 232.9 273.1 741.0 GW
CWNG CWNGNUL

BELLY RIVER H VO +590.9 150.0 2129 3.03 6451 .348 .75 1140 281 .975 3.086
WER1 ISOPAC B 199 .50 100 .05 95 37
08280 0126008 000 BELLY RV H 38.18E 58 2214
U BELLY RIVER .0004 .0005A .0850 .0048 .58 4545 186 .9093
1985-07-31 00/07-01-030-07W4/0 1974-02-21 153.3 156.4 746.5 GW
CWNGNUL

BELLY RIVER I VO 209.3 200 .80 160 .320 .45 1370 285 .968 2.034
WER1 ASSIGN 3 .50 2 .05 2
08280 0126009 000 B RIV I 38.18E 2 70
BELLY RIVER .0001 .0002E .0152 .56 4585 190 .9845
1983-08-31 00/08-33-030-06W4/0 1982-11-22 208.8 209.8 764.3 PB
CWNGNUL

BELLY RIVER J VO +556.0 182.3 575 1.55 891 .320 .50 1370 285 .970 2.255
WER1 ISOPAC B 20 .50 10 .05 9 5
08280 0126010 000 B RIV J 36.80E 4 147
BELLY RIVER .0003E .0235 .56 4575 189 .9761 .0001
1982-12-31 00/11-14-030-06W4/0 1973-12-13 180.4 184.1 738.8 PB
CWNGNUL PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	PC	TC	AREA / REC / PAY / PROD / TYPE	H2	HE	N2	CO2	H2S	DEN	C1	C2	VOLUME / SL / IMG / GHV	C3	IC4	NC4	C5	C6	C7	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 PCT
SEDALIA BELLY RIVER K	(F) 030-05W4 08280 VO +543.2 WER1 ASSIGN			205.9 16	200 .50		2.30 8									460 7	.350 .05	.60 3				1570	286	.964		3.401
08280 0126011 000 B RIV K BELLY RIVER #2 .0004 E .0916 .0003 1983-11-30 00/13-16-030-06W4/0 1982-11-24 CWNGNUL			B	.73 204.9	4494 207.0	185 750.2	.9061 GW	.0013	.0002	.0001						38.18E			4			153					
	VO WER1 ISOPAC			220.4 228	2072 .50		2.91 114									6030 108	.327 .05	.75				1480	283	.966		3.776
08280 0126098 004 BELLY RIVER A .0211 1984-12-31 00/06-10-029-06W4/0 1976-10-17 PANALTA				.56 214.3	4613 216.3	190 761.1	.9788 PB	.0001								37.43E		108				4042					
	VO WER1 ASSIGN			214.3 7	200 .50		1.24 4									247 3	.250 .05	.70				1570	283	.963		2.878
08280 0126098 005 BELLY RIVER .0004A .0048 1976-12-31 00/06-03-030-05W4/0 1976-07-29 TCPL				.59 213.7	4544 214.9	186 757.1	PB									38.18E			3			115					
VICTORIA A	VO WER1 ASSIGN			286.2 27	200 .50		3.50 13									700 13	.340 .05	.60 3				1800	286	.961		3.799
08280 0136101 000 VIC A VICTORIA .0007E .0301 1983-08-31 00/08-33-030-06W4/0 1982-11-22 CWNGNUL				.57 284.5	4669 288.0	189 764.3	.9692 PB									38.18E			10			382					
VIKING B	PD WER1 ISOPAC			763.9 30	1250 .70		.62 21									775 20	.240 .05	.25 14				6200	303	.892		3.914
08280 0218002 000 VIKING B VIKING A .0352 .0007 1985-12-31 00/06-11-031-04W4/0 1968-06-11 TCPL				.59 773.6	4558 774.5	193 753.5	.9378 PB	.0133	.0067	.0013	.0022	.0011	.0012	.0005		38.18E			6			229					
VIKING H	VO WER1 ASSIGN			792.2 14	150 .70		1.20 10									180 9	.200 .08	.55				6570	305	.892		7.554
08280 0218008 000 VIKING H VIKING #1 .0005E .0011 1985-12-31 00/06-31-030-05W4/0 1980-11-23				.58 786.5	4572 789.0	192 760.8	.9577 PB	.0088	.0038	.0008	.0009	.0007	.0003	.0004		37.74E			9			340					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / ENERGY	T	Z	M3/M3 / STOIP	GOR	PCT
SEDALIA	(F)	030-05W4	08280														
VIKING C	MB				835.5	9758	1.10		10734	.225	.40	6380	305	.889	6.022		
	WERI ISOPAC					.80		.08									
08280 0218060 001 VIKING C									39.34A								
VIKING 2	.0006A	.0275	.0005	.60	4558	194	.9428	.0117	.0075	.0015	.0030	.0022	.0010	.0017			
1985-12-31 00/11-31-031-05W4/0 1954-08-21				835.2	837.3	779.1	PB										
VIKING E	MB				833.9	4329	.79		3420	.195	.45	6280	305	.895	5.741		
	WERI ISOPAC					.75		.08									
08280 0218060 002 VIKING E									38.18E								
VIKING #1	.0005A	.0350	.0003	.59	4555	192	.9421	.0114	.0053	.0010	.0021	.0016	.0004	.0003			
1985-12-31 00/07-32-031-05W4/0 1958-09-13				839.4	840.0	786.7	PB										
VIKING C & E																	
	WERI ISOPAC				1562	.73	1140	.08	1050		607						
08280 0218060 999 VIK C & E									38.18E		443		16914				
VIKING 1 & 2	.0006A																
1985-12-31 00/11-31-031-05W4/0 1954-08-21																	
VIKING D	PD				797.4	128	.90		115	.230	.35	6270	300	.883	5.418		
	WERI ASSIGN					.70		.05									
08280 0218061 001 VIKING D									38.18E								
VIKING #1	.0006E	.0275	.0005	.60	4558	194	.9428	.0117	.0075	.0015	.0030	.0022	.0010	.0017			
1985-12-31 00/11-09-031-05W4/0 1960-10-12				796.7	798.0	771.8	PB										
VIKING G	PD				802.7	1380	.52		718	.231	.30	6330	304	.889	4.616		
	WERI ISOPAC					.70		.05									
08280 0218061 002 VIKING G									38.18E								
VIKING #2	.0006A	.0275	.0005	.60	4558	194	.9428	.0117	.0075	.0015	.0030	.0022	.0010	.0017			
1985-12-31 00/07-07-031-05W4/0 1982-12-26				802.8	803.5	768.3	PB										
VIKING D & G																	
	WERI ISOPAC				44	.68	30	.05	29		23						
08280 0218061 999 VIK D & G									39.34E		6		236				
VIKING	.0006E																
1985-12-31 00/11-09-031-05W4/0 1960-10-12																	
	VO				792.9	126	1.00		128	.210	.50	6380	305	.889	7.026		
	WERI ASSIGN				9	.70	6	.08	6								
08280 0218098 005									38.18E		6		229				
VIKING #2	.0006E	.0275	.0005	.60	4558	194	.9428	.0117	.0075	.0015	.0030	.0022	.0010	.0017			
1985-12-31 00/06-31-030-05W4/0 1980-11-23				792.3	793.4	760.8	PB										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	P1 / STOIP / ENERGY	T / GUR	Z / PCT	M3/M3
ZONE / REVIEW DATE / PURCHASERS:	H2 / LOCATION	HE / N2 / DRILL DATE	CO2	H2S / DEN / TOP	PC / BASE	TC / KB	C1 / TYPE	C2	C3	IC4	NC4	C5	C6	C7
SEDALIA	(F) 030-05W4	08280												
	VO			757.5	128	1.00	128	.240	.40	6570	305	.892	6.592	
	WER1 ASSIGN			8	.70	6	.08	6						
08280 0218098 007								38.18E		6	229			
VIKING #1	.0005E	.0011		.58	4572	192	.9577	.0088	.0038	.0008	.0009	.0007	.0003	.0004
1985-12-31 00/05-13-030-06W4/0	1983-07-26			757.0	758.0	724.8	PB							
	VO			875.4	200	1.20	240	.230	.50	6170	300	.883	7.017	
	WER1 ASSIGN			18	.70	13	.05	12						
08280 0218098 020								38.18E		12	458			
VIKING	.0008A	.0378 .0012		.61	4584	195	.9217	.0186	.0104	.0018	.0035	.0025	.0011	.0006
1982-08-31 00/11-28-031-07W4/0	1975-11-12			874.8	876.0	794.9	PB							
TCPL														
	VO			881.5	200	1.20	240	.230	.45	6260	300	.876	7.011	
	WER1 ASSIGN			17	.70	12	.05	11						
08280 0218098 025								38.18E		11	420			
VIKING SD	E	.0278 .0010		.61	4597	197	.9273	.0210	.0116	.0021	.0044	.0031	.0010	.0007
1982-08-31 00/06-06-032-07W4/0	1976-05-31			880.9	882.1	798.0	PB							
TCPL														
VIKING A	PD			748.4	7515	1.64	12325	.226	.30	6570	305	.892	4.656	
	WER1 ISOPAC			374	.70	262	.08	241						
08280 0219460 001	VIKING A							38.18E						
VIKING 1	.0005A	.0011		.58	4572	192	.9577	.0088	.0038	.0008	.0009	.0007	.0003	.0004
1985-12-31 00/11-31-031-05W4/0	1954-08-21			833.9	835.2	779.1	PB							
VIKING F	VO			782.4	150	1.40	210	.120	.40	6380	305	.889	3.212	
	WER1 ASSIGN			7	.70	5	.08	5						
08280 0219460 002	VIKING F							38.18E						
VIKING #2	.0006E	.0275 .0005		.60	4558	194	.9426	.0117	.0075	.0015	.0030	.0022	.0010	.0017
1985-12-31 00/10-34-030-05W4/0	1957-05-03			790.7	791.3	765.0	PB							
UPPER MANNVILLE D	PD			801.6	256	2.44	625	.220	.50	7330	304	.875	8.620	
	WER1 ASSIGN			54	.83	45	.05	43						
08280 0219460 003	U MANN D							37.81E						
MANNVILLE	.0004A	.0287 .0004		.59	4564	193	.9412	.0287	.0066	.0024	.0018	.0012	.0004	.0006
1985-12-31 00/11-18-030-04W4/0	1976-07-21			799.8	803.4	755.0	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEDALIA (F) 030-05W4 08280
LOWER MANNVILLE B PD 829.3 1294 2.20 2847 .280 .35 7950 305 .869 8.359
WER1 ISOPAC 240 .40 96 .05 91
08280 0219460 004 L MANN B 37.81E
DETRITAL .0003A .0225 .0001 .58 4573 193 .9517 .0150 .0051 .0026 .0015 .0009 .0002 .0001
1985-12-31 00/06-13-030-05W4/0 1968-08-12 840.6 845.8 754.4 PB

VIK A&F, UMN D & LMN
WER1 ISOPAC 675 .60 408 .07 380 286
08280 0219460 999 VACDEUMDLMB 38.18E 94 3589
VIKING & MANN .0005A
1985-12-31 00/11-31-031-05W4/0 1954-08-21
CWNGNUL MIP TCPL

UPPER MANNVILLE G VU 849.8 200 4.40 880 .230 .55 6760 300 .851 9.526
WER1 ASSIGN 84 .70 59 .05 56 3
08280 0250007 000 U MANN G 37.81E 53 2004
UPPER MANNVILLE .0003A .0225 .0015 .58 4606 202 .8904 .0505 .0202 .0044 .0054 .0003 .0009 .0005
1983-09-30 00/08-07-030-07W4/0 1982-12-09 847.6 852.0 750.5 PB
CWNGNUL

VU 844.3 200 4.01 802 .300 .75 8090 299 .857 20.201
WER1 ASSIGN 162 .75 122 .05 115
08280 0250098 010 37.81E 115 4348
MANNVILLE .0011A .0281 .0041 .58 4613 193 .9447 .0154 .0036 .0023 .0004 .0003
1982-08-31 00/06-16-030-04W4/0 1976-03-08 842.5 846.4 751.0 PB
TCPL

LOWER MANNVILLE A VU -88.1 843.1 200 2.47 493 .300 .65 8240 299 .848 18.022
WER1 ASSIGN B 89 .75 67 .05 63 10
08280 0310001 000 L MANN A 37.81E 53 2004
DETRITAL .0008A .0241 .0023 .59 4605 195 .9398 .0167 .0070 .0034 .0026 .0020 .0008 .0005
1982-08-31 00/07-01-030-05W4/0 1976-08-14 841.9 844.3 756.2 GW
TCPL

BANFF A VU 821.0 200 2.00 400 .110 .65 7980 298 .855 6.368
WER1 ASSIGN 25 .75 19 .05 18 5
08280 0644001 000 BANFF A 37.81E 13 492
BANFF .0004E .0458 .0010 .60 4577 193 .9244 .0158 .0042 .0034 .0015 .0017 .0010 .0008
1981-06-30 00/01-25-030-05W4/0 1979-08-18 820.0 822.0 716.5 PB

SEDALIA POOLS= 24 GIP= 5456 PROD= 3274 IMG= 3067 MGP= 1855 RMG= 1212 ENERGY= 40104

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 / LOCATION	HE	N2 / DRILL DATE	CO2	H2S / TOP	DEN / BASE	PC	TC / Kb	C1	C2 / TYPE	C3	IC4	NC4	C5	C6	C7
SEDGEWICK	(F) 042-12W4		08320													
	VO				728.0		200		.60		120	.210	.45	5840	298	.890 5.918
STRIKE	WER1 ASSIGN ABAND					7	.70		5	.05	5					
08320 0218098 005											37.81E		5		189	
U & M VIKING		.0002A	.0356		.58	4616	194	.9122	.0244	.0147	.0030	.0050	.0016	.0011	.0006	
1983-12-31 00/09-06-042-11W4/0 1979-06-08					725.0	731.0	686.9	PB								
TCPL																
	VO				718.8		200		.60		120	.320	.60	5725	297	.885 11.893
	WER1 ASSIGN					14	.70		10	.05	10					
08320 0218098 010											37.81E		10		378	
VIKING		E .0343			.61	4585	196	.9206	.0212	.0128	.0024	.0043	.0027	.0010	.0007	
1983-12-31 00/05-18-042-11W4/0 1980-09-12					715.5	722.0	680.3	PB								
TCPL																
UPPER VIKING A	VO				738.2		4968		.87		4322	.210	.45	5640	299	.890 5.696
	WER1 ISOPAC					246	.75		185	.03	179		14			
08320 0219101 000 U VIK A #2											37.81E		165		6239	
VIKING 1		.0009E	.0600	.0002	.62	4585	195	.8940	.0320	.0080	.0011	.0012	.0009	.0004	.0004	
1984-12-31 00/05-06-049-12W4/0 1917-04-01					655.6	671.5	697.1	PB								
TCPL																
	VO				887.0		200		3.39		678	.230	.60	6480	303	.878 9.570
	WER1 ASSIGN					65	.70		45	.05	43					
08320 0248098 005											37.81A		43		1626	
GLAUCUNITIC		.0011A	.0700	.0015	.63	4548	196	.8626	.0417	.0135	.0040	.0036	.0046	.0003	.0002	
1977-06-30 00/11-03-042-12W4/0 1977-01-02					884.2	889.4	689.2	PB								
TCPL																
	VO				889.7		200		2.78		555	.200	.65	6410	303	.870 8.990
	WER1 ASSIGN					50	.65		33	.05	31					
08320 0248098 015											37.81A		31		1172	
GLAUCONITIC		.0011A			.62	4668	201									
1983-12-31 00/07-08-042-12W4/0 1955-08-00					888.2	891.2	694.6	PB								
TCPL																
	VO				907.7		200		1.24		247	.260	.75	6760	303	.878 14.093
	WER1 ASSIGN					35	.70		24	.05	23					
08320 0248098 020											37.81A		23		870	
LOWER MANNVILLE		E .0388	.0129	.0003	.61	4626	195	.9137	.0237	.0057	.0015	.0022	.0012			
1977-06-30 00/11-03-042-12W4/0 1977-01-02					906.5	908.9	689.2	PB								
TCPL																

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                            AQUIFER  GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC   C1    C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE         LOCATION       DRILL DATE      TOP    BASE      KB    TYPE
PURCHASERS:
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SEDGEWICK                (F)  042-12W4     08320
  BASAL MANNVILLE D           VO                          889.3      150    1.54       231  .220   .75  3620 303  .923  6.074
                              WER1 ASSIGN                   14   .55     8  .10         7                 7
    08320 0310004 000 BSL MANN D                                                      39.87E                279
    LOWER MANNVILLE          .0005E .0292 .0018          .61  4564 200 .8940 .0413 .0221 .0048 .0043 .0023
    1985-06-30 00/06-22-042-12W4/0 1976-11-19          888.5  890.0  691.6 PB
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                              VO                          914.0      200    1.50       300  .170   .55  5320 303  .893  5.228
                              WER1 ASSIGN                   16   .65    10  .05        10                10
    08320 0310098 010                                                                 37.81E                378
    CAMERON SD          .0008 .0004A .0475 .0081          .64  4598 200 .8654 .0538 .0144 .0038 .0031 .0014 .0006 .0007
    1982-11-30 00/07-13-042-13W4/0 1977-07-15           913.2  914.7  696.8 PB
    TCPL
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    BASAL MANNVILLE A         VO  -220.4                897.3      935    3.34      3126  .301   .80  6740 308  .857 17.519
                              WER1 ISOPAC          FW       547   .85    465  .05       442
    08320 0320060 001 BSL MANN A                                                      37.81A
    CAMERON                  .0011A      .0129 .0003      .64  4599 195                                .1000
    1968-05-31 00/04-10-042-12W4/0 1954-10-20           893.7  908.0  690.9 PB
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    BASAL MANNVILLE B         MB                        888.2       40    1.23        49  .301   .80  6740 308  .857 17.519
                              WER1 ASSIGN                   66   .70    46  .10        41
    08320 0320060 002 BSL MANN B                                                      37.81A
    LOWER CAMERON      .0004 .0011A .0390 .0190          .64  4633 198 .8879 .0313 .0116 .0029 .0031 .0015 .0011 .0011
    1982-06-30 00/07-09-042-12W4/0 1958-03-19           887.6  888.8  677.6 PB
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  BASAL MANNVILLE A & B
                              WER1 ISOPAC                   613   .85    511  .05       483       324
    08320 0320060 999 BSL MANN AB                                                     37.81A      159       6012
    CAMERON                  .0011A           .0003
    1969-05-31 00/04-10-042-12W4/0 1954-10-20
    TCPL
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SEDGEWICK                  POOLS=     9  GIP=      1060 PROD=       831  IMG=       791  MGP=       338  RMG=       453  ENERGY=     17143
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SEIU LAKE                  (F)  025-18W4     08400
  BELLY RIVER A               VO                          653.5      200    1.50       300  .300   .50  5060 294  .907  8.094
                              WER1 ASSIGN                   24   .75    18  .05        17                17
    08400 0126001 000 BELLY RIV A                                                     37.43E      17        636
    BSL BELLY R SD           .0009E .0465 .0006          .57  4581 188 .9516 .0003 .0001
    1981-12-31 00/08-30-025-18W4/0 1981-01-24           651.0  656.0  952.0 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SEIU LAKE	(F) 025-18W4	08400													
MEDICINE HAT A	VO														
	WERI ISUPAC														
	VO				487.7	12332	1.60		19732	.170	.55	4310	290	.913	4.328 PROBABLE
					427	.70	299	.03	290						.50
08400 0158160 062 MED HAT A									36.31A						
MEDICINE HAT A	.0011A			.57	4599	189									
1981-12-31 02/10-31-012-05W4/0 1904-01-01				280.4	289.3	658.0	PB								
SE ALTA GAS SYS (MU)	WERI ISUPAC				427	.70	299	.04	290						
08400 0158160 999 SE AGS(MU)									36.31A		290	10530			
	.0007A														
1983-12-31 02/10-31-012-05W4/0 1904-01-01															
TCPL															
	VO				1103.8	200	2.00		400	.160	.55	6600	308	.873	6.143
	WERI ASSIGN				24	.70	17	.10	15						
08400 0186098 015									36.31A		15	545			
2 WS	.0006E .0189 .0012			.64	4606	203	.8906	.0500	.0239	.0029	.0066	.0035	.0013	.0006	
1981-06-30 00/14-33-025-18W4/0 1980-12-11				1102.5	1105.0	973.7	PB								
TCPL															
VIKING A	VO				1098.8	200	1.20		240	.188	.70	7240	300	.870	10.370
	WERI ASSIGN				25	.65	16	.05	15						
08400 0218001 000 VIKING A									37.43E		15	561			
VIKING	.0005E			.59	4578	193									
1980-10-31 00/06-11-025-18W4/0 1962-04-00				1097.9	1099.1	884.8	PB								
TCPL															
VIKING B	VO				1154.6	200	3.09		617	.130	.50	8380	311	.873	5.710
	WERI ASSIGN				35	.70	25	.05	23		5				
08400 0218002 000 VIKING B									37.43E		18	674			
VIKING	.0005E			.59	4599	193									
1976-06-30 00/07-09-025-18W4/0 1972-05-28				1152.4	1156.7	898.6	PB								
TCPL															
VIKING C	VO				1163.9	841	.86		727	.150	.45	8700	310	.839	6.421
	WERI ISUPAC				47	.70	33	.10	30		27				
08400 0218003 000									37.43E		3	112			
LOWER VIKING	.0005E .0189 .0004			.64	4606	206	.8759	.0644	.0238	.0042	.0061	.0039	.0010	.0011	
1980-07-31 00/11-28-024-18W4/0 1979-02-05				1168.0	1170.0	892.5	PB								
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / GSAT / GSUK	PI / MGP / IMG / RMG / GHV	T / STOIP / ENERGY	Z / GUK	M3/M3 / PCT
SEIU LAKE	(F) 025-18W4	08400										
VIKING D	PD		1165.3	200	.60	120	.180	.70	5340	310	.916	6.738
	WERI ASSIGN		16	.50	8	.05	8	6				
08400 0218004 000 VIKING D							37.43E	2	75			
VIKING	.0006A .0344 .0008		.58	4563	191	.9474	.0124	.0031	.0006	.0005	.0002	
1985-12-31 00/10-22-024-18W4/0 1981-06-26			1165.0	1165.6	899.3	PB						
VIKING E	VO		1030.0	128	2.00	256	.200	.55	7640	304	.854	9.206
	WERI ASSIGN		24	.70	17	.05	16	5				
08400 0218005 000 VIK E							37.43E	11	412			
VIKING SS	.0006A .0188 .0003		.62	4577	200	.9028	.0500	.0191	.0020	.0033	.0017	.0006 .0008
1985-09-30 00/08-01-024-18W4/0 1983-03-17			1027.5	1032.5	825.5	PB						
	VO		1054.7	150	1.00	150	.160	.40	7800	306	.879	5.278
	WERI ASSIGN		8	.70	6	.05	6					
08400 0218098 005							37.43E	6	225			
VIKING	.0019E .0574 .0004		.58	4562	190	.9228	.0124	.0028	.0006	.0006	.0006	.0002 .0003
1985-08-31 00/08-11-024-18W4/0 1983-03-17			1052.5	1057.0	843.4	PB						
UPPER MANNVILLE A	VO		1325.9	4822	2.07	10059	.190	.65	9720	311	.817	13.435
	WERI ISOPAC		1351	.85	1148	.10	1034	336				
08400 0250001 000 U MANN A							37.43E	698	26126			
UPPER MANNVILLE	.0001E .0184 .0011		.66	4606	207	.8635	.0703	.0269	.0052	.0077	.0055	.0009 .0005
1984-04-30 00/06-28-025-18W4/0 1960-10-05			1342.6	1355.1	930.5	PB						
TCPL												
UPPER MANNVILLE B	VO		1226.6	200	2.00	400	.250	.60	9295	309	.840	15.276
	WERI ASSIGN		61	.75	46	.05	44	4				
08400 0250002 000 U MANN B							37.43E	40	1497			
UPPER MANN	.0005A .0382 .0010		.77	4539	199	.9011	.0224	.0171	.0077	.0067	.0037	.0009 .0007
1982-08-31 00/06-27-024-18W4/0 1979-06-10			1225.6	1227.6	900.2	Pb						
TCPL												
LOWER MANNVILLE D	PD		1324.1	200	1.54	308	.180	.60	10090	303	.791	12.930
	WERI ASSIGN		40	.75	30	.05	29	25				
08400 0310004 000 L MANN D							37.43E	4	150			
OSTRACOD	.0005A .0321		.60	4578	207	.8565	.0590	.0296	.0059	.0084	.0051	.0020 .0009
1985-12-31 00/06-13-025-18W4/0 1973-06-03			1323.4	1324.9	897.3	PB						
TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SEIU LAKE	(F) 025-18W4	08400																				
LOWER MANNVILLE F	VO										1347.2		1120	1.38		1546	.205	.65	10120	317	.824	14.710
08400 0310006 000	WER1 ISOPAC											227	.75	171	.10	154		61				
LOWER MANNVILLE	L MANN F			E	.0260	.0007		.70	4570	212	.8480	.0615	.0273	.0054	.0083	.0102		37.43E	93	3481		
1981-09-30 00/10-16-025-18W4/0	1964-06-09							1327.7	1330.1		894.3 PB											
TCPL																						
LOWER MANNVILLE I	VO										1363.1		200	2.78		555	.270	.75	10020	316	.845	21.653
08400 0310009 000	WER1 ASSIGN											120	.75	90	.10	81		63				
LOWER MANNVILLE		.0003E						.66	4551	202						37.43E		18		674		
1977-12-31 00/11-21-025-18W4/0	1976-07-19							1361.5	1364.3		913.2 PB					.0267	.0156		.0094			
TCPL																						
	VO										1336.7		200	1.60		320	.210	.65	9940	311	.813	15.260
08400 0310098 003	WER1 ASSIGN											49	.75	37	.10	33						
OSTRACOD SDS.		.0008E	.0286		.0003			.65	4589	207	.8541	.0690	.0283	.0049	.0073	.0042	.0015	.0010	37.43E	33	1235		
1981-12-31 00/10-22-024-18W4/0	1981-06-26							1334.5	1338.9		899.3 PB											
TCPL																						
	VO	-4.3									1328.9		200	4.32		863	.270	.75	10030	315	.845	21.722
08400 0310098 005	WER1 ASSIGN	ABAND					B					188	.70	131	.10	118						
BASAL QUARTZ		.0003E			.0011			.66	4551	202						37.43E		118		4417		
1977-12-31 00/10-10-025-18W4/0	1962-05-30							1326.8	1331.0		891.8 GW					.0267	.0156		.9400			
TCPL																						
	VO										1314.0		200	.60		120	.160	.65	9649	313	.626	11.038
08400 0310098 007	WER1 ASSIGN											13	.70	9	.05	9						
BSL QTZ		.0005A	.0321					.66	4578	206	.8565	.0590	.0296	.0059	.0084	.0051	.0020	.0009	37.43E	9	337		
1980-10-31 00/04-14-025-18W4/0	1980-01-20							1313.7	1314.3		890.2 PB											
TCPL																						
	VO			-452.8							1356.5		200	1.45		290	.152	.55	10120	315	.818	9.337
ASSOC	WER1 ASSIGN											27	.75	20	.05	19						
08400 0310098 008																37.43E		19		711		
BSL QUARTZ		.0005A	.0321					.66	4578	206	.8565	.0590	.0296	.0059	.0084	.0051	.0020	.0009				
1980-10-31 00/08-17-025-18W4/0	1980-01-13							1355.0	1358.0		903.7 GD											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z / PCT	M3/M3
SEIU LAKE	(F) 025-18W4		08400													
	VO					1427.5	200	1.00	200	.170	.60	9175	315	.831	10.167	
	WER1 ASSIGN					20	.70	14	.05	14						
08400 0310098 013									37.43E		14	524				
BASAL QUARTZ	.0009	.0007E	.0310	.0009		.67	4582	207	.8464	.0698	.0286	.0057	.0080	.0045	.0022	.0013
1981-06-30 00/06-30-025-18W4/0	1980-07-18					1426.6	1428.3	961.5	PB							
TCPL																
	VO					1490.8	200	3.57	714	.134	.50	10020	319	.843	7.099	
	WER1 ASSIGN					51	.70	35	.05	34						
08400 0310098 020									37.43E		34	1273				
BASAL QUARTZ	.0003E					.66	4551	202								
1980-10-31 02/08-02-026-19W4/0	1980-01-08					1489.5	1492.0	1011.8	PB							
TCPL																
SEIU LAKE	POOLS= 20	GIP=	2777	PROD=	2170	IMG=	1989	MGP=	532	RMG=	1457	ENERGY=	54195			
SEXSMITH	(F) 074-06W6		08420													
DUNVEGAN A	MB					759.3	1206	2.75	3311	.200	.65	4070	308	.900	5.426	
	WER1 ISOPAC					180	.65	117	.05	111		92				
08420 0192001 000	DUNVEGAN A								37.43E		19	711				
DOE CREEK	.0004A	.0019	.0008			.67	4613	210	.8580	.0734	.0352	.0051	.0086	.0041	.0014	.0015
1978-12-31 00/13-20-074-06W6/0	1954-03-30					737.0	742.3	787.0	PB							
LOC U CWNGNUL																
	VO	+3.0	HEAVY			768.1	200	4.63	925	.243	.65	5620	308	.912	8.977	
	WER1 ASSIGN			B		83	.65	54	.05	51						
08420 0192098 005									37.43E		51	1909				
DUNVEGAN	.0004A		.0026			.57	4626	191		.0015						
1978-12-31 00/13-20-074-06W6/0	1954-03-30					752.2	783.9	786.9	GO							
CWNGNUL PANALTA																
	VO					752.8	1020	1.93	1969	.194	.35	4070	308	.940	2.714	
	WER1 ISOPAC					53	.60	32	.05	30						
08420 0192098 010									37.61E		30	1128				
DOE CREEK	.0002A	.0191	.0020			.57	4619	192	.9608	.0135	.0038	.0004	.0002			
1982-12-31 00/13-20-074-06W6/0	1954-03-30					733.3	736.4	787.0	PB							
CWNGNUL																

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME   PUR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP     REC    PROD   SL    IMG      MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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SEXSMITH                (F)  074-06W6     08420
                             VO                          1578.5      200    2.50        500  .150   .65 12835 338  .866 12.158
                        WER1 ASSIGN                          61   .75     46   .05          44
    08420 0304098 005                                                                  37.43E      44      1647
    BLUESKY                  .0004A .0046 .0212          .61  4704 200 .9177 .0538 .0014 .0006 .0001 .0001 .0001 .0003
    1979-12-29 00/14-20-074-07W6/0 1979-08-14       1576.5 1580.5  771.5 PB
    CWNGNUL
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                             VO                          1586.2      200    1.50        300  .160   .70 12550 339  .872 13.522
                        WER1 ASSIGN                          41   .75     31   .05          29
    08420 0304098 010                                                                  37.43E      29      1085
    BLUESKY                  .0004A .0046 .0212          .61  4704 200 .9177 .0538 .0014 .0006 .0001 .0001 .0001 .0003
    1979-12-29 00/07-30-074-07W6/0 1979-04-30       1585.3 1587.0  785.3 PB
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                             VO                          1613.1      150    1.00        150  .130   .55 12720 340  .859  8.856
          STRIKE        WER1 ASSIGN                          13   .75     10   .10           9
    08420 0304098 015                                                                  37.43E       9       337
    BLUESKY                       A .0046 .0052          .63  4640 204 .9087 .0520 .0163 .0025 .0041 .0026 .0014 .0026
    1985-12-31 00/06-32-074-07W6/0 1984-08-07       1612.6 1613.6  832.4 PB
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                             VO                          3486.0      200    3.60        720  .090   .70 15260 410  .957  7.117
          STRIKE        WER1 ASSIGN                          51   .60     31   .10          28
    08420 0976098 010                                                                  37.43E      28      1048
    GRANITE WASH                  A .1814                .76  4390 205 .6498 .0947 .0464 .0099 .0114 .0064
    1981-06-30 00/03-03-074-07W6/0 1979-10-31       3480.3 3491.7  740.5 PB
    CWNGNUL
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SEXSMITH                  POOLS=     7  GIP=      482 PROD=       321  IMG=       302  MGP=        92  RMG=       210  ENERGY=      7865
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SHADOW                  (SA) 074-17W5     08355
                             VO                           535.0      150    2.00        300  .330   .50  4400 300  .920  7.480
          STRIKE        WER2 ASSIGN                          22   .75     17   .05          16
    08355 0264098 010                                                                  41.18E      16       659
    SPIRIT RIVER                  A .0094                .56  4629 191 .9904 .0002
    1985-12-31 00/05-36-074-17W5/0 1983-10-14       534.0  536.0  595.5 PB
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                             VO   +23.5                   571.6      150    .70         105  .310   .50  4820 302  .916  7.680
          STRIKE        WER2 ASSIGN                B         8   .75      6   .05           6
    08355 0264098 012                                                                  41.18E       6       247
    SPIRIT RIVER                  A .0079                .56  4631 191 .9919 .0002
    1985-12-31 00/05-36-074-17W5/0 1983-10-14       571.3  572.0  595.5 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI    1     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2      C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE      KB    TYPE
PURCHASERS:
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SHADOW                  (SA) 074-17W5     08355
                             VO                          579.2      150    1.60       240  .280   .50  5090 302   .912  7.358
        STRIKE          WER2 ASSIGN                        18  .80     14  .05        13                 41.18E    13      535
08355 0264098 014
SPIRIT RIVER                        A .0076          .56  4631 191 .9922 .0002
1985-12-31 00/05-36-074-17W5/0 1983-10-14      578.4  580.0  595.5 PB
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SHADOW                    POOLS=     3  GIP=       48 PROD=         37  IMG=         35  MGP=          RMG=        35  ENERGY=      1441
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SHANE                   (F)  077-02W6     08370
                             VO                         1041.4      200    3.70       740  .200   .80 10360 318   .870 17.072
                        WER1 ASSIGN                       126  .75     95  .05        90                 39.30E    90      3537
08370 0326098 005
L GETHING       .0002        A .0051          .56  4636 192 .9825 .0115 .0005 .0002
1980-10-31 00/16-01-078-03W6/0 1979-11-13     1039.0 1043.8  590.8 GW
TCPL
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  KISKATINAW B              VO  -885.6                    1527.4      779    1.54      1200  .160   .70 14520 336   .887 15.517
                        WER2 ISOPAC                FSE      186  .85     158  .05       150                 39.30E   122      4795
08370 0606002 000 KISK B
KISKATINAW      .0005E       .0011          .71  4564 188                .0312 .0213        .0008
1980-10-31 00/07-29-077-02W6/0 1976-10-08     1516.7 1520.0  626.4 GW
TCPL
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  KISKATINAW C              VO                            1455.4      866    1.95      1689  .198   .70 14480 333   .845 20.283
                        WER2 ISOPAC                       342  .80     273  .05       259                 39.30E   198      7781
08370 0606003 000 KISK C
KISKATINAW      .0005E       .0023          .64  4585 201                .0147 .0090
1980-10-31 00/06-17-078-02W6/0 1973-12-02     1451.5 1453.9  577.9 PB
TCPL
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SHANE                     POOLS=     3  GIP=      654 PROD=        526  IMG=        499  MGP=          RMG=       410  ENERGY=     16113
-------------------------------------------------------------------------------------------------------------------------
SHANNON                 (F)  026-06W4     08300
                             VO  +488.1                    288.2      128    2.10       268  .300   .60  1590 280   .958  3.034
        STRIKE          BER7 ASSIGN                B        8  .50      4  .05         4                 36.31E     4      145
08300 0136198 005
VICTORIA        .0005A           .57  4606 189
1983-10-31 02/06-05-026-06W4/0 1982-11-02      287.2  289.3  777.4 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFO — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHANNON (F) 026-06W4 08300
VO 867.4 128 1.00 128 .320 .75 7890 302 .867 20.566
STRIKE BER7 ASSIGN 26 .75 20 .05 19
08300 0248098 003 37.43E 19 711
MANNVILLE .0006E .59 4626 192
1983-10-31 02/06-05-026-06W4/0 1982-11-02 886.9 887.9 777.4 PB

VO +192.3 948.2 150 3.10 465 .300 .70 8890 309 .865 19.863
BER7 ASSIGN B 92 .70 64 .05 61
08300 0248098 005 43.05E 61 2626
BSL BLAIRMORE .0003A .0147 .0080 .58 4643 193 .9604 .0129 .0010 .0022 .0002 .0003
1985-08-31 00/06-19-026-06W4/0 1955-12-01 946.7 949.8 756.5 GW
KANNGAZ

SHANNON POOLS= 3 GIP= 126 PROD= 88 IMG= 84 MGP= RMG= 84 ENERGY= 3482

SHAUNICY (SA) 006-03W4 08375
VO 552.6 200 6.17 1233 .320 .50 10340 292 .829 19.483
STRIKE BER7 ASSIGN ABAND 240 .85 204 .05 194
08375 0126098 005 38.18E 194 7407
BR E .0539 .0011 .58 4571 188 .9385 .0046 .0003 .0001
1978-12-31 00/10-34-007-03W4/0 1977-11-28 546.2 559.0 1396.9 PB

VO 865.9 128 .93 119 .320 .50 5360 303 .915 8.817
STRIKE BER7 ASSIGN 10 .65 7 .05 6
08375 0186098 005 38.93E 6 234
2WS E .0709 .59 4544 187 .9226 .0024 .0012 .0003 .0005 .0600
1982-12-01 00/11-16-006-03W4/0 1977-12-21 864.7 867.2 1076.9 PB

SHAUNICY POOLS= 2 GIP= 250 PROD= 211 IMG= 200 MGP= RMG= 200 ENERGY= 7041

SHAW (F) 049-22W5 08380
SPRAY RIVER A VO 3920.5 200 2.40 480 .090 .90 32680 372 1.000 20.237
WER2 ASSIGN 97 .75 73 .10 66 40
08380 0512001 000 SPRAY RIV A TOP/BASE TVD 40.80E 26 1061
SPRAY RIVER .0001E .0378 .61 4730 197
1983-12-31 00/11-14-049-22W5/0 1973-06-03 3919.3 3921.7 1413.7 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP    REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SHAW                       (F)  049-22W5     08380
  RUNDLE A                      VO                              3973.0     2348   10.58     24837  .050   .85 33270 410  1.023  9.587
                           WER2 ISOPAC                            2381   .40     952   .10     857     70
    08380 0610001 000 RUNDLE A       TOP/BASE TVD                                              40.43E     787      31818
    RUNDLE                .0001E .0014 .0452 .0121  .62  4818 200 .9256 .0126 .0029 .0001 .0001
    1984-12-31 00/06-14-049-22W5/0 1973-06-03      3973.9 4017.1 1413.7 PB
    TCPL
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                               VO                              4001.1      150    5.20      780  .060   .70 31560 400  1.015  9.285
                           WER2 ASSIGN                            72   .70      50   .05      48
    08380 0630098 005                                                                         40.80E      48      1958
    TURNER VALLEY                  E .0014 .0452 .0121  .62  4818 200 .9256 .0126 .0029 .0001 .0001
    1985-12-31 00/07-29-049-22W5/0 1975-04-06      3998.3 4003.9 1328.6 PB
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SHAW                         POOLS=     3  GIP=      2550 PROD=       1075  IMG=        971  MGP=        110  KMG=        861  ENERGY=      34837
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SHEKILIE                   (F)  117-09W6     08350
                               VO                              1594.1       64    6.17      395  .113   .85 14200 341   .837 13.522
        STRIKE             WER2 ASSIGN                            54   .75      40   .15      34
    08350 0758098 005                                                                         39.30E      34      1336
    SLAVE POINT                .0007E                              .70  4826 209
    1976-06-30 00/04-19-117-09W6/0 1968-05-04      1591.1 1597.2  539.8 PB
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                               VO                              1617.3      200    4.50      900  .050   .85 14680 343   .870  5.946
        STRIKE             WER2 ASSIGN                            53   .75      40   .15      34
    08350 0758098 007                                                                         39.30E      34      1336
    SLAVE POINT                .0007A .0483 .0915                .67  4833 200 .8446 .0115 .0020 .0005 .0004 .0003 .0001 .0001
    1981-06-30 00/15-16-117-11W6/0 1980-03-15      1615.0 1619.5  494.2 PB
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                               VO                              1546.5       32    7.00      224  .060   .65 11650 338   .865  4.419
                           WER2 ASSIGN                            10   .75       8   .15       7
    08350 0758098 015                                                                         39.30E       7       275
    SLAVE POINT                .0010E .0304 .0781 .0102  .68  4847 204 .8508 .0134 .0069 .0012 .0010 .0034 .0006
    1983-12-31 00/09-16-118-08W6/0 1981-12-24      1543.0 1550.0  561.2 PB
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                               VO                              1663.9       24   16.15      388  .056   .65 14680 342   .887  5.009
        STRIKE             WER1 ASSIGN                            19   .75      15   .05      14
    08350 0758098 020                                                                         39.30E      14       550
    SLAVE POINT       .0016 .0002E .0341 .0017                   .58  4594 192 .9446 .0119 .0022 .0003 .0010 .0010 .0006 .0008
    1984-12-31 00/10-12-118-11W6/0 1978-03-02      1652.6 1675.2  575.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME	POR	GSAT	PI	T	Z	M3/M3
	GOI / LOCATION			DRILL	DATE		TOP	BASE	KB					SL	IMG / GMV	MGP / RMG	STOIP / ENERGY	GOR	PCT	
SHEKILIE	(F) 117-09W6 08350																			
	VO -1111.6										1643.7		32	2.40			77	.036	.75	14500
STRIKE	WER2 ASSIGN									B		3	.70	2	.15		2			
08350 0781098 003																	39.30E		2	
SULPHUR POINT	.0001 .0005E .0178 .1163						.74	4901	213	.8220	.0075	.0081	.0037	.0086	.0087	.0045	.0022			
1983-12-31 00/04-19-117-09W6/0	1968-05-04						1636.1	1651.4	539.8	GW										
	VO										1576.5		32	11.40			365	.050	.70	13350
STRIKE	WER2 ASSIGN											17	.75	13	.15		11			
08350 0781098 004																	39.30E		11	
SULPHUR POINT	.0001A .0172 .0671 .0153						.67	4859	207	.8617	.0187	.0107	.0014	.0032	.0017	.0011	.0018			
1983-12-31 00/13-11-118-07W6/0	1981-11-25						1566.0	1587.0	559.5	PB										
	VO -1051.3										1609.3		24	11.42			274	.061	.85	13880
	WER2 ASSIGN									B		19	.75	14	.05		14			
08350 0781098 005																	39.30E		14	
SULPHUR POINT	.0005E						.64	4551	198											
1976-06-30 00/09-15-118-08W6/0	1973-09-03						1603.2	1615.1	563.9	GW										
	VO										1537.1		24	4.50			108	.080	.80	13350
	WER2 ASSIGN											9	.75	7	.10		6			
08350 0781098 006																	39.30E		6	
SULPHUR POINT	E .0376 .0004						.65	4564	202	.8905	.0240	.0205	.0043	.0115	.0080	.0026	.0006			
1984-12-31 00/13-05-118-07W6/0	1981-03-14						1534.3	1540.0	518.2	PB										
	VO -1047.6										1610.6		28	8.41			238	.089	.90	13890
	WER2 ISOPAC									B		26	.75	19	.10		17			
08350 0781098 010																	39.30E		17	
SULPHUR POINT	.0005E .0152						.64	4585	197					.0274						
1976-06-30 00/02-22-118-08W6/0	1971-01-31						1603.6	1617.6	570.0	GW										
	VO										1644.7		64	27.80			1779	.070	.70	14150
	WER1 ASSIGN											116	.75	87	.05		83			
08350 0781098 012																	39.30E		83	
SULPHUR PT	.0009E .1158 .0282						.65	4564	191	.8331	.0104	.0061	.0010	.0026	.0014	.0003	.0002			
1984-12-31 00/11-35-118-08W6/0	1979-01-28						1618.2	1671.2	590.8	PB										
	VO -1065.4										1649.5		200	6.60			1320	.060	.60	14150
	WER2 ASSIGN									B		67	.70	47	.15		40			
08350 0781098 015																	39.30E		40	
SULPHUR PT	.0008E .0226 .0843						.68	4833	204	.8637	.0137	.0047	.0011	.0027	.0032	.0018	.0014			
1981-12-31 00/08-36-118-08W6/0	1981-07-24						1643.0	1656.0	590.5	GW										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GSAT	PI	T	Z	M3/M3	C3	IC4	NC4	C5	C6	C7
	GOI / LOCATION	MGP / RMG	STOIP / ENERGY	GOR	PCT							
SHEKILIE	(F) 117-09W6 08350											
	VO -1111.6											
STRIKE	WER2 ASSIGN											
08350 0781098 003												
SULPHUR POINT	.0001 .0005E .0178 .1163						.74	4901	213	.8220	.0075	.0081
1983-12-31 00/04-19-117-09W6/0	1968-05-04						1636.1	1651.4	539.8	GW		
	VO											
STRIKE	WER2 ASSIGN											
08350 0781098 004												
SULPHUR POINT	.0001A .0172 .0671 .0153						.67	4859	207	.8617	.0187	.0107
1983-12-31 00/13-11-118-07W6/0	1981-11-25						1566.0	1587.0	559.5	PB		
	VO -1051.3											
	WER2 ASSIGN											
08350 0781098 005												
SULPHUR POINT	.0005E						.64	4551	198			
1976-06-30 00/09-15-118-08W6/0	1973-09-03						1603.2	1615.1	563.9	GW		
	VO											
	WER2 ASSIGN											
08350 0781098 006												
SULPHUR POINT	E .0376 .0004						.65	4564	202	.8905	.0240	.0205
1984-12-31 00/13-05-118-07W6/0	1981-03-14						1534.3	1540.0	518.2	PB		
	VO -1047.6											
	WER2 ISOPAC											
08350 0781098 010												
SULPHUR POINT	.0005E .0152						.64	4585	197			.0274
1976-06-30 00/02-22-118-08W6/0	1971-01-31						1603.6	1617.6	570.0	GW		
	VO											
	WER1 ASSIGN											
08350 0781098 012												
SULPHUR PT	.0009E .1158 .0282						.65	4564	191	.8331	.0104	.0061
1984-12-31 00/11-35-118-08W6/0	1979-01-28						1618.2	1671.2	590.8	PB		
	VO -1065.4											
	WER2 ASSIGN											
08350 0781098 015												
SULPHUR PT	.0008E .0226 .0843						.68	4833	204	.8637	.0137	.0047
1981-12-31 00/08-36-118-08W6/0	1981-07-24						1643.0	1656.0	590.5	GW		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GSAT	PI	T	Z	M3/M3	C3	IC4	NC4	C5	C6	C7
	GOI / LOCATION	MGP / RMG	STOIP / ENERGY	GOR	PCT							
SHEKILIE	(F) 117-09W6 08350											
	VO -1111.6											
STRIKE	WER2 ASSIGN											
08350 0781098 003												
SULPHUR POINT	.0001 .0005E .0178 .1163						.74	4901	213	.8220	.0075	.0081
1983-12-31 00/04-19-117-09W6/0	1968-05-04						1636.1	1651.4	539.8	GW		
	VO											
STRIKE	WER2 ASSIGN											
08350 0781098 004												
SULPHUR POINT	.0001A .0172 .0671 .0153						.67	4859	207	.8617	.0187	.0107
1983-12-31 00/13-11-118-07W6/0	1981-11-25						1566.0	1587.0	559.5	PB		
	VO -1051.3											
	WER2 ASSIGN											
08350 0781098 005												
SULPHUR POINT	.0005E						.64	4551	198			
1976-06-30 00/09-15-118-08W6/0	1973-09-03						1603.2	1615.1	563.9	GW		
	VO											
	WER2 ASSIGN											
08350 0781098 006												
SULPHUR POINT	E .0376 .0004						.65	4564	202	.8905	.0240	.0205
1984-12-31 00/13-05-118-07W6/0	1981-03-14						1534.3	1540.0	518.2	PB		
	VO -1047.6											
	WER2 ISOPAC											
08350 0781098 010												
SULPHUR POINT	.0005E .0152						.64	4585	197			.0274
1976-06-30 00/02-22-118-08W6/0	1971-01-31						1603.6	1617.6	570.0	GW		
	VO											
	WER1 ASSIGN											
08350 0781098 012												
SULPHUR PT	.0009E .1158 .0282						.65	4564	191	.8331	.0104	.0061
1984-12-31 00/11-35-118-08W6/0	1979-01-28						1618.2	1671.2	590.8	PB		
	VO -1065.4											
	WER2 ASSIGN											
08350 0781098 015												
SULPHUR PT	.0008E .0226 .0843						.68	4833	204	.8637	.0137	.0047
1981-12-31 00/08-36-118-08W6/0	1981-07-24						1643.0	1656.0	590.5	GW		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-09W6 08350
VO 1639.5 64 60.13 3848 .098 .85 13710 339 .867 11.055
WER2 ASSIGN 425 .85 361 .15 307
08350 0781098 020 39.30E 307 12065
SULPHUR POINT .0008A .0567 .0741 .68 4764 200 .8385 .0162 .0063 .0011 .0025 .0020 .0009 .0009
1969-05-31 00/04-08-119-07W6/0 1969-04-06 1608.4 1670.6 600.4 PB

VO 1626.7 32 17.10 547 .050 .75 13310 340 .878 4.755
STRIKE WER1 ASSIGN 26 .75 20 .10 18
08350 0781098 040 39.30E 18 707
SULPHUR POINT .0009A .0772 .0668 .67 4716 197 .8289 .0147 .0058 .0010 .0024 .0015 .0006 .0002
1983-12-31 00/13-32-119-07W6/0 1968-11-15 1604.7 1649.3 595.6 PB

MUSKEG A 1746.8
SOLN WER1 ISOPAC 15 .65 10 .50 5 95.3 155
08350 0782001 000 MUSKEG A 39.30E 5 197
MUSKEG .0005E .0565 .0183 .75 4592 217 .7418 .1053 .0434 .0065 .0152 .0088 .0026 .0011
1984-12-31 00/01-01-118-08W6/0 1971-00-00

VO 1706.3 64 11.09 710 .110 .85 11790 347 .890 10.141
WER2 ASSIGN 72 .75 54 .05 51
08350 0782098 005 39.30E 51 2004
MUSKEG .0005E .62 4606 197
1976-06-30 00/08-33-117-08W6/0 1972-08-02 1699.9 1712.7 498.3 PB

VO 1761.1 24 6.46 155 .125 .90 18170 344 .880 19.186
WER2 ASSIGN 30 .75 22 .15 19
08350 0782098 010 39.30E 19 747
MUSKEG .0005E .0791 .0068 .68 4447 196
1976-06-30 00/09-15-118-08W6/0 1973-09-03 1755.9 1764.8 563.9 PB

VO 1755.0 64 15.73 1007 .064 .85 17090 342 .804 9.639
WER2 ASSIGN 97 .80 77 .15 66
08350 0782098 015 41.18E 66 2718
MUSKEG .0005A .0565 .0183 .75 4592 217 .7418 .1053 .0434 .0065 .0152 .0088 .0026 .0011
1976-06-30 00/04-08-119-07W6/0 1969-04-06 1741.0 1769.1 600.4 PB

KEG RIVER A 1699.3
SOLN WER1 ISOPAC 67 .70 47 .55 21 1 504.0 132
08350 0788001 000 KEG RIVER A 43.05E 20 861
KEG RIVER .0007 .0005E .0080 .0156 .0410 .85 4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
1984-12-31 00/01-01-118-08W6/0 1970-00-00

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
   STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                          GHV      RMG     ENERGY
   ZONE              H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6    C7
   REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SHEKILIE              (F)  117-09W6     08350
  KEG RIVER C                                          1727.6
    SOLN              WER1 ISOPAC                        108  .70      76  .45      42        6      636.0  170
    08350 0788003 000 KEG RIVER C                                                43.05E      36       1550
    KEG RIVER          .0007 .0005E .0080 .0156 .0410  .85  4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
    1984-12-31 00/01-01-118-08W6/0 1971-00-00
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  KEG RIVER D                                          1728.2
    SOLN              WER1 ISOPAC                         84  .70      59  .70      18        2      477.0  176
    08350 0788004 000 KEG RIVER D                                                43.05E      16       689
    KEG RIVER          .0007 .0005E .0080 .0156 .0410  .85  4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
    1984-12-31 00/01-01-118-08W6/0 1971-00-00
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  KEG RIVER E             VO        -1168.3            1723.6       8   4.63       37  .146  .90 19860 344  .822 26.221
    ASSOC             WER2 ASSIGN                         10  .75       7  .05       7
    08350 0788005 000 KEG RIV E     OIL POOL DEPLETED                                43.05E       7       301
    KEG RIVER          .0004A                  .70  4695 216
    1976-06-30 00/03-14-118-08W6/0 1972-05-08      1721.5 1726.1  557.5 GU
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  KEG RIVER F                                          1748.0
    SOLN              WER1 ISOPAC                         33  .70      23  .70       7                238.0  138
    08350 0788006 000 KEG RIV F                                                  43.05E       7       301
    KEG RIVER          .0007 .0005E .0080 .0156 .0410  .85  4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
    1984-12-31 00/01-01-118-08W6/0 1972-00-00
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  KEG RIVER G                                          1802.0
    SOLN              WER1 ISOPAC                         12  .70       8  .65       3                111.0  106
    08350 0788007 000 KEG RIV G                                                  43.05E       3       129
    KEG RIVER          .0007 .0005E .0080 .0156 .0410  .85  4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
    1984-12-31 00/01-01-118-08W6/0 1974-00-00
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  KEG RIVER H             VO        -1170.4 -1203.4 1753.5      16   9.90      158  .060  .90 15180 344  .774  8.755
    ASSOC             WER1 ASSIGN       SEGR                  14  .75      10  .15       9
    08350 0788008 000 KEG RIV H                                                  43.05E       9       387
    ZAMA & KEG RIV     .0007E .0159 .0275 .0110  .78  4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
    1984-12-31 00/11-35-118-08W6/0 1979-01-28      1747.0 1760.0  590.8 GU                                SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER H                                          1777.0
    SOLN              WER1 ASSIGN       SEGR                  16  .65      10  .40       6        1      121.0  132
    08350 0788008 000 KEG RIV H                                                  43.05E       5       215
    ZAMA & KEG RIV     .0007E .0159 .0275 .0110  .78  4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
    1984-12-31 00/11-35-118-08W6/0 1979-01-28      1747.0 1760.0  590.8 GU                                SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-09W6 08350
KEG RIVER I VO -1204.1 1685.8 24 27.30 655 .090 .80 16710 343 .861 11.585
ASSOC WER2 ASSIGN SEGR 76 .60 61 .10 55
08350 0788009 000 KEG RIV I 43.05E 55 2368
KEG RIVER .0004A .0282 .0436 .65 4709 210 .8690 .0187 .0048 .0013 .0034 .0032 .0018 .0029
1984-12-31 00/05-34-117-08W6/0 1979-06-18 1670.5 1701.0 496.9 GU SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER I 1715.8
SOLN WER2 ASSIGN SEGR 27 .65 18 .15 15 2 229.0 120
08350 0788009 000 KEG RIV I 43.05E 13 560
KEG RIVER .0004A .0282 .0436 .65 4709 210 .8890 .0187 .0048 .0013 .0034 .0032 .0018 .0029
1984-12-31 00/05-34-117-08W6/0 1979-06-18 1670.5 1701.0 496.9 GU SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER J VO -1174.4 -1189.4 1747.7 64 16.50 1184 .110 .85 15180 344 .774 15.160
ASSOC WER1 ASSIGN SEGR 179 .75 134 .15 114
08350 0788010 000 KEG RIV J 43.05E 114 4908
KEG RIVER .0007E .0159 .0275 .1100 .78 4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
1984-12-31 00/11-26-118-08W6/0 1979-04-09 1737.5 1758.0 583.6 GU SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER J 1765.5
SOLN WER1 ASSIGN SEGR 58 .65 38 .25 28 4 388.0 150
08350 0788010 000 KEG RIV J 43.05E 24 1033
KEG RIVER .0007E .0159 .0275 .1100 .78 4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
1984-12-31 00/11-26-118-08W6/0 1979-04-09 1737.5 1758.0 583.6 GU SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER K 1722.0
SOLN WER1 ISOPAC 36 .70 25 .25 19 2 272.0 132
08350 0788011 000 KEG RIVER K 43.05E 17 732
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/0 1980-00-00

KEG RIVER L 1825.3
SOLN WER1 ISOPAC 10 .70 7 .35 5 75.0 138
08350 0788012 000 KEG RIV L 43.05E 5 215
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/0 1980-00-00

KEG RIVER M 1789.5
SOLN WER1 ISOPAC 92 .70 64 .25 48 700.0 132
08350 0788013 000 KEG RIVER M 43.05E 48 2066
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/0 1980-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-09W6 08350

KEG RIVER N — 1747.6
SOLN — WER1 ISOPAC — 7 .70 — 5 .40 — 3 — 50.0 142
08350 0788014 000 KEG RIVER N — 43.05E — 3 — 129
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/0 1980-00-00

KEG RIVER O — 1777.0
SOLN — WER1 ISOPAC — 66 .70 — 46 .25 — 35 — 2 — 525.0 126
08350 0788015 000 KEG RIVER O — 43.05E — 33 — 1421
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/0 1980-00-00

KEG RIVER P — 1768.8
SOLN — WER1 ISOPAC — 93 .70 — 65 .30 — 46 — 1 — 754.0 124
08350 0788016 000 KEG RIV P — 43.05E — 45 — 1937
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/0 1980-00-00

KEG RIVER Q — 1714.0
SOLN — WER1 ISOPAC — 61 .70 — 43 .25 — 32 — 1 — 500.0 122
08350 0788017 000 KEG RIVER Q — 43.05E — 31 — 1335
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-117-08W6/0 1981-00-00

KEG RIVER S — 1832.0
SOLN — WER1 ISOPAC — 5 .70 — 4 .55 — 2 — 41.2 115
08350 0788019 000 KEG RIV S — 43.05E — 2 — 86
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/0 1981-00-00

KEG RIVER T — 1759.3
SOLN — WER1 ISOPAC — 63 .70 — 44 .30 — 31 — 1 — 450.0 140
08350 0788020 000 KEG RIV T — 43.05E — 30 — 1292
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-117-08W6/0 1980-00-00

KEG RIVER U — 1773.0
SOLN — WER2 ASSIGN — 35 .65 — 23 .25 — 17 — 250.0 140
08350 0788021 000 KEG RIV U — 43.05E — 17 — 732
KEG RIVER .0005 .0020A .0113 .0161 .81 4526 233 .7474 .1010 .0564 .0124 .0267 .0253 .0118 .0052
1984-12-31 00/05-28-117-08W6/0 1980-05-15

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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SHEKILIE                (F)  117-09W6    08350
  KEG RIVER V                VO          -1186.3          1667.2      24  18.00      432  .090   .85 18380 331   .784 15.409
    ASSOC                WER2 ASSIGN       SEGR                66  .75     50  .10      45
    08350 0788022 000 KEG RIV V                                                    43.05E      45      1937
    KEG RIVER          .0026 .0004E .0241 .0278 .0405  .69  4854 215 .7965 .0774 .0194 .0029 .0050 .0023 .0007 .0005
    1984-12-31 00/09-28-117-08W6/0 1979-12-03     1657.3 1677.0  490.7 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER V                                              1685.5
    SOLN                 WER2 ASSIGN       SEGR                17  .65     11  .25       8       2     113.0  150
    08350 0788022 000 KEG RIV V                                                    43.05E      6       258
    KEG RIVER          .0026 .0004E .0241 .0278 .0405  .69  4854 215 .7965 .0774 .0194 .0029 .0050 .0023 .0007 .0005
    1984-12-31 00/09-28-117-08W6/0 1979-12-03     1657.3 1677.0  490.7 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER CC                                             1721.8
    SOLN                 WER1 ISOPAC                       37  .70     26  .25      20       4     270.0  138
    08350 0788029 000 KEG RIV CC                                                   43.05E      16      689
    KEG RIVER          .0004 .0005E .0012 .0162 .0440  .85  4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
    1984-12-31 00/01-01-117-08W6/0 1982-00-00
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  KEG RIVER HH               VO          -1215.8          1700.7      32  10.00      320  .070   .85 18280 344   .860 10.460
    ASSOC                WER1 ASSIGN                       33  .75     25  .10      23
    08350 0788034 000 KEG RIV HH                                                   43.05E      23       990
    ZAMA-KEG RIVER     .0001E .0282 .0436                .65  4709 201 .8890 .0187 .0048 .0013 .0034 .0032 .0018 .0029
    1984-04-30 00/04-33-117-08W6/0 1983-08-06     1685.5 1715.8  500.0 GO
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  KEG RIVER PP                                             1832.3
    SOLN                 WER1 ISOPAC                       19  .70     13  .20      10                 191.0  100
    08350 0788042 000 KEG RIV PP                                                   43.05E      10       431
    KEG RIVER          .0004 .0005E .0012 .0162 .0440  .85  4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
    1984-12-31 00/01-01-119-07W6/0 1983-00-00
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                           VO -1237.2                      1728.8      64  31.00     1984  .080   .89 10580 344   .815  7.727
                       WER2 ASSIGN               B           153  .65     99  .20      79
    08350 0788098 005                                                              43.05E      79      3401
    KEG RIVER                  E .0056 .0203 .0374  .80  4792 233 .7421 .0980 .0412 .0090 .0167 .0127 .0062 .0108
    1983-10-31 00/15-02-118-08W6/0 1982-08-17     1711.5 1746.0  508.8 GW
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                           VO -1258.2                      1798.5      24  48.00     1152  .080   .75 15860 338   .789 10.148
                       WER2 ASSIGN               B           117  .75     88  .20      70
    08350 0788098 006                                                              43.05E      70      3014
    KEG RIVER          .0007E .0144 .0168 .0469  .77  4522 226 .7444 .0942 .0424 .0076 .0152 .0107 .0038 .0029
    1985-12-31 00/12-07-118-08W6/0 1984-04-02     1774.5 1822.5  564.3 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	MS/MS
SHEKILIE	(F) 117-09W6	08350										
	VO	-1189.7		1705.0	24	6.50	156	.075	.85	11780	333	.820	7.882
ASSOC	WER2 ASSIGN				12	.65	8	.10	7				
08350 0788098 007									43.05E	7	301		
KEG RIVER	.0026 .0004E .0241 .0278 .0405		.69	4854	215	.7965	.0774	.0194	.0029	.0050	.0023	.0007	.0005
1980-07-31 00/15-05-118-08W6/0	1980-01-12		1700.0	1710.0	520.3	GO							
	VO	-1209.8	-1297.8	1724.9	4	16.20	65	.080	.85	19860	344	.790	14.132
ASSOC	WER2 ASSIGN				9	.80	7	.15	6				
08350 0788098 008									43.05E	6	258		
KEG RIVER	.0004E .0082 .0161 .0356		.71	4805	232	.7148	.1404	.0492	.0114	.0125	.0075	.0020	.0019
1984-12-31 00/05-09-118-08W6/0	1980-10-02		1716.8	1733.0	523.2	GO							
	VO			1732.5	64	85.00	5440	.100	.80	19860	344	.754	18.167
	WER2 ASSIGN				988	.60	790	.25	593				
08350 0788098 009									43.05E	593	25529		
KEG RIVER	.0007 .0005A .0080 .0156 .0410		.85	4774	244	.6752	.1214	.0659	.0131	.0283	.0203	.0062	.0037
1984-12-31 00/02-11-118-08W6/0	1983-07-07		1690.0	1775.0	516.2	PB							
	VO			1701.0	64	7.00	448	.080	.70	11700	335	.753	7.386
	WER2 ASSIGN				33	.75	25	.20	20				
08350 0788098 010									43.05E	20	861		
KEG RIVER	E	.0185 .0623	.80	4937	241	.6657	.1551	.0642	.0074	.0134	.0045	.0014	.0013
1983-10-31 00/03-11-118-08W6/0	1982-05-27		1697.5	1704.5	515.4	PB							
	VO	-1253.3		1793.7	4	80.50	322	.146	.89	19310	347	.805	25.810
	WER2 ASSIGN		B		83	.75	62	.20	50				
08350 0788098 017									43.05E	50	2153		
KEG RIVER	.0004A .0144 .0168 .0469		.76	4688	223	.7444	.0942	.0424	.0076	.0152	.0075	.0038	.0029
1976-06-30 00/11-22-118-08W6/0	1973-02-01		1753.8	1833.3	580.0	GW							
	VO	-1164.2		1739.9	4	6.00	24	.085	.89	14940	344	.797	11.723
ASSOC	WER2 ASSIGN				3	.80	2	.10	2				
08350 0788098 025									43.05E	2	86		
ZAMA MBR & KR	.0006A .0171 .0115		.74	4620	222	.7724	.1143	.0487	.0078	.0146	.0081	.0029	.0020
1982-05-31 00/07-27-118-08W6/0	1980-02-15		1736.0	1743.9	579.7	GO							
	VO			1855.8	32	1.60	51	.120	.90	17240	348	.842	18.071
	WER2 ASSIGN				9	.80	7	.15	6				
08350 0788098 027									43.05E	6	258		
KEG RIVER	E .0556 .0930		.73	4826	210	.7635	.0638	.0151	.0014	.0045	.0027	.0014	.0004
1983-11-30 00/03-21-119-07W6/0	1981-03-25		1855.0	1856.6	607.2	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SHEKILIE	(F) 117-09W6		08350												
	VO		-1168.3		1735.5	24	57.04		1369	.073	.89	15340	333	.860	9.548
ASSOC STRIKE	WER2 ASSIGN				131	.75	98	.15	83						
08350 0788098 030									43.05E		83	3573			
KEG RIVER	.0007A				.70	4750	208								
1976-06-30 00/13-32-119-07W6/0	1968-11-01				1707.4	1763.8	595.5 GD								
SHEKILIE	POOLS= 54	GIP=	3920	PROD=	2964	IMG=	2313	MGP=	29	RMG=	2284	ENERGY=	95720		
SHETLAND	(F) 106-10W6		08410												
	VO				563.6	200	2.47		493	.170	.85	6530	300	.875	10.233
	BER7 ASSIGN				50	.75	38	.05	36						
08410 0612098 005									40.05E		36	1442			
DEBOLT	.0002A				.59	4640	197								
1977-06-30 00/11-08-106-10W6/0	1977-01-31				562.1	565.1	559.0 PB								
SHETLAND	POOLS= 1	GIP=	50	PROD=	38	IMG=	36	MGP=		RMG=	36	ENERGY=	1442		
SHOULDICE	(F) 020-23W4		08050												
	VO				653.5	200	1.00		200	.200	.60	2710	296	.949	3.621
	WER2 ASSIGN				7	.50	4	.05	3						
08050 0126098 005									37.81E		3	113			
BSL BELLY RIVER .0008 .0014E .0712					.59	4544	187	.9217	.0044	.0004	.0001				
1982-12-31 00/15-28-020-23W4/0	1980-04-26				653.0	654.0	938.9 PB								
	VO				1428.0	200	1.23		246	.220	.40	9120	322	.883	6.040
	WER2 ASSIGN				20	.70	14	.05	13						
08050 0213098 005									37.81E		13	492			
L BOW ISLAND	.0005E .0758 .0008				.59	4536	188	.9047	.0120	.0029	.0004	.0003	.0001		
1984-12-31 00/06-12-020-23W4/0	1975-05-24				1424.9	1430.7	1010.4 PB								
	VO				1433.2	200	1.50		300	.220	.40	8968	317	.889	7.964
	WER2 ASSIGN				24	.70	17	.05	16						
08050 0213098 010									37.81E		16	605			
BOW ISLAND	.0005E .0546				.58	4571	189	.9309	.0116	.0024	.0001				
1982-12-31 00/16-15-020-23W4/0	1979-05-29				1432.4	1433.9	1016.7 PB								
	VO				1438.0	200	13.50		2700	.250	.89	7580	314	.848	18.215
	WER1 ASSIGN				492	.75	369	.10	332						
08050 0300098 005									38.18E		332	12676			
GLAUCONITIC	.0009E .0589 .0009				.68	4545	208	.8037	.0735	.0390	.0066	.0096	.0045	.0014	.0010
1982-12-31 00/15-02-020-23W4/0	1981-12-27				1430.0	1446.0	1029.6 PB								
KANNGAZ															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 PCT
SHOULDICE	(F) 020-23W4		08050													
	VO				1638.0	200	13.50		2700	.250	.89	13640	318		.785	34.962
	WER1 ASSIGN				944	.70	601	.10	595							
08050 0300098 010									37.81E		595	22497				
GLAUCONITIC	.0015A	.0264	.0004		.67	4589	210	.8321	.0858	.0336	.0049	.0081	.0044	.0010	.0018	
1982-12-31 00/15-02-020-23W4/0 1981-12-27				1630.8	1646.0	1629.6	PB									
KANNGAZ																
	VO				1623.1	200	.50		100	.130	.65	14415	323		.869	12.341
	WER2 ASSIGN				12	.75	9	.05	9							
08050 0310098 015									37.43E		9	337				
BSL QUARTZ	.0014E				.59	4544	187									
1982-12-31 00/15-28-020-23W4/0 1980-04-26				1622.8	1623.3	938.9	PB									
	VO	-644.9			1564.0	128	2.50		320	.140	.55	13640	316		.658	14.365
	WER1 ASSIGN			B	46	.75	34	.15	29							
08050 0310098 020									37.81E		29	1096				
ELLERSLIE	.0002	.0001A	.0064		.80	4586	236	.6990	.1554	.0875	.0147	.0243	.0102	.0019	.0003	
1983-12-31 00/08-35-020-23W4/0 1981-04-06				1563.0	1565.0	920.1	GW									
KANNGAZ																
	VO				1553.4	200	1.50		300	.140	.60	13530	311		.772	13.462
	WER1 ASSIGN				40	.75	30	.10	27							
08050 0310098 025									38.18E		27	1031				
BASAL QTZ	.0003E	.0269	.0036		.67	4571	209	.8351	.0810	.0339	.0049	.0087	.0039	.0010	.0007	
1981-12-31 00/06-01-021-23W4/0 1981-08-09				1552.7	1554.2	907.4	PB									
ELLERSLIE B	VO	-708.5			1714.3	200	4.00		800	.160	.65	14430	320		.784	17.011
ASSOC	WER2 ASSIGN				136	.75	102	.10	92							
08050 0336002 000									37.81E		92	3479				
ELLERSLIE	.0015E	.0264	.0004		.67	4589	210	.8321	.0858	.0336	.0049	.0081	.0044	.0010	.0011	
1982-12-01 00/06-17-020-23W4/0 1981-11-21				1712.0	1716.5	1008.0	GO									
SHOULDICE	POOLS= 9	GIP=	1721	PROD=	1240	IMG=	1116	MGP=		KMG=	1110	ENERGY=	42326			
SIBBALD	(F) 027-02W4		08360													
BELLY RIVER A	VO				261.2	1000	2.46		2460	.330	.60	2235	284		.950	4.664
	WER1 ISOPAC				115	.60	69	.05	65		1					
08360 0126001 000	BELLY RIV A								38.18E		64	2444				
BELLY RIVER	.0004E				.58	4592	189									
1983-07-31 00/06-07-027-01W4/0 1976-06-22				277.4	279.2	779.7	PB									
A&S																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SIBBALD (F) 027-02W4 08360
VO 239.9 200 4.00 800 .350 .80 2500 282 .944 7.478
STRIKE WER1 ASSIGN 60 .65 39 .05 37
08360 0126098 005 37.43E 37 1385
BELLY RIVER .0009A .0376 .58 4590 189 .9588 .0023 .0003 .0001
1981-09-30 00/16-09-027-02W4/0 1980-12-25 237.8 242.0 744.6 PB
A&S

VO 246.3 200 2.60 520 .370 .65 2280 280 .952 5.850
STRIKE WER1 ASSIGN 30 .60 18 .05 17
08360 0126098 010 36.72E 17 624
UPPER BR .0004E .0376 .58 4592 189 .9588 .0023 .0003 .0001
1979-12-29 00/08-21-027-02W4/0 1979-08-14 245.0 247.6 754.5 PB

VO 316.3 150 1.40 210 .300 .70 2540 286 .945 5.613
WER1 ASSIGN 12 .65 8 .05 8
08360 0126098 013 38.18E 8 305
BELLY RIVER .0027E .0235 .56 4600 189 .9738 .0001 .0001 .0001 .0001 .0001 .0001 .0001
1985-08-31 00/08-32-027-03W4/0 1981-07-08 315.6 317.0 767.2 PB

VO 298.3 200 3.00 600 .300 .60 2280 285 .949 4.315
WER1 ASSIGN 26 .60 16 .05 15
08360 0126098 015 38.18E 15 573
BSL BR .0004E .58 4592 189
1980-07-31 02/10-16-028-02W4/0 1979-12-03 292.5 304.0 730.0 PB

VIKING A MB -12.2 763.5 3985 2.38 9435 .221 .70 6880 304 .890 11.169
WER1 ISOPAC B 1037 .80 831 .05 789 659
08360 0218001 000 VIKING A 37.43E 130 4866
VIKING .0005A .0025 .58 4619 192 .0026 .0008 .0400
1973-05-31 00/10-31-027-02W4/0 1951-07-00 768.7 775.7 765.0 GW
TCPL CWNGNUL

VIKING C VO -14.2 795.5 647 2.11 1365 .260 .50 6180 300 .895 8.509
WER1 ISOPAC B 116 .65 75 .05 72 71
08360 0218003 000 VIKING C 36.72E 1 37
UPPER VIKING .0007E .0337 .0001 .58 4564 189 .9567 .0071 .0018 .0001 .0002 .0002
1983-08-31 00/10-03-028-03W4/0 1978-07-08 794.9 801.3 787.6 PB
A&S TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / G1P	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / KMG	P1 / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SIBBALD	(F) 027-02W4 08360												
VIKING D	VO		799.2	200	1.50		300	.280	.60	6940	300	.882	12.531
	WER2 ASSIGN		38	.75	28	.05	27		16				
08360 0218004 000 VIKING D							37.43E		11		412		
VIKING	.0004E .0337 .0001		.59	4598 190	.9564	.0072	.0018	.0002	.0001	.0002			
1979-12-29 00/06-07-027-01W4/0 1976-06-23			797.4	801.0	780.3	PB							
VIKING E	MB -14.6		763.3	402	.72		289	.265	.50	6770	299	.883	9.662
	WER1 ISOPAC	B	61	.80	49	.05	47		29				
08360 0218005 000 VIKING E							37.43E		18		674		
VIKING	.0003A .0337 .0001		.57	4598 190	.9564	.0072	.0018	.0002	.0001	.0002			
1983-12-31 00/14-24-027-02W4/0 1979-09-05			764.3	767.8	753.8	PB							
VIKING F	VO		772.9	200	1.20		240	.200	.55	6840	303	.890	7.934
	WER1 ASSIGN		19	.70	13	.05	13		1				
08360 0218006 000 VIKING F							36.72E		12		441		
VIKING	.0007E .0337 .0001		.58	4564 189	.9567	.0071	.0018	.0001	.0002	.0002			
1982-08-31 00/07-28-027-03W4/0 1953-03-26			771.8	773.0	760.2	PB							
TCPL													
	VO		777.2	200	.93		185	.200	.50	6860	297	.880	7.469
	WER1 ASSIGN		14	.75	10	.05	10						
08360 0218098 004							36.72E		10		367		
VIKING	E .0337 .0001		.58	4564 189	.9567	.0071	.0018	.0001	.0002	.0002			
1978-12-31 00/06-26-027-02W4/0 1978-05-02			776.3	778.2	766.9	PB							
PANALTA													
BASAL COLORADO A	VO		814.6	1556	2.11		3283	.200	.50	7670	306	.865	8.240
	WER1 ISOPAC		271	.85	230	.05	218		3				
08360 0242001 000 BSL COLO A							37.06E		215		7968		
BSL COLORADO	.0007E .0343		.57	4596 188	.9647	.0003	.0084	.0031		.0029			
1984-12-31 00/10-31-027-02W4/0 1951-07-21			834.5	841.2	765.8	PB							
A&S													
UPPER MANNVILLE A	CP		852.7	200	2.70		540	.260	.55	7940	299	.858	12.586
	WER1 ASSIGN ABAND		2	.75	1	.05	1		1				
08360 0250001 000 U MANN A							37.43E						
COLONY	.0008 .0011A .0354 .0012		.59	4584 193	.9372	.0133	.0036	.0016	.0017	.0014	.0007	.0020	
1985-09-30 00/07-04-028-03W4/0 1976-08-25			850.4	855.0	777.8	PB							
A&S													

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SIBBALD (F) 027-02W4 08360
UPPER MANNVILLE B VO 801.0 200 2.16 432 .230 .60 7860 300 .860 11.969
WER1 ASSIGN 52 .75 39 .05 37 7
08360 0250002 000 U MANN B 37.43E 30 1123
COLONY .0005E .59 4599 191
1978-12-31 02/10-33-027-02W4/0 1977-09-30 799.8 801.9 729.7 PB
TCPL

UPPER MANNVILLE C VO -132.8 847.9 110 1.18 130 .272 .65 8840 301 .857 17.230
ASSOC WER1 ISOPAC 22 .75 17 .05 16
08360 0250003 001 U MANN C 37.58E
GLAUCONITIC .0035 .0009E .0484 .58 4561 190 .9323 .0086 .0020 .0022 .0002 .0004 .0004 .0011
1984-05-31 00/06-26-027-02W4/0 1977-00-00 892.5 895.2 766.9 PB

UPPER MANNVILLE C VO -136.0 884.8 72 .81 58 .240 .55 8350 303 .868 11.918
ASSOC WER1 ISOPAC 7 .75 5 .05 5
08360 0250003 002 U MANN C 37.58E
GLAUCONITIC #1 .0006E .0267 .0011 .58 4606 191 .9579 .0094 .0009 .0023 .0001 .0003 .0003 .0004
1984-05-31 00/06-26-027-02W4/0 1977-00-00 892.5 895.2 766.9 PB

UPPER MANNVILLE C VO -130.1 888.2 38 1.34 51 .280 .70 8840 303 .862 16.865
ASSOC WER1 ISOPAC 10 .75 8 .05 8
08360 0250003 003 U MANN C 37.58E
GLAUCONITIC #1 .0010A .0373 .0067 .59 4606 191 .9413 .0086 .0018 .0019 .0009 .0004 .0001
1985-08-31 00/06-26-027-02W4/0 1977-00-00 892.5 895.2 766.9 PB

UPPER MANNVILLE C
ASSOC WER1 ISOPAC 39 .75 30 .05 29
08360 0250003 999 U MANN C 37.58E 29 1090
GLAUCONITIC .0010E
1985-08-31 00/06-26-027-02W4/0 1977-00-00
A&S

VO 862.6 200 2.47 493 .200 .50 8160 302 .867 8.885
WER1 ASSIGN 44 .75 33 .05 31
08360 0250098 005 37.43E 31 1160
COLONY 1 .0005E .58 4599 191
1978-06-30 00/06-02-027-02W4/0 1974-02-05 861.4 863.8 767.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SIBBALD	(F) 027-02W4	08360																												
	VO	-145.0							912.3		200		1.50										300	.300	.65	8840	303	.851	19.012	
STRIKE	WER1 ASSIGN											B																		
08360 0250098 007											57	.70		40	.05				38											
GLAUCONITIC				.0004A	.0264	.0091													37.43E						38		1422			
1981-09-30 00/16-07-027-02W4/0	1981-01-30							.59	4624	194	.9429	.0125	.0022	.0034	.0007	.0002	.0007	.0010												
									911.5	913.0	768.0	GW																		
	VO								865.6		200		1.98										395	.230	.40	8820	302	.858	8.931	
	WER1 ASSIGN										35	.75		26	.05				25											
08360 0250098 010																			37.43E						25		936			
UPPER MANNVILLE				.0005E		.0025		.58	4599	191														.0028	.0020		.0006			
1976-12-31 02/10-13-027-02W4/0	1976-07-29							862.6	868.4	780.9	PB																			
	VO	-72.6							797.8		200		1.60										320	.230	.50	7960	300	.870	9.975	
	WER1 ASSIGN										32	.70		22	.05				21											
08360 0250098 055																			37.43E						21		786			
UPPER MANNVILLE				.0008A	.0426	.0045		.59	4596	190	.9384	.0109	.0016	.0008	.0002	.0001	.0001													
1980-10-31 00/07-10-028-02W4/0	1979-08-25							797.0	798.6	726.0	GW																			
TCPL																														
	VO								837.8		200		1.50										300	.220	.40	8395	300	.860	8.143	
	WER1 ASSIGN										24	.75		18	.05				17											
08360 0256098 005																			37.43E						17		636			
COLONY 1				.0005E	.0401	.0025		.58	4595	191	.9426	.0094	.0028	.0012	.0008	.0006															
1979-12-29 00/10-22-027-02W4/0	1978-12-11							837.0	838.5	756.1	PB																			
LOWER MANNVILLE A	VO								846.4		200		2.30										460	.210	.65	8650	300	.865	12.940	
	WER1 ASSIGN										60	.75		45	.05				42											
08360 0310001 000	L MANN A																		37.43E						42		1572			
LOWER MANNVILLE				.0008A	.0426	.0045		.59	4598	190	.9384	.0109	.0016	.0008	.0002	.0001	.0001													
1980-10-31 00/07-10-028-02W4/0	1979-08-25							845.0	847.0	726.0	PB																			
TCPL																														
BAKKEN A	PD	-177.1							916.6		357		2.07										739	.150	.60	8690	312	.872	8.175	
	WER1 ISOPAC										131	.75		98	.05				93						86					
08360 0646001 000	BAKKEN A																		39.30E						7		275			
BAKKEN				.0004E		.0264		.59	4606	192	.9543	.0137	.0021	.0014	.0021																
1980-12-31 00/15-05-028-02W4/0	1950-12-05							915.9	919.3	741.0	GW																			
TCPL																														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SIBBALD (F) 027-02W4 08360
BAKKEN C VO -185.3 911.2 106 1.52 160 .160 .50 8640 303 .867 7.482
WER1 ISOPAC B 12 .75 9 .05 9 7
08360 0646003 000 BAKKEN C 39.30E 2 79
BAKKEN SS .0001E .0434 .58 4585 189 .9446 .0087 .0017 .0004 .0007 .0005
1982-05-31 00/13-03-028-02W4/0 1979-08-11 911.0 918.0 732.4 GW
TCPL

VO -177.5 916.3 200 1.60 320 .150 .70 7681 302 .869 8.739
WER1 ASSIGN B 28 .75 21 .05 20
08360 0646098 003 39.30E 20 786
BAKKEN .0004E .0264 .59 4606 192 .9543 .0137 .0021 .0014 .0021
1980-07-31 02/07-06-028-02W4/0 1979-08-18 914.0 918.5 736.5 GW
TCPL

VO 906.6 200 1.80 360 .140 .50 8815 302 .865 8.717
WER1 ASSIGN 24 .75 18 .05 17
08360 0646098 009 39.30E 17 668
BANFF SS .0027 .0009A .0335 .58 4585 190 .9503 .0101 .0013 .0006 .0002 .0002 .0001 .0001
1980-12-31 00/07-14-028-02W4/0 1978-03-16 904.0 909.2 720.9 PB
TCPL

VO 946.4 200 2.16 432 .180 .50 8740 304 .866 8.497
WER1 ASSIGN 37 .75 28 .05 26
08360 0646098 015 39.30E 26 1022
BANFF .0004E .58 4592 190
1977-06-30 00/10-01-028-03W4/0 1976-09-14 945.2 947.3 768.1 Pb

SIBBALD POOLS= 26 GIP= 2376 PROD= 1814 IMG= 1724 MGP= 881 RMG= 843 ENERGY= 31651

SILER (F) 057-07W4 08210
VO 455.2 200 .90 180 .310 .50 3520 291 .931 5.727
BER7 ASSIGN 10 .70 7 .05 7
08210 0218098 005 36.47E 7 255
VIKING .0001 .0001A .1151 .0004 .61 4500 185 .8705 .0119 .0017 .0001 .0001
1984-04-30 00/11-22-057-07W4/0 1976-03-05 452.6 457.8 679.7 PB
MIP

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T	Z	GOR	M3/M3 / PCT
SILER	(F) 057-07W4		08210													
	VO				453.9	150	1.20		180	.230	.50	2880	290	.944		3.441
	BER7 ASSIGN				6	.65	4	.05	4							
08210 0218098 010									36.47E		4		146			
VIKING	.0001	.0001A	.0051	.0004												
1985-12-31 00/05-36-057-07W4/0 1980-08-15					.61	4500	185	.8705	.0119	.0017	.0001	.0001				
					453.3	454.5	671.8	PB								
COLONY B	VO		HEAVY		495.2	478	2.12		1013	.284	.80	2960	305	.948		0.614
	BER7 ISOPAC				67	.65	44	.05	42							
08210 0256002 000 COLONY B									37.06E		42		1557			
COLONY	.0003	A	.0129	.0003												
1985-12-31 00/16-34-057-07W4/0 1979-06-07					.57	4627	192	.9738	.0116	.0008	.0002	.0001				
					494.0	496.8	686.4	GO								
	VO		HEAVY		394.7	200	2.47		494	.320	.85	2960	289	.935		8.473
	BER7 ASSIGN				42	.70	29	.05	28							
08210 0256098 005									37.06A		28		1038			
COLONY	.0004A															
1982-08-31 00/09-28-057-06W4/0 1977-11-02					.57	4626	191									
TCPL					391.4	398.1	593.4	GO								
	VO				494.5	430	1.26		542	.310	.75	2960	296	.942		7.045
	BER7 ISOPAC				38	.70	27	.05	25							
08210 0256098 010									37.06E		25		927			
COLONY	.0004A															
1982-08-31 00/06-28-057-07W4/0 1961-08-01					.56	4613	190									
MIP TCPL					495.3	498.0	679.1	PB								
SILER	POOLS= 5	GIP= 163	PROD= 111	IMG= 106	MGP=	RMG= 106	ENERGY= 3923									
SILVER	(F) 017-28W4		08130													
	VO				2371.3	200	16.00		3200	.050	.70	22210	344	.852		7.543
	BER6 ASSIGN				241	.80	193	.10	174							
08130 0630098 005									36.68E		174		6382			
TURNER VALLEY	.0001E	.0078	.0086	.0121												
1982-12-01 00/06-11-017-28W4/0 1979-02-21					.64	4707	208	.8654	.0754	.0215	.0021	.0037	.0021	.0007		.0002
PROGAS					2360.0	2382.5	1040.0	PB								
SILVER	POOLS= 1	GIP= 241	PROD= 193	IMG= 174	MGP=	RMG= 174	ENERGY= 6382									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / AQUIFER	GOI / GIP	OWI / REC	MFD / PROD	AREA / PAY	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / RMG / ENERGY	PI / STOIP	T / GOR	Z / PCT	MB/MB
SIMONETTE	(F) 063-26W5	08440											
DUNVEGAN A	VO	-943.0		1882.5	200	1.50		300	.160	.65	13890	330	.801	15.541
ASSOC	WER1 ASSIGN	COMB			46	.75	35	.10	31		29			
08440 0192001 000	DUNVEGAN A	CONCURRENT PRODUCTION							39.30E		57	2240		
DUNVEGAN	.0001A .0068 .0033				.85	4594 213	.8105	.1080	.0490	.0065	.0096	.0043	.0011	.0009
1983-08-31 00/01-08-063-26W5/0	1980-09-24			1881.5	1883.5	947.8 PB						COMBINED ASSOC/SOLN PRODUCTION		
DUNVEGAN A					1981.1									
SOLN	WER1 ASSIGN	COMB			99	.65	65	.15	55		1290.0	77		
08440 0192001 000	DUNVEGAN A	CONCURRENT PRODUCTION							39.30E					
DUNVEGAN	.0001A .0068 .0033				.85	4594 213	.8105	.1080	.0490	.0065	.0096	.0043	.0011	.0009
1983-08-31 00/01-08-063-26W5/0	1980-09-24			1881.5	1883.5	947.8 PB						COMBINED ASSOC/SOLN PRODUCTION		
COMBINED SOLN/ASSOC POOLS= 1	GIP=	145	PROD=	100	IMG=	86	MGP=	29	RMG=	57	ENERGY=	2240		
DUNVEGAN D	VO			1806.4	200	10.35		2070	.130	.65	13890	324	.777	17.333
	WER1 ASSIGN				359	.75	269	.05	256		15			
08440 0192004 000	DUNVEGAN D								37.30E		241	8989		
DUNVEGAN #2 SS	A .0079 .0028				.69	4621 215	.8298	.0950	.0407	.0053	.0100	.0052	.0017	.0016
1984-06-30 02/10-36-062-26W5/0	1983-02-16			1800.7	1812.2	874.7 PB								
A&S														
DUNVEGAN E	VO			1845.7	200	9.50		1900	.140	.80	13890	324	.777	17.573
	WER1 ASSIGN				334	.75	250	.10	225		1			
08440 0192005 000	DUNVEGAN E								37.30E		224	8355		
DUNVEGAN	E .0079 .0028				.69	4621 215	.8298	.0950	.0407	.0053	.0100	.0052	.0017	.0016
1984-06-30 02/10-26-062-26W5/0	1983-08-11			1839.8	1851.7	887.7 PB								
	VO			2273.7	200	10.30		2060	.120	.70	11450	355	.852	9.043
	WER1 ASSIGN				186	.65	121	.05	115					
08440 0192098 010									39.68E		115	4563		
DUNVEGAN	.0001A .0027 .0066				.72	4632 222	.7887	.1156	.0553	.0090	.0143	.0059	.0001	.0018
1982-11-30 00/10-26-061-27W5/0	1981-01-25			2268.0	2279.5	1166.5 PB								
KANNGAZ														
PEACE RIVER A	VO			2160.4	128	7.09		908	.130	.70	15410	347	.855	13.431
	WER1 ASSIGN				122	.75	91	.05	87		38			
08440 0228001 000	PEACE RIV A								39.30E		49	1926		
PEACE RIVER	.0003E				.64	4661 206								
1982-12-01 02/07-16-062-26W5/0	1971-09-07			2156.8	2164.4	971.4 PB								
A&S														

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FIELD/AREA NAME            IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
   STATUS                                        AQUIFER  GIP  REG    PROD   SL    IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                           GHV      RMG    ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE    LOCATION       DRILL DATE     TOP   BASE      KB  TYPE
 PURCHASERS:
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SIMONETTE              (F)  063-26W5     08440
                            VO                      2305.9      200    2.20      440  .140   .45 16150 339  .803 10.629
                       WER1 ASSIGN                        47  .75      35  .10       32
    08440 0228098 005                                                          39.30E      32       1258
    PEACE RIVER              .0001A .0120              .70  4603 216 .8217 .0955 .0429 .0061 .0122 .0062 .0017 .0012
    1981-09-30 00/10-34-061-26W5/0 1981-02-01      2304.8 2307.0 1067.6 PB
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                            VO                      2037.7      200    7.00     1400  .270   .70 14290 344  .818 27.295
          STRIKE            WER1 ASSIGN                       382  .85      325  .10      292
    08440 0228098 007                                                          39.30E     292      11476
    PEACE RIVER      .0004 .0006A .0023 .0157          .73  4617 216 .8614 .0643 .0162 .0032 .0032 .0038 .0028 .0261
    1981-11-30 00/07-26-062-25W5/0 1981-06-13      2032.0 2043.5  947.2 PB
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                            VO -1175.2              2208.0      200    5.00     1000  .120   .55 13890 361  .852  8.476
                       WER1 ASSIGN                B       85  .70      59  .05       56
    08440 0228098 010                                                          39.30E      56       2201
    PEACE RIVER       .0004 .0003E .0023 .0157         .73  4617 216 .8614 .0643 .0162 .0032 .0032 .0038 .0028 .0172
    1980-10-31 00/14-20-062-26W5/0 1980-01-29      2205.0 2211.0 1035.8 GW
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                            VO                      2416.9      200    2.80      560  .130   .60 15660 371  .894 10.473
          STRIKE            WER1 ASSIGN                        59  .70      41  .05       39
    08440 0228098 015                                                          39.30E      39       1533
    CADOTTE                  .0002A .0093 .0111        .41  4609 205 .8963 .0487 .0183 .0024 .0053 .0030 .0013 .0040
    1981-06-30 00/10-24-062-01W6/0 1980-03-25      2415.5 2418.3 1168.1 PB
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                            VO                      2163.3      200    2.20      440  .080   .55 15410 354  .866  6.290
          STRIKE            WER1 ASSIGN                        28  .75      21  .05       20
    08440 0228098 020                                                          39.30E      20        786
    PEACE RIVER              .0003E                  .64  4661 206
    1980-10-31 00/13-20-063-01W6/0 1979-02-05      2162.0 2164.6  970.7 PB
-------------------------------------------------------------------------------------------------------------------
  GETHING A                 VO -1565.5              2525.6     1579    4.97     7848  .129   .70 19530 350  .860 16.662
                       WER1 ISOPAC                B      1308  .75      981  .10      883      184
    08440 0326001 000 GETHING A                                                39.68E      699      27736
    GETHING                  .0001A .0027 .0129 .0011  .64  4674 206 .8814 .0772 .0159 .0021 .0033 .0019 .0010 .0013
    1984-12-31 00/06-22-062-26W5/0 1970-12-25      2476.5 2495.4  929.6 PB
    A&S
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SIMONETTE (F) 063-26W5 08440
VO 2839.8 200 3.20 640 .073 .65 21960 349 .863 9.839
STRIKE WER1 ASSIGN 63 .75 47 .10 43
08440 0326098 003 39.68E 43 1706
MIDDLE GETHING A .0269 .0047 .68 4555 209 .8581 .0630 .0203 .0030 .0048 .0029 .0045 .0118
1982-05-31 00/02-04-061-25W5/0 1981-10-25 2837.9 2841.7 1190.8 PB

VO 2902.5 200 2.50 500 .080 .75 22890 350 .909 12.276
STRIKE WER1 ASSIGN 61 .75 46 .05 44
08440 0326098 004 39.68E 44 1746
GETHING .0049 .0001E .0403 .0001 .60 4576 195 .9037 .0372 .0099 .0012 .0016 .0007 .0001 .0001
1984-07-31 00/10-11-061-26W5/0 1981-04-02 2900.5 2904.6 1204.6 PB
KANNGAZ

VO 2871.3 128 9.70 1242 .150 .80 27630 350 .934 28.844
WER1 ASSIGN 358 .80 286 .10 257
08440 0326098 005 39.68E 257 10198
GETHING .0001E .0026 .63 4433 203 .8965 .0697 .0191 .0026 .0045 .0030 .0011 .0008
1985-12-31 00/11-22-061-27W5/0 1980-03-01 2865.0 2877.5 1200.0 PB

VO 2616.5 200 7.00 1400 .090 .65 19210 342 .838 11.151
WER1 ASSIGN 156 .75 117 .05 111
08440 0326098 007 39.68E 111 4404
MID GETHING .0001 .0001A .0025 .0002 .65 4630 209 .8709 .0819 .0280 .0037 .0062 .0036 .0016 .0012
1984-07-31 00/06-03-062-25W5/0 1981-12-21 2613.0 2620.0 1090.1 PB

CADOMIN A CP 2469.8 200 11.58 2316 .090 .55 20810 347 .860 9.816
WER1 ASSIGN ABAND 52 .75 39 .05 37 37
08440 0348001 000 CADOMIN A 39.68E
CADOMIN A .0015 .0192 .63 4688 205 .8954 .0580 .0150 .0026 .0033 .0024 .0009 .0009
1985-12-31 00/16-04-063-26W5/0 1960-03-15 2464.0 2475.6 934.2 PB

CADOMIN B CP 2467.2 200 3.81 762 .090 .55 21080 347 .860 9.944
WER1 ASSIGN ABAND 1 .75 1 .05 1 1
08440 0348002 000 CADOMIN B 39.68E
CADOMIN E .0015 .0192 .63 4688 205 .8954 .0580 .0150 .0026 .0033 .0024 .0009 .0009
1985-12-31 00/10-09-063-26W5/0 1961-03-29 2465.2 2469.2 933.0 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   PUR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
   REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SIMONETTE              (F)  063-26W5     08440
                            VO  -1440.9                          2305.5     200    1.00       200  .150   .60 20480 365  .879 16.336
                       WER1 ASSIGN ABAND          B                33   .75      25   .05        23
    08440 0348098 005                                                                          39.68E      23       913
    CADOMIN                .0001A                          .60  4682 209
    1980-12-31 00/10-22-063-25W5/0 1980-04-20          2305.0 2306.0  865.1 GW
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                                 2462.5     150    3.96       594  .090   .55 20790 347  .861  9.796
                       WER1 ASSIGN                               58   .75      44   .05        42
    08440 0348098 010                                                                          39.68E      42      1667
    CADOMIN                     E  .0015 .0192           .63  4688 205 .8954 .0580 .0150 .0026 .0033 .0024 .0009 .0009
    1985-12-31 00/02-10-063-26W5/0 1961-03-25          2460.3 2464.6  922.9 PB
  ---------------------------------------------------------------------------------------------------------------------------
  WABAMUN A                 MB                                 3365.0     100   47.49      4749  .080   .85 34160 377  .868 20.214
                       WER1 ASSIGN                               600   .85      510   .35       332        166
    08440 0658001 000 WABAMUN A                                                                40.05E      166      6648
    WABAMUN                     A  .0268 .0365 .0988  .81  5357 262 .6397 .0497 .0257 .0049 .0103 .0050 .0015 .0007
    1982-08-31 00/12-26-062-26W5/0 1959-10-09          3303.7 3426.0  907.1 Pb
  ---------------------------------------------------------------------------------------------------------------------------
  WABAMUN B                 CP                                 3368.6     100   35.36      3536  .080   .85 34160 377  .890 19.688
                       WER1 ASSIGN ABAND                          42   .85      36   .30        25        25
    08440 0658002 000 WABAMUN B                                                                40.05E
    WABAMUN                .0026A       .0322 .1852  .81  5357 262                .0953
    1985-09-30 00/12-02-063-26W5/0 1960-10-10          3347.6 3389.4  901.0 PB
  ---------------------------------------------------------------------------------------------------------------------------
  D-3                                                           3533.5
    SOLN                WER1 ISOPAC                            10344  .34   3517  .52   1688     1555
    08440 0720000 000 D-3                                                                      38.18A      133      5078
    D-3                    .0017A .0267 .0201 .1544  .82  5295 276
    1985-12-31 00/01-01-063-26W5/0 1958-00-00
    ---------------------------------------------------------------------------------------------------------------------------
  D-3B                                                          3547.0
    SOLN                WER1 ISOPAC                              290  .60    174  .25    131        4      526.0  552
    08440 0720002 000 D-3B                                                                     38.18E      127      4849
    D-3                         E       .0164 .1464                    .6696 .0780 .0365 .0057 .0120 .0051 .0012 .0009
    1984-12-31 00/01-01-063-25W5/0 1982-00-00
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                                 3590.5     128    2.00       256  .090   .80 33250 396  .955 16.002
                       WER2 ASSIGN                               46   .75      35   .30        25
    08440 0720098 005                                                                          38.18E      25       955
    LEDUC                  .0019E .0236 .0077 .1663  .86  5037 253 .5913 .1045 .0562 .0104 .0231 .0091 .0030 .0029
    1985-12-31 00/10-15-063-25W5/0 1978-11-01          3589.5 3591.5  883.9 PB
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SIMONETTE              POOLS=   25  GIP=    15159 PROD=     7170  IMG=     4850  MGP=     2055  RMG=     2795  ENERGY=   109227
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SIMONETTE NORTH (SA) 064-25W5 08445
VO 2070.5 200 1.54 308 .150 .55 17440 328 .825 15.144
STRIKE BERT ASSIGN 47 .75 35 .05 33
08445 0326098 005 39.68E 33 1309
GETHING .0001E .62 4654 203
1976-06-30 00/11-21-064-25W5/0 1974-01-30 2069.6 2071.1 1446.6 PB

SIMONETTE NORTH POOLS= 1 GIP= 47 PROD= 35 IMG= 33 MGP= RMG= 33 ENERGY= 1309

SINCLAIR (F) 074-12W6 08450
DOE CREEK B VO 793.3 300 1.74 522 .210 .70 4210 297 .897 6.606
WER1 ISOPAC 34 .65 22 .05 21
08450 0190002 000 DOE CREEK B 37.43E 21 786
DOE CREEK A .0217 .0002 .63 4606 203 .8910 .0547 .0184 .0028 .0063 .0036 .0006 .0007
1985-08-31 00/11-12-075-12W6/0 1978-08-29 789.0 793.8 843.4 PB

VO 918.8 200 2.50 500 .170 .65 7300 313 .853 8.592
WER1 ASSIGN 43 .75 32 .10 29
08450 0190098 005 36.68E 29 1064
UPPER DOE CREEK .0002E .0103 .66 4613 209 .8616 .0745 .0345 .0049 .0084 .0038 .0020
1979-12-29 00/06-11-074-13W6/0 1978-08-02 917.0 920.5 832.8 PB
TCPL

VO 1114.8 200 5.30 1060 .140 .60 7060 321 .863 6.088
WER1 ASSIGN 65 .70 45 .10 41
08450 0190098 006 37.43E 41 1535
DOE CREEK SS .0001 .0015A .0085 .0046 .67 4631 211 .8444 .0931 .0329 .0034 .0079 .0035 .0001
1980-10-31 00/06-21-072-11W6/0 1980-03-08 1110.0 1119.6 796.0 PB
TCPL

VO 1149.0 200 2.40 480 .150 .65 8200 322 .853 8.278
WER1 ASSIGN 39 .70 28 .10 25
08450 0190098 007 37.43E 25 936
DOE CREEK 2 .0001E .0128 .0038 .65 4620 208 .8653 .0685 .0323 .0045 .0076 .0034 .0015 .0003
1980-07-31 00/10-02-072-11W6/0 1977-12-24 1147.6 1150.3 795.7 PB
TCPL

VO 1124.4 200 1.50 300 .150 .60 6620 321 .871 6.060
WER1 ASSIGN 18 .70 13 .10 11
08450 0190098 009 37.43E 11 412
DOE CREEK .0001 .0015A .0085 .0046 .67 4631 211 .8444 .0931 .0329 .0034 .0079 .0035 .0001
1980-10-31 00/06-15-072-11W6/0 1977-11-22 1123.2 1125.6 797.1 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI T Z M3/M3 / STOIP GOR PCT / ENERGY	H2 HE N2 CO2	H2S DEN PC TC	C1 C2	C3 IC4 NC4	C5 C6 C7	KB TYPE
SINCLAIR	(F) 074-12W6	08450													
	VO		1142.0	200	1.22	244	.150	.60	6340 318 .856 5.961						
	WER2 ASSIGN		14	.65	9	.10	8								
08450 0190098 010							37.43E	8	299						
DOE CREEK	E .0100 .0009		.70	4603 218	.8149	.0946	.0483	.0067	.0137 .0082 .0020 .0007						
1978-12-31 00/07-15-072-12W6/0	1977-10-31		1141.7	1142.4	802.2 PB										
PROGAS TCPL															
	VO		1171.3	200	1.20	240	.180	.65	6670 320 .843 8.227						
	WER1 ASSIGN		20	.70	14	.10	12								
08450 0190098 013							37.43E	12	449						
DOE CREEK	.0001 .0001E .0034 .0018		.73	4619 222	.7940	.1269	.0429	.0061	.0101 .0050 .0022 .0074						
1981-12-31 00/14-04-072-11W6/0	1981-08-27		1170.0	1172.5	803.1 PB										
TCPL															
	VO		1153.5	200	4.34	868	.160	.65	6410 323 .883 6.647						
	WER1 ASSIGN		58	.65	38	.10	34								
08450 0190098 015							37.43E	34	1273						
DOE CREEK	.0004E .0128 .0038		.66	4619 208	.8653	.0685	.0323	.0045	.0076 .0034 .0015 .0003						
1979-12-29 00/10-07-072-11W6/0	1978-11-03		1150.5	1156.5	807.6 PB										
TCPL															
	VO		1085.2	128	2.00	256	.120	.50	6390 320 .860 3.872						
	WER1 ASSIGN		10	.70	7	.10	6								
08450 0190098 020							37.43E	6	225						
DOE CREEK	.0004E .0128 .0038		.66	4619 208	.8653	.0685	.0323	.0045	.0076 .0034 .0015 .0003						
1982-12-01 00/10-22-072-12W6/0	1978-12-05		1079.0	1091.4	780.6 PB										
TCPL															
	VO		963.3	200	2.50	500	.220	.65	7345 316 .858 11.017						
	WER2 ASSIGN		55	.75	41	.10	37								
08450 0190098 021							39.30E	37	1454						
DOE CREEK	.0002E .0128 .0038		.66	4619 208	.9653	.0685	.0323	.0045	.0076 .0034 .0015 .0003						
1979-12-29 00/11-33-073-13W6/0	1978-08-27		961.8	964.8	819.6 PB										
TCPL															
	VO		795.2	150	2.81	422	.177	.65	4460 298 .880 5.564						
	WER1 ASSIGN		23	.65	15	.10	14								
08450 0190098 022							37.43E	14	524						
DOE CREEK #2	.0001A .0076 .0033		.67	4621 210	.8613	.0724	.0332	.0044	.0091 .0049 .0016 .0021						
1985-12-31 00/08-34-074-12W6/0	1984-08-09		792.5	797.8	803.1 PB										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 / PCT
SINCLAIR	(F) 074-12W6	08450													
	VO				929.0	200	3.00		600	.150	.65	7300	313	.879	7.357
	WER1 ASSIGN				44	.75	33	.05	31						
08450 0190098 025									37.43E		31	1160			
DOE CREEK B	.0004E .0184				.75	4289	222	.7945	.0858	.0548	.0087	.0168	.0106	.0056	.0048
1980-10-31 00/06-11-074-13W6/0	1978-08-02				927.5	930.5	832.8	PB							
TCPL															
DUNVEGAN A	VU				1305.7	200	3.50		700	.160	.65	8230	328	.830	8.941
	WER1 ASSIGN				63	.70	44	.10	39						
08450 0192001 000 DUNV A									37.43E		39	1460			
L DUNVEGAN	.0001 .0001E .0034 .0018				.73	4619	222	.7940	.1269	.0429	.0061	.0101	.0050	.0022	.0074
1981-12-31 00/14-04-072-11W6/0	1981-08-27				1304.0	1307.5	803.1	PB							
TCPL															
	VU				1150.0	200	7.00		1400	.150	.65	7240	306	.801	8.190
STRIKE	WER1 ASSIGN				115	.70	81	.10	72						
08450 0192098 030									37.43E		72	2695			
L DUNVEGAN	.0001 .0001E .0034 .0018				.73	4619	222	.7940	.1269	.0429	.0061	.0101	.0050	.0022	.0074
1983-12-31 00/11-18-074-13W6/0	1979-11-27				1142.0	1158.0	875.1	PB							
TCPL															
PADDY A	MB				1665.0	3298	6.43		21206	.155	.80	12700	333	.816	16.547
	WER2 ISOPAC				4170	.90	3753	.15	3190		1839				
08450 0230001 000 PADDY A									37.51E		1351	50676			
PADDY	.0002A .0036 .0070				.68	4610	213	.8417	.0959	.0324	.0036	.0074	.0037	.0014	.0031
1985-10-31 00/06-18-072-11W6/0	1978-07-02				1646.0	1656.0	811.7	PB							
PROGAS TCPL															
PADDY B	VU				1615.3	1728	6.40		11059	.116	.75	10270	340	.854	8.751
	WER2 ISOPAC				968	.75	726	.10	653		440				
08450 0230002 000									38.56E		213	8213			
PADDY	.0001E .0005 .0063				.66	4654	211	.8550	.0904	.0305	.0035	.0064	.0027	.0009	
1980-12-31 00/07-33-072-12W6/0	1978-07-14				1617.0	1625.5	815.6	PB							
PROGAS TCPL															
PADDY C	MB				1669.8	200	2.50		500	.133	.75	11330	342	.829	11.336
	WER1 ASSIGN				92	.75	69	.10	62		39				
08450 0230003 000 PADDY C									36.68E		23	844			
PADDY	.0001A .0089 .0068				.70	4631	218	.8114	.1070	.0406	.0047	.0097	.0051	.0018	.0039
1985-12-31 00/10-09-073-13W6/0	1980-09-26				1668.6	1671.1	872.2	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GUR	M3/M3 PCT
SINCLAIR	(F) 074-12W6 08450													
PADDY D	VO		1451.7	1714	3.47		5948	.111	.55	10910	328	.825		7.000
	WER1 ISOPAC		416	.80	333	.10	300		27					
08450 0230004 000 PADDY D							36.68E		273	10014				
PADDY	.0001 .0002A .0087 .0056		.67	4636	212	.8408	.0941	.0333	.0037	.0077	.0036	.0009	.0013	
1985-06-30 00/07-34-073-12W6/0	1978-12-11		1451.9	1458.5	786.5	PB								
PANALTA PROGAS TCPL														
	VO		1507.8	200	1.50		300	.120	.65	12195	336	.881		9.138
	WER1 ASSIGN		27	.75	20	.05	19							
08450 0230098 005							36.68E		19	697				
PADDY	.0002E .0158 .0012		.58	4631	194	.9475	.0349	.0001						
1979-12-29 00/10-15-073-12W6/0	1979-04-11		1507.0	1508.5	775.1	PB								
PANALTA TCPL														
	VO		1532.6	200	4.70		940	.150	.75	11150	336	.850		12.490
	WER1 ASSIGN		117	.75	88	.10	79							
08450 0230098 007							39.30E		79	3105				
PADDY	.0003 .0002E .0043 .0001		.79	4595	208	.8739	.0802	.0271	.0035	.0058	.0030	.0009	.0007	
1982-08-31 00/08-23-073-13W6/0	1981-09-17		1528.7	1536.5	796.5	PB								
KANNGAZ PROGAS														
	VO		1402.9	200	3.10		620	.140	.70	9515	332	.847		9.430
	WER1 ASSIGN		58	.70	41	.10	37							
08450 0230098 010							36.68E		37	1357				
PADDY	.0002E .0055 .0025		.67	4623	211	.8594	.0794	.0322	.0038	.0084	.0045	.0020	.0022	
1979-12-29 00/07-19-074-12W6/0	1978-12-07		1401.3	1404.4	799.3	PB								
TCPL														
	VO		1443.5	200	3.00		600	.120	.40	11390	318	.759		6.441
	WER1 ASSIGN		39	.70	27	.10	24							
08450 0230098 020							36.68E		24	880				
PADDY	.0001 .0002A .0083 .0272		.70	4674	216	.8251	.0654	.0472	.0042	.0132	.0055	.0019	.0017	
1980-10-31 00/11-31-074-13W6/0	1979-07-14		1442.0	1445.0	870.9	PB								
TCPL														
CADOTTE A	VO		1625.5	200	4.80		960	.130	.65	12910	340	.878		10.392
	WER1 ASSIGN		100	.75	75	.05	71		39					
08450 0232001 000 CADOTTE A							39.30E		32	1258				
CADOTTE	.0001 .0001E .0484 .0055		.62	4608	196	.8812	.0611	.0021	.0009	.0002	.0002	.0001	.0001	
1981-06-30 00/06-21-073-13W6/0	1980-08-11		1622.5	1628.5	829.6	PB								
PANALTA PROGAS														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI T Z M3/M3 / STOIP GOR PCT / ENERGY	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7 / KB TYPE
SINCLAIR	(F) 074-12W6	08450								
	VO		1861.5	200	4.00		800	.110	.50	13690 324 .822 8.040
	WER1 ASSIGN		64	.75	48	.10	43			
08450 0232098 003							39.30E	43	1690	
CADOTTE	.0004 .0001E .0125		.63	4621 204	.8895	.0643	.0236	.0030	.0045	.0018 .0003
1983-10-31 00/11-21-071-12W6/0	1980-09-07		1859.0	1864.0	847.8	PB				
TCPL										
	VO -963.2		1816.6	200	1.54		308	.100	.70	14960 347 .885 9.707
	WER2 ASSIGN	B	30	.70	21	.05	20			
08450 0232098 005							38.56E	20	771	
CADOTTE CONG	.0002E .0005		.62	4606 196			.0021	.0011	.0300	
1978-12-31 00/04-10-072-13W6/0	1956-09-29		1815.4	1817.2	854.0	GW				
TCPL										
	VO		1563.9	200	2.30		460	.090	.55	11380 338 .853 5.556
	WER1 ASSIGN		26	.75	19	.10	17			
08450 0232098 015							39.30E	17	668	
CADOTTE	.0002E .0041 .0056		.65	4645 208	.8747	.0767	.0247	.0034	.0053	.0030 .0009 .0014
1982-08-31 00/08-23-073-13W6/0	1981-09-17		1562.7	1565.0	796.5	PB				
KANNGAZ PROGAS										
	VO		1876.9	200	2.30		460	.080	.70	12830 350 .859 6.796
	WER1 ASSIGN		31	.75	23	.10	21			
08450 0266098 003							39.30E	21	825	
NOTIKEWIN	A .0167 .0296		.68	4685 210	.8495	.0635	.0216	.0044	.0051	.0030 .0017 .0048
1981-06-30 00/11-10-072-13W6/0	1980-03-11		1874.6	1879.2	856.9	PB				
TCPL										
	VO		1824.0	200	4.70		940	.140	.60	15030 347 .841 12.303
	WER1 ASSIGN		116	.75	87	.10	78			
08450 0266098 005							39.30E	78	3065	
NOTIKEWIN	A .0167 .0295		.68	4685 210	.8495	.0635	.0216	.0044	.0051	.0030 .0017 .0048
1982-06-30 00/07-27-072-13W6/0	1979-12-04		1821.7	1826.4	674.5	PB				
TCPL										
	VO		1850.1	200	7.60		1520	.130	.45	14500 324 .792 9.401
	WER1 ASSIGN		143	.75	107	.10	96			
08450 0266098 010							39.30E	96	3773	
NOTIKEWIN	.0001 .0001A .0041 .0071		.84	4604 214	.8380	.0920	.0363	.0048	.0073	.0037 .0018 .0047
1982-05-31 00/06-29-072-13W6/0	1980-02-21		1845.3	1855.0	670.9	PB				
TCPL										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 08450
FALHER A VO 1811.8 9690 3.39 32849 .067 .65 14130 346 .845 5.985
WER2 ISUPAC 1966 .85 1671 .15 1420 610
08450 0272001 000 FALHER A 39.30E 810 31833
UPPER CONGL A .0001E .0033 .0048 .67 4603 211 .8609 .0839 .0276 .0045 .0061 .0036 .0014 .0038
1985-12-31 00/10-23-072-13W6/0 1977-08-29 1823.3 1826.4 821.1 PB
PANALTA PROGAS TCPL

FAHLER B VO 1769.5 200 2.70 540 .110 .60 12703 326 .806 9.074
WER1 ASSIGN 49 .70 34 .05 32 6
08450 0272002 000 FALHER B 39.30E 26 1022
FALHER A A .0035 .0051 .65 4645 210 .8593 .0899 .0244 .0050 .0073 .0035 .0013 .0007
1980-10-31 00/07-29-072-12W6/0 1978-12-11 1768.0 1771.0 791.1 PB
TCPL

FALHER C VO 2009.5 150 7.40 1110 .100 .60 18250 354 .845 10.410
WER1 ASSIGN 116 .75 87 .20 70 21
08450 0272003 000 FALHER C 37.51E 49 1838
FALHER D .0002 A .0499 .0096 .71 4588 212 .7849 .0977 .0343 .0065 .0078 .0051 .0028 .0012
1985-10-31 00/10-35-071-13W6/0 1979-11-04 1987.0 2032.0 828.5 PB
TCPL

FALHER D PD 2014.9 200 4.00 800 .050 .70 16680 355 .854 5.476
WER1 ASSIGN 280 .75 210 .20 168 50
08450 0272004 000 FALHER D 37.51E 118 4426
FALHER D CONG A .0167 .0296 .68 4686 210 .8495 .0636 .0216 .0044 .0051 .0030 .0017 .0048
1985-10-31 00/07-08-072-13W6/0 1980-03-09 2012.8 2017.0 858.2 PB
TCPL

FALHER E VO 1957.1 150 3.80 570 .090 .75 12320 353 .854 7.845
WER1 ASSIGN 45 .70 32 .20 26 2
08450 0272005 000 FALHER E 37.51E 24 900
FALHER A .0035 .0005 .67 4627 214 .8428 .1060 .0227 .0040 .0067 .0077 .0046 .0015
1985-10-31 00/10-03-072-12W6/0 1980-09-26 1955.2 1959.0 828.2 PB
TCPL

FALHER F VO 1762.8 200 .90 180 .170 .50 12120 345 .861 9.863
WER1 ASSIGN 18 .75 13 .15 11
08450 0272006 000 FALH F 39.30E 11 432
SPIRIT RIVER .0065 E .0029 .0867 .70 4853 212 .8169 .0607 .0176 .0023 .0035 .0017 .0001 .0011
1983-11-30 00/06-22-075-13W6/0 1977-11-02 1762.4 1763.3 844.9 PB
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GUR  PLT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP     BASE      KB    TYPE
 PURCHASERS:
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SINCLAIR                (F)  074-12W6     08450
  FALHER G                   VO                    2030.2      150    4.00       600   .050   .70 16240 355   .808   5.635
                             WER1 ASSIGN                34   .75      26   .25       20
    08450 0272007 000 FALHER G                                                  37.51E      20        750
    FALHER            .0002 .0001A         .0008      .76  4596 225 .7922 .1160 .0449 .0107 .0108 .0079 .0046 .0118
    1985-10-31 00/16-05-072-13W6/0 1981-01-19      2027.3 2033.0  864.7 PB
    TCPL
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                               VO                   1822.3      200    1.50       300   .060   .65 13395 345   .779   5.528
                             WER1 ASSIGN                17   .75      12   .05       12
    08450 0272098 005                                                           37.43E      12        449
    FALHER            .0001 .0003A .0037           .77  4571 228 .7733 .1202 .0423 .0090 .0168 .0174 .0112 .0057
    1980-10-31 00/06-15-072-11W6/0 1977-11-22      1821.2 1823.3  797.1 PB
    TCPL
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                               VO                   2001.1      200    1.80       360   .080   .70 17990 352   .800  10.174
                             WER1 ASSIGN                37   .80      29   .10       26
    08450 0272098 010                                                           39.30E      26       1022
    FALHER D                       E .0020 .0098      .73  4636 225 .7755 .1284 .0423 .0112 .0153 .0116 .0017 .0022
    1982-08-31 00/07-25-071-13W6/0 1980-09-10      1996.2 2006.0  823.7 PB
    TCPL
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                               VO                   1787.0      200    2.10       420   .130   .65 12750 322   .722  13.179
                             WER1 ASSIGN                55   .70      39   .10       35
    08450 0272098 020                                                           39.30E      35       1376
    FALHER A                  .0003A .0037          .77  4571 228 .7733 .1202 .0423 .0090 .0168 .0174 .0112 .0057
    1983-12-31 00/10-01-073-13W6/0 1977-11-13      1785.5 1788.6  842.8 PB
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                               VO                   1814.1      200    6.10      1220   .110   .65 13300 324   .750  11.129
                             WER1 ASSIGN               136   .75      102   .10       92
    08450 0272098 025                                                           39.30E      92       3616
    FALHER B          .0001 .0003A .0037           .77  4571 228 .7733 .1202 .0423 .0090 .0168 .0174 .0112 .0057
    1983-12-31 00/10-01-073-13W6/0 1977-11-13      1811.1 1817.2  842.8 PB
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                               VO                   1821.8     9666    6.82     65922   .082   .60 14150 343   .845   6.831
                             WER1 ISUPAC                4503   .35      1576   .15      1340
    08450 0272898 001                                                           39.30E    1340      52662
    FALH A TIGHT SD           .0001E .0033 .0048      .67  4603 211 .8609 .0839 .0276 .0045 .0061 .0036 .0014 .0038
    1985-12-31 00/04-10-072-13W6/0 1956-09-29      1922.7 1933.0  854.0 PB
    PROGAS  TCPL     PANALTA
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 08450
BLUESKY A VO 1834.9 200 1.20 240 .130 .65 13890 324 .836 12.323
WER1 ASSIGN 30 .75 22 .05 21 12
08450 0304001 000 BLSKY A 38.56E 9 347
BLUESKY .0001A .0060 .0208 .61 4693 199 .9264 .0372 .0062 .0009 .0011 .0007 .0001 .0005
1982-05-31 00/11-18-074-12W6/0 1981-04-11 1834.3 1835.5 813.6 PB
PANALTA PROGAS

BLUESKY B VO 1774.7 200 2.90 580 .110 .40 12125 322 .819 5.753
WER1 ASSIGN 33 .75 25 .10 23 2
08450 0304002 000 BLSKY B 38.56E 21 810
LOWER BLUESKY .0003A .0009 .0271 .67 4706 212 .8515 .0837 .0196 .0041 .0045 .0038 .0017 .0028
1981-11-30 00/02-23-075-13W6/0 1981-04-15 1772.3 1777.0 837.0 PB
PANALTA

VO 2062.2 200 6.70 1340 .070 .60 16240 357 .858 6.333
WER1 ASSIGN 85 .75 64 .10 57
08450 0304098 005 38.56E 57 2198
BLUESKY A .0035 .0051 .65 4645 210 .8593 .0899 .0244 .0050 .0073 .0035 .0013 .0007
1980-12-31 00/13-16-072-12W6/0 1979-10-01 2057.8 2066.6 783.0 PB
TCPL

VO 1774.5 200 2.40 480 .180 .70 12130 322 .807 16.726
WER1 ASSIGN 80 .70 56 .10 50
08450 0304098 030 38.56E 50 1928
BLUESKY .0065 A .0029 .0867 .70 4853 212 .8169 .0007 .0176 .0023 .0035 .0017 .0001 .0011
1983-12-31 00/06-22-075-13W6/0 1977-11-02 1773.3 1775.8 844.9 PB
PANALTA

VO 1763.3 200 .32 64 .103 .40 12120 322 .807 5.465
WER1 ASSIGN 3 .70 2 .15 2
08450 0304098 035 38.56E 2 77
U BLUESKY .0065 A .0029 .0867 .70 4853 212 .8169 .0607 .0176 .0023 .0035 .0017 .0001 .0011
1983-12-31 00/02-23-075-13W6/0 1981-04-15 1762.9 1763.8 837.0 PB
PANALTA

GETHING B VO 1876.2 1323 1.85 2448 .083 .70 13870 350 .872 7.509
WER1 ISOPAC 184 .75 138 .10 124 111
08450 0326002 000 GETHING B 36.68E 13 477
GETHING .0002E .0130 .0282 .64 4709 203 .8818 .0677 .0031 .0028 .0003 .0007 .0007 .0016
1982-12-31 00/11-13-074-13W6/0 1977-11-11 1881.5 1884.9 818.4 PB
PANALTA PROGAS TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / H2 / HE / N2 / CO2 / LOCATION / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SINCLAIR	(F) 074-12W6 08450										
GETHING C	VO		1792.5	2907	4.49	13052	.102	.65	13710	346	.865	8.637
	WER1 ISOPAC		1127	.85	958	.05	910		34			
08450 0326003 000							36.68E		876	32132		
GETHING A&B	.0002E .0130 .0282		.64	4709	203	.8818	.0677	.0031	.0028	.0003	.0007	.0007	.0016
1981-12-31 00/10-31-074-12W6/0	1977-10-23		1795.3	1802.6	821.4	PB						
PANALTA PROGAS TCPL												
GETHING D	CP		2109.2	200	6.57	1314	.160	.75	20590	344	.850	24.030
	WER1 ASSIGN		272	.90	245	.05	233		233			
08450 0326004 000 GETHING D							39.30E					
GETHING A	.0012 .0214		.67	4664	206	.8487	.0919	.0938	.0034	.0043	.0022	.0009	.0022
1985-12-31 00/06-17-073-13W6/0	1978-09-06		2105.9	2112.6	862.3	PB						
PANALTA PROGAS												
GETHING E	VO		1866.7	200	3.40	680	.080	.60	16940	339	.857	7.959
	WER1 ASSIGN		54	.75	41	.05	39		17			
08450 0326005 000 GETHING E							36.66E		22	807		
GETHING #3	E .0024		.58	4646	199	.9335	.0544	.0075	.0013	.0007	.0002	
1981-12-31 00/10-36-074-13W6/0	1981-03-22		1865.0	1868.4	827.6	PB						
PROGAS												
GETHING F	VO		2036.9	200	4.16	832	.130	.80	14650	356	.862	14.119
	WER1 ASSIGN		117	.75	88	.05	84		48			
08450 0326006 000 GETHING F							39.30E		36	1415		
UPPER GETHING	.0001E		.65	4716	206							
1980-10-31 00/10-31-073-13W6/0	1979-12-21		2034.3	2039.4	867.4	PB						
PANALTA PROGAS												
GETHING G	VO		1920.8	200	5.55	1110	.100	.65	15540	353	.890	9.159
	WER2 ASSIGN		102	.75	76	.05	72		3			
08450 0326007 000 GETH G							36.68E		69	2531		
UPPER GETHING	.0002E .0076		.59	4654	197		.0010	.0011				
1978-06-30 00/06-32-073-12W6/0	1977-12-21		1917.8	1923.9	799.8	PB						
PANALTA PROGAS												
GETHING H	VO		1785.9	200	3.70	740	.100	.75	8530	342	.874	6.087
	WER1 ASSIGN		45	.65	29	.10	26		1			
08450 0326008 000 GETH H							36.66E		25	917		
GETHING	.0003A .0009 .0271		.67	4706	212	.8515	.0837	.0196	.0041	.0045	.0038	.0017	.0028
1982-08-31 00/06-22-075-13W6/0	1977-11-02		1783.7	1788.0	844.9	PB						
PANALTA												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	GOI: DRILL DATE	DEN	PC	TC	OWI: AQUIFER / TOP	MFD: GIP / BASE	AREA: REC / KB	PAY: PROD / TYPE	C1	C2	VOLUME: SL / IMG / GHV	C3	IC4	POR	GSAT: MGP / RMG	NC4	PI	T	STOIP: ENERGY	C5	Z	GOR	C6	M3/M3 PCT	C7
SINCLAIR	(F) 074-12W6						08450																							
GETHING I	VO										2018.7		200	4.26			852		.100	.70			14455	355	.895			9.057	
	WER2 ASSIGN											77	.75		58	.05	55												
08450 0326009 000	GETH I																39.30E				55		2162						
GETHING			.0001E	.0101	.0076			.59	4657	197				.9373	.0424	.0010	.0011								.0001	.0001			
1982-12-31 00/06-32-073-13W6/0	1977-10-16							2015.3	2022.0		840.0	PB																	
TCPL																													
	VO										2214.4		200	4.40			880		.090	.75			25490	333	.906			10.218	
	WER1 ASSIGN											143	.80		114	.05	108												
08450 0326098 003																	36.68E				108		3961						
GETHING				A		.0421		.60	4724	197				.9428	.0134	.0012	.0003	.0002											
1981-11-30 00/11-19-071-13W6/0	1981-04-27							2058.8	2370.0		875.4	PB																	
TCPL																													
	VO										1870.0		1072	2.18			2337		.094	.60			13500	350	.874			7.078	
	WER1 ISOPAC											165	.75		124	.10	112												
08450 0326098 008																	36.68E				112		4108						
GETHING			.0002E	.0130	.0282			.64	4709	203				.8816	.0677	.0031	.0028	.0003	.0007	.0007	.0016								
1980-12-31 00/11-02-074-12W6/0	1977-07-25							1880.0	1882.4		795.8	PB																	
PANALTA PROGAS																													
	VO										2051.6		200	2.80			560		.110	.75			14650	329	.837			12.482	
	WER1 ASSIGN											70	.75		52	.10	47												
08450 0326098 015																	36.68E				47		1724						
GETHING			.0002A	.0034	.0249			.64	4704	206				.8814	.0651	.0152	.0031	.0033	.0021	.0005	.0008								
1982-05-31 00/10-31-073-13W6/0	1979-12-21							2050.0	2053.2		867.4	PB																	
PANALTA PROGAS																													
	VO										2064.2		200	9.00			1800		.090	.70			15420	356	.890			8.719	
	WER1 ASSIGN											157	.75		118	.05	112												
08450 0326098 017																	36.68E				112		4108						
GETHING			.0012A	.0050	.0260			.61	4704	199				.9236	.0333	.0059	.0008	.0012	.0005	.0001	.0002								
1980-12-31 00/06-05-074-13W6/0	1980-08-04							2059.2	2069.2		845.4	PB																	
PANALTA PROGAS																													
	VO										1916.1		200	1.80			360		.080	.60			12995	350	.870			5.825	
	WER1 ASSIGN											21	.75		16	.10	14												
08450 0326098 020																	36.68E				14		514						
UPPER GETHING			.0001	.0001A	.0058	.0217		.63	4690	205				.8885	.0618	.0094	.0022	.0044	.0032	.0013	.0016								
1980-10-31 00/11-31-074-13W6/0	1979-07-14							1915.2	1917.0		870.9	PB																	
TCPL																													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SINCLAIR	(F) 074-12W6	08450											
	VO			2211.4	200	4.50	900	.110	.60	22670	362	.887	13.252
	WER1 ASSIGN			119	.80	95	.10	86					
08450 0326098 025								36.68E	86	3154			
U GETHING	.0001A	.0036 .0200		.80	4665 208	.8591	.0900	.0190	.0030	.0025	.0015	.0005	.0007
1981-12-31 00/06-06-072-12W6/0	1980-03-04			2208.0	2214.8	816.6 PB							
TCPL													
	VO			2047.5	200	5.00	1000	.080	.75	15420	356	.862	8.574
	WER1 ASSIGN			86	.75	65	.10	59					
08450 0326098 027								36.68E	59	2164			
GETHING	.0001E	.0035 .0200		.65	4665 208	.8591	.0900	.0190	.0030	.0025	.0015	.0005	.0007
1982-12-31 00/06-25-072-12W6/0	1979-05-31			2045.0	2050.0	795.8 PB							
TCPL													
	VO			1884.9	200	1.30	260	.120	.60	13500	350	.870	9.078
	WER1 ASSIGN			24	.75	18	.10	16					
08450 0326098 030								36.68E	16	587			
M GETHING	A	.1268 .0507		.75	4603 205	.7249	.0634	.0149	.0015	.0018	.0008	.0008	.0144
1982-08-31 00/05-05-075-13W6/0	1980-07-02			1883.2	1886.5	819.2 PB							
PANALTA PROGAS													
	VO			1965.7	200	2.50	500	.100	.60	15540	353	.865	6.664
	WER1 ASSIGN			43	.75	33	.10	29					
08450 0326098 035								36.68E	29	1064			
L GETHING	A	.1268 .0507		.75	4603 205	.7249	.0634	.0149	.0015	.0018	.0008	.0008	.0144
1982-08-31 00/05-05-075-13W6/0	1980-07-02			1963.5	1968.0	819.2 PB							
PANALTA PROGAS													
	VO			2033.2	200	3.08	616	.090	.55	13050	334	.861	6.388
	WER1 ASSIGN			39	.70	28	.10	25					
08450 0348098 010								36.68E	25	917			
CADOMIN	A	.0033 .0451		.61	4763 199	.9297	.0181	.0032	.0003	.0002	.0001		
1982-12-31 00/11-31-074-13W6/0	1979-07-14			2031.5	2035.0	870.9 PB							
TCPL													
CADOMIN A	VO			2364.4	13752	6.18	84987	.050	.60	18810	361	.903	4.923
	WER1 ISOPAC			4184	.70	2929	.15	2490	20				
	VO			2364.4	7182	6.18	44385	.050	.60	18810	361	.903	4.923 PROBABLE
				437	.70	306	.15	260					.20
08450 0348201 000 CADMN A #1								37.51E	2730	102402			
CADOMIN	.0003	E .0133 .0224		.62	4654 201	.9007	.0486	.0086	.0022	.0023	.0011	.0003	.0002
1985-12-31 00/04-10-072-13W6/0	1956-08-29			2351.2	2355.5	854.0 PB							
PANALTA PROGAS TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 08450
NIKANASSIN A — VO — 2147.7 — 200 — 12.00 — 2400 — .090 — .65 — 18200 — 360 — .855 — 9.837
WER1 ASSIGN — 236 — .75 — 177 — .10 — 159
08450 0408001 000 NIK A — 39.30E — 159 — 6249
NIKANASSIN .0003 .0001A .0054 .0188 — .67 — 4695 — 212 — .8304 — .1138 — .0217 — .0041 — .0040 — .0013 — .0001
1983-11-30 00/06-05-074-13W6/0 1980-08-04 — 2141.0 — 2154.4 — 845.4 PB
PANALTA PROGAS

VO — 2293.8 — 200 — 4.80 — 960 — .140 — .85 — 18660 — 365 — .917 — 18.867
WER1 ASSIGN — 181 — .75 — 136 — .05 — 129
08450 0408098 004 — 39.30E — 129 — 5070
L NIKANASSIN SS .0012 A .0011 — .56 — 4638 — 192 — .9839 — .0128 — .0009 — .0001
1981-09-30 00/10-24-072-12W6/0 1980-06-16 — 2290.7 — 2296.8 — 789.8 PB
TCPL

VO — 2137.4 — 200 — 5.00 — 1000 — .100 — .55 — 21000 — 360 — .852 — 10.709
WER1 ASSIGN — 107 — .80 — 86 — .10 — 77
08450 0408098 005 — 39.30E — 77 — 3026
NIKANASSIN .0014E — .70 — 4624 — 217 — .8171 — .1148 — .0373 — .0049 — .0100 — .0057 — .0024 — .0026
1980-10-31 00/11-31-074-13W6/0 1979-07-14 — 2130.8 — 2144.0 — 870.0 PB
TCPL

VO — 2264.8 — 200 — 4.50 — 900 — .130 — .65 — 16670 — 364 — .857 — 16.792
WER1 ASSIGN — 151 — .75 — 113 — .10 — 102
08450 0408098 010 — 39.30E — 102 — 4009
NIKANASSIN #4 .0001 E .0021 .0056 — .68 — 4651 — 214 — .8318 — .1165 — .0247 — .0028 — .0066 — .0043 — .0019 — .0036
1982-12-31 00/06-30-072-11W6/0 1979-97-17 — 2262.5 — 2267.0 — 783.3 PB
TCPL

VO — 2508.8 — 128 — 2.44 — 312 — .120 — .75 — 17030 — 373 — .867 — 13.478
WER2 ASSIGN — 42 — .75 — 32 — .10 — 28
08450 0508098 005 — 38.56E — 28 — 1080
CHARLIE LAKE .0001 A .0021 .0056 — .68 — 4651 — 215 — .8318 — .1165 — .0247 — .0028 — .0066 — .0043 — .0019 — .0036
1982-12-01 00/07-19-072-11W6/0 1977-12-19 — 2507.6 — 2510.0 — 792.2 PB
TCPL

VO — 2598.2 — 200 — 5.50 — 1100 — .080 — .90 — 12300 — 342 — .895 — 8.228
WER1 ASSIGN — 91 — .65 — 59 — .05 — 56
08450 0516098 007 — 40.08E — 56 — 2244
HALFWAY .0002 A .0025 — .57 — 4648 — 192 — .9546 — .0425 — .0002
1983-12-31 00/06-21-072-11W6/0 1980-03-08 — 2595.5 — 2601.0 — 796.0 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MPD     AREA     PAY   VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SINCLAIR              (F)  074-12W6    08450
                           VO                          2614.2     200   8.50      1700  .060  .70 12340 377  .940  4.159
                      WER2 ASSIGN                         71  .60     42  .15        36
    08450 0516098 010                                                              39.30E     36      1415
    HALFWAY              .0043A .0744 .0734 .0069  .66  4761 195 .8405 .0005
    1981-09-30 00/10-24-072-12W6/0 1980-06-16      2608.5 2619.8  789.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                           VO                          2566.7     200   4.83       966  .070  .55 26620 376  .966  8.024
                      WER1 ASSIGN                         78  .80     62  .05        59
    08450 0516098 015                                                              40.80E     59      2407
    HALFWAY                   E .0129 .0130      .58  4661 193 .9668 .0056 .0013 .0002 .0002
    1982-10-29 00/06-36-072-12W6/0 1981-11-22      2563.5 2569.9  780.0 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
                           VO                          2492.4     200   4.32       864  .078  .85 26575 372  .904 14.900
                      WER1 ASSIGN                        129  .80    103  .10        93
    08450 0516098 020                                                              40.80E     93      3794
    HALFWAY          .0023 .0003E .0058                .72  4590 222 .7942 .1071 .0507 .0073 .0179 .0100 .0031 .0013
    1981-06-30 00/08-27-073-12W6/0 1980-10-05      2488.8 2495.9  781.9 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
                           VO                          2325.3     200   3.00       600  .090  .80 22800 366  .901 14.157
                      WER1 ASSIGN                         85  .80     68  .05        64
    08450 0516098 025                                                              39.30E     64      2515
    HALFWAY          .0004 .0001E .0138                .65  4606 207 .8789 .0659 .0209 .0031 .0060 .0049 .0027 .0033
    1981-11-30 00/11-36-075-13W6/0 1980-11-23      2323.8 2326.8  842.3 PB
    PROGAS  SLPETRO
-------------------------------------------------------------------------------------------------------------------------
  DOIG A                   VO                          2505.1    8332  11.38     94813  .093  .85 26120 374  .957 16.406
                      WER2 ISOPAC                      15555  .80  12444  .10     11200      604
    08450 0520001 000 DOIG A                                                       38.50E  10596     408582
    DOIG             .0001      E .0042 .0184 .0318  .62  4778 203 .9215 .0057 .0116 .0005 .0012 .0018 .0013 .0019
    1985-12-31 00/11-02-074-12W6/0 1977-07-25      2466.1 2497.5  795.8 PB
    PANALTA PROGAS  TCPL    CWNGNUL
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                           VO                          2455.4     200   3.70       740  .090  .85 22510 358  .910 16.364
                      WER2 ASSIGN                        136  .80    109  .05       103
    08450 0520098 005                                                              38.50E    103      3972
    DOIG LOWER               .0003E      .0142 .0047  .56  4640 192
    1978-12-31 00/06-22-075-13W6/0 1977-11-02      2453.6 2457.3  844.9 PB
    PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME   POR GSAT     PI   T    Z   MS/MS
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN   PC   TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION          DRILL DATE      TOP     BASE          KB   TYPE
PURCHASERS:
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SINCLAIR                (F)  074-12W6     08450
                             VO                              2688.4      128    9.50      1216  .070   .45 27980 380   .988  6.676
                        WER2 ASSIGN                             81  .80     65   .15        55
    08450 0520098 010                                                                    38.56E      55       2121
    DOIG SD                  .0043E .0744 .0743 .0069  .66  4761 195 .8405 .0005
    1982-12-01 00/10-13-072-12W6/0 1978-12-20      2666.3 2710.5  804.5 PB
    TCPL
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SINCLAIR                 POOLS=    78  GIP=     38894 PROD=     28886  IMG=     25557  MGP=      4158  RMG=     21399  ENERGY=   819422
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SIPHON                  (SA) 086-10W6     08452
                             VO                              1007.2      200    1.50       300  .210   .50  8300 318   .854  9.126
          STRIKE        WER2 ASSIGN                             27  .75     20   .05         19
    08452 0304098 005                                                                    37.43E      19        711
    BLUESKY                       E .0045 .0119      .58  4671 194 .9653 .0165 .0010 .0007 .0001
    1983-11-30 00/06-17-086-10W6/0 1983-03-30      1007.0 1008.5  714.8 PB
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SIPHON                   POOLS=     1  GIP=        27 PROD=        20  IMG=        19  MGP=              RMG=        19  ENERGY=       711
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SKARO                   (F)  057-19W4     08480
  BASAL QUARTZ A             VO                               788.6      200    8.30       1660  .300   .60  2575 299   .946  4.660
                        WER2 ASSIGN                             77  .50     39   .05         37
    08480 0334001 000 BSL QTZ A                                                          39.30E      37       1454
    BASAL QUARTZ             .0002A .0138      .59  4629 195 .9436 .0362 .0057 .0004 .0001
    1980-10-31 00/06-13-057-19W4/0 1979-07-13      782.0  795.2  633.0 PB
    TCPL
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                             VO                              796.4      200    4.94        987  .200   .70  5520 300   .890  8.223
                        WER2 ASSIGN                             81  .80     65   .05         62
    08480 0334098 005                                                                    39.30E      62       2437
    BASAL QUARTZ             .0004A            .60  4626 199
    1961-00-00 00/07-11-057-19W4/0 1960-11-20      788.5  802.5  636.4 PB
    TCPL
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                             VO                              785.0      200    1.60        320  .320   .65  5280 297   .890 11.816
                        WER2 ASSIGN                             38  .70     26   .05         25
    08480 0334098 010                                                                    39.30E      25        983
    BSL QUARTZ               .0002E .0138      .59  4629 195 .9436 .0362 .0057 .0004 .0001
    1983-12-31 00/07-33-057-19W4/0 1979-01-20      784.0  786.0  627.0 PB
    TCPL
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SKARO                    POOLS=     3  GIP=       196 PROD=       130  IMG=       124  MGP=              RMG=       124  ENERGY=      4874
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SKINNER (F) 052-15W5 08220
VO 3019.3 200 23.26 4652 .041 .75 30430 359 .943 7.860
BER6 ASSIGN 366 .75 274 .15 233
08220 0670098 005 37.43E 233 8721
BLUERIDGE .0001 .0003A .0089 .0242 .0781 .83 4993 215 .8424 .0268 .0077 .0025 .0028 .0025 .0016 .0020
1982-08-31 00/10-21-052-15W5/0 1978-03-24 3004.1 3034.6 935.1 PB
TCPL

VO 2983.0 200 18.23 3646 .044 .75 24270 359 .910 6.972
BER6 ASSIGN 254 .75 191 .15 162
08220 0670098 010 37.43E 162 6064
BLUERIDGE A .0024 .0528 .0203 .66 4861 208 .8802 .0271 .0061 .0016 .0019 .0018 .0010 .0048
1981-12-30 00/07-33-052-15W5/0 1980-04-17 2969.5 2996.5 927.9 PB
TCPL

SKINNER POOLS= 2 GIP= 620 PROD= 465 IMG= 395 MGP= RMG= 395 ENERGY= 14785

SKIPPER (SA) 079-25W4 08485
VO +132.3 457.2 200 2.47 493 .300 .65 2800 296 .948 5.528
ASSOC STRIKE WER2 ASSIGN 27 .60 16 .05 15
08485 0306098 005 37.06E 15 556
WABISKAW .0001E .0073 .57 4640 191
1977-12-30 00/10-04-079-25W4/0 1976-01-18 455.7 458.4 590.7 GU

VO HEAVY 423.8 200 2.80 560 .270 .75 4790 289 .942 5.902
STRIKE WER2 ASSIGN 33 .65 21 .05 20
08485 0306098 010 37.06E 20 741
WABISHAW .0001A .0191 .0073 .57 4637 191 .9734 .0002
1981-12-31 00/11-12-079-25W4/0 1981-01-30 422.4 425.2 563.0 GU

SKIPPER POOLS= 2 GIP= 60 PROD= 37 IMG= 35 MGP= RMG= 35 ENERGY= 1297

SLAVE (F) 084-14W5 08390
VO +107.0 563.0 236 2.83 668 .300 .80 4520 301 .926 11.068
BER7 ISOPAC B 74 .70 52 .05 49
08390 0304098 005 38.56E 49 1889
BLUESKY CHANNEL .0011 .0002E .1042 .0196 .62 4560 187 .8733 .0010 .0004 .0001 .0001
1984-12-31 00/01-12-084-14W5/0 1984-03-02 551.0 555.8 666.3 PB
TCPL TCPL TCPL PANALTA TCPL PROGAS CNG KANNGAZ PROGAS

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC      PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE            H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB     TYPE
PURCHASERS:
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SLAVE                      (F)  084-14W5     08390
  SHUNDA A                      VO    +97.5                537.2     3701    4.66     17247   .202   .05   4600  298   .910   .487
                           BER7 ISOPAC                B          84    .75      63    .10      57                 57
    08390 0640001 000 SHUNDA A                                                                37.43E             57      2134
    SHUNDA          .0009 .0001A .0347 .0267          .59   4684  193 .9458 .0014 .0004 .0001
    1985-12-31 00/11-14-084-14W5/0 1976-02-20       552.0   565.1   660.8 PB
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  SHUNDA B                      VO                   582.7     1583    4.00      6332   .172   .05   4570  301   .920   .404
                           BER7 ISOPAC                           26    .75      20    .10      18
    08390 0644002 000 SHUNDA B                                                                37.43E             18       674
    SHUNDA                A .0173 .0370              .60   4721  194 .9437 .0012 .0008
    1985-12-31 00/06-29-063-13W5/0 1976-12-13       595.9   604.7   703.5 PB
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SLAVE                      POOLS=     3  GIP=      184 PROD=       135  IMG=        124  MGP=              RMG=       124  ENERGY=      4697
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SMITH                      (F)  071-25W4     08500
                                VO                   435.6      200    1.90      380   .300   .50   3010  290   .938  4.720
                           WER1 ASSIGN                           18    .70      12    .05      12
    08500 0256098 003                                                                         37.43E             12       449
    COLONY                .0007E .0073 .0006          .56   4632  191 .9852 .0062
    1982-12-31 00/11-09-071-25W4/0 1972-03-01       434.6   436.5   625.8 PB
    PANALTA
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                                VO   +180.5              444.1      200    1.54      308   .320   .55   3140  292   .937  5.756
                           WER1 ASSIGN                B          18    .70      12    .05      12
    08500 0256098 005                                                                         37.43E             12       449
    COLONY 3              .0004E                      .56   4640  191
    1976-06-30 00/11-09-071-25W4/0 1972-04-01       443.2   445.3   625.8 GW
    PANALTA
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                                VO                   427.3      440    6.17     2714   .320   .50   3240  294   .937  5.345
          STRIKE           WER2 ASSIGN                          145    .70     102    .05      96
    08500 0256098 010                                                                         37.43E             96      3593
    COLONY                .0004E                      .57   4661  192
    1976-06-30 00/10-05-071-26W4/0 1971-01-00       421.8   432.8   597.4 PB
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                                VO                   420.7      583    1.06      618   .280   .55   3110  295   .941  4.906
          STRIKE           WER1 ISOPAC                           30    .70      21    .05      20
    08500 0262098 010                                                                         37.43E             20       749
    GRAND RAPIDS 1        .0001A .0116 .0001          .56   4627  190 .9840 .0039 .0003
    1984-12-31 00/10-09-071-26W4/0 1976-01-07       435.9   436.8   625.4 PB
    PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SMITH	(F) 071-25W4 08500														
	VO				407.5	200	2.16		432	.340	.65	2590	294	.951	5.802
STRIKE	WER2 ASSIGN				25	.65	16	.05	15						
08500 0262098 015									37.43E		15	561			
GRAND RAPIDS	.0004E				.56	4633 191									
1976-12-31 00/06-29-072-24W4/0	1976-03-14				406.3	408.4	648.9 PB								
TCPL															
	VO +142.6				482.2	200	2.16		432	.300	.55	3470	297	.936	5.847
WER1 ASSIGN			B		25	.65	17	.05	16						
08500 0276098 005									37.43E		16	599			
SPARKY	.0004E				.56	4626 190									
1976-06-30 00/11-09-071-25W4/0	1972-03-00				481.0	483.1	625.8 GW								
PANALTA															
	VO				619.8	200	1.10		220	.300	.70	3050	302	.944	6.389
STRIKE	WER2 ASSIGN				14	.55	8	.05	8						
08500 0306098 003									37.43E		8	299			
WABISKAW	.0003 .0002A .0024				.56	4635 192	.9915	.0031	.0012	.0010	.0003				
1983-12-31 00/14-35-071-24W4/0	1982-03-07				619.3	620.4	659.1 PB								
	VO +64.6				556.9	716	1.89		1351	.250	.70	2930	302	.947	5.094
STRIKE	WER2 ISOPAC		B		69	.65	45	.05	43						
08500 0306098 005									37.43E		43	1609			
WABISKAW	.0004E				.57	4654 193									
1973-02-13 00/13-20-072-24W4/0	1973-02-13				535.2	539.8	595.9 GW								
TCPL															
	VO -146.3				711.9	200	17.40		3480	.070	.80	4240	292	.899	2.572
STRIKE	BER6 ASSIGN ABAND		B		90	.60	54	.05	51						
08500 0658098 010									37.43E		51	1909			
WABAMUN	A .0162 .0125 .0031				.60	4670 198	.9247	.0345	.0054	.0009	.0014	.0013			
1984-09-30 00/16-36-071-24W4/0	1955-03-21				611.7	812.0	665.7 GW								
TCPL															
	VO +27.4				566.9	440	17.07		7511	.150	.70	3170	293	.932	3.466
WER2 ASSIGN			B		260	.65	169	.05	161						
08500 0658098 015									37.43E		161	6026			
WABAMUN	A .0054 .0129				.58	4668 194	.9661	.0133	.0014	.0007	.0001	.0001			
1982-06-30 00/11-25-071-25W4/0	1971-07-22				558.4	575.5	602.9 GW								
TCPL															
SMITH	POOLS= 10	GIP=	694	PROD=	456	IMG=	434	MGP=		KMG=	434	ENERGY=	16243		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / REC / PROD / SL / IMG / MGP / STOIP / GOR / PCT	MFD / GIP / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	AREA / PAY / VOLUME / POR / GSAT / PI / T / Z / M3/M3	H2 / HE / N2 / CO2 / H2S / DEN / TOP / BASE / KB / TYPE / GHV / RMG / ENERGY
SMITH COULEE	(F) 004-11W4	08520				
SECOND WHITE SPECKS A	VO		563.0	200 .62	123 .210 .40	4350 293 .920 3.860
	WER1 ASSIGN			5 .75 4 .05	3 2	
08520 0186001 000 2W SPECKS A					34.81E 1	35
2WS	.0025E .0616 .0009		.58	4557 187	.0006	
1976-06-30 00/10-30-005-11W4/0 1948-07-30			562.7	563.0 900.4 PB		
CMG						
SECOND WHITE SPECKS C	VO		524.3	150 2.10	315 .180 .65	4350 292 .933 5.313
	WER1 ASSIGN			17 .75 13 .05	12	
08520 0186003 000 2WS C					34.81E 12	418
2 WS	.0031E .2103 .0073		.65	4385 178 .7754 .0031 .0008 .0001 .0001 .0001		
1985-12-31 00/10-30-005-11W4/0 1948-07-30			522.7	525.8 900.4 PB		
CMG						
	VO		559.9	128 1.50	192 .140 .50	4350 292 .918 3.230
	WER1 ASSIGN			6 .75 5 .05	5	
08520 0186098 005					34.81E 5	174
LOWER 2 WS	E .0766 .0004		.59	4547 187 .9160 .0057 .0012 .0001 .0001 .0001		
1982-12-01 00/11-15-005-10W4/0 1978-02-25			552.3	567.5 923.5 PB		
BOW ISLAND A	MB +249.9		625.8	33720 .92	30870 .207 .70	4340 292 .919 6.664
	WER1 ISOPAC	B		941 .85 800 .05	761 681	
08520 0213001 000 BOW ISL A					34.81E 80	2785
BOW ISLAND	A .0839		.59	4532 186 .9100 .0030 .0007 .0003 .0001		
1984-12-31 00/07-03-003-10W4/0 1947-08-04			559.9	560.8 903.1 PB		
CMG						
BOW ISLAND B	MB		648.3	4973 .90	4476 .240 .60	4360 297 .923 6.513
	WER1 ISOPAC			409 .85 347 .05	330 307	
08520 0213002 000 BOW ISL B					34.81E 23	801
BOW ISLAND	.0025A .0698		.58	4543 187 .9217 .0046 .0011 .0003		
1985-12-31 00/06-21-004-10W4/0 1967-05-05			636.4	637.6 935.1 PB		
CMG						
BOW ISLAND C	VO		660.5	576 .82	477 .170 .60	4710 296 .912 5.061
	WER1 ISOPAC			24 .65 16 .05	15 6	
08520 0213003 000 BOW ISL C					35.19E 9	317
B ISL	.0038A .0636 .0020		.59	4550 188 .9219 .0073 .0009 .0004		
1982-12-01 00/10-02-005-10W4/0 1972-09-28			659.0	661.7 921.4 PB		
CMG						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TYPE	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SMITH COULEE	(F) 004-11W4 08520											
	VO			621.2	200	1.00	200	.180	.50	4270	294	.926	4.014
	WER1 ASSIGN			8 .65	5 .05		5						
08520 0213098 004													
BOW ISLAND 1	.0025E .0444 .0021		.61 4530 186	.9457	.0055	.0033	34.81E	5		174			
1982-10-29 00/07-21-003-11W4/0	1978-05-02		620.6 621.5	984.8 PB				.0003					
	VO			638.9	128	1.23	157	.240	.65	4870	294	.906	6.109
	WER1 ASSIGN			13 .70	9 .05		8						
08520 0213098 005													
BOW ISLAND	.0025E		.59 4551 187				34.81E	8		278			
1982-12-01 00/10-04-005-10W4/0	1976-07-03		637.3 640.1	929.3 PB									
CMG													
	VO			606.0	200	.90	180	.130	.50	4340	293	.926	2.957
	WER1 ASSIGN			5 .75	4 .05		4						
08520 0213098 007													
1ST BOW ISLAND	.0060A .1295 .0013		.60 4457 182	.8600	.0031	.0001	34.81E	4		139			
1982-10-29 00/08-29-003-11W4/0	1982-01-06		605.0 607.1	962.0 PB									
	VO			652.3	128	.62	79	.190	.45	4870	296	.906	4.415
	WER1 ASSIGN			4 .70	3 .05		3						
08520 0213098 010													
BOW ISLAND	.0025E		.59 4551 187				34.81E	3		104			
1982-12-01 00/10-13-005-11W4/0	1975-01-07		652.0 652.6	922.6 PB									
CMG													
	VO			892.8	200	.32	64	.150	.65	7145	302	.881	7.446
	WER1 ASSIGN ABAND			5 .70	3 .05		3						
08520 0332098 002													
SUNBURST SD	.0016 .0030E .0495 .0001		.59 4557 190	.9264	.0121	.0025	37.43E	3		112			
1981-06-30 00/08-34-003-11W4/0	1980-07-16		892.5 893.0	960.1 PB	.0033	.0004	.0003	.0002	.0006				
	VO			672.1	200	1.85	370	.200	.65	3190	297	.946	4.203
STRIKE	WER1 ASSIGN			15 .55	8 .05		8						
08520 0332098 005													
SUNBURST	.0004E .0037		.57 4626 191				37.43E	8		299			
1977-12-31 00/10-20-005-10W4/0	1977-10-30		671.2 673.0	926.6 PB									
CMG													
SMITH COULEE	POOLS= 12 GIP= 1452		PROD= 1217	IMG= 1157	MGP= 996	RMG= 101	ENERGY= 5636						

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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SMOKY                    (SA) 058-03W6     08527
                              VO                                2400.5      200    2.89        578  .070   .75 19200 338  .845 10.037
        STRIKE           BER7 ASSIGN                               58   .75     44   .05     42
    08527 0176098 005                                                                  37.43E        42        1572
    MAIN CARDIUM SD                    A .0085 .0044      .63  4618 204 .8856 .0858 .0034 .0038 .0063 .0021 .0001
    1984-05-31 00/07-36-058-03W6/0 1980-11-10      2396.4 2404.6 1321.0 PB
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                              VO                                3742.5      200    6.20       1240  .060   .75 29930 372  .975 10.560
        STRIKE           BER7 ASSIGN                              131   .75     98   .05     93
    08527 0348098 005                                                                  37.43E        93        3481
    CADOMIN                            E       .0090      .61  4673 199 .9357 .0478 .0048 .0011 .0006 .0007 .0002 .0001
    1984-06-30 00/07-04-059-03W6/0 1980-05-21      3738.0 3747.0 1414.8 PB
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SMOKY                    POOLS=     2  GIP=       189 PROD=       142  IMG=       135  MGP=            RMG=       135  ENERGY=      5053
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SMOKY HEIGHTS            (SA) 074-02W6     08525
                              VO                                1390.5      200    4.32        863  .150   .70 13100 331  .870 13.590
        STRIKE           BER7 ASSIGN                              118   .70     83   .05     79
    08525 0348098 005                                                                  40.05E        79        3104
    CADOMIN                       .0001A               .60  4619 195
    1965-08-31 00/12-18-074-02W6/0 1959-09-04      1388.4 1392.9  669.0 GW
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SMOKY HEIGHTS            POOLS=     1  GIP=       118 PROD=        83  IMG=        79  MGP=            RMG=        79  ENERGY=      3104
-------------------------------------------------------------------------------------------------------------------------------
SNAKE                    (SA) 017-24W4     08535
                              VO                                1680.1      200    1.24        247  .100   .87 15030 325  .820 14.527
        STRIKE           BER7 ASSIGN                               37   .80     29   .20     23
    08535 0310098 005                                                                  37.43E        23         861
    LOWER MANNVILLE               .0004E       .1076      .77  4847 217                .0218 .0121       .0016
    1978-06-30 00/07-14-017-24W4/0 1977-09-25      1676.4 1683.7 1006.1 PB
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SNAKE                    POOLS=     1  GIP=        37 PROD=        29  IMG=        23  MGP=            RMG=        23  ENERGY=       861
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SNEDDON                  (F)  080-10W6     08550
                              VO                                 790.6      200    2.40        480  .210   .50  4020 308  .925  4.213
                         BER7 ASSIGN                               20   .60     12   .05     12
    08550 0230098 005                                                                  37.81E        12         454
    PADDY                         .0001A               .60  4702 198
    1982-07-30 00/10-30-080-10W6/0 1963-09-25       789.4  791.9  739.7 PB
    PROGAS  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SNEDDON (F) 080-10W6 08550
VO 1323.7 200 9.10 1820 .170 .75 10870 310 .835 15.226
BER7 ASSIGN 277 .75 208 .05 197
08550 0326098 005 37.43E 197 7374
BASAL GETHING E .0028 .0228 .60 4709 198 .9318 .0374 .0030 .0012 .0005 .0004 .0001
1984-12-31 00/10-30-080-10W6/0 1963-08-01 1319.2 1328.3 739.0 PB
PROGAS TCPL

VO -582.5 1319.0 200 3.96 792 .150 .70 11530 328 .860 12.205
BER7 ASSIGN B 97 .75 72 .05 69
08550 0348098 005 37.81E 69 2609
CADOMIN .0001A .60 4702 198
1982-10-29 00/10-30-080-10W6/0 1963-08-01 1315.8 1322.2 739.7 GW

SNEDDON POOLS= 3 GIP= 394 PROD= 292 IMG= 278 MGP= RMG= 278 ENERGY= 10437

SNIPE LAKE (F) 071-18W5 08560
BEAVERHILL LAKE 2601.2
SOLN WER1 ISOPAC 1828 .40 733 .60 293 220 31000.0 59
08560 0744000 000 BEAVERH LK 41.92E 73 3060
BEAVERHILL LAKE .0039A .0215 .78 4764 225 .1538 .0497 .0026
1977-12-31 00/01-01-071-18W5/0 1962-00-00
TCPL

SNIPE LAKE POOLS= 1 GIP= 1828 PROD= 733 IMG= 293 MGP= 220 RMG= 73 ENERGY= 3060

SNOWFALL (SA) 099-08W6 08563
VO 770.7 200 1.40 280 .130 .55 6100 308 .896 4.494
STRIKE BER7 ASSIGN 13 .70 9 .10 8
08563 0612098 005 37.43E 8 299
DEBOLT .0001A .0075 .0391 .60 4703 195 .9490 .0034 .0006 .0002 .0001
1983-12-31 00/02-22-099-08W6/0 1982-01-14 770.0 771.4 734.7 PB

SNOWFALL POOLS= 1 GIP= 13 PROD= 9 IMG= 8 MGP= RMG= 8 ENERGY= 299

SOARS (F) 059-02W4 08590
VO 239.8 200 .60 120 .240 .50 2650 284 .942 3.380
WER2 ASSIGN 4 .65 3 .05 3
08590 0218098 005 37.43E 3 112
VIKING .0004A .0451 .57 4583 188 .9528 .0017
1983-04-30 00/02-25-061-01W4/0 1982-03-28 239.5 240.1 545.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	P1 / STOIP / ENERGY	T	Z	M3/M3 / GUR	PCT
SOARS	(F) 059-02W4		08590													
	VO				387.4	200	3.66		732	.240	.60	2550	289	.948	3.812	
	WER1 ASSIGN				28	.70	20	.05	19							
08590 0256098 005									37.43E		19		711			
COLONY	.0002A				.57	4592	189									
1983-12-31 00/07-36-059-01W4/0	1972-11-26				385.3	389.5	599.5	PB								
MIP																
	VO	+198.7			419.3	200	4.20		840	.320	.60	2720	288	.940	5.490	
STRIKE	WER2 ASSIGN		B		46	.65	30	.05	28							
08590 0262098 005									37.43E		28		1048			
GR KPDS	.0016A	.0079	.0001		.56	4625	191	.9864	.0040							
1981-11-30 00/06-12-059-01W4/0	1980-02-04				417.0	421.6	620.3	GW								
MIP																
	VO		HEAVY		388.3	200	.60		120	.330	.75	2550	287	.945	6.620	
STRIKE	WER2 ASSIGN				8	.65	5	.05	5							
08590 0262098 015									37.43E		5		187			
GR RAPIDS #2 SD	.0014		A .0323		.57	4598	190	.9555	.0106	.0002						
1981-11-30 00/11-19-059-02W4/0	1980-06-10				388.0	388.6	623.7	GO								
	VO				392.8	200	7.30		1460	.290	.60	2620	287	.945	4.780	
STRIKE	WER2 ASSIGN				70	.65	46	.05	44							
08590 0262098 020									37.43E		44		1647			
GR RPD #1	.0005A	.0408	.0075		.58	4608	189	.9496	.0015	.0001						
1981-11-30 00/11-21-059-01W4/0	1980-01-28				388.0	397.6	612.1	PB								
MIP																
	VO				396.8	200	1.10		220	.310	.55	2390	286	.947	4.279	
STRIKE	WER2 ASSIGN				9	.50	5	.05	5							
08590 0262098 022									37.43E		5		187			
UPPER GR RAPIDS	.0014A	.0323			.57	4598	190	.9555	.0106	.0002						
1983-10-31 00/05-09-060-01W4/0	1983-03-10				396.2	397.3	607.9	PB								
MIP																
	VO	+179.6			427.7	200	1.30		260	.320	.50	2730	288	.941	4.584	
STRIKE	WER2 ASSIGN		B		12	.50	6	.05	6							
08590 0262098 023									37.43E		6		225			
GRAND RAPIDS #3	.0016A	.0079	.0001		.56	4625	191	.9864	.0040							
1983-10-31 00/05-09-060-01W4/0	1983-03-10				427.0	428.3	607.9	GW								
MIP																
SOARS	POOLS= 7	GIP=	177	PROD=	115	IMG=	110	MGP=			RMG=	110	ENERGY=	4117		

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG       MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV       RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SOLDAR                   (SA) 093-21W5     08323
                              VO                      389.4      200    6.50      1300  .200  .55  3760 294  .920  4.349
        STRIKE           BER7 ASSIGN                      57  .70     40  .05          38
    08323 0326098 005                                                    37.43E        38       1422
    GETHING          .0001E .0043 .0054          .56  4651 192 .9860 .0040 .0002
    1983-12-31 00/11-03-093-21W5/0 1978-10-30    383.3  395.6  458.5 PB
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SOLDAR                   POOLS=     1  GIP=       57 PROD=        40  IMG=        38  MGP=              KMG=        38  ENERGY=      1422
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SORENSON                 (F)  032-12W4     08330
                              VO                      909.4      200    1.00       200  .200  .50  5840 302  .896  6.138
                         BER7 ASSIGN                      12  .70      9  .05            8
    08330 0218098 005                                                    37.43E         8       299
    VIKING SD        .0008E .0555 .0003          .59  4568 191 .9155 .0196 .0055 .0007 .0012 .0007 .0002
    1982-08-31 00/16-11-032-12W4/0 1969-04-10    908.6  910.1  774.2 PB
    TCPL
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                              VO                     1064.5      200    3.35       670  .250  .55  9380 304  .822 14.678
                         BER7 ASSIGN                      98  .75     74  .10            66
    08330 0310098 005                                                    39.30E        66       2594
    BSL BLAIRMORE              A .0251 .0006         .64  4592 203 .8901 .0433 .0233 .0051 .0057 .0036 .0017 .0015
    1982-07-30 00/16-11-032-12W4/0 1969-04-10    1062.8 1066.2  774.2 PB
    TCPL
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                              VO                     1071.6      200    2.50       500  .220  .55  9290 308  .805 12.893
        STRIKE           BER7 ASSIGN                      64  .85     54  .05           52
    08330 0310098 010                                                    39.30E        52       2044
    ELLERSLIE SD     .0002A .0282 .0004          .69  4566 209 .8643 .0500 .0255 .0058 .0069 .0053 .0030 .0104
    1984-05-31 00/16-09-032-12W4/0 1982-10-12   1069.1 1074.2  783.9 PB
    TCPL
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SORENSON                 POOLS=     3  GIP=      174 PROD=       137  IMG=       126  MGP=              KMG=       126  ENERGY=      4937
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SOUNDING                 (F)  030-09W4     08570
  BELLY RIVER A                VO  +431.6              329.7     1148    1.63      1871  .300  .55  2500 289  .949  4.277
                         WERI ISOPAC                BE      80  .55     44  .05          42            1
    08570 0126001 000 BELLY RIV A                                        38.18E        41       1565
    BELLY RIVER      .0003 .0008A .0207          .56  4609 189 .9779 .0003
    1984-12-31 00/11-19-030-09W4/0 1971-00-00    326.1  331.0  762.9 GW
    PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL	IMG / GHV	C3	IC4	POR	GSAT / MGP / RMG	NC4	PI / STOIP / ENERGY	C5	T	C6	Z	GOR	C7	M3/M3 / PCT
SOUNDING	(F) 030-09W4	08570																													
BELLY RIVER B	VO +43.4													325.8	953	3.81		3631	.300		.50			2620	286		.943		4.144	
	WER1 ISOPAC												FNW	150	.60	90	.05	86			9									
08570 0126002 000 BELLY RIV B																		38.18E				77		2940						
BELLY RIVER	.0005A .0137						.56	4619	189	.9858	.0001																				
1983-07-31 00/07-08-031-09W4/0	1977-11-12						326.7	328.3	762.9	PB																					
PANALTA PROGAS TCPL																															
	VO													233.8	128	4.93		631	.350		.50			1690	283		.963		3.084	
STRIKE	WER1 ASSIGN													19	.65	13	.05	12												
08570 0126098 005																		38.18E				12		458						
BELLY RIVER	.0005A						.56	4619	189																					
1982-12-01 00/07-27-030-08W4/0	1973-08-16						231.3	236.2	762.3	PB																					
CWNGNUL																															
	VO													267.9	200	1.24		247	.300		.65			2070	283		.955		4.248	
	WER1 ASSIGN													10	.60	6	.05	6												
08570 0126098 010																		38.18E				6		229						
BELLY RIVER	.0005A						.58	4571	188																					
1978-06-30 00/10-14-030-10W4/0	1978-01-15						266.4	269.4	765.4	PB																					
PANALTA																															
VIKING A	VO													876.8	1412	.80		1130	.200		.50			6720	302		.875		7.232	
	WER1 ISOPAC													82	.70	57	.05	54			8									
08570 0218001 000 VIKING A																		37.43E				46		1722						
VIKING	.0006A .0257 .0029						.60	4606	196	.9315	.0211	.0104	.0017	.0031	.0024	.0005															
1983-09-30 00/07-03-031-09W4/0	1974-06-23						870.8	871.7	764.1	PB																					
PANALTA PROGAS TCPL																															
	VO													877.0	200	.90		180	.300		.60			6720	306		.880		12.774	
	WER1 ASSIGN													23	.70	16	.05	15												
08570 0218098 010																		37.43E				15		561						
VIKING	.0006A .0257 .0029						.60	4606	196	.9315	.0211	.0104	.0017	.0031	.0024	.0005															
1982-07-30 00/11-29-030-09W4/0	1972-11-09						876.6	877.5	763.8	PB																					
TCPL																															
UPPER MANNVILLE A	MB													1004.1	440	3.50		1540	.290		.80			8240	311		.841		20.786	
	WER1 ASSIGN													268	.75	201	.05	191			110									
08570 0250001 000 U MANN A																		37.43E				81		3032						
UPPER MANNVILLE	.0003A .0195 .0019						.66	4592	206	.8790	.0519	.0224	.0051	.0063	.0052	.0043	.0041														
1982-12-31 00/11-29-030-09W4/0	1972-11-09						1004.6	1008.6	763.8	PB																					
TCPL																															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
SOUNDING	(F) 030-09W4	08570											
UPPER MANNVILLE B	MB				991.5	200	5.24	1048	.240	.60	8380	306	.842 13.335
	WER1 ASSIGN				263	.75	197	.05 187		152			
08570 0250002 000 U MANN B								37.43E		35	1310		
UPPER MANNVILLE	.0002A	.0200	.0013		.63	4604	203	.8901	.0507	.0217	.0047	.0054	.0032 .0014 .0013
1980-12-31 00/10-33-030-09W4/0	1971-05-21				987.2	995.8	871.7	PB					
TCPL													
UPPER MANNVILLE C	VO				1000.7	200	2.16	432	.330	.50	8230	306	.843 15.007
	WER1 ASSIGN				65	.75	48	.10 44		28			
08570 0250003 000 U MANN C								37.43E		16	599		
UPPER MANNVILLE	.0002A	.0207	.0012		.64	4600	204	.8902	.0486	.0209	.0046	.0052	.0039 .0023 .0025
1977-06-30 00/07-03-031-09W4/0	1974-06-23				999.1	1002.1	763.8	PB					
TCPL													
	VO				970.3	200	1.20	240	.210	.55	7100	303	.878 8.766
	WER1 ASSIGN				21	.70	15	.05 14					
08570 0250098 005								37.43E		14	524		
UPPER MANNVILLE	.0005A	.0224	.0001		.58	4608	193	.9518	.0147	.0052	.0027	.0016	.0011 .0001 .0001
1979-12-29 00/11-17-030-09W4/0	1978-02-02				968.9	971.7	761.7	PB					
KANNGAZ													
	VO				998.3	128	2.00	256	.200	.70	8180	306	.841 12.655
	WER1 ASSIGN				32	.75	24	.05 23					
08570 0250098 010								37.43E		23	861		
GLAUCONITIC	.0008E	.0257	.0004		.64	4595	204	.8758	.0579	.0235	.0049	.0060	.0035 .0010 .0005
1984-12-31 00/08-23-030-10W4/0	1983-12-16				994.8	1001.8	764.1	PB					
PANALTA													
	VO				1007.5	200	3.00	600	.220	.55	8180	306	.838 10.977
STRIKE	WER1 ASSIGN				66	.75	49	.05 47					
08570 0250098 015								37.43E		47	1759		
UP MANNVILLE	.0008E	.0257	.0004		.64	4595	204	.8758	.0579	.0235	.0049	.0060	.0035 .0010 .0005
1980-12-31 00/06-27-030-10W4/0	1980-08-08				1006.0	1009.0	764.4	PB					
PANALTA													
SOUNDING	POOLS= 12	GIP=	1079	PROD=	760	IMG=	721	MGP=	308	RMG=	413	ENERGY=	15560

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SOUSA	(F) 112-05W6 08580											
BLUESKY A	VO			335.3	22387	3.56	79698	.210	.40	2690	292	.945	2.329
	WER2 ISOPAC			1856	.50	928	.05	882					
08580 0304101 001 BLSKY A								37.43E					
BLUESKY	.0001E .0300 .0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0	1972-01-30		403.6	404.8	469.1	GW							
BLUESKY A	VO			244.5	200	1.00	200	.210	.40	2690	292	.945	2.329
	WER1 ASSIGN			5	.65	3	.05	3					
08580 0304101 002 BLUESKY A	ASSIGNED WELL 10-6-112-1 W6M							37.43E					
BLSKY	.0001E .0300 .0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0	1972-01-30		403.6	404.8	469.1	GW							
BLUESKY A	VO			232.0	200	2.00	400	.210	.40	2690	292	.945	2.329
	WER1 ASSIGN			9	.65	6	.05	6					
08580 0304101 003 BLSKY A	ASSIGNED WELL 10-21-112-1W6M							37.43E					
BLUESKY	.0001E .0300 .0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0	1972-01-30		403.6	404.8	469.1	GW							
BLUESKY A	VO			238.9	200	1.30	260	.210	.40	2690	292	.945	2.329
	WER1 ASSIGN			6	.65	4	.05	4					
08580 0304101 004 BLSKY A	ASSIGNED WELL 10-4-112-2 W6M							37.43E					
BLUESKY	.0001E .0300 .0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0	1972-01-30		403.6	404.8	469.1	GW							
BLUESKY A	VO			235.3	200	5.50	1100	.210	.40	2690	292	.945	2.329
	WER1 ASSIGN			26	.65	17	.05	16					
08580 0304101 005 BLSKY A	ASSIGNED WELL 10-11-112-2 W6M							37.43E					
BLUESKY	.0001 .0001E .0300 .0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1983-12-31 00/07-36-102-03W6/0	1972-01-30		403.6	404.8	469.1	GW							
BLUESKY A	VO			222.3	200	2.10	420	.210	.40	2690	292	.945	2.329
	WER1 ASSIGN			10	.65	6	.05	6					
08580 0304101 006 BLSKY A	ASSIGNED WELL 10-28-112-2 W6M							37.43E					
BLUESKY	.0001E .0300 .0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0	1972-01-30		403.6	404.8	469.1	GW							
BLUESKY A	VO			262.4	200	.70	140	.293	.40	2690	292	.945	3.249
	WER1 ASSIGN			5	.65	3	.05	3					
08580 0304101 007 BLSKY A	ASSIGNED WELL 6-3-112-4 W6M							37.43E					
BLUESKY	.0001E .0300 .0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0	1972-01-30		403.6	404.8	469.1	GW							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SOUSA (F) 112-05W6 08580
BLUESKY A — VO — 237.5 — 200 — 1.00 — 200 — .210 — .40 — 2690 — 292 — .945 — 2.329
WER1 ASSIGN — 5 — .65 — 3 — .05 — 3
08580 0304101 008 BLSKY A — ASSIGNED WELL 6-11-112-4 W6M — 37.43E
BLUESKY — .0001E .0300 .0122 — .59 — 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 — 403.6 — 404.8 — 469.1 GW

BLUESKY A — VO +129.5 — 229.8 — 200 — .93 — 185 — .270 — .60 — 2690 — 289 — .945 — 4.545
WER2 ASSIGN — B — 8 — .65 — 5 — .05 — 5
08580 0304101 009 BLSKY A — ASSIGNED WELL 7-1-113-1 W6M — 39.30E
BLUESKY — .0001E .0095 .0002 — .60 — 4633 196 .9508 .0295 .0071 .0031 .0011 .0005 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 — 403.6 — 404.8 — 469.1 GW

BLUESKY A
WER1 ISOPAC — 1930 — .50 — 975 — .05 — 928 — 37
08580 0304101 999 BLSKY A #1 — 37.43E — 891 — 33350
BLUESKY — .0001E
1982-12-01 00/07-36-102-03W6/0 1972-01-30
PANALTA

VO — 253.5 — 200 — 2.10 — 420 — .270 — .60 — 2690 — 285 — .942 — 4.616
WER2 ASSIGN — 19 — .65 — 13 — .05 — 12
08580 0326098 005 — 37.43E — 12 — 449
GETHING — .0038 .0004A .0174 .0018 — .69 — 4574 189 .9159 .0004 .0002 .0001
1980-10-31 00/10-09-112-01W6/0 1980-03-15 — 252.4 — 254.5 — 366.5 PB

VO — 244.5 — 200 — 2.00 — 400 — .270 — .65 — 2690 — 288 — .942 — 4.949
WER1 ASSIGN — 20 — .65 — 13 — .10 — 12
08580 0326098 020 — 37.43E — 12 — 449
GETHING — .0003A .0110 .0276 — .59 — 4702 193 .9608 .0002 .0001
1983-12-31 00/10-30-112-01W6/0 1980-01-23 — 241.5 — 247.5 — 358.9 PB

VU — 272.6 — 200 — 6.40 — 1280 — .070 — .50 — 3160 — 289 — .924 — 1.176
WER2 ASSIGN — 15 — .70 — 11 — .10 — 10
08580 0658098 005 — 41.18E — 10 — 412
WABAMUN — .0004A .0031 .0005 — .63 — 4571 198 .9594 .0014 .0001 .0001 — .0003 — .0242
1979-12-29 00/06-16-112-03W6/0 1978-03-27 — 269.4 — 275.8 — 345.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GW1 GOI	OWI MFD / AQUIFER GIP AREA REC PAY PROD SL VOLUME IMG GHV POR GSAT MGP KMG PI T Z M3/M3 / STOIP ENERGY GOR PCT	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7 / LOCATION DRILL DATE TOP BASE KB TYPE
SOUSA	(F) 112-05W6 08580		
	VO	264.8 200 42.50 8500 .070 .50 3074 288 .924 1.150	
	WER2 ASSIGN	98 .70 69 .10 62	
08580 0658098 010		41.18E 62 2553	
WABAMUN	.0004A .0031 .0005	.63 4571 198 .9594 .0014 .0001 .0001 .0003 .0242	
1979-12-29 00/11-26-112-05W6/0 1979-04-08		243.5 286.0 343.0 PB	
	VO	1263.7 64 2.78 178 .060 .65 13310 328 .832 5.413	
STRIKE	WER2 ASSIGN	10 .80 8 .10 7	
08580 0758098 010		39.30E 7 275	
SLAVE POINT	.0006A .0096	.65 4613 203	
1976-06-30 00/13-26-113-05W6/0 1967-09-16		1261.6 1265.5 333.8 PB	
	VO -1002.8	1339.9 64 7.70 493 .069 .80 13960 331 .828 8.017	
STRIKE	WER2 ASSIGN B	39 .80 32 .05 30	
08580 0781098 005		41.18E 30 1235	
SULPHUR POINT	.0004A .0121	.64 4626 203 .0005	
1976-06-30 00/02-17-112-04W6/0 1969-03-27		1335.3 1344.8 342.0 GW	
	VO	1400.0 24 3.70 89 .069 .80 13820 332 .841 7.770	
	WER2 ASSIGN	7 .80 6 .10 5	
08580 0781098 007		41.18E 5 206	
SULPHUR POINT	.0004A .0305 .0115	.64 4616 203 .8722 .0472 .0231 .0034 .0067 .0027 .0008 .0004	
1979-12-29 00/07-06-112-05W6/0 1978-03-20		1396.0 1403.9 340.5 PB	
	VO	1394.5 68 5.72 391 .100 .85 14170 331 .805 12.882	
	WER2 ISOPAC	50 .80 40 .10 36	
08580 0781098 010		41.18E 36 1482	
SULPHUR POINT	.0004A .0519	.72 4702 212	
1976-06-30 00/08-33-112-06W6/0 1970-01-24		1389.8 1390.0 333.1 PB	
	VO -1039.4	1366.5 32 8.50 272 .055 .75 13800 330 .805 6.094	
	WER1 ASSIGN B	17 .75 13 .10 12	
08580 0781098 013		41.18E 12 494	
SULPHUR POINT	A .0101 .0274	.69 4675 213 .8425 .0575 .0345 .0060 .0119 .0069 .0023 .0009	
1983-12-31 00/14-33-112-05W6/0 1970-02-13		1360.9 1372.2 332.8 GW	
	VO	1402.4 32 10.97 351 .050 .65 14090 332 .807 4.860	
	WER1 ASSIGN	17 .80 14 .20 11	
08580 0781098 015		41.18E 11 453	
SULPHUR POINT	.0007E .0334 .0789	.74 4771 213 .8085 .0233 .0203 .0043 .0122 .0111 .0048 .0025	
1982-12-31 00/02-28-112-06W6/0 1969-03-14		1391.4 1413.4 332.5 PB	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUK — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SOUSA (F) 112-05W6 08580
VO -332.4 1414.8 24 9.10 218 .060 .65 14200 332 .835 5.681
WER1 ASSIGN B 12 .75 9 .10 8
08580 0781098 020 41.18E 8 329
SULPHUR POINT .0004E .0305 .0115 .64 4616 203 .8722 .0472 .0231 .0034 .0067 .0027 .0008 .0008
1982-12-31 00/06-29-112-06W6/0 1970-03-03 1403.2 1426.4 1094.0 GW

SOUSA POOLS= 12 GIP= 2234 PROD= 1203 IMG= 1133 MGP= 37 RMG= 1096 ENERGY= 41667

SPENCER (F) 066-08W4 08030
VO +284.5 364.5 200 1.00 200 .310 .60 2170 288 .953 4.182
BER7 ASSIGN B 8 .50 4 .05 4
08030 0262098 005 37.06E 4 148
GRAND RAPIDS .0014 .0001A .0282 .0012 .57 4604 189 .9691
1982-12-31 00/08-18-066-08W4/0 1981-12-20 364.0 365.0 649.5 GW
CWNGNUL KANNGAZ

VO +287.9 337.2 200 1.00 200 .310 .75 2021 286 .953 4.903
ASSOC BER7 ASSIGN 10 .55 6 .05 6
08030 0262098 015 37.06E 6 222
GRAND RAPIDS .0003A .0186 .56 4616 190 .9782 .0021 .0006 .0001 .0001
1982-12-31 00/04-31-066-08W4/0 1980-03-01 336.7 337.7 625.6 GO
CWNGNUL KANNGAZ

VO HEAVY 368.9 200 1.30 260 .320 .65 2170 288 .953 4.677
BER7 ASSIGN 12 .60 7 .05 7
08030 0262098 020 37.06E 7 259
GRAND RAPIDS .0014 .0001A .0282 .0012 .57 4604 189 .9691
1982-12-31 00/09-26-066-09W4/0 1981-12-15 368.2 369.5 653.5 GO
CWNGNUL KANNGAZ

VO HEAVY 377.0 200 1.50 300 .310 .70 2170 288 .953 4.879
BER7 ASSIGN 15 .60 9 .05 8
08030 0262098 025 37.06E 8 296
GRAND RAPIDS .0014 .0001A .0282 .0012 .57 4604 189 .9691
1982-12-31 00/09-26-066-09W4/0 1981-12-15 376.3 377.8 653.5 GO
CWNGNUL KANNGAZ

SPENCER POOLS= 4 GIP= 45 PROD= 26 IMG= 25 MGP= RMG= 25 ENERGY= 925

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GUK  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE          H2     HE      N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE   LOCATION       DRILL DATE       TOP    BASE        KB     TYPE
PURCHASERS:
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SPIERS                    (F)  034-15W4    08310
  BELLY RIVER B                VO                    442.5      400    2.50      1000  .289   .70   3110 289   .933   6.636
                               WER1 ASSIGN             66  .65    43   .05         41          21
    08310 0126002 000 BELLY RIV B                                                  38.18E       20        764
    BSL BELLY RIVER                  A .0344 .0010      .57  4601 189 .9649 .0003 .0001
    1984-04-30 00/12-22-034-15W4/0 1978-11-04       431.0  439.6  819.6 PB
    TCPL
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                               VO                    455.5      200    2.00       400  .320   .60   3330 290   .933   6.720
                               WER2 ASSIGN             27  .70    19   .05         18          18
    08310 0126098 005                                                              37.43E       18        674
    BELLY RIVER                      E .0895 .0149      .61  4574 189 .8788 .0168
    1980-10-31 00/10-24-033-15W4/0 1979-11-04       454.5  456.5  814.5 PB
    TCPL
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  VIKING A                     VO                   1025.7      200    1.00       200  .195   .50   6500 306   .882   6.678
                               WER1 ASSIGN             13  .65     8   .05          8          8
    08310 0218001 000 VIK A                                                        37.43E        8        299
    PROVOST MEMBER                .0004A .0262 .0004      .60  4564 196 .9308 .0214 .0118 .0020 .0035 .0021 .0007 .0007
    1983-12-31 00/02-10-034-15W4/0 1983-06-26      1025.0 1026.5  838.6 PB
    TCPL
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  VIKING B                     PD                   1028.5      200     .50       100  .200   .65   6500 306   .882   8.904
                               WER1 ASSIGN             26  .65    17   .05         16          11
    08310 0218002 000 VIKING B                                                     37.43E        5        187
    HAMILTON LAKE                 .0004A .0262 .0004      .60  4564 196 .9308 .0214 .0118 .0020 .0035 .0021 .0007 .0007
    1984-12-31 00/02-10-034-15W4/0 1983-06-26      1028.0 1029.0  838.6 PB
    TCPL
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                               VO                   1023.0      128     .40        51  .170   .65   6460 306   .892   7.437
                               WER2 ASSIGN              4  .70     3   .05          3          3
    08310 0218098 002                                                              38.93E        3        117
    U VIKING          .0001 .0003A .0224 .0007      .58  4614 192 .9543 .0166 .0039 .0005 .0007 .0003 .0001 .0001
    1983-12-31 00/01-35-033-15W4/0 1979-10-11       1022.8 1023.2  821.5 PB
    TCPL
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                               VO                    991.0      128    1.00       128  .200   .60   6330 304   .880   8.075
                               WER1 ASSIGN             10  .65     7   .10          6          6
    08310 0218098 015                                                              37.43E        6        225
    PROVOST                       .0005A .0231      .61  4565 198 .9215 .0263 .0182 .0029 .0048 .0023 .0004
    1983-12-31 00/03-34-034-15W4/0 1983-05-10       990.5  991.5  817.6 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GUR	PCT
SPIERS	(F) 034-15W4	08310														
	VO				998.9	128	.80		102	.170	.60	6330	304	.879	6.871	
	WER1 ASSIGN				7	.65	5	.05	5							
08310 0218098 020									37.43E		5		187			
HAMILTON LAKE	.0005A .0231			.61	4565	198	.9215	.0263	.0182	.0029	.0048	.0023	.0004			
1983-12-31 00/03-34-034-15W4/0	1983-05-10			998.5	999.3	817.6	PB									
TCPL																
	VO				1006.6	200	1.80		360	.170	.65	6330	306	.886	7.337	
	WER1 ASSIGN				26	.70	18	.05	18							
08310 0218098 025									38.93E		18		701			
U VIKING SD	.0005E .0231			.61	4565	198	.9215	.0263	.0182	.0029	.0048	.0023	.0004			
1984-12-31 00/06-35-034-15W4/0	1981-04-28			1005.7	1007.5	833.6	PB									
TCPL																
GLAUCONITIC C	VO		-296.9		1121.1	872	3.32		2894	.231	.70	8470	309	.842	14.970	
	WER1 ISOPAC				433	.70	303	.05	288		117					
08310 0300003 000	GLAUC C								37.43E		171		6401			
U MANN	.0005A .1635 .0050			.63	4437	201	.7727	.0297	.0163	.0044	.0041	.0028	.0008	.0002		
1983-12-31 00/06-28-034-15W4/0	1978-10-16			1123.8	1134.0	833.3	PB									
TCPL																
GLAUCONITIC D	VO				1171.9	332	2.37		786	.206	.65	7960	310	.865	11.304	
	WER1 ISOPAC				89	.70	62	.05	59		4					
08310 0300004 000	GLAUC D								37.43E		55		2059			
U MANN	.0004 .0001A .0258			.60	4598	197	.9048	.0333	.0208	.0055	.0050	.0033	.0010			
1983-12-31 00/11-36-034-16W4/0	1981-07-28			1173.2	1179.2	868.4	PB									
TCPL KANNGAZ																
GLAUCONITIC E	VO				1148.0	150	5.20		780	.200	.70	8260	310	.851	12.466	
	WER1 ASSIGN				97	.70	68	.10	61		2					
08310 0300005 000	GLAUC E								37.43E		59		2208			
U MANNVILLE	.0007E .0254 .0019			.64	4591	201	.8999	.0342	.0190	.0049	.0050	.0044	.0026	.0020		
1985-06-30 00/01-03-035-15W4/0	1984-06-01			1145.0	1151.0	818.0	PB									
	VO				1143.1	200	2.40		480	.210	.70	7920	314	.868	12.148	
	WER1 ASSIGN				58	.70	41	.05	39							
08310 0310098 005									37.43E		39		1460			
LOWER MANNVILLE	.0006A .0263 .0006			.62	4591	200	.9107	.0322	.0154	.0031	.0029	.0025	.0015	.0035		
1980-09-30 00/06-35-034-15W4/0	1981-04-28			1141.5	1145.0	833.6	PB									
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
ZONE / REVIEW DATE / PURCHASERS:	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7 / LOCATION / DRILL DATE / TOP / BASE / KB / TYPE									
SPIERS	(F) 034-15W4 08310									
	VO -354.2		1175.1	200	1.20	240	.260	.75	7950 310	.856 10.613
ASSOC	WER2 ASSIGN		40	.65	26 .05	25				
08310 0334098 003						38.93E	25	974		
BSL QTZ	.0003E .0216 .0018		.63	4604 201	.9041 .0379 .0200 .0047 .0050 .0032 .0011 .0003					
1980-10-31 00/01-35-033-15W4/0	1979-10-11		1174.5	1175.7	821.5 GO					
TCPL										
	VO		1146.0	200	1.50	300	.210	.70	7760 310	.857 12.211
	WER1 ASSIGN		37	.70	26 .05	25				
08310 0334098 005						43.05E	25	1076		
BASAL QUARTZ	.0006A .0268 .0006		.62	4591 200	.9107 .0322 .0154 .0031 .0029 .0025 .0015 .0037					
1983-12-31 00/10-29-034-15W4/0	1978-11-11		1145.3	1146.8	840.6 PB					
TCPL										
	VO		1112.5	200	1.50	300	.180	.65	8270 308	.855 10.449
	WER1 ASSIGN		31	.70	22 .05	21				
08310 0334098 010						37.43E	21	786		
BASAL QUARTZ	.0021 .0014A .0318		.62	4577 199	.8990 .0347 .0184 .0050 .0045 .0026 .0004 .0001					
1983-12-31 00/01-33-034-15W4/0	1979-07-09		1111.5	1113.5	818.9 PB					
TCPL										
BANFF A	VO		1115.2	150	7.00	1050	.120	.60	8530 308	.722 7.854
	WER1 ASSIGN		82	.75	62 .15	53		5		
08310 0644001 000 BF A						37.43E	48	1797		
BANFF	.0001E .0147 .0191		.81	4591 233	.7368 .0915 .0667 .0202 .0211 .0161 .0070 .0067					
1985-10-31 00/14-26-034-15W4/0	1985-03-04		1111.5	1119.0	823.3 PB					
SPIERS	POOLS= 16 GIP= 1046	PROD=	730	IMG=	686	MGP=	160	RMG=	526	ENERGY= 19914
SPIRIT RIVER	(F) 078-07W6 08530									
	VO -111.1		837.2	200	1.60	320	.220	.60	7610 311	.844 10.883
	WER2 ASSIGN	B	35	.75	26 .05	25				
08530 0232098 005						37.43E	25	936		
CADOTTE	.0004E .0042 .0002		.56	4635 191	.9952					
1981-11-30 00/07-02-078-07W6/0	1981-03-22		836.4	838.0	726.9 GW					
CWNGNUL										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SPIRIT RIVER (F) 078-07W6 08530
VO 1402.3 200 2.50 500 .190 .80 12170 332 .814 19.465
STRIKE WER2 ASSIGN 97 .75 73 .10 66
08530 0326098 003 37.43E 66 2470
L GETHING .0001E .0106 .0125 .68 4656 214 .8206 .1048 .0323 .0060 .0074 .0040 .0013 .0004
1981-11-30 00/07-29-077-07W6/0 1980-08-07 1401.0 1403.5 769.3 PB
CWNGNUL PANALTA

VO -597.6 1337.0 200 3.00 600 .160 .65 11500 330 .836 12.329
WER2 ASSIGN B 74 .75 56 .10 50
08530 0326098 004 37.43E 50 1672
GETHING .0007 .0001E .0183 .65 4617 207 .8566 .0883 .0250 .0036 .0048 .0019
1981-11-30 00/11-18-078-07W6/0 1981-04-01 1335.5 1338.5 740.9 GW
SLPETRO

VO 1352.6 200 4.90 980 .150 .75 11910 330 .863 13.380
WER2 ASSIGN 131 .75 98 .05 93
08530 0326098 005 37.43E 93 3481
GETHING .0006E .0205 .0059 .61 4633 198 .9146 .0463 .0078 .0014 .0014 .0010 .0004 .0001
1980-12-31 00/12-13-078-08W6/0 1979-11-16 1350.3 1355.2 752.5 PB
CWNGNUL

VO 1460.3 200 3.00 600 .150 .65 10450 335 .855 10.116
WER1 ASSIGN 61 .75 46 .05 44
08530 0326098 010 37.43E 44 1647
GETHING .0007 .0001E .0183 .65 4617 207 .8568 .0883 .0250 .0036 .0048 .0019 .0005
1982-06-30 00/03-01-078-08W6/0 1981-09-20 1458.0 1462.5 907.5 PB
CWNGNUL

VO -581.0 1377.1 200 2.70 540 .140 .50 11360 330 .813 8.429
WER2 ASSIGN B 46 .75 34 .10 31
08530 0326098 015 37.43E 31 1160
GETHING .0001 .0001A .0068 .0050 .69 4628 216 .8241 .0970 .0424 .0080 .0094 .0043 .0016 .0012
1982-12-01 00/07-31-077-07W6/0 1980-07-10 1375.8 1378.5 797.5 GW
CWNGNUL PANALTA

VO -588.7 1260.0 200 5.00 1000 .200 .60 11580 326 .840 14.431
WER2 ASSIGN B 140 .75 105 .05 100
08530 0348098 005 37.43E 100 3743
CADOMIN .0004 .0001A .0055 .59 4642 198 .9318 .0555 .0049 .0012 .0001 .0005
1981-11-30 00/06-26-078-07W6/0 1979-10-05 1257.5 1262.5 674.5 GW
SLPETRO

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC     PROD   SL    IMG        MGP      STOIP  GUR  PCT
    FIELD/POOL CODE                                                            GHV        RMG      ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SPIRIT RIVER            (F)  078-07W6      08530
                             VO  -569.4                    1228.0      150    4.00        600   .200   .80 11670 308   .818 21.076
                        WER2 ASSIGN                  B        126   .75     95   .05          90
    08530 0348098 010                                                                  37.43E      90        3369
    CADOMIN                        E .0024 .0283          .60  4576 196 .9346 .0317 .0006 .0009 .0001 .0004 .0002 .0008
    1985-12-31 00/06-35-078-07W6/0 1984-08-10       1226.0 1230.0  660.6 GW
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                             VO                           1410.2      150    2.10        315   .100   .75 12930 332   .843  9.854
                        WER2 ASSIGN                           31   .75     23   .10          21
    08530 0500098 001                                                                  39.30E      21        825
    DDIG                    .0002E .0080 .0095           .64  4381 203 .8890 .0598 .0223 .0028 .0046 .0020 .0006 .0012
    1985-12-31 00/08-09-078-06W6/0 1984-03-22       1407.5 1413.0  661.3 PB
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                             VO  -716.9                   1445.1      150    4.26        639   .080   .65 13000 332   .817  7.087
                        BER7 ASSIGN                  B         45   .75     34   .10          31
    08530 0500098 005                                                                  37.43E      31        1160
    CHARLIE LAKE      .0001 .0001A .0024 .0208 .0014   .69  4439 211 .8572 .0653 .0254 .0028 .0082 .0061 .0038 .0064
    1985-12-31 00/07-16-078-07W6/0 1974-07-14       1441.7 1448.4  731.5 GW
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                             VO                           1517.7      200     .93        186   .119   .80 13590 336   .846 12.943
                        WER2 ASSIGN                           24   .75     18   .05          17
    08530 0500098 010                                                                  38.18E      17        649
    L CHARLIE LK      .0003 .0001A           .0001         .62  4629 203 .9244 .0435 .0179 .0029 .0053 .0032 .0014 .0009
    1981-11-30 00/11-18-078-07W6/0 1981-04-01       1517.1 1518.3  740.9 PB
    SLPETRO
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                             VO                           1476.3      200    2.18        436   .068   .60 13200 335   .849  5.385
                        WER2 ASSIGN                           23   .75     18   .05          17
    08530 0500098 015                                                                  38.18E      17        649
    U CHARLIE LK      .0003 .0001A           .0001         .62  4629 203 .9244 .0435 .0179 .0029 .0053 .0032 .0014 .0009
    1981-11-30 00/11-18-078-07W6/0 1981-04-01       1474.9 1477.6  740.9 PB
    SLPETRO
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                             VO                           1559.3      200     .40         80   .093   .80 13410 339   .855  9.789
                        WER2 ASSIGN                            8   .75      6   .10           5
    08530 0500098 020                                                                  37.43E       5        187
    HALFWAY           .0003 .0001A           .0001         .62  4629 203 .9244 .0435 .0179 .0029 .0053 .0032 .0014 .0009
    1981-11-30 00/11-18-078-07W6/0 1981-04-01       1559.1 1559.5  740.9 PB
    SLPETRO
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / ENERGY	PI	T	Z	M3/M3 / GUR / PCT
ZONE / REVIEW DATE / PURCHASERS:	H2 / LOCATION	HE /	N2 / DRILL DATE	CO2	H2S / TOP	DEN / BASE	PC / KB	TC / TYPE	C1	C2	C3	IC4	NC4	C5	C6	C7
SPIRIT RIVER	(F) 078-07W6	08530														
	VO				1339.0		200	1.30		260	.110	.50	12520	330	.825	7.193
STRIKE	WER2 ASSIGN					19	.75	14	.10	13						
08530 0508098 015										37.43E		13		487		
CHARLIE LK	.0001	.0001A		.0227		.66	4684 209	.8785	.0554	.0230	.0026	.0074	.0049	.0026	.0027	
1981-12-31 00/10-15-078-06W6/0	1980-10-27				1328.0	1340.0	655.7	PB								
	VO				1557.4		150	1.80		270	.080	.40	14210	340	.821	4.633
STRIKE	BER6 ASSIGN					13	.75	10	.10	9						
08530 0508098 016										38.18E		9		344		
CHARLIE LAKE	.0001	.0005E	.0131	.0001	.0106	.70	4414 213	.8333	.0771	.0362	.0064	.0064	.0073	.0026	.0063	
1985-12-31 00/16-21-078-08W6/0	1980-05-27				1556.3	1558.6	728.5	PB								
	VO				1546.7		200	2.00		400	.100	.80	12650	337	.832	10.264
STRIKE	BER6 ASSIGN					41	.75	31	.10	26						
08530 0508098 020										37.43E		28		1048		
CHARLIE LAKE	.0006A	.0147	.0001	.0119	.68	4651	213	.8368	.0767	.0345	.0054	.0053	.0017	.0022		
1982-12-01 00/13-22-078-08W6/0	1980-09-01				1545.5	1547.9	731.1	PB								
	VO				1977.8		200	1.70		340	.110	.70	17400	354	.859	12.530
	WER2 ASSIGN					43	.75	32	.10	29						
08530 0605098 005										37.43E		29		1085		
TAYLOR FLAT	.0010A	.0140	.0034		.66	4563	206	.8900	.0465	.0198	.0027	.0074	.0043	.0026	.0083	
1981-09-30 00/03-26-077-07W6/0	1980-12-24				1976.5	1979.0	762.9	PB								
CWNGNUL PANALTA																
	VO -1302.8				2042.7		200	5.80		1160	.130	.55	19000	354	.919	11.875
	WER2 ASSIGN			B		138	.75	103	.05	98						
08530 0606098 005										37.43E		98		3668		
UPPER KISKATIN	.0001E	.0713	.0029		.61	4555	191	.8929	.0167	.0062	.0008	.0014	.0006	.0006	.0015	
1980-10-31 00/15-34-077-07W6/0	1979-09-05				2039.4	2046.0	743.2	GW								
CWNGNUL PANALTA																
	VO -1317.8				2057.0		200	6.80		1360	.110	.65	19270	355	.919	12.010
	WER2 ASSIGN			B		163	.75	123	.05	116						
08530 0606098 010										37.43E		116		4342		
LOWER KISKATIN	.0001E	.0713	.0029		.61	4555	191	.8979	.0167	.0062	.0008	.0014	.0006	.0006	.0015	
1980-10-31 00/15-34-077-07W6/0	1979-09-05				2053.0	2061.0	743.2	GW								
CWNGNUL PANALTA																
SPIRIT RIVER	POOLS= 19	GIP= 1258	PROD= 945	IMG= 883	MGP=	RMG= 883	ENERGY= 33122									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SPRUCE GROVE          (F)  059-27W4     08060
                           VO   -597.0              1308.3     364   1.04      379  .155  .65 10410 314  .813 11.684
                      WER2 ISOPAC                B          44  .75    33  .10      30
    08060 0336098 005                                                          37.06E     30       1112
    ELLERSLIE SD          .0001A .0315 .0147          .67  4627 208 .8434 .0628 .0290 .0038 .0080 .0045 .0014 .0008
    1985-11-30 00/06-27-052-27W4/0 1980-05-03      1308.8 1310.3  721.3 PB
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                           VO    -60.8              1319.0     200   1.40      280  .210  .60  9980 314  .874 13.030
                      WER2 ASSIGN                B          36  .75    27  .10      24
    08060 0336098 015                                                          37.06E     24        889
    ELLERSLIE #2          .0003A .0259 .0143          .66  4633 206 .8590 .0574 .0261 .0035 .0075 .0045 .0011 .0004
    1981-12-31 00/08-28-052-27W4/0 1980-11-07      1318.0 1320.0  711.9 GW
    KANNGAZ
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                           VO                       1330.5     200   1.00      200  .180  .60 10030 314  .827 11.683
                      WER2 ASSIGN                          24  .85    20  .10      18
    08060 0336098 020                                                          37.06E     18        667
    ELLERSLIE #3          .0003A .0259 .0143          .66  4633 206 .8590 .0574 .0261 .0035 .0075 .0045 .0011 .0004
    1984-05-31 00/08-28-052-27W4/0 1980-11-07      1330.0 1331.0  711.9 PB
    KANNGAZ
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SPRUCE GROVE            POOLS=     3  GIP=      104 PROD=        80  IMG=        72  MGP=             RMG=        7Z  ENERGY=      2668
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SPUR                  (F)  072-02W5     08460
                           VO                       411.8     200   3.00      600  .270  .65  3010 289  .934  5.565
                      WER2 ASSIGN                       33  .70    23  .05      22
    08460 0248098 005                                                          40.05E     22        881
    MANNVILLE             .0003E .0533 .0009          .59  4571 189 .9401 .0028 .0062 .0005 .0006 .0900 .0004 .0002
    1980-10-31 00/11-03-073-02W5/0 1980-01-06      408.5  415.0  600.0 PB
    TCPL
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                           VO          HEAVY        416.4     200   1.24      247  .280  .60  2900 294  .944  4.979
                      WER1 ASSIGN                       12  .60     7  .05       7
    08460 0248098 010                                                          40.05E      7        280
    MANNVILLE             .0003A .0533 .0009          .59  4571 189 .9401 .0028 .0062 .0005 .0006 .0900 .0004 .0002
    1978-12-31 00/07-20-073-02W5/0 1978-03-20      415.7  417.0  631.5 GD
    PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SPUR	(F) 072-02W5 08460											
	VO			396.7	200	1.22	244	.300	.45	3310	288	.928	4.755
	WER1 ASSIGN			12	.70	8	.05	8					
08460 0250098 005								40.05E	8		320		
U MANNVILLE	A .0056 .0235		.78	4702	193	.9704	.0005						
1982-07-30 00/06-02-072-02W5/0	1978-01-21		395.6	397.7	590.7	PB							
TCPL													
	VO			385.7	200	1.70	340	.300	.65	3060	288	.932	6.322
	WER1 ASSIGN			21	.70	15	.05	14					
08460 0250098 010								40.05E	14		561		
U COLONY	.0003A .0087 .0004		.56	4596	192	.9787	.0107	.0009	.0002	.0001			
1983-12-31 00/10-15-072-02W5/0	1983-03-06		384.9	386.6	593.0	PB							
TCPL													
	VO			397.5	200	1.70	340	.350	.75	3060	288	.938	8.456
	WER1 ASSIGN			29	.70	20	.05	19					
08460 0250098 015								40.05E	19		761		
L COLONY	.0003A .0080 .0006		.56	4594	190	.9882	.0024	.0003		.0001	.0001		
1983-12-31 00/10-15-072-02W5/0	1983-03-06		396.7	398.4	593.0	PB							
TCPL													
WABISKAW A	VO			576.5	3028	2.08	6298	.278	.80	3530	302	.938	7.711
	WER1 ISOPAC			486	.80	389	.05	370	49				
08460 0306001 000	WABISKAW A							40.05E	321		12856		
WABISKAW	A .0187 .0033		.57	4628	191	.9725	.0054		.0001				
1985-11-30 00/06-14-072-02W5/0	1979-02-23		574.0	579.0	591.9	PB							
	VO			584.0	200	1.54	308	.280	.60	3210	294	.940	5.550
	WER1 ASSIGN			17	.70	12	.05	11					
08460 0306098 005								40.05E	11		441		
WABISKAW	.0003A .0533 .0009		.59	4571	189	.9401	.0028	.0002	.0005	.0006	.0900	.0004	.0002
1978-12-31 00/07-21-073-02W5/0	1977-07-31		583.1	584.6	617.5	PB							
PANALTA													
	VO			599.0	200	1.97	394	.205	.80	3535	301	.940	5.827
	WER2 ASSIGN			23	.70	16	.05	15					
08460 0306098 010								40.05E	15		601		
WABISKAW	.0003A .0533 .0009		.59	4571	189	.9401	.0028	.0062	.0005	.0006	.0900	.0004	.0002
1980-12-31 02/10-12-073-03W5/0	1980-01-17		598.0	600.0	604.1	PB							
TCPL													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SPUR                      (F)  072-02W5     08460
                               VO                          582.9      200    3.70       740   .300   .80  3515 293   .928  8.823
                          WER1 ASSIGN                        65  .70     46   .05    44
    08460 0328098 005                                                              37.43E      44       1647
    MCMURRAY                .0002E .0043 .0088        .57  4662 194 .9685 .0163 .0016 .0003
    1983-10-31 00/10-15-072-02W5/0 1983-06-06       581.0  584.7  598.0 PB
    TCPL
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SPUR                      POOLS=     9  GIP=       698 PROD=        536  IMG=        510  MGP=         49  RMG=        461  ENERGY=      18348
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SPUTINA                   (SA) 096-24W4     08625
                               VO                          596.5      200    7.00      1400   .170   .65  2000 302   .963  2.161
         STRIKE           BER7 ASSIGN                        30  .55     17   .05    16
    08625 0716098 005                                                              37.06E      16       593
    GROSMONT                          E .0207 .0255        .59  4650 192 .9536 .0002
    1984-12-31 00/11-15-096-24W4/0 1984-02-21       593.0  600.0  843.4 PB
    TCPL     PANALTA TCPL     CWNGNUL TCPL     PROGAS  CNG      KANNGAZ PROGAS

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                               VO                          586.7      200    3.50       700   .170   .65  2000 302   .964  2.159
         STRIKE           BER7 ASSIGN                        15  .55      8   .05     8
    08625 0716098 010                                                              37.06E       8       296
    GROSMONT                          E .0207 .0255        .59  4650 192 .9536 .0002
    1984-12-31 00/06-28-096-24W4/0 1984-02-24       585.0  588.5  839.0 PB
    TCPL     PANALTA TCPL     CWNGNUL TCPL     PROGAS  CNG      KANNGAZ PROGAS

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SPUTINA                   POOLS=     2  GIP=        45 PROD=         25  IMG=         24  MGP=              RMG=         24  ENERGY=        889
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ST ALBERT-BIG LAKE        (F)  053-26W4     08040
                               VO                          953.0      200    1.00       200   .280   .60  5960 304   .884 10.596
                          WER1 ASSIGN ABAND                  21  .65     14   .05    13
    08040 0218098 003                                                              40.05E      13       521
    VIKING                            E .0007 .0011        .60  4633 199 .9487 .0275 .0120 .0100
    1983-12-31 00/10-19-053-25W4/0 1952-09-30       945.7  960.4  673.3 PB
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  OSTRACOD A                   PD                          1130.2     3215    2.77      8902   .207   .70  9380 321   .846 14.253
                          WER1 ISOPAC                        3393  .85   2884   .05   2740    2577
    08040 0316001 000 OSTRACOD A                                                   40.05A     103       6528
    OSTRACOD                        .0007A               .59  4592 198
    1982-12-31 00/06-01-054-26W4/0 1953-03-20
    NORCEN
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	P1 / T / Z / M3/M3 / STOIP / GOR / PCT / ENERGY	C3	IC4	NC4	C5	C6	C7
ST ALBERT-BIG LAKE (F) 053-26W4 08040																										
ST ALBERT BSL QTZ A	VO											1158.2		163	2.99		486	.200	.75	9410 322 .850 14.664						
	WER1 ISOPAC												71	.75	54	.05	51									
08040 0334001 000	SAL BQTZ A																40.05A		51	2043						
BASAL QUARTZ	.0007E						.59	4619 206																		
1962-01-15 00/05-25-053-26W4/0	1956-08-00						1131.1	1131.7	655.6 PB																	
ST ALBERT BSL QTZ B	VO											1158.2		429	10.06		4309	.200	.70	9410 322 .850 13.682						
	WER1 ISOPAC												589	.85	501	.05	476									
08040 0334002 000	SAL BQTZ B																40.05E		476	19064						
BASAL QUARTZ	.0007A						.65	4619 206																		
1964-08-26 00/03-01-054-26W4/0	1952-10-00						1126.0	1157.9	665.4																	
ST ALBERT BSL QTZ C	CP -491.3											1162.8		200	3.66		732	.210	.70	9650 322 .843 14.869						
	WER1 ASSIGN ABAND						B						2	.85	2	.05	2									
08040 0334003 000	SAL BQTZ C																40.05A		2	2						
ACHESON	.0007E						.65	4619 206																		
1981-09-30 00/10-19-053-25W4/0	1952-09-30						1161.0	1164.6	673.3 GW																	
ST ALBERT BSL QTZ D	VO											1163.4		128	4.93		631	.200	.70	9510 317 .840 14.219						
	WER1 ASSIGN												90	.75	67	.05	64									
08040 0334004 000	SAL BQTZ D																40.05A		64	2563						
BASAL QUARTZ	.0007E						.67	4619 206																		
1982-12-01 00/02-23-053-26W4/0	1957-10-17						1156.1	1170.7	663.2 PB																	
	VO											1162.5		200	1.80		360	.240	.75	8601 310 .835 17.009						
	WER1 ASSIGN												61	.75	46	.10	41									
08040 0336098 005																	40.05E		41	1642						
ELLERSLIE	.0007E .0166 .0426						.65	4619 206	.8775	.0402	.0127	.0031	.0032	.0020	.0005											
1979-10-31 00/11-07-054-25W4/0	1978-03-25						1161.6	1163.4	686.4 PB																	
ST ALBERT D-1 B	VO -531.1											1188.7		163	4.48		730	.080	.60	9450 311 .760 5.458						
ASSOC	WER1 ISOPAC												40	.75	30	.10	27									
08040 0658002 000	ST AL D-1B																40.05A		27	1081						
UPPER WABAMUN	.0005A .0376 .0152						.67	4619 222	.8233	.0718	.0315	.0038	.0091	.0046	.0018	.0008										
1981-09-30 00/14-36-053-26W4/0	1953-02-17						1188.1	1196.3	665.7 PB																	
D-1 D												1222.7														
SOLN	WER1 ISOPAC												202	.65	131	.20	105		5	2880.0 70						
08040 0658004 000	D-1D																40.05E		100	4005						
D-1	.0005E .0376 .0152						.67	4619 222	.8233	.0718	.0315	.0038	.0091	.0046	.0018	.0008										
1984-12-31 00/01-01-053-26W4/0	1953-00-00																									
PANALTA																										

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   PUR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP     REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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ST ALBERT-BIG LAKE     (F)  053-26W4     08040
  ST ALBERT D-3 B                                              1424.9
    SOLN               WER1 ISOPAC                             131  .65      85  .70      26        3     1750.0   73
    08040 0720002 000  ST AL D-3B                                                        40.05E      23       921
    D-3                    .0002E .0384 .0425 .0125  .88  4730 253 .5175 .2229 .1285 .0100 .0204 .0050 .0009 .0012
    1984-12-31 00/01-01-053-26W4/0 1953-00-00
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ST ALBERT-BIG LAKE       POOLS=   10  GIP=      4600 PROD=      3814  IMG=      3545  MGP=      2587  RMG=       958  ENERGY=     38308
-------------------------------------------------------------------------------------------------------------------------------
ST ANNE                (F)  054-04W5     08540
  GLAUCONITIC A            VO   -65.7              1398.7      200    3.36       672  .210  .65 11820 309  .831 17.869
                       WER2 ASSIGN                   B  120  .75      90  .05       86        4
    08540 0300001 000  GLAUC A                                                           37.43E      82       3069
    GLAUCONITIC            .0006E                  .59  4633 195                  .0035 .0011       .0002
    1983-12-31 00/13-24-054-05W5/0 1974-07-10     1396.9 1400.3  742.8 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      1430.4      200    2.44       488  .180  .70 11830 333  .877 14.504
                       WER2 ASSIGN                   71  .70      50  .05       47
    08540 0300098 010  GLAUCONITIC      .0004 .0006E .0110                                37.43E      47       1759
    1983-12-31 00/11-27-054-05W5/0 1978-06-24     1429.7 1431.6  782.7 PB          .59  4633 195 .9492 .0346 .0035 .0006 .0005 .0200
-------------------------------------------------------------------------------------------------------------------------------
                           VO   -632.8              1374.6      200    2.43       486  .180  .55 12160 317  .850 12.722
                       WER1 ASSIGN                   B  62  .75      46  .05       44
    08540 0300098 015  GLAUCONITIC      .0004E .0180 .0014                                38.93E      44       1713
    1983-12-31 00/06-06-055-04W5/0 1972-11-01     1373.4 1375.9  743.1 GW          .58  4626 193 .9459 .0335 .0005 .0003 .0001
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                           VO          -669.0      1423.8      200     .76       152  .190  .90 13570 333  .828 23.933
    ASSOC              WER2 ASSIGN                   36  .75      27  .10       26
    08540 0444098 005  NORDEGG          .0014 .0002E .0096 .0046                          39.30E      26       1022
    1983-12-31 00/11-27-054-05W5/0 1978-06-24     1395.7 1451.8  782.7 GU          .64  4640 208 .8555 .0942 .0253 .0025 .0040 .0014 .0001
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      1424.1      200     .90       180  .150  .60 13630 317  .700 15.721
                       WER1 ASSIGN                   28  .80      22  .15       19
    08540 0444098 010  NORDEGG                E          .0102                          39.30E      19       747
    1982-06-30 00/13-24-054-05W5/0 1974-07-10     1423.7 1424.6  742.8 PB          .73  4573 228 .8136 .0604 .0389 .0076 .0193 .0215 .0156 .0129
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2  H2S  DEN   PC   TC     C1     C2     C3    IC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP    BASE    KB   TYPE     NC4
 PURCHASERS:
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ST ANNE                 (F)  054-04W5     08540
  BANFF A                                                1439.4
    SOLN                WER1 ISOPAC                          26  .65      17  .10      15       1      488.0   54
    08540 0644001 000 BANFF A                                                        39.68E      14        556
    BANFF                    .0003E .0095 .0102          .66  4645 209 .8629 .0740 .0251 .0038 .0067 .0042 .0018 .0015
    1984-12-31 00/01-01-054-05W5/0 1981-00-00
-------------------------------------------------------------------------------------------------------------------------
  BANFF B                VO              -675.9          1451.2      150    2.98       447  .130  .65 13280 314  .782 12.996
    ASSOC               WER2 ASSIGN                          58  .70      41  .10      37
    08540 0644002 000 BANFF B                                                        39.68E      37       1468
    NORDEGG-BANFF            .0003E .0095 .0102          .66  4545 209 .8629 .0740 .0251 .0038 .0067 .0042 .0018 .0015
    1985-06-30 00/08-03-055-05W5/0 1981-12-03      1449.1 1453.4  777.5 GO
-------------------------------------------------------------------------------------------------------------------------
  BANFF C                VO              -667.1          1430.8      129    4.09       528  .149  .70 13200 318  .793 15.526
    ASSOC               WER2 ISOPAC          SEGR           82  .75      62  .10      56
    08540 0644003 000 BANFF C                                                        39.68E      56       2222
    NORDEGG-BANFF            .0003A .0095 .0102          .66  4645 209 .8629 .0740 .0251 .0038 .0067 .0042 .0018 .0015
    1985-12-31 00/15-02-055-05W5/0 1983-07-20      1425.3 1434.0  766.3 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  BANFF C
    SOLN                WER2 ISOPAC          SEGR          1442.1
                                                           49  .65      32  .12      28      11      899.0   54
    08540 0644003 000 BANFF C                                                        39.68E      17        675
    NORDEGG-BANFF            .0003A .0095 .0102          .66  4645 209 .8629 .0740 .0251 .0038 .0067 .0042 .0018 .0015
    1985-12-31 00/15-02-055-05W5/0 1983-07-20      1425.3 1434.0  766.3 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  BANFF H                VO              -683.6          1455.4      150    4.62       693  .162  .65 13410 318  .798 15.824
    ASSOC               WER1 ASSIGN                         110  .75      83  .10      75
    08540 0644008 000 BANFF H                                                        39.68E      75       2976
    NORDEGG-BANFF                E .0089 .0120          .66  4411 206 .8678 .0693 .0263 .0033 .0058 .0053 .0017 .0016
    1985-12-31 00/11-04-055-05W5/0 1984-11-08      1453.0 1457.8  774.2 GO
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                           VO              HEAVY           1424.6       64    2.20       141  .140  .65 10820 316  .778 11.389
                        WER1 ASSIGN                          16  .75      12  .10      11
    08540 0644098 005                                                                39.68E      11        436
    NORD-BANFF               .0002E .0080 .0048          .70  4615 216 .8325 .0856 .0372 .0063 .0120 .0078 .0031 .0025
    1985-12-31 00/16-02-055-05W5/0 1984-08-29      1422.9 1426.3  763.2 GO
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ST ANNE                  POOLS=    11  GIP=       658 PROD=       482  IMG=       444  MGP=        16  RMG=       428  ENERGY=     10643
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ST PAUL	(F) 058-09W4 08080												
VIKING A	VO		437.4	4069	.84		3423	.250	.60	4830	290	.900	7.903
	WER1 ISOPAC		270	.75	203	.05	192						
08080 0219601 000 VIKING A #6							37.43E		192	7187			
VIKING	.0004E		.58	4606 192									
1978-06-30 00/13-03-060-11W4/0 1949-08-25			423.7	425.5	657.8 PB								
MIP PWGE TCPL													
UPPER MANNVILLE A	MB +165.5		479.3	1487	2.10		3123	.300	.60	3280	289	.930	6.213
	WER1 ISOPAC	B	1104	.80	883	.05	839		192				
08080 0250001 000 U MANN A							37.43E		647	24217			
UPPER MANN	.0003A		.58	4619 193									
1985-12-31 00/11-08-058-09W4/0 1949-05-00			484.0	485.8	631.4 GW								
LOC U PANALTA PWGE													
UPPER MANNVILLE B	VO		476.7	200	3.06		612	.310	.70	3170	292	.932	7.195
	WER1 ASSIGN		44	.70	31	.05	29		2				
08080 0250002 000 U MANN B							37.43E		27	1011			
COLONY	.0003A		.60	4613 195									
1983-12-31 00/11-12-058-09W4/0 1976-09-26			474.6	478.5	653.5 PB								
MIP TCPL													
UPPER MANNVILLE C	VO +143.3		504.4	200	1.80		360	.280	.50	3400	292	.926	5.006
	WER1 ASSIGN	B	18	.65	12	.05	11		1				
08080 0250003 000 U MANN C							37.43E		10	374			
SPARKY SD	.0003E .0182		.57	4620 192	.9661 .0132 .0015 .0004 .0003								
1984-04-30 00/16-14-058-09W4/0 1983-02-10			503.5	505.3	648.6 GW								
MIP TCPL													
UPPER MANNVILLE D	CP		532.0	200	1.00		200	.300	.50	3460	292	.926	5.459
	WER1 ASSIGN ABAND			.70		.05							
08080 0250004 000 U MANN D							37.43E						
L GR RAPIDS #4	.0003E .0182		.57	4620 192	.9661 .0132 .0015 .0004 .0003								
1985-11-31 00/16-14-058-09W4/0 1983-02-10			531.5	532.5	648.6 PB								
MIP TCPL													
UPPER MANNVILLE E	VO		484.0	200	2.70		540	.240	.55	2830	290	.939	3.901
	WER1 ASSIGN		21	.65	14	.05	13		4				
08080 0250005 000 U MANN E							37.43E		9	337			
COLONY	.0003E .0150 .0005		.57	4624 193	.9646 .0156 .0036 .0004								
1984-12-31 00/10-01-058-09W4/0 1984-03-07			481.0	487.0	662.9 PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER / GIP / REC / PROD / SL / VOLUME / IMG / GHV / POR / RMG / GSAT / MGP / STOIP / ENERGY / PI / T / GUR / Z / PCT / M3/M3	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
ST PAUL	(F) 058-09W4 08080		
UPPER MANNVILLE F	VO +179.3	472.5 150 4.50 675 .260 .80 3170 290 .933 6.930	
	WER1 ASSIGN	B 47 .65 31 .05 29 7	
08080 0250006 000 U MANN F		37.43E 22 823	
COLONY CH	.0003E .0182	.57 4620 192 .9661 .0132 .0015 .0004 .0003	
1985-08-31 00/11-14-058-09W4/0 1984-05-30		470.3 474.8 654.1 GW	
UPPER MANNVILLE G	VO +16.9	482.6 374 .83 310 .290 .60 3200 291 .934 5.826	
	WER1 ISOPAC	B 18 .65 12 .05 11	
08080 0250007 000 U MANN G		37.43E 11 412	
GR RAPIDS #2	.0001A .0103	.56 4628 190 .9892 .0004	
1984-05-31 00/07-13-058-09W4/0 1982-07-30		488.7 489.6 659.5 GW	
MIP TCPL			
	VO HEAVY	474.5 440 3.70 1628 .310 .75 4840 295 .897 12.094	
	WER1 ASSIGN	197 .80 157 .05 150	
08080 0250098 005		37.43E 150 5615	
COLONY	.0003E .0529 .0030	.59 4586 191 .9150 .0252 .0029 .0004 .0002 .0001	
1983-12-31 00/10-30-057-09W4/0 1977-08-02		473.4 477.6 641.9 GD	
PANALTA			
	VO +129.9	532.2 200 1.50 300 .280 .55 3380 292 .932 5.439	
	WER1 ASSIGN	B 16 .65 11 .05 10	
08080 0250098 009		37.43E 10 374	
SPARKY	E .0123	.56 4626 190 .9861 .0016	
1984-12-31 00/10-01-058-09W4/0 1984-03-07		531.5 533.0 662.9 GW	
MIP TCPL PWGE TCPL TCPL PROGAS		CNG KANNGAZ PROGAS	
	VO	541.5 200 .90 180 .300 .50 3350 292 .930 5.262	
	WER1 ASSIGN	9 .70 6 .05 6	
08080 0250098 010		37.43E 6 225	
LWR SPARKY	.0001 .0003A .0041	.56 4635 191 .9937 .0018	
1983-04-30 00/11-12-058-09W4/0 1976-09-26		541.0 541.9 653.5 PB	
MIP TCPL			
	VO +102.9	546.3 200 .60 120 .310 .45 3480 292 .928 5.095	
	WER1 ASSIGN	B 6 .70 4 .05 4	
08080 0250098 020		37.43E 4 150	
L GR RAPIDS	.0003E .0182	.57 4620 192 .9661 .0132 .0015 .0004 .0003	
1984-05-31 00/07-13-058-09W4/0 1982-07-30		546.0 546.6 659.5 GW	
MIP TCPL			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ST PAUL (F) 058-09W4 08080
VO +12.9 522.5 200 1.80 360 .290 .55 3620 292 .930 6.046
WER1 ASSIGN B 22 .75 16 .05 16
08080 0250098 025 37.43E 16 599
SPARKY .0003E .57 4626 191
1982-08-31 00/06-12-058-10W4/0 1975-09-23 520.7 524.4 664.5 GW
TCPL

ST PAUL POOLS= 13 GIP= 1772 PROD= 1380 IMG= 1310 MGP= 206 RMG= 1104 ENERGY= 41324

STANDARD (F) 026-22W4 08630
VIKING A VO 1282.0 1703 2.56 4357 .200 .70 8890 303 .844 13.842
WER1 ISOPAC 603 .90 544 .05 516 93
VO 1282.0 1088 1.83 1989 .200 .70 8890 303 .844 13.842 PROBABLE
136 .90 124 .05 118 .50
08630 0218001 000 VIKING A 37.43E 541 20250
VIKING .0002A .0192 .0030 .63 4606 203 .8911 .0537 .0222 .0029 .0057 .0038 .0006
1973-12-31 00/10-15-026-22W4/0 1956-09-00 1299.7 1306.4 922.3 PB
TCPL

VO 1472.8 128 1.23 157 .140 .50 10120 318 .829 7.629
WER1 ASSIGN 12 .75 9 .05 9
08630 0312098 005 37.43E 9 337
OSTRACOD .0005E .65 4613 206
1982-12-01 00/10-03-026-22W4/0 1964-02-20 1472.2 1473.4 904.0 PB

STANDARD POOLS= 2 GIP= 753 PROD= 677 IMG= 643 MGP= 93 RMG= 550 ENERGY= 20587

STANMORE (F) 029-11W4 08640
BELLY RIVER A VO 339.2 200 5.55 1110 .200 .55 2650 293 .949 2.992
WER1 ASSIGN 33 .65 22 .05 21 11
08640 0126001 000 BELLY RIV A 38.18E 10 382
BELLY RIVER .0006E .0156 .0004 .56 4619 190
1977-06-30 00/14-20-029-10W4/0 1975-10-20 334.4 343.8 759.6 PB
TCPL

VO 296.6 200 1.24 247 .320 .70 2260 288 .965 5.185
WER1 ASSIGN 13 .60 8 .05 7
08640 0126098 005 38.18E 7 267
BELLY RIVER .0006E .56 4613 189
1977-12-31 00/06-18-028-10W4/0 1977-05-04 296.0 297.2 781.5 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
STANMORE	(F) 029-11W4	08640										
VIKING C	VO				855.1	2484	1.30	3223	.237	.60	7360	302 .869 11.341
	WER1 ISOPAC				366	.85	311 .05	295		67		
08640 0218003 000 VIKING C								37.43E		228	8534	
UPPER VIKING	.0003A .0221			.59	4571	194	.9475 .0156	.0079	.0015	.0025	.0017	.0005 .0004
1981-09-30 00/07-15-028-11W4/0 1970-11-27				869.3	875.4	777.8	PB					
TCPL												
VIKING D	VO				863.2	2640	.92	2429	.268	.60	7250	302 .880 12.494
	WER1 ISOPAC				303	.75	227 .05	216		55		
08640 0218004 000 VIKING D								37.43E		161	6026	
VIKING I	.0005A .0620 .0014			.60	4564	190	.9173 .0111	.0040	.0007	.0009	.0005	.0003 .0013
1980-10-31 00/11-09-028-10W4/0 1977-03-11				858.3	859.5	783.9	PB					
TCPL												
VIKING E	VO				869.9	200	2.78	555	.220	.50	7150	302 .885 8.360
	WER1 ASSIGN				46	.75	35 .05	33		10		
08640 0218005 000 VIKING E								37.43E		23	861	
VIKING	.0034 .0009A .0363			.58	4578	190	.9422 .0111	.0035	.0007	.0008	.0005	.0002 .0004
1977-12-31 00/07-24-028-10W4/0 1977-08-22				866.5	873.3	805.0	PB					
TCPL												
VIKING G	MB				882.4	100	2.16	216	.230	.55	7230	303 .881 9.753
	WER1 ASSIGN				68	.75	51 .05	48		46		
08640 0218007 000 VIKING G								37.43E		2	75	
VIKING	.0004E			.60	4564	190						
1980-10-31 00/06-01-028-11W4/0 1976-06-25				877.8	887.0	804.1	PB					
TCPL												
VIKING H	VO				858.7	200	.80	160	.230	.45	7370	307 .876 8.066
	WER1 ASSIGN				13	.65	8 .05	8		2		
08640 0218008 000 VIKING H								37.43E		6	225	
VIKING	.0003E .0221			.59	4571	194	.9475 .0156	.0079	.0015	.0025	.0017	.0005 .0004
1983-09-30 00/09-17-028-11W4/0 1979-06-14				858.4	859.0	755.4	PB					
TCPL												
VIKING I	VO				878.3	400	1.70	680	.260	.60	7360	302 .863 12.528
	WER1 ASSIGN				85	.75	64 .05	61				
08640 0218009 000 VIK I								37.43E		61	2283	
VIKING #1	.0004A .0236 .0068			.63	4589	194	.9427 .0145	.0067	.0012	.0019	.0013	.0005 .0004
1983-08-31 00/16-08-028-11W4/0 1980-08-18				877.0	879.6	779.6	PB					
PROGAS												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
STANMORE	(F) 029-11W4	08640													
VIKING J	VO			875.7	200	2.47		493	.240	.70	6800	302		.859	12.517
	WER1 ASSIGN			62	.75	46	.05	44		1					
08640 0218010 000 VIK J								37.43E		43	1609				
VIKING	.0004E		.61	4599	197										
1978-06-30 00/07-25-030-11W4/0	1977-11-12		872.9	880.9	772.1	PB									
PANALTA															
VIKING K	VO			899.0	150	1.50		225	.257	.60	7110	297		.860	12.207
	WER1 ASSIGN			27	.75	20	.05	19		1					
08640 0218011 000 VIK K								37.43E		18	674				
VIKING	.0005E .0201 .0005		.60	4571	196	.9330	.0236	.0128	.0020	.0037	.0023	.0009	.0006		
1985-08-31 00/06-25-029-12W4/0	1980-11-19		899.0	900.0	789.7	PB									
VIKING A & B	MB			874.5	7574	3.52		26660	.267	.60	7310	306		.870	12.510
	WER1 ISOPAC			1654	.70	1158	.05	1100							
08640 0218060 001 VIKING A&B								37.43E							
VIKING	.0004A		.61	4599	197										
1982-10-29 00/11-35-029-11W4/0	1961-07-03		872.9	876.9	768.1	PB									
VIKING A & B															
	WER1 ISOPAC			1654	.70	1158	.05	1100		927					
08640 0218060 999 VIKING A+B								37.43E		173	6475				
VIKING	.0004A														
1982-10-29 00/11-35-029-11W4/0	1961-07-03														
PROGAS SLPETRO TCPL															
	VO			839.0	200	.90		180	.190	.50	7195	300		.879	7.371
STRIKE	WER1 ASSIGN			13	.75	10	.05	10							
08640 0218098 001								37.43E		10	374				
VIKING 1	.0004E .0273 .0200		.58	4598	190	.9589	.0064	.0019	.0003	.0006	.0005	.0001	.0001		
1979-12-29 00/06-01-028-09W4/0	1978-07-05		838.5	839.4	784.3	PB									
PROGAS TCPL															
	VO			871.4	200	.93		185	.250	.55	7170	302		.868	10.690
	WER1 ASSIGN			20	.75	15	.05	14							
08640 0218098 004								38.37E		14	537				
UPPER VIKING	E .0252		.60	4564	194	.9379	.0207	.0097	.0029	.0016	.0018				
1978-12-31 00/06-35-028-10W4/0	1977-08-26		870.8	871.7	791.3	PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      KMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STANMORE              (F)  029-11W4     08640
                           VO                          857.1      200    2.00       400  .260   .50  7130 304   .864  9.809
                      WER1 ASSIGN                          39  .75     29  .05          28
    08640 0218098 007                                                          37.43E      28       1048
    VIKING                .0004E .0248 .0005          .58  4606 192 .9577 .0101 .0035 .0007 .0011 .0009 .0002 .0004
    1982-07-30 00/07-15-028-09W4/0 1978-06-23       854.0  856.8  793.8 PB
    PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO  -106.4                  857.3      128     .60        77  .220   .45  7170 301   .869  7.717
                      WER1 ASSIGN                B         6  .70      4  .05           4
    08640 0218098 008                                                          37.43E       4       150
    VIKING                .0003A .0221                .59  4571 194 .9475 .0156 .0079 .0015 .0025 .0008 .0005 .0004
    1982-11-30 00/08-02-028-12W4/0 1981-10-23       857.0  857.6  751.2 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          865.9      200    1.24       247  .240   .70  7010 302   .859 12.905
                      WER1 ASSIGN                          32  .75     24  .05          23
    08640 0218098 010                                                          37.43E      23        861
    VIKING                .0004E                      .61  4599 197
    1977-06-30 00/11-11-029-10W4/0 1977-08-15       862.0  869.9  780.6 PB
    TCPL
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                           VO                          854.3      200    1.50       300  .270   .60  6920 300   .874 12.159
                      WER1 ASSIGN                          36  .75     27  .05          26
    08640 0218098 012                                                          37.43E      26        973
    VIKING                .0004E .0248 .0005          .58  4606 192 .9577 .0101 .0035 .0007 .0011 .0009 .0002 .0004
    1980-10-31 00/11-26-029-10W4/0 1979-07-27       853.5  855.0  770.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          907.1      200    2.60       520  .200   .50  7260 303   .865  7.880
                      WER1 ASSIGN                          41  .75     31  .05          29
    08640 0218098 017                                                          39.30E      29       1140
    VIKING 1              .0004A .0280                .61  4592 197 .9528 .0253 .0135 .0021 .0039 .0025 .0008 .0005
    1979-12-29 00/06-14-029-12W4/0 1978-09-04       905.5  908.7  794.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          899.5      200    1.00       200  .250   .60  7990 302   .851 13.262
                      WER1 ASSIGN                          26  .75     20  .05          19
    08640 0218098 018                                                          37.43E      19        711
    VIKING                .0005A .0280                .61  4592 197 .9228 .0253 .0135 .0021 .0039 .0025 .0008 .0006
    1981-09-30 00/06-25-029-12W4/0 1980-11-19       899.0  900.0  788.9 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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STANMORE                (F)  029-11W4     08640
                             VO                              875.4     200    1.24      247   .190   .50   7240 303   .875  7.378
                        WER1 ASSIGN                            18   .75      14   .05       13
    08640 0218098 020                                                                  37.43E        13        487
    VIKING                .0005A .0230 .0011          .61  4606 197 .9251 .0257 .0141 .0022 .0042 .0023 .0011 .0010
    1978-06-30 00/06-19-030-10W4/0 1976-12-29       873.6  877.5  770.2 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                             VO                              936.7     200    3.09      617   .240   .55   7340 306   .880 10.256
          STRIKE            WER1 ASSIGN                            63   .70      44   .05       42
    08640 0248098 005                                                                  39.30E        42        1651
    MANNVILLE             .0004 .0004A .0234 .0005          .58  4613 192 .9577 .0133 .0025 .0011 .0005 .0200 .0001
    1978-12-31 00/05-23-028-09W4/0 1978-08-07       933.0  940.0  792.8 PB
    PROGAS  TCPL
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                             VO                             1018.9     200    5.00     1000   .170   .50   8190 304   .845  7.707
                        WER1 ASSIGN                            77   .75      58   .05       55
    08640 0248098 010                                                                  39.30E        55        2162
    MANNVILLE             .0004A .0224 .0005          .62  4599 200 .8722 .0607 .0250 .0051 .0066 .0043 .0017 .0011
    1982-08-31 00/07-21-028-10W4/0 1979-05-28      1015.5 1022.3  779.3 PB
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                             VO                             1031.9     200    1.00      200   .280   .65   8191 304   .846 16.484
                        WER1 ASSIGN                            33   .75      25   .05       23
    08640 0248098 015                                                                  39.30E        23        904
    MANNVILLE             .0004A .0224 .0005          .62  4599 200 .8722 .0607 .0250 .0051 .0066 .0043 .0017 .0011
    1979-12-29 00/07-21-028-10W4/0 1979-05-28      1031.2 1032.5  779.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B         VO            -257.6          1032.0     713    1.96     1398   .258   .75   8740 307   .835 18.762
    ASSOC               WER1 ISOPAC          COMB              262   .70      183   .05       174             85
    08640 0250002 000 U MANN B      CONCURRENT PRODUCTION                                    39.30E        96        3773
    U MANNVILLE 3         .0005A .0222 .0005          .64  4599 203 .8941 .0479 .0190 .0041 .0029 .0037 .0017 .0031
    1984-12-31 00/07-10-030-11W4/0 1970-00-00      1015.9 1017.1  776.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE B         1043.6
    SOLN                WER1 ISOPAC          COMB              12   .65       8   .15        7                    283.0   42
    08640 0250002 000 U MANN B      CONCURRENT PRODUCTION                                    39.30E
    U MANNVILLE 3         .0005A .0222 .0005          .64  4599 203 .8941 .0479 .0190 .0041 .0029 .0037 .0017 .0031
    1984-12-31 00/07-10-030-11W4/0 1970-00-00      1015.9 1017.1  776.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       274 PROD=       191  IMG=       181  MGP=        85  RMG=        96  ENERGY=      3773
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV / RMG / MGP / STOIP / ENERGY	POR / GSAT / GOR / PCT	PI / T / Z / M3/M3
PURCHASERS:								
STANMORE (F) 029-11W4 08640								
UPPER MANNVILLE H	VO	1008.4	200	4.32	863	.220	.55	8870 306 .832 11.989
	WER1 ASSIGN	103	.75	78 .05	74		29	
08640 0250008 000 U MANN H					39.30E		45	1769
UPPER MANNVILLE	.0005A .0555 .0022	.66	4562 203	.8437 .0576	.0233	.0050	.0060	.0042 .0013 .0007
1982-08-31 00/11-15-028-10W4/0	1977-05-11	1004.9	1011.9	786.4 PB				
TCPL								
UPPER MANNVILLE I	VO	1025.3	200	2.78	555	.227	.65	8940 307 .865 14.139
	WER1 ASSIGN	78	.75	59 .05	56		2	
08640 0250009 000 U MANN I					39.30E		54	2122
U MANNVILLE	.0007A .0270 .0002	.60	4596 195	.9382 .0164	.0086	.0035	.0024	.0017 .0007 .0006
1977-12-31 00/06-05-028-10W4/0	1977-09-02	1024.1	1026.9	785.8 PB				
TCPL								
UPPER MANNVILLE J	VO	1019.0	440	1.93	849	.270	.70	9440 307 .839 19.735
	WER1 ASSIGN	168	.75	126 .10	113		35	
08640 0250010 000 U MANN J					39.30E		78	3065
UPPER MANNVILLE	.0001E .0214 .0006	.65	4600 206	.8708 .0621	.0259	.0052	.0067	.0040 .0016 .0017
1983-12-31 00/06-03-029-11W4/0	1973-03-12	1021.7	1024.1	757.1 PB				
TCPL								
UPPER MANNVILLE N	PD	1024.1	200	.62	124	.240	.60	8360 312 .862 12.729
	WER1 ASSIGN	25	.65	16 .05	15		12	
08640 0250014 000 U MANN N					39.30E		3	118
UPPER MANNVILLE	.0004A .0263 .0008	.62	4599 198	.9112 .0341	.0154	.0035	.0043	.0029 .0008 .0003
1985-12-31 00/11-22-028-10W4/0	1971-09-23	1023.8	1024.4	781.2 PB				
TCPL								
UPPER MANNVILLE O	VO -271.7	1042.6	200	2.50	500	.230	.70	9280 306 .827 16.790
	WER1 ASSIGN B	84	.70	59 .10	53		2	
08640 0250015 000 U MANN O					39.30E		51	2004
GLAUCONITIC	.0003E .0285 .0004	.64	4595 203	.8808 .0535	.0216	.0044	.0057	.0033 .0010 .0005
1981-09-30 00/06-22-029-11W4/0	1980-09-01	1041.3	1043.9	772.1 GW				
TCPL								
UPPER MANNVILLE S	PD	1015.6	200	1.50	300	.270	.80	8720 303 .811 21.798
	WER1 ASSIGN	68	.75	51 .10	46		45	
08640 0250019 000 U MANN S					39.30E		1	39
UPPER MANNVILLE	.0001A .0216	.66	4587 208	.8681 .0596	.0252	.0052	.0066	.0045 .0025 .0066
1983-06-30 00/06-18-030-10W4/0	1970-01-15	1014.1	1017.1	771.1 PB				
TCPL								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — M2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STANMORE (F) 029-11W4 08640
UPPER MANNVILLE T VO -286.4 HEAVY 1047.9 260 6.88 1769 .250 .80 8960 307 .832 19.952
WER1 ISOPAC B 356 .75 268 .05 254 125
08640 0250020 000 U MANN T 39.30E 129 5070
U GLAUCONTIC .0007A .0793 .0006 .67 4500 201 .8185 .0584 .0238 .0049 .0067 .0038 .0016 .0017
1983-09-30 00/09-17-028-11W4/0 1979-06-14 1036.5 1041.5 755.9 GW
PROGAS TCPL

UPPER MANNVILLE V VO 1036.9 200 4.20 840 .250 .70 8860 306 .839 17.175
WER1 ASSIGN 144 .75 108 .10 97 20
08640 0250022 000 U MANN V 39.30E 77 3026
GLAUCONITIC .0045A .0244 .0002 .62 4573 200 .8999 .0340 .0202 .0052 .0052 .0036 .0015 .0008
1982-11-30 00/08-02-028-12W4/0 1981-10-23 1034.8 1039.0 751.2 PB

UPPER MANNVILLE X VO -284.0 1065.7 880 2.11 1857 .191 .50 9380 312 .850 9.606
WER1 ISOPAC FNE 178 .70 125 .05 119 98
08640 0250024 000 U MANN X 39.30E 21 825
L GLAUCONITIC 1 .0004A .0246 .0009 .62 4562 199 .9113 .0312 .0168 .0045 .0051 .0035 .0015 .0002
1984-12-31 00/07-12-029-12W4/0 1970-12-13 1060.7 1062.8 779.7 PB
TCPL

UPPER MANNVILLE Z PD -28.6 1043.5 2753 1.76 4845 .205 .55 9450 311 .825 11.810
WER1 ISOPAC B 941 .85 800 .05 760 573
08640 0250026 000 U MANN Z 39.30E 187 7349
L GLAUCONITIC .0004A .0210 .0007 .79 4569 205 .8763 .0591 .0257 .0052 .0065 .0035 .0010 .0005
1983-12-31 00/10-34-028-11W4/0 1970-12-23 1024.4 1027.5 751.9 PB
TCPL

UPPER MANNVILLE AA 1034.2
SOLN WER1 ISOPAC 11 .65 7 .20 6 1 398.0 28
08640 0250027 000 U MANN AA 39.30E 5 197
UPPER MANNVILLE .0005E .0215 .0010 .63 4574 201 .8976 .0486 .0190 .0041 .0044 .0023 .0007 .0003
1985-12-31 00/01-01-029-11W4/0 1973-00-00

UPPER MANNVILLE BB VO 1005.8 200 1.22 244 .250 .55 8219 303 .840 12.627
WER1 ASSIGN 31 .75 23 .05 22 20
08640 0250028 000 U MANN BB 40.62E 2 81
GLAUCONITIC .0008A .0228 .0004 .62 4599 202 .8954 .0485 .0185 .0040 .0043 .0028 .0011 .0014
1982-12-31 00/11-16-030-10W4/0 1978-01-05 1005.2 1006.5 763.5 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR / C5	Z / PCT / C6	M3/M3 / C7
STANMORE	(F) 029-11W4	08640												
UPPER MANNVILLE A	VO	-247.2	1020.4	1235	3.37			4168	.200	.60	9960	307	.814	13.613
ASSOC	WER1 ISOPAC		566	.85	482	.05		456						
08640 0250060 001 U MANN A								39.30E						
U MANNVILLE 4	.0004E .0215		.64	4599 204				.0238 .0109			.3800			
1982-12-01 00/10-11-030-11W4/0 1970-07-03			1021.1	1022.3	770.2 PB									
UPPER MANNVILLE C	VO		1020.5	200	1.00			200	.200	.40	8870	306	.815	8.092
	WER1 ASSIGN		16	.85	14	.05		13						
08640 0250060 002 U MANN C								39.30E						
MANNVILLE 1	.0004E		.64	4585 204							.3800			
1982-08-31 00/07-10-030-11W4/0 1971-05-29			1020.2	1021.1	776.6 PB									
UPPER MANNVILLE A & C														
ASSOC	WER1 ISOPAC			582	.85	496	.05	469		57				
08640 0250060 999 U MANN A+C	OIL POOL DEPLETED							39.30E		412	16192			
UPPER MANNVILLE	.0004E													
1982-08-31 00/10-11-030-11W4/0 1970-07-03														
TCPL														
	VO		1017.3	200	4.00			600	.240	.60	9440	305	.834	15.197
	WER1 ASSIGN		122	.75	91	.10		82						
08640 0250098 005								39.30E		82	3223			
U MANNVILLE .0038	.0007E .0761		.66	4502 198	.8494	.0288	.0174	.0045	.0062	.0058	.0032	.0041		
1982-08-31 00/11-06-029-10W4/0 1979-07-08			1013.0	1021.5	767.1 PB									
	VO		1020.8	200	1.24			247	.250	.80	8690	306	.856	18.912
	WER1 ASSIGN		47	.75	35	.05		33						
08640 0250098 007								39.30E		33	1297			
UPPER MANNVILLE	.0004A .0337		.61	4585 195	.9278	.0181	.0086	.0027	.0036	.0028	.0012	.0011		
1978-12-31 00/10-18-029-10W4/0 1972-04-19			1020.2	1021.4	759.0 PB									
PANALTA														
	VO		1021.7	200	.93			185	.240	.60	8960	306	.840	14.298
	WER1 ASSIGN		26	.75	20	.05		19						
08640 0250098 010								39.30E		19	747			
U MANNVILLE	.0004A		.62	4599 200										
1976-06-30 00/10-03-030-11W4/0 1970-11-01			1021.4	1022.3	775.1 PB									
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
STANMORE	(F) 029-11W4 08640												
	VO			1063.2	200	2.80		560	.240	.65	9670	304	.821 17.186
ASSOC	WER1 ASSIGN			96	.70	67	.10	60					
08640 0250098 015								39.30E		60	2358		
GLAUCONITIC SD	.0014E .0355 .0002			.63	4579 201	.8806	.0445	.0257	.0042	.0041	.0018	.0011	.0009
1981-09-30 00/06-23-028-12W4/0	1981-07-17			1061.5	1064.8	772.6 GD							
	VO			1062.1	200	1.40		280	.195	.45	8400	307	.842 8.109
	WER1 ASSIGN			23	.75	17	.10	15					
08640 0250098 020								39.30E		15	590		
GLAUCONITIC #1	.0005A .0255 .0017			.64	4587 202	.8994	.0335	.0180	.0047	.0055	.0046	.0024	.0042
1984-05-31 00/16-24-029-12W4/0	1982-09-27			1062.3	1063.7	784.5 PB							
TCPL													
	VO			1075.9	150	1.70		255	.250	.75	9080	308	.752 20.904
STRIKE	WER1 ASSIGN			53	.75	40	.15	34					
08640 0250098 025								39.30E		34	1336		
GLAUCONITIC	.0019 .0006E .0156 .0013			.75	4563 225	.7644	.0988	.0679	.0152	.0195	.0096	.0031	.0021
1985-08-31 00/14-33-030-11W4/0	1983-06-05			1074.8	1077.0	795.6 PB							
LOWER MANNVILLE I	VO			1041.8	200	1.54		308	.240	.60	9380	306	.828 15.189
	WER1 ASSIGN			47	.75	35	.05	33		1			
08640 0310009 000 L MANN I								39.30E		32	1258		
L MANNVILLE	.0004A			.62	4599 200								
1976-06-30 00/07-10-029-11W4/0	1973-08-17			1040.9	1042.4	757.1 PB							
TCPL													
LOWER MANNVILLE J	VO			1025.3	200	.93		185	.240	.50	8620	306	.830 11.603
	WER1 ASSIGN			21	.75	16	.10	14					
08640 0310010 000 L MANN J								39.30E		14	550		
LOWER MANNVILLE	.0010A .0222 .0004			.64	4599 203	.8754	.0575	.0250	.0053	.0065	.0044	.0015	.0008
1978-06-30 00/10-24-030-11W4/0	1978-01-23			1024.4	1026.6	770.2 PB							
TCPL													
LOWER MANNVILLE K	VO			1032.1	200	1.24		247	.290	.55	8430	302	.862 14.344
	WER1 ASSIGN			35	.75	26	.10	24		1			
08640 0310011 000 L MANN K								39.30E		17	668		
DETRITAL	.0004A .0793 .0006			.67	4523 201	.8191	.0584	.0238	.0049	.0067	.3800	.0016	.0017
1981-06-30 00/06-35-028-10W4/0	1977-08-26			1031.4	1032.7	791.3 PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / GSAT / PI / T / Z / M3/M3 / GOR / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
STANMORE	(F)	029-11W4	08640																					
LOWER MANNVILLE M	CP			1056.4	200	2.47	494	.200	.45	9270	307	.831	9.300											
	WER1 ASSIGN ABAND			3	.75	2	.05	2	2															
08640 0310013 000 L MANN M								39.30E																
LOWER MANNVILLE	.0004A			.63	4606	203																		
1985-09-30 00/07-16-030-11W4/0	1973-05-14			1054.6	1058.0	783.3	PB																	
TCPL																								
LOWER MANNVILLE N	VO			1031.4	200	1.24	247	.200	.56	8390	306	.835	10.484											
	WER1 ASSIGN			25	.75	20	.10	18	3															
08640 0310014 000 L MANN N								39.30E	15		590													
LOWER MANNVILLE	.0004A		.0035	.67	4523	199		.0228	.0099		.4500													
1978-06-30 00/11-11-029-10W4/0	1977-08-15			1030.8	1032.1	780.6	PB																	
TCPL																								
LOWER MANNVILLE P	MB			1039.5	933	1.88	1754	.250	.70	9180	304	.831	18.085											
	WER1 ISOPAC			155	.85	132	.05	125	109															
08640 0310016 000 L MANN P								39.30E	16		629													
LMANN	.0005E	.0185	.0010	.61	4574	198	.9246	.0304	.0138	.0039	.0032	.0026	.0009	.0006										
1983-08-31 00/11-29-028-11W4/0	1978-10-14			1036.7	1043.9	760.7	PB																	
TCPL																								
LOWER MANNVILLE Q	VO	-290.0		1073.9	64	1.20	77	.220	.70	8530	312	.855	14.004											
ASSOC	WER1 ASSIGN			11	.70	8	.05	8																
08640 0310017 000 L MANN Q								39.30E	8		314													
OSTRACOD	.0005A	.0262		.63	4591	200	.9077	.0337	.0172	.0039	.0047	.0032	.0016	.0013										
1984-12-31 00/16-24-029-12W4/0	1982-09-27			1073.3	1074.5	784.5	GO																	
TCPL																								
LOWER MANNVILLE R	VO			1018.3	200	3.96	792	.240	.70	8690	307	.831	16.273											
	WER1 ASSIGN			129	.75	97	.05	92	31															
08640 0310018 000 L MANN R								39.30E	61		2397													
LOWER MANNV	.0004A			.63	4599	202																		
1982-12-31 00/07-25-030-11W4/0	1977-11-12			1015.6	1020.8	772.1	PB																	
PANALTA																								
LOWER MANNVILLE S	VO	-262.1		1024.1	157	1.40	220	.260	.70	8650	306	.833	17.565											
ASSOC	WER1 ISOPAC			39	.70	27	.10	24	1															
08640 0310019 000 L MANN S								39.30E	23		904													
BASAL QUARTZ	.0008A	.0257	.0004	.64	4595	204	.8758	.0579	.0235	.0049	.0060	.0035	.0010	.0005										
1984-12-31 00/06-29-030-10W4/0	1976-12-18			1022.9	1025.0	762.9	GO																	
PANALTA																								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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STANMORE                (F)  029-11W4     08640
  LOWER MANNVILLE U          VO                      1009.3      200    2.60        520   .300   .75   8700  306   .824 22.078
                        WER1 ASSIGN                    115   .75     86   .05          82          19
    08640 0310021 000 L MANN U                                                      39.30E          63          2476
    BASAL QUARTZ      .0028 .0012E .0472 .0013          .68  4544  206  .8400 .0570 .0244 .0053 .0066 .0050 .0035 .0057
    1982-12-01 00/11-17-030-10W4/0 1978-08-06      1008.0 1010.6  765.3 PB
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  LOWER MANNVILLE V          PD                      1064.3      128     .60         77   .120   .40   9510  304   .835  5.114
                        WER1 ASSIGN                      8   .75      6   .05           6           4
    08640 0310022 000 L MANN V                                                      39.30E           2          79
    OSTRACOD          .0004E .0203                    .61  4606  198  .9225 .0326 .0140 .0038 .0033 .0023 .0007 .0001
    1983-12-31 00/11-25-028-11W4/0 1982-02-22      1064.0 1064.6  776.0 PB
    TCPL
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  LOWER MANNVILLE W          PD                      1024.4      200    1.80        360   .200   .60   8510  311   .844 11.064
                        WER1 ASSIGN                    189   .75    142   .10          128         118
    08640 0310023 000 L MANN W                                                      39.30E          10          393
    DETRITAL          .0004E .0205                    .63  4604  203  .8899 .0539 .0216 .0044 .0051 .0027 .0010 .0005
    1983-06-30 00/06-18-030-10W4/0 1977-01-15      1023.5 1025.3  772.1 PB
    TCPL
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    LOWER MANNVILLE A        VO          -288.4      1066.6      298    1.52        453   .207   .55   9380  308   .847 11.641
    ASSOC               WER1 ISOPAC          COMB           53   .70     37   .05          35
    08640 0310060 001 L MANN A      CONCURRENT PRODUCTION                           39.30E
    L GLAUCONITIC 1       .0002A .0306 .0004                .62  4594  198  .9118 .0375 .0061 .0016 .0034 .0049 .0022 .0013
    1984-12-31 00/11-18-029-11W4/0 1970-09-28      1062.5 1066.2  780.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
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    LOWER MANNVILLE A                              1079.3
    SOLN                WER1 ISOPAC          COMB           11   .65      7   .65          2                    288.0    37
    08640 0310060 001 L MANN A      CONCURRENT PRODUCTION                           39.30E
    L GLAUCONITIC 1       .0002A .0306 .0004                .62  4594  198  .9118 .0375 .0061 .0016 .0034 .0049 .0022 .0013
    1984-12-31 00/11-18-029-11W4/0 1970-09-28      1062.5 1066.2  780.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        64 PROD=         44  IMG=         37  MGP=              RMG=              ENERGY=

    LOWER MANNVILLE B          VO                      1072.0      128    3.10        397   .250   .40   9450  308   .835 10.450
    ASSOC               WER1 ASSIGN          COMB           41   .75     31   .10          28
    08640 0310060 002 L MANN B                                                      39.30E
    OSTRACOD          .0004A .0274                    .63  4585  201  .9037 .0344 .0153 .0048 .0061 .0041 .0025 .0013
    1984-12-31 00/11-18-029-11W4/0 1970-09-28      1070.4 1073.5  780.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME-          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     P1    T     Z    M3/M3
    STATUS                                         AQUIFER  GIP     REC     PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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STANMORE                (F)  029-11W4     08640
  LOWER MANNVILLE A & B
    ASSOC               WER1 ASSIGN          COMB                      94  .72      68  .07      63       53
    08640 0310060 999 L MANN A+B     CONCURRENT PRODUCTION                                      39.30E    12        472
    MANN & GLAUC            .0004A
    1984-12-31 00/11-18-029-11W4/0 1970-09-28                                                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE A & B
    SOLN                WER1 ASSIGN          COMB                      11  .65       7  .65       2
    08640 0310060 999 L MANN A+B     CONCURRENT PRODUCTION                                      39.30E
    MANN & GLAUC            .0004A
    1984-12-31 00/11-18-029-11W4/0 1970-09-28                                                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      105 PROD=        75  IMG=        65  MGP=        53  RMG=        12  ENERGY=       472

                          VO                          1030.2      200    2.16          432  .180  .60  8780 306  .829 10.621
                        WER1 ASSIGN                       46  .75       34  .05       33
    08640 0310098 005                                                                39.30E    33        1297
    LOWER MANNVILLE         .0004A                  .65  4564 206
    1978-06-30 00/10-08-028-10W4/0 1977-06-30      1029.0 1031.1  783.9 PB
    TCPL
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                          VO                          1041.3      200    1.50          300  .180  .50  9540 306  .825  9.672
                        WER1 ASSIGN                       29  .75       22  .05       21
    08640 0310098 010                                                                39.30E    21        825
    L MANNVILLE             .0003A .0208 .0019          .63  4609 202 .8935 .0468 .0188 .0036 .0047 .0028 .0009 .0009
    1982-08-31 00/11-26-028-11W4/0 1975-02-13      1040.6 1042.1  760.2 PB
    TCPL
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                          VO                          1049.1      200    3.00          600  .270  .80  8930 306  .831 21.571
                        WER1 ASSIGN                      129  .75       97  .05       92
    08640 0310098 020                                                                39.30E    92        3616
    LOWER MANNVILLE         .0004A                  .63  4606 203
    1982-12-31 00/10-18-029-10W4/0 1972-03-19      1045.2 1053.1  759.0 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STANMORE (F) 029-11W4 08640
VO 1092.5 200 2.30 460 .250 .55 9380 303 .850 14.241
STRIKE WER1 ASSIGN 65 .75 49 .05 47
08640 0310098 022 39.30E 47 1847
LOWER MANNVILLE .0004E .1439 .0020 .68 4442 192 .7861 .0311 .0155 .0041 .0055 .0037 .0015 .0009
1980-10-31 00/11-22-029-12W4/0 1979-06-27 1091.0 1094.0 805.3 PB
TCPL

VO -289.5 1076.4 64 .80 51 .165 .50 7770 308 .830 7.131
ASSOC WER1 ASSIGN 4 .80 3 .10 3
08640 0310098 024 39.30E 3 118
OSTRACOD .0009A .0229 .68 4565 209 .8719 .0419 .0269 .0075 .0102 .0076 .0037 .0055
1985-08-31 00/14-24-029-12W4/0 1984-10-05 1076.0 1076.8 787.3 GD
TCPL TCPL TCPL CWNGNUL TCPL PROGAS CNG KANNGAZ PROGAS

VO HEAVY 1068.6 200 1.54 308 .160 .70 9380 308 .845 11.443
WER1 ASSIGN 35 .75 26 .05 25
08640 0310098 075 39.30E 25 983
LOWER MANNVILLE .0004A .0562 .0008 .63 4557 197 .0151 .0089 .5800
1976-06-30 00/06-17-029-11W4/0 1976-02-07 1066.8 1070.2 776.6 GD
TCPL

STANMORE POOLS= 64 GIP= 7674 PROD= 5831 IMG= 5488 MGP= 2572 RMG= 2916 ENERGY= 113006

STEELE (F) 066-25W4 08620
VIKING A VO 551.1 200 2.16 432 .280 .55 4030 300 .926 6.373
WER1 ASSIGN 27 .75 21 .05 19 2
08620 0218001 000 VIKING A 37.06E 17 630
VIKING A .0146 .0035 .58 4636 194 .9579 .0205 .0022 .0012 .0001
1983-12-31 00/10-26-065-25W4/0 1975-11-20 549.2 552.6 679.1 PB
TCPL

VO +102.4 571.2 200 .93 185 .300 .50 4100 294 .920 6.464
WER1 ASSIGN B 12 .70 8 .05 8
08620 0218098 005 37.06E 8 296
VIKING .0003E .57 4606 191
1976-06-30 00/07-22-065-25W4/0 1974-01-03 570.6 571.8 674.2 GW

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEELE (F) 066-25W4 08620
VO +53.6 619.4 200 2.47 493 .250 .55 4830 297 .901 6.418
WER1 ASSIGN B 32 .70 22 .05 21
08620 0250098 010 37.06E 21 778
UPPER MANNVILLE .0003E .58 4626 195
1976-06-30 00/07-22-065-25W4/0 1974-01-03 618.1 620.6 674.2 GW
TCPL

VO 469.7 200 1.54 308 .300 .50 3650 297 .930 5.642
WER1 ASSIGN 17 .70 12 .05 12
08620 0250098 015 37.06E 12 445
UPPER MANNVILLE .0003E .58 4626 192 .0010
1977-06-30 00/07-28-066-24W4/0 1977-02-26 468.8 470.6 591.3 PB
TCPL

VO 489.5 200 .62 123 .300 .50 3990 297 .925 6.190
WER1 ASSIGN 8 .75 6 .05 5
08620 0250098 020 37.06E 5 185
UPPER MANNVILLE .0003E .0015 .57 4633 192 .0005 .0003 .1600
1977-06-30 00/07-28-066-24W4/0 1977-02-26 489.2 489.8 591.3 PB
TCPL

VO +75.3 515.4 200 1.24 247 .300 .50 4210 298 .922 6.533
WER1 ASSIGN B 16 .70 11 .05 11
08620 0250098 025 37.06E 11 408
UPPER MANNVILLE .0003E .56 4633 191
1977-06-30 00/07-28-066-24W4/0 1977-02-26 514.8 516.0 591.3 GW
TCPL

GRAND RAPIDS A VO 558.4 1278 1.37 1751 .240 .65 4190 303 .921 6.661
WER1 ISOPAC 117 .75 87 .05 83 6
08620 0262001 000 GRD RAP A 37.06E 77 2854
GRAND RAPIDS 1 A .0190 .0036 .58 4629 194 .9471 .0239 .0046 .0009 .0007 .0002 .0001
1982-08-31 00/06-25-066-25W4/0 1974-10-11 556.9 559.9 673.9 PB
TCPL

GRAND RAPIDS C VO +119.8 541.6 1004 1.91 1918 .250 .65 4320 292 .908 7.530
WER1 ISOPAC FNE 144 .70 101 .05 96 84
08620 0262003 000 GRD RAP C 37.06E 12 445
GRAND RAPIDS 1 .0003E .0203 .0005 .58 4619 194 .9390 .0298 .0062 .0011 .0006 .0001
1982-05-31 00/10-19-066-24W4/0 1974-03-10 541.3 544.4 664.2 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PC1
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEELE (F) 066-25W4 08620
GRAND RAPIDS D — VO — 613.4 — 200 — 1.54 — 308 — .300 — .60 — 4450 — 303 — .933 — 8.058
WER1 ASSIGN — 25 — .70 — 18 — .05 — 17
08620 0262004 000 GRD RAP D — 37.06E — 17 — 630
GRAND RAPIDS S — .0003E — .0017 — .62 — 4461 — 184 — .0006
1976-06-30 00/10-27-066-25W4/0 — 1975-02-00 — 612.6 — 614.2 — 691.0 PB
TCPL

GRAND RAPIDS E — VO — 584.0 — 200 — 1.85 — 370 — .330 — .60 — 4210 — 303 — .922 — 8.497
WER1 ASSIGN — 32 — .75 — 24 — .05 — 23 — 12
08620 0262005 000 GRD RAP E — 37.06E — 11 — 408
GRAND RAPIDS S — .0003E — .57 — 4640 — 193
1976-06-30 00/06-25-066-25W4/0 — 1974-10-11 — 583.1 — 584.9 — 673.9 PB
TCPL

GRAND RAPIDS F — VO — 595.3 — 200 — 1.85 — 370 — .310 — .70 — 4280 — 294 — .916 — 9.799
WER1 ASSIGN — 36 — .70 — 25 — .05 — 24 — 6
08620 0262006 000 GRD RAP F — 37.06E — 18 — 667
MANNVILLE — .0003E — .56 — 4633 — 191
1976-12-31 00/10-22-065-24W4/0 — 1976-07-02 — 594.4 — 596.2 — 691.9 PB
TCPL

GRAND RAPIDS G — CP +53.3 — 627.2 — 200 — 2.16 — 432 — .300 — .55 — 4570 — 303 — .918 — 7.709
WER1 ASSIGN ABAND — B — 6 — .65 — 4 — .05 — 4 — 4
08620 0262007 000 GRD RAP G — 37.06E
MANNVILLE — .0003E — .0007 — .57 — 4633 — 192 — .0022 — .0006
1985-09-30 00/11-34-065-24W4/0 — 1976-02-07 — 626.1 — 628.2 — 681.5 GW
TCPL

GRAND RAPIDS H — MB +66.4 — 524.6 — 200 — .93 — 185 — .300 — .50 — 4320 — 298 — .914 — 6.761
WER1 ASSIGN — B — 87 — .70 — 61 — .05 — 58 — 32
08620 0262008 000 GRD RAP H — 37.06E — 26 — 964
UPPER MANNVILLE — .0003E — .0089 — .58 — 4654 — 193 — .0002
1977-06-30 00/07-28-066-24W4/0 — 1977-02-26 — 524.0 — 524.9 — 591.3 GW
TCPL

GRAND RAPIDS I — VO — 561.4 — 200 — 1.85 — 370 — .260 — .60 — 4410 — 300 — .916 — 7.126
WER1 ASSIGN — 26 — .75 — 20 — .05 — 19 — 3
08620 0262009 000 GRD RAP I — 37.06E — 16 — 593
UPPER MANNVILLE — .0003E — .56 — 4633 — 191
1976-12-31 00/10-23-065-24W4/0 — 1975-11-11 — 560.5 — 562.4 — 660.2 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / DRILL DATE	OWI / AQUIFER / H2S / DEN / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / PROD / C1 / C2 / TYPE	PAY / SL / C3 / IC4	VOLUME / IMG / GHV / NC4 / C5	POR / GSAT / MGP / RMG / C6	PI / STOIP / ENERGY / C7	T / GOR	Z / PCT	M3/M3
STEELE	(F) 066-25W4	08620										
GRAND RAPIDS J	VD			652.3	200	1.24	247	.280	.55	5050	304	.910	7.994
	WERI ASSIGN			20	.70	14	.05	13	1			
08620 0262010 000 GRD RAP J								37.06E	12		445		
MANNVILLE	.0003E	.0180	.60	4688	197			.0017	.0006				
1977-12-31 00/06-35-065-25W4/0	1976-03-06		651.7	652.9	669.3	PB							
TCPL													
GRAND RAPIDS K	VD			591.0	200	6.17	1233	.230	.55	4570	300	.908	6.030
	WERI ASSIGN			74	.75	56	.05	53	11			
08620 0262011 000 GRD RAP K								37.06E	42		1557		
MANNVILLE	.0003E	.0180	.60	4686	197			.0017	.0006				
1977-12-30 00/10-26-065-25W4/0	1975-11-20		588.9	593.1	673.0	PB							
TCPL													
GRAND RAPIDS L	MB +108.2			569.7	200	2.78	555	.300	.65	4270	300	.915	8.634
	WERI ASSIGN		B	91	.70	64	.05	60	52			
08620 0262012 000 GRD RAP L								37.06E	8		296		
GRAND RAPIDS 1	.0003E	.0005	.58	4619	194			.0057	.0011				
1981-12-31 00/10-33-065-24W4/0	1955-10-26		568.1	570.9	679.1	GW							
TCPL													
GRAND RAPIDS M	VD			569.1	200	1.54	308	.260	.65	4590	300	.908	8.086
	WERI ASSIGN			25	.75	19	.05	18	9			
08620 0262013 000 GRD RAP M								37.06E	9		334		
GRAND RAPIDS 2	.0003E		.60	4688	197								
1977-12-30 00/11-34-065-24W4/0	1976-02-07		568.1	569.7	681.5	PB							
TCPL													
GRAND RAPIDS N	PD			605.9	200	1.24	248	.270	.60	4530	300	.908	7.661
	WERI ASSIGN			20	.70	14	.05	13	11			
08620 0262014 000 GRD RAP N								37.06E	2		74		
UPPER MANNVILLE	.0001A	.0183 .0006	.59	4622	197	.9291	.0387	.0094	.0015	.0013	.0006	.0003	.0001
1985-12-31 00/07-22-065-25W4/0	1974-01-03		605.3	606.6	674.2	PB							
TCPL													
GRAND RAPIDS O	VD			639.6	200	1.30	260	.330	.65	4500	303	.920	9.848
	WERI ASSIGN			26	.70	18	.05	17	2			
08620 0262015 000 GR RPDS O								37.06E	15		556		
LOWER GR RPDS	.0003E	.0137 .0003	.57	4626	192	.9680	.0165	.0011	.0001				
1980-07-31 00/03-10-065-24W4/0	1979-04-04		639.0	640.3	672.3	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEELE (F) 066-25W4 08620
GRAND RPAIDS P VO +123.9 465.4 482 1.56 752 .270 .60 3500 290 .921 6.037
WER1 ISOPAC B 45 .70 32 .05 30 10
08620 0262016 000 GR RAP P 38.14E 20 763
GRAND RAPIDS #1 .0004A .0315 .0005 .60 4603 195 .9242 .0317 .0091 .0015 .0010 .0001
1983-11-30 00/13-15-066-24W4/0 1980-02-14 464.5 469.5 593.4 PB
TCPL

GRAND RAPIDS Q VO +10.9 594.3 200 2.00 400 .280 .50 4280 294 .908 6.383
WER1 ASSIGN B 26 .70 18 .05 17 2
08620 0262017 000 GRD RAP Q 37.06E 15 556
MANNVILLE #1 SS .0003E .0137 .0003 .57 4634 193 .9680 .0165 .0011 .0001
1984-12-31 00/16-21-065-24W4/0 1984-03-31 592.7 596.0 705.8 GW

MCMURRAY A VO -71.9 744.3 200 2.47 493 .250 .70 4370 307 .913 7.766
WER1 ASSIGN B 38 .60 23 .10 21 11
08620 0328001 000 MCMURRAY A 37.06E 10 371
MCMURRAY .0003E .0223 .61 4702 200 .0036 .0007
1976-06-30 00/06-31-066-24W4/0 1976-02-28 743.1 745.5 673.6 GW
TCPL

MCMURRAY B VO 752.6 200 2.78 555 .220 .60 4550 307 .923 6.030
WER1 ASSIGN 34 .65 22 .05 21 1
08620 0328002 000 MCMURRAY B 37.06E 20 741
MCMURRAY .0003E .0213 .56 4695 193
1976-12-31 00/10-23-065-24W4/0 1975-11-11 750.7 754.4 660.2 PB
TCPL

WABAMUN C PD HEAVY 751.6 252 3.42 862 .280 .75 4350 303 .912 9.401
WER1 ISOPAC 308 .65 200 .05 190 145
08620 0658003 000 WABAMUN C 37.43E 45 1684
WABAMUN .0001A .0070 .0241 .60 4702 198 .9303 .0310 .0061 .0009 .0003
1983-09-30 00/10-33-065-24W4/0 1955-10-26 754.1 760.2 679.1 GO
TCPL

WABAMUN D VO -106.1 770.2 703 5.25 3691 .190 .50 4480 308 .916 4.290
WER1 ISOPAC B 158 .65 103 .05 98 71
08620 0658004 000 WABAMUN D 37.43E 27 1011
WABAMUN .0003 .0004A .0109 .0146 .60 4669 197 .9321 .0342 .0053 .0011 .0008 .0003
1982-08-31 00/10-26-065-25W4/0 1975-11-20 772.4 785.8 679.1 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GMV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
STEELE	(F) 066-25W4 08620															
WABAMUN E	VO HEAVY				797.1	200	3.10		620	.180	.70	4740	309		.911	6.033
	WER1 ASSIGN				37	.65	24	.05	23		2					
08620 0658005 000	WABAMUN E								37.43E		21		786			
WABAMUN	A .0094 .0163			.60	4682	198	.9286	.0393	.0043	.0009	.0005	.0004	.0003			
1980-07-31 00/07-22-065-25W4/0	1974-01-03			795.5	798.6	674.2	GU									
TCPL																
WABAMUN F	VO -65.9				668.5	1174	7.25		8512	.168	.65	4120	305		.918	4.570
	WER1 ISOPAC		F		389	.70	272	.05	258		139					
08620 0658006 000	WABAMUN F								37.43E		119		4454			
WABAMUN	.0001A .0085 .0183			.60	4684	198	.9322	.0309	.0072	.0012	.0011	.0005				
1983-11-30 00/07-20-066-24W4/0	1975-02-20			687.9	701.0	633.4	GW									
TCPL																
WABAMUN H	VO -99.1				767.7	506	7.23		3658	.200	.45	4320	308		.910	3.945
	WER2 ISOPAC		B		144	.65	94	.10	85		30					
08620 0658008 000	WABAMUN H								37.43E		55		2059			
WABAMUN	.0001E .0076 .0272 .0001			.60	4695	197	.9224	.0339	.0072	.0012	.0003					
1981-12-31 00/03-10-065-24W4/0	1979-04-04			754.0	770.5	672.3	GW									
WABAMUN I	VO -85.0				783.0	150	14.00		2100	.140	.60	7490	304		.866	6.796
	WER2 ASSIGN		B		143	.70	100	.05	95		2					
08620 0658009 000	WAB I								37.43E		93		3481			
WABAMUN	.0001E .0076 .0272 .0001			.60	4710	199	.9224	.0339	.0072	.0012	.0003					
1985-08-31 00/07-29-065-24W4/0	1984-10-27			776.0	790.0	705.0	GW									
WABAMUN J	VO -8.0				778.4	200	16.20		3240	.240	.65	4350	300		.907	7.092
	WER1 ASSIGN		B		230	.55	126	.05	120		8					
08620 0658010 000	WABAMUN J								37.43E		112		4192			
WABAMUN	.0001E .0076 .0272 .0001			.60	4710	199	.9224	.0339	.0072	.0012		.0003				
1984-12-31 00/16-21-065-24W4/0	1984-03-31			770.8	786.0	705.8	GW									
	VO				770.6	200	7.00		1400	.180	.70	4750	298		.900	6.346
	WER2 ASSIGN				89	.65	58	.05	55							
08620 0658098 005									37.43E		55		2059			
WABAMUN	.0006A .0109 .0147			.60	4602	197	.9319	.0360	.0040	.0009	.0006	.0004	.0002			
1984-05-31 00/06-35-065-25W4/0	1976-03-06			766.9	774.8	669.3	PB									
TCPL																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

STEELE (F) 066-25W4 08620
VO 760.6 200 3.66 732 .170 .75 4640 298 .903 6.252
WER2 ASSIGN 46 .65 30 .10 27
08620 0658098 010 37.43E 27 1011
WABAMUN .0001E .0076 .0272 .0001 .60 4695 197 .9224 .0339 .0072 .0012 .0003
1984-05-31 00/07-02-066-25W4/0 1977-03-16 757.7 763.5 658.1 PB
TCPL

STEELE POOLS= 33 GIP= 2528 PROD= 1707 IMG= 1614 MGP= 656 RMG= 958 ENERGY= 35733

STEEN (F) 108-01W6 08750
BLUESKY A VO +64.3 335.3 2603 1.91 4972 .210 .40 2480 292 .945 2.147
WER1 ISUPAC B 107 .50 54 .05 51
08750 0304101 001 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +64.3 232.3 200 1.50 300 .210 .40 2480 289 .945 2.169
WER1 ASSIGN B 7 .65 5 .05 5
08750 0304101 002 BLSKY A ASSIGNED WELL 6-8-107-21 W5M 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 229.5 200 6.10 1220 .170 .40 2480 289 .945 1.756
WER1 ASSIGN 21 .65 14 .05 13
08750 0304101 003 BLSKY A ASSIGNED WELL 10-20-107-21 W5M 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 241.1 200 4.57 914 .210 .40 2480 289 .945 2.169
WER1 ASSIGN 20 .65 13 .05 12
08750 0304101 004 BLSKY A ASSIGNED WELL 6-3-107-22 W5M 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +110.0 255.7 200 3.81 762 .200 .40 2480 289 .945 2.066
WER1 ASSIGN B 16 .55 9 .05 9
08750 0304101 005 BLSKY A ASSIGNED WELL 10-11-107-23 W5M 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEEN (F) 108-01W6 08750

BLUESKY A VO +110.0 292.5 200 11.19 2238 .217 .40 2480 291 .945 2.226
WER1 ASSIGN B 50 .65 33 .05 31
08750 0304101 006 BLSKY A ASSIGNED WELL 7-21-107-24 W5M 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 345.7 200 10.67 2134 .210 .40 2660 292 .945 2.303
WER1 ASSIGN 49 .65 32 .05 30
08750 0304101 007 BLSKY A ASSIGNED WELL 11-8-107-1 W6M 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 308.9 200 9.75 1950 .210 .40 2480 291 .945 2.154
WER1 ASSIGN 42 .65 27 .05 26
08750 0304101 008 BLSKY A ASSIGNED WELL 7-13-107-1 W6M 37.43E
BLUSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 222.1 200 1.22 244 .210 .40 2480 288 .945 2.177
WER1 ASSIGN 5 .65 3 .05 3
08750 0304101 009 BLSKY A ASSIGNED WELL 11-8-108-21 W5M 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +114.6 298.5 200 3.05 610 .210 .40 2480 291 .945 2.154
WER1 ASSIGN B 13 .55 7 .05 7
08750 0304101 010 BLSKY A ASSIGNED WELL 10-32-108-24 W5M 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +116.7 285.9 200 3.66 732 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 16 .55 9 .05 9
08750 0304101 011 BLSKY A ASSIGNED WELL 10-36-108-24 W5M 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +116.7 292.9 200 8.23 1646 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 36 .65 23 .05 22
08750 0304101 012 BLSKY A ASSIGNED WELL 10-12-108-1 W6M 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEEN (F) 108-01W6 08750

BLUESKY A VO +123.1 273.7 200 2.70 540 .210 .40 2480 289 .945 2.169
WER1 ASSIGN B 12 .55 7 .05 7
08750 0304101 013 BLSKY A ASSIGNED WELL 10-16-109-23 W5M 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +123.7 282.4 200 1.80 360 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 8 .55 4 .05 4
08750 0304101 014 BLSKY A ASSIGNED WELL 11-20-109-23 W5M 37.43E
BLUESKY .0001 .0001E .0122 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +120.7 313.8 200 2.10 420 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 9 .55 5 .05 5
08750 0304101 015 BLSKY A ASSIGNED WELL 6-32-109-24 W5M 37.43E
BLUESKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +124.1 309.7 200 .90 180 .180 .50 2480 290 .945 2.316
WER1 ASSIGN B 4 .55 2 .05 2
08750 0304101 016 BLSKY A ASSIGNED WELL 10-34-109-24 W5M 37.43E
BLUESKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +124.1 316.5 200 4.30 860 .240 .50 2480 291 .945 3.077
WER1 ASSIGN B 26 .65 17 .05 16
08750 0304101 017 BLSKY A ASSIGNED WELL 10-23-109-1 W6M 47.43E
BLUESKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +131.7 301.6 200 1.52 304 .240 .50 2480 290 .945 3.088
WER1 ASSIGN B 9 .55 5 .05 5
08750 0304101 018 BLSKY A 37.43E
BLUESKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +128.0 297.8 200 1.20 240 .210 .40 2480 290 .945 2.162
BER7 ASSIGN B 5 .55 3 .05 3
08750 0304101 019 BLUESKY A ASSIGNED WELL 7-22-110-24 W5M 37.43E
BLUESKY .0001 .0001E .0122 .5900 4.00 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       KMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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STEEN                (F)  108-01W6     08750
    BLUESKY A             VO   +128.0                      209.8     5054    1.87      9451  .200   .50   2480  284   .945   2.628
                     WER1 ISOPAC                  B          248    .50     124   .05     118
    08750 0304101 020 BLSKY A                                                            37.43E
    BLUESKY          .0001  .0001E .0048 .0009 .0010   .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1985-10-31 00/07-36-102-03W6/0 1972-01-30       403.6  404.8  469.1 GW
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  BLUESKY A
                     WER1 ISOPAC                          703   .56     396   .05     378
    08750 0304101 999 BLSKY A #1                                                         37.43E      378      14149
    BLUESKY               .0001E                  .59  4654 196
    1982-12-31 00/07-36-102-03W6/0 1972-01-30
    TCPL
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                         VO                       345.3      200    1.85       370  .200   .50   2860  292   .941   2.969
                     WER2 ASSIGN                    11    .65       7   .05         7
    08750 0326098 005                                                                    37.43E       7       262
    GETHING               .0004E          .0014      .60  4585 192                .0072 .0026          .1000
    1976-06-30 00/10-23-109-01W6/0 1975-02-11       344.1  346.3  429.8 PB
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                         VO                       283.5      200    2.47       493  .110   .80   3210  289   .915   3.038
                     WER2 ASSIGN                    15    .70      10   .10         9
    08750 0658098 005                                                                    40.05E       9       360
    WABAMUN               .0002E          .0308      .66  4688 207                .0355 .0075          .4800
    1978-12-31 00/06-03-107-22W5/0 1975-02-23       282.5  285.3  359.7 PB
    TCPL
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STEEN                    POOLS=     3  GIP=       729 PROD=       413  IMG=       394  MGP=              RMG=       394  ENERGY=     14771
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STEEP BANK           (SA) 094-07W4     08665
                         VO            HEAVY      204.6      200    5.30      1060  .310   .80   1600  288   .964   4.064
         STRIKE      BER7 ASSIGN                    43    .50      22   .05        20
    08665 0328098 005                                                                    37.43E      20       749
    MCMURRAY         .0006 .0001E .0113              .56  4624 190 .9875 .0005
    1984-05-31 00/09-22-094-07W4/0 1980-03-20       202.0  207.3  532.8 GO
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                         VO            HEAVY      215.9      200    2.80       560  .350   .75   1700  288   .963   4.575
         STRIKE      BER7 ASSIGN                    26    .50      13   .05        12
    08665 0328098 010                                                                    37.43E      12       449
    MCMURRAY #2      .0006 .0001E .0113              .56  4624 190 .9875 .0005
    1984-05-31 00/09-22-094-07W4/0 1980-03-20       214.5  217.3  532.8 GO
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STEEP BANK               POOLS=     2  GIP=        69 PROD=        35  IMG=        32  MGP=              RMG=        32  ENERGY=      1198
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	POR / GSAT / IMG / GHV / MGP / RMG / STOIP / ENERGY	PI / T / Z / M3/M3 / GOR / PCT
STEEP CREEK	(F) 066-07W6	08510									
	VO			2516.8	200	7.32		1464	.090	.65 20000 374	.929 9.576
	WER2 ASSIGN			140	.75	105	.05	100			
08510 0272098 005								38.18E		100 3818	
FALHER	.0001E			.70	4619 194			.0009	.0010		
1979-10-31 00/06-10-066-07W6/0	1978-07-16			2512.2	2521.3	993.6 PB					
TCPL											
FALHER E-1	VO			2408.8	440	6.40		2816	.095	.75 31300 345	.958 19.189
	WER1 ASSIGN			540	.85	459	.05	436			
08510 0272401 000	FAL E-1							38.18E		292 11149	
FALHER E	A .0017 .0162			.60	4673 198	.9531	.0149	.0038	.0036	.0020 .0021 .0006 .0020	
1981-12-31 00/07-18-066-07W6/0	1981-12-01			2405.6	2412.0	881.1 PB					
PANALTA PROGAS											
FALHER E-2	VO			2347.4	200	3.50		700	.100	.70 22500 337	.853 15.581
	WER1 ASSIGN			109	.75	82	.05	78		34	
08510 0272402 000	FALH E-2							38.18E		44 1680	
FALHER E CONG	A .0020 .0123			.63	4673 205	.8917	.0688	.0158	.0032	.0032 .0018 .0007 .0005	
1984-04-30 02/07-28-066-07W6/0	1981-06-27			2345.2	2349.5	886.2 PB					
PANALTA PROGAS TCPL											
	VO			2590.3	200	3.20		640	.090	.70 20480 375	.879 11.131
	WER2 ASSIGN			71	.75	53	.05	51			
08510 0326098 002								38.18E		51 1947	
LWR GETHING	.0001 .0001A .0124 .0428			.70	4747 213	.8121	.1008	.0208	.0022	.0042 .0020 .0007 .0017	
1980-10-31 00/06-07-066-06W6/0	1978-11-16			2588.0	2592.5	881.1 PB					
PROGAS TCPL											
	VO			2723.7	200	7.31		1462	.080	.75 21600 381	.944 10.247
	WER2 ASSIGN			150	.75	113	.05	107			
08510 0326098 003								38.18E		107 4085	
GETHING	.0001E			.70	4619 194			.0009	.0010		
1979-10-31 00/06-10-066-07W6/0	1978-07-16			2720.0	2727.4	993.6 PB					
TCPL											
	VO			2782.8	128	1.22		156	.070	.75 21650 384	.946 8.898
	WER2 ASSIGN			14	.75	10	.05	10			
08510 0326098 004								38.18E		10 382	
GETHING	.0001E			.70	4619 194			.0009	.0010		
1982-12-01 00/06-10-066-07W6/0	1978-07-16			2782.2	2783.4	993.6 PB					
TCPL											

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
   STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP  GOR   PCT
   FIELD/POOL CODE                                                                GHV      RMG    ENERGY
   ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE     KB   TYPE
PURCHASERS:
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STEEP CREEK            (F)  066-07W6     08510
                            VO                          2822.5      200   15.85      3170  .130   .70 22400 384  .947 15.941
                       WER1 ASSIGN                        505  .85    430  .05         408
   08510 0348098 006                                                                38.18E     408       15577
   CADOMIN                .0001E .0035 .0131          .70  4619 194 .7948 .1147 .0430 .0038 .0102 .0060 .0036 .0072
   1983-12-31 00/06-10-066-07W6/0 1978-07-16      2814.5 2830.4  993.6 PB
   TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          2710.2      200   10.00      2000  .120   .70 21650 380  .869 15.662
                       WER2 ASSIGN                        313  .75    235  .05         223
   08510 0408098 003                                                                38.18E     223       8514
   LWR NIKANASSIN  .0001      A .0035 .0131          .73  4647 222 .7948 .1147 .0430 .0038 .0102 .0060 .0036 .0072
   1982-12-31 00/06-07-066-06W6/0 1978-11-16      2699.6 2720.7  881.1 PB
   PROGAS  TCPL
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                            VO                          2855.4      200    2.44       488  .130   .70 22600 387  .950 15.908
                       WER2 ASSIGN                         78  .75     59  .05          56
   08510 0408098 005                                                                38.18E      56       2138
   NIKANASSIN             .0001E                      .70  4619 194                .0009 .0010
   1979-10-31 00/06-10-066-07W6/0 1978-07-06      2854.2 2856.6  993.6 PB
   TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          2897.1      440    4.63      2035  .080   .70 27580 386  .920 12.631
                       WER2 ASSIGN                        256  .75    192  .05         173
   08510 0500098 005                                                                38.56E     173       6671
   TRIASSIC               .0001E                      .73  4688 222
   1961-05-07 00/03-26-066-07W6/0 1956-12-13      2892.6 2901.7  912.6 PB
   TCPL
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                            VO                          3165.1      200    6.20      1240  .080   .65 26260 398  .972 10.038
                       WER2 ASSIGN                        124  .75     93  .10          84
   08510 0556098 005                                                                40.00E      84       3360
   BELLOY                 .0002E .0203 .0203          .59  4672 193 .9518 .0067 .0007
   1980-07-31 00/06-07-066-06W6/0 1978-11-16      3159.5 3170.6  883.0 PB
   PROGAS  TCPL
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                            VO                          3191.2      440    6.70      2948  .120   .75 29800 398  .944 20.300
                       WER2 ASSIGN                        598  .75    448  .05         426
   08510 0556098 007                                                                37.43E     426       15945
   BELLOY                   A .0061 .0287 .1114  .66  5200 215 .8476 .0043 .0009 .0003       .0007
   1982-12-31 00/03-26-066-07W6/0 1956-12-13      3182.1 3200.4  912.6 PB
   PANALTA TCPL
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STEEP CREEK              POOLS=   12  GIP=     2898 PROD=     2279  IMG=     2152  MGP=      178  RMG=     1974  ENERGY=    75266
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	P1 / STOIP / ENERGY	T	GUR	Z	M3/M3 PCT
STETTLER	(F) 038-20W4 08660															
BELLY RIVER A	VO			617.3	150	7.50		1125	.200	.60	3000	294		.944		3.689
	WER1 ASSIGN			42	.55	23	.05	22		1						
08660 0126001 000 BR A								37.43E		21		786				
BELLY RIVER	.0011 .0008A .0201			.57	4609 190	.9737	.0037	.0004	.0001							
1985-10-31 00/04-05-038-20W4/0 1984-03-17				612.0	622.7	839.0 PB										
	VO +264.0			559.8	200	.50		100	.240	.50	2415	292		.953		2.962
	WER1 ASSIGN		B	3	.55	2	.05	2								
08660 0126098 005								37.43E		2		75				
BSL BR	.0005E .0239 .0001			.57	4605 190	.9705	.0035	.0004	.0001							
1979-12-29 02/10-18-038-20W4/0 1978-10-11				559.0	560.5	824.6 GW										
VIKING A	VO			1150.6	770	1.34		1035	.200	.65	6690	319		.910		8.543
	WER1 ISOPAC			88	.65	57	.05	55		26						
08660 0218001 000 VIKING A								38.18E		29		1107				
VIKING	.0006E			.60	4585 192											
1963-01-28 00/03-27-038-20W4/0 1950-06-18				1158.5	1159.5	830.0 PB										
	VO			1163.1	200	2.40		480	.110	.50	6790	309		.885		3.884
	WER1 ASSIGN			19	.70	13	.05	12								
08660 0218098 005								38.18E		12		458				
VIKING	A .0369 .0096			.61	4613 196	.9129	.0225	.0095	.0020	.0029	.0020	.0010	.0007			
1982-10-29 00/16-24-038-20W4/0 1981-09-20				1161.7	1164.5	838.9 PB										
KANNGAZ																
	VO			1279.0	200	2.00		400	.180	.50	8659	313		.868		8.157
	WER1 ASSIGN			33	.70	23	.05	22								
08660 0300098 005								37.43E		22		823				
GLAUCONITIC	.0006A .0291 .0030			.58	4625 196	.8953	.0382	.0190	.0062	.0047	.0045					
1980-07-31 00/09-06-038-20W4/0 1979-11-11				1278.0	1280.0	834.6 PB										
	VO			1316.9	200	1.90		380	.150	.60	7380	314		.860		6.995
	WER1 ASSIGN			27	.70	19	.10	17								
08660 0350098 005								37.43E		17		636				
DETRITAL	.0004E .0362			.65	4581 204	.8602	.0593	.0269	.0061	.0064	.0037	.0008				
1984-09-30 00/05-21-038-20W4/0 1982-07-21				1315.9	1317.8	825.0 PB										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
STETTLER	(F) 038-20W4	08660											
D-2 A					1585.9								
SOLN	WER1 ISOPAC				590	.45	266	.80	53	51	9370.0	63	
08660 0696001 000 D-2 A									42.30E	2	85		
D-2	.0004A				.63 4240 189								
1982-12-01 00/01-01-038-20W4/0 1949-00-00													
CWNG CWNGNUL													
D-2 B					1583.1								
SOLN	WER1 ASSIGN				6	.65	4	.35	3		95.0	62	
08660 0696002 000 D-2B									37.43E	3	112		
D-2	A .0921 .0412 .0305				.96 4700 252	.4950	.1319	.1325	.0201	.0401	.0121		
1982-12-31 00/01-01-038-20W4/0 1978-00-00													
D-3 A					1626.7								
SOLN	WER1 ISOPAC				413	.60	248	.55	112	105	6150.0	67	
08660 0720001 000 D-3 A									37.43E	7	262		
D-3	.0016A				.63 4240 189								
1974-12-31 00/01-01-038-20W4/0 1949-00-00													
CWNG CWNGNUL													
D-3 B					1648.1								
SOLN	WER1 ISOPAC				25	.65	16	.55	7	7	400.0	62	
08660 0720002 000 D-3 B									37.43E				
D-3	.0016E				.63 4240 189								
1984-12-31 00/01-01-038-20W4/0 1952-00-00													
CWNG CWNGNUL													
D-3 D					1642.7								
SOLN	WER1 ISOPAC				7	.65	5	.35	3		106.0	62	
08660 0720004 000 D-3 D									37.43E	3	112		
D-3	E .1049 .0355					.4907	.1210	.1215	.0108	.0251	.0099		
1985-12-31 00/01-01-038-20W4/0 1984-00-00													
D-3E					1645.5								
SOLN	WER1 ISOPAC				11	.65	7	.35	5		172.0	62	
08660 0720005 000 D-3E									37.43E	5	187		
D-3	E .1049 .0355					.4907	.1210	.1215	.0108	.0251	.0099		
1985-12-31 00/01-01-038-20W4/0 1984-00-00													
STETTLER	POOLS= 12	GIP=	1264	PROD=	683	IMG=	313	MGP=	190	RMG=	123	ENERGY=	4643

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

STETTLER NORTH (F) 039-20W4 08670
VO 1167.7 128 1.00 128 .160 .50 7410 310 .873 6.229
WER1 ASSIGN ABAND 8 .75 6 .05 6
08670 0218098 005 39.47E 6 237
LWR VIKING .0006A .0230 .0010 .60 4573 197 .9222 .0330 .0122 .0022 .0030 .0019 .0006 .0003
1984-05-31 00/14-07-039-19W4/0 1983-10-17 1167.2 1168.2 824.3 PB

UPPER MANNVILLE A 1293.3
SOLN WER2 ISOPAC 146 .65 95 .50 48 12
08670 0250001 000 U MANN A 40.80E 36 1469
UPPER MANNVILLE .0001E .0122 .0169 .64 4665 204 .8891 .0545 .0141 .0053 .0030 .0022 .0013 .0013
1985-12-31 00/01-01-039-20W4/0 1976-00-00

VO 1286.0 200 1.00 200 .150 .60 9660 313 .818 9.657
WER1 ASSIGN 19 .75 14 .05 13
08670 0300098 010 40.80E 13 530
GLAUCONITIC .0030A .0340 .0059 .67 4595 209 .8198 .0962 .0215 .0058 .0060 .0040 .0012 .0002
1982-05-31 00/15-13-039-20W4/0 1980-05-05 1285.5 1286.5 814.2 PB

LOWER MANNVILLE B MB -529.2 1341.0 622 3.57 2221 .209 .75 9600 327 .867 15.094
WER1 ISOPAC 716 .75 537 .10 483 208
08670 0310002 000 L MANN B NONCOMMERCIAL OIL 40.80E 275 11220
LOWER ELLERSLIE .0001A .0076 .0424 .66 4736 205 .8847 .0436 .0072 .0048 .0014 .0027 .0021 .0034
1985-12-31 00/10-24-039-20W4/0 1962-11-12 1339.6 1346.0 816.2 PB
LOC U PWGE TCPL

VO 1318.7 128 2.20 282 .150 .65 9960 314 .812 10.831
WER1 ASSIGN ABAND 31 .80 25 .05 24
08670 0310098 003 40.80E 24 979
ELLERSLIE A .0216 .0047 .67 4611 209 .8493 .0725 .0326 .0054 .0078 .0030 .0008 .0023
1984-05-31 00/14-07-039-19W4/0 1983-10-17 1317.2 1320.2 824.3 PB

VO 1316.4 128 1.23 157 .190 .55 10770 315 .828 12.288
WER1 ASSIGN 19 .75 14 .05 14
08670 0310098 005 40.20E 14 563
UPPER ELLERSLIE E .0123 .0165 .66 4626 203 .8897 .0540 .0128 .0026 .0051 .0065
1982-12-01 00/06-19-039-19W4/0 1975-04-08 1314.0 1318.9 818.4 PB
LOC U TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     P1    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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STETTLER NORTH          (F)  039-20W4     08670
                             VO                          1332.6      128    2.47       316  .210   .70  9860 317   .810 16.514
                             WER1 ASSIGN                      52   .75     39   .10        35
    08670 0310098 010                                                                  40.80E      35       1428
    LOWER ELLERSLIE          .0007E          .0230          .66  4668 212                  .0291
    1982-12-01 00/10-23-039-20W4/0 1968-08-00       1330.1 1334.7  816.6 PB
    LOC U
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                             VO                          1333.9       64    .70        45  .170   .65  6760 314   .882  7.670
          STRIKE             WER2 ASSIGN                       3   .65      2   .05         2
    08670 0310098 025                                                                  40.80E       2        82
    ELLERSLIE        .0019 .0001A .0114 .0002          .60  4620 199 .9226 .0484 .0066 .0047 .0006 .0001 .0010 .0012
    1983-12-31 00/01-26-039-20W4/0 1980-06-12       1333.6 1334.3  821.4 PB
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STETTLER NORTH              POOLS=     8  GIP=       994 PROD=       732  IMG=       625  MGP=       220  RMG=       405  ENERGY=     16508
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STETTLER SOUTH          (F)  037-20W4     08680
  BELLY RIVER A              VO                          618.6      150    5.50       825  .300   .45  3070 294   .936  4.283
                             WER1 ASSIGN                      35   .55     19   .05        18         6
    08680 0126001 000 BELLY RIV A                                                      37.43E      12       449
    BSL BELLY RIVER          .0003E .0382 .0013          .59  4601 193 .9288 .0276 .0038
    1985-06-30 02/06-33-037-20W4/0 1983-07-23       614.3  623.0  842.6 PB
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  BELLY RIVER B              VO                          407.7      128    4.00       512  .300   .40  2980 288   .933  3.785
                             WER1 ASSIGN                      19   .70     13   .05        12
    08680 0126002 000 BELLY RIV B                                                      37.43E      12       449
    U BELLY RIVER            .0003E .0382 .0013          .59  4601 193 .9288 .0276 .0038
    1985-06-30 02/06-33-037-20W4/0 1983-07-23       404.5  411.0  842.6 PB
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  BELLY RIVER C              VO                          618.5      150    3.00       450  .240   .45  2860 294   .941  3.175
                             WER1 ASSIGN                      14   .55      8   .05         8         5
    08680 0126003 000 BELLY RIV C                                                      37.43E       3       112
    BELLY RIVER              .0003E .0382 .0013          .59  4601 193 .9288 .0276 .0038
    1985-06-30 02/04-34-037-20W4/0 1983-10-15       617.0  620.0  853.8 PB
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                             VO                          1159.9      200    3.00       600  .120   .30  6700 310   .892  2.481
          STRIKE             WER1 ASSIGN                      15   .70     11   .05        10
    08680 0218098 005                                                                  37.43E      10       374
    VIKING                   .0005E .0394                .60  4590 194 .9232 .0271 .0064 .0011 .0012 .0008 .0002 .0001
    1982-05-31 00/11-31-037-19W4/0 1980-11-17       1155.3 1164.5  836.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STETTLER SOUTH (F) 037-20W4 08680
UPPER MANNVILLE A VO -41.0 1267.3 150 4.20 630 .180 .60 8890 314 .828 10.502
WER1 ASSIGN B 66 .70 46 .10 41 5
08680 0250001 000 U MANN A 37.43E 36 1347
UPPER MANNVILLE .0001 E .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0055 .0025 .0032
1985-06-30 03/09-22-037-20W4/0 1984-06-20 1264.9 1269.7 858.8 GW

VO 1268.0 200 2.00 400 .200 .55 8890 312 .861 10.352
WER1 ASSIGN 41 .70 29 .05 28
08680 0250098 005 37.43E 28 1048
U MANNVILLE SU .0005E .0320 .0017 .60 4601 196 .9163 .0308 .0138 .0029 .0017 .0004
1984-12-31 02/10-22-037-20W4/0 1984-03-29 1267.0 1269.0 856.8 PB
LOC U TCPL TCPL CWNGNUL TCPL PROGAS CNG KANNGAZ PROGAS

D-2 1605.4
SOLN WER1 ISOPAC 101 .65 66 .75 16 10 1600.0 63
08680 0696000 000 D-2 42.30E 6 254
D-2 .0004E .62 4206 192
1982-12-01 00/01-01-037-20W4/0 1951-00-00
CWNG CWNGNUL

D-3 1653.8
SOLN WER1 ISOPAC 31 .65 20 .55 9 7 407.0 75
08680 0720000 000 D-3 37.43E 2 75
D-3 .0016E .63 4240 200
1984-12-31 00/01-01-037-20W4/0 1952-00-00
CWNG CWNGNUL

STETTLER SOUTH POOLS= 8 GIP= 322 PROD= 212 IMG= 142 MGP= 33 RMG= 109 ENERGY= 4108

STEVE (F) 059-07W4 08650
VO 403.1 200 1.30 260 .260 .40 3640 287 .918 4.086
WER1 ASSIGN 11 .70 7 .05 7
08650 0218098 010 37.43E 7 262
VIKING .0001A .0136 .58 4630 195 .9464 .0341 .0058
1980-12-31 00/02-18-059-07W4/0 1979-07-07 401.3 405.0 638.8 PB
MIP

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
STEVE	(F) 059-07W4 08650													
	VO				339.2	200	1.50		300	.210	.50	2878	290	.945 3.136
	WER1 ASSIGN				9 .65	6 .05			6					
08650 0218098 015									36.68E		6	220		
VIKING I	.0004E .0637 .0006				.60 4564 190	.9125	.0182	.0032	.0006	.0002	.0009	.0001		
1979-10-31 00/12-12-060-07W4/0	1978-12-15				338.5 340.0	602.6 PB								
COLONY A	VO +217.2				382.6	978	3.95		3863	.274	.70	2890	288	.937 5.841
	WER1 ISOPAC			FS	226	.65	147	.05	140		38			
08650 0256001 000	COLONY A								37.43E		102	3818		
COLONY	.0001 .0003A .0137 .0004				.57 4626 191	.9753	.0094	.0006	.0001	.0002	.0002			
1985-12-31 00/12-12-060-07W4/0	1978-12-15				372.0 378.5	602.6 PB								
GRAND RAPIDS A	VO +219.0				399.1	200	3.90		780	.290	.70	2950	287	.931 6.374
	WER1 ASSIGN			B	50 .65	32 .05			31		31			
08650 0262001 000	GRD RAP A								37.43E					
GR RPDS #1	.0001A .0109 .0037				.58 4640 194	.9571	.0223	.0055	.0001	.0001	.0002			
1981-06-30 00/12-25-059-07W4/0	1980-03-23				397.2 401.1	620.1 GW								
GRAND RAPIDS B	VO				375.2	528	2.02		1066	.300	.80	3000	290	.938 7.527
	WER1 ISOPAC				80 .70	56 .05			53		42			
08650 0262002 000	GR RAP B								37.43E		11	412		
GRAND RAPIDS #1	.0004A .0233				.57 4611 191	.9653	.0095	.0009	.0002	.0002	.0002			
1982-06-30 00/03-13-059-07W4/0	1981-03-03				389.2 391.0	603.9 PB								
TCPL														
	VO HEAVY				439.3	264	2.02		533	.286	.70	2940	289	.907 6.386
	WER1 ISOPAC				34 .70	24 .10			21					
08650 0262098 010									37.43E		21	786		
GR RPDS	.0004 .0002A .0071 .0192				.71 4660 217	.8139	.0963	.0339	.0050	.0102	.0071	.0036	.0031	
1981-12-31 00/02-18-059-07W4/0	1979-07-07				437.0 443.0	638.8 GD								
MIP TCPL														
	VO				425.2	200	.60		120	.320	.60	2810	294	.940 5.552
	WER1 ASSIGN				7 .65	5 .05			5					
08650 0262098 015									37.43E		5	187		
GRD RPDS	.0001A .0001 .0006				.56 4646 193	.9825	.0167	.0001						
1981-12-31 00/10-31-059-07W4/0	1980-10-27				422.0 428.5	634.5 PB								
MIP PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
STEVE	(F) 059-07W4 08650										
	VO +72.4		566.4	200	1.70		340 .240	.65	3830 300	.931	6.084
	WER1 ASSIGN	B	21 .70	15 .05			14				
08650 0328098 005							37.43E	14	524		
MCMURRAY	.0001A .0068		.56	4632 191	.9930 .0001						
1981-12-31 00/05-06-059-07W4/0	1980-08-25		565.6	567.3	639.7 GW						
MIP											
STEVE	POOLS= 8	GIP= 438	PROD= 292	IMG= 277	MGP= 111	RMG= 166	ENERGY= 6209				
STEWART	(F) 032-28W4 08490										
	VO		2093.5	200	4.00		800 .150	.80	16500 330	.693	24.622
	BER7 ASSIGN		197 .80	158 .20			126				
08490 0300098 005							37.43E	126	4716		
L GLAUC	E .0116 .0080		.83	4570 240	.6816 .1253	.1067	.0267 .0293	.0103	.0022 .0017		
1982-12-31 02/08-29-032-28W4/0	1982-07-28		2091.5	2095.5	979.3 PB						
STEWART	POOLS= 1	GIP= 197	PROD= 158	IMG= 126	MGP=	RMG= 126	ENERGY= 4716				
STIMSON	(SA) 015-02W5 08686										
	VO		644.3	200	13.57		2714 .100	.85	2480 296	.942	2.147
STRIKE	WER2 ASSIGN		58 .50	29 .05			28				
08686 0630098 005							39.30E	28	1100		
TURNER VALLEY	.0001E		.66	4551 199							
1976-06-30 02/06-17-015-02W5/0	1973-12-18		635.2	653.2	1448.1 PB						
STIMSON	POOLS= 1	GIP= 58	PROD= 29	IMG= 28	MGP=	RMG= 28	ENERGY= 1100				
STIRLING	(F) 007-19W4 08690										
BOW ISLAND A	VO		785.8	3881	2.56		9937 .204	.65	3340 300	.941	4.477
	WER1 ISOPAC		445 .85	378 .05			361	334			
08690 0213001 000 BOW ISL A							34.44A	27	930		
BOW ISLAND	.0025E .0003		.58	4571 188			.0008 .0001				
1973-12-31 00/04-12-007-19W4/0	1957-06-18		799.5	805.6	944.6 PB						
CWNG CWNGNUL											
	VO		739.5	200	1.00		200 .135	.70	3210 296	.941	3.097
STRIKE	WER1 ASSIGN		6 .55	3 .05			3				
08690 0213098 005							34.44A	3	103		
BOW ISLAND #1	E .0782		.59	4544 187	.9139 .0060	.0013	.0002 .0002	.0001			
1981-12-31 00/06-04-007-19W4/0	1981-07-20		565.6	567.3	639.7 GW						

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STIRLING                (F)  007-19W4     08690
                             VO                          791.8      200    1.50       300  .206  .60  3360 298  .941  4.212
        STRIKE          WER1 ASSIGN                        13  .55      7  .05      7
    08690 0213098 010                                                          34.44A       7          241
    BOW ISLAND#2 SD              E .0782                 .59  4544 187 .9139 .0060 .0013 .0002 .0002 .0001
    1981-12-31 00/06-04-007-19W4/0 1981-07-20          791.0  792.5  933.6 PB
-------------------------------------------------------------------------------------------------------------------------------
STIRLING                  POOLS=     3  GIP=       464 PROD=       388  IMG=       371  MGP=       334  RMG=        37  ENERGY=      1274
-------------------------------------------------------------------------------------------------------------------------------
STOLBERG                (F)  042-15W5     08700
                             VO                         2557.5      200    6.10      1220  .120  .80  18900 342  .811 18.603
                        WER1 ASSIGN                       227  .75    170  .10       153
    08700 0176098 010                                                          38.93E       153        5956
    CARDIUM B SD            .0001E .0061 .0121          .70  4650 217 .8113 .1000 .0477 .0070 .0098 .0048 .0009 .0002
    1984-05-31 00/10-10-041-14W5/0 1977-06-11         2553.9 2561.2 1316.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE A                    VO                     3252.0     1025   24.06     24667  .050  .85  31830 380  .998 10.144
                            WER2 ISOPAC                   2502  .50    1251  .10      1126
                                 VO                    3252.0      268   15.32      4102  .050  .85  31830 380  .998 10.144 PROBABLE
                                                        208  .50     104  .10        94                              .50
    08700 0610060 001 RUNDLE A                                                 38.93E
    RUNDLE 1                A .0018 .0309 .0242  .65  4869 207 .8843 .0414 .0112 .0023 .0012 .0022
    1984-12-31 02/06-10-042-15W5/0 1957-10-20         3471.4 3535.7 1470.0 PB
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE B                    VO                     3802.0     2759   15.90     43865  .047  .85  32470 385 1.045  9.169
                            WER2 ISOPAC                   4022  .50    2011  .10      1810
    08700 0610060 002 RUNDLE B                                                 38.93E
    RUNDLE          .0001 .0001A .0012 .0456 .0170  .64  4804 205 .8888 .0367 .0058 .0013 .0009 .0004 .0002 .0014
    1984-12-31 02/06-10-042-15W5/0 1957-10-20         3971.5 4030.1 1470.0 PB
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE C                    VO                     4115.7      440   13.10      5764  .047  .85  33290 390 1.010  9.602
                            WER2 ASSIGN ABAND             553  .50    276  .10       249
    08700 0610060 003 RUNDLE C      TOP/BASE TVD                               38.93E
    RUNDLE 3            .0001E .0053 .0354 .0315  .65  4867 208 .8713 .0371 .0121 .0024 .0018 .0030
    1984-12-31 02/06-10-042-15W5/0 1957-10-20         4092.2 4138.9 1470.1 PB
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE D                    VO                     3961.5     1794    8.94     16065  .048  .85  33400 390 1.019  9.751
                            WER2 ISOPAC                  1566  .50     783  .10       705
    08700 0610060 004 RUNDLE D      TOP/BASE TVD                               38.93E
    RUNDLE                  A .0024 .0508 .0283  .65  4869 207 .8781 .0305 .0059 .0014 .0011 .0008 .0003 .0004
    1984-12-31 00/10-31-041-14W5/0 1974-07-28         4136.1 4178.8 1543.8 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC     PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STOLBERG              (F)  042-15W5     08700
  RUNDLE A,B,C & D
                      WER2 ISOPAC                          8851  .50   4425  .10   3984     702
    08700 0610060 999 RUNDLE ABCD                                                 38.93E   3282     127768
    RUNDLE                  E                  .0221
    1984-12-31 02/06-10-042-15W5/0 1957-10-20
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE E          VO                               3386.0     440  21.30      9372  .052  .85 31770 364  .995 11.026
                      WER2 ASSIGN                          1033  .45    465  .10    418
    08700 0610061 001                                                             38.93E
    RUNDLE                .0001A .0013 .0437 .0224  .64  4859 205 .8893 .0339 .0058 .0012 .0009 .0006 .0002 .0006
    1984-12-31 00/06-14-041-14W5/0 1976-04-24      3298.2 3416.3 1374.3 PB
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE F          VO                               3769.0     335  19.27      6455  .058  .85 32310 367  .990 12.468
                      WER2 ISOPAC                          805  .45    362  .10    326
    08700 0610061 002                                                             38.93E
    RUNDLE                .0001E .0021 .0306 .0034  .63  4740 203 .9045 .0481 .0067 .0014 .0009 .0006 .0005 .0011
    1984-12-31 00/06-14-041-14W5/0 1976-04-24      3589.9 3676.2 1374.3 PB
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    RUNDLE G          VO                               3982.5     440  12.60      5544  .050  .85 33400 390 1.019 10.158
                      WER1 ASSIGN                          563  .50    282  .10    253
    08700 0610061 003 RUNDLE G                                                    38.93E
    RUNDLE #3                 A .0024 .0508 .0283  .65  4869 207 .8781 .0305 .0059 .0014 .0011 .0008 .0003 .0004
    1984-12-31 00/10-22-041-14W5/0 1974-04-07      3823.7 3856.9 1463.6 PB
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE E, F & G
                      WER2 ASSIGN                          2401  .46   1109  .10    997     323
    08700 0610061 999 RUNDLE EFG                                                  38.93E    674      26239
    RUNDLE                .0001E              .0174
    1984-12-31 00/06-14-041-14W5/0 1976-04-24
    TCPL    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
STOLBERG              POOLS=    3  GIP=    11479 PROD=     5704  IMG=     5134  MGP=     1025  RMG=     4109  ENERGY=   159963
-------------------------------------------------------------------------------------------------------------------------------
STONY PLAIN           (SA) 053-01W5     08703
                      VO                               1336.5     200   3.05       610  .190  .75 10150 315  .800 16.331
        STRIKE        BER7 ASSIGN                          100  .75     75  .10     67
    08703 0336098 005                                                             40.05E     67      2683
    ELLERSLIE             .0004A      .0239          .70  4640 213                .0302 .0132       .0900
    1983-12-31 02/07-11-053-01W5/0 1976-12-04      1333.8 1339.0  714.1 PB
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STONY PLAIN           POOLS=    1  GIP=      100 PROD=       75  IMG=       67  MGP=             RMG=       67  ENERGY=     2683
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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STOWE                  (SA) 091-01W6     08705
                       VO    -52.5              686.5      200   1.00      200  .210  .60  5340 305  .819  7.660
        STRIKE      BER7 ASSIGN                  B          15  .65       10  .05       9
    08705 0326098 005                                                    37.43E       9       337
    GETHING SD           .0001A .0042 .0179        .58  4685 233 .9689 .0072 .0007 .0010
    1980-10-31 00/02-14-091-01W6/0 1980-03-26      686.0  687.0  634.5 GW
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
STOWE                      POOLS=     1  GIP=        15 PROD=        10  IMG=         9  MGP=            RMG=         9  ENERGY=       337
-------------------------------------------------------------------------------------------------------------------------
STRACHAN               (F)  037-09W5     08710
                       VO                          2688.8      200   1.50      300  .130  .85 18900 344  .803 21.501
                       WER1 ASSIGN                    65  .75       48  .05       46
    08710 0176098 005                                                    38.93E      46       1791
    LOWER CARDIUM        .0001E .0061 .0121        .70  4650 217 .8113 .1000 .0477 .0070 .0098 .0048 .0009 .0002
    1983-12-31 00/11-05-038-09W5/0 1983-08-20      2687.8 2689.9 1253.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                       VO                          2461.5      200   3.00      600  .120  .85 10950 340  .822 11.365
                       WER1 ASSIGN                    68  .65       44  .15       38
    08710 0176098 010                                                    38.93E      38       1479
    CARDIUM              .0004E .0041              .71  4602 221 .8075 .1042 .0494 .0620 .0144 .0082 .0025 .0023
    1984-12-31 00/06-14-038-09W5/0 1984-05-18      2459.0 2464.0 1110.8 PB
    TCPL    PANALTA TCPL    CWNGNUL TCPL    PROGAS  CNG     KANNGAZ PROGAS
-------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A            VO                    3312.1      300   6.65     1995  .067  .70 30120 362  .911 12.182
                           WER1 ASSIGN              243  .85       207  .10      186       55
    08710 0300001 000 GLAUC A      TOP/BASE TVD                                38.18E      131       5002
    GLAUCONITIC          E .0038 .0203             .75  4673 228 .7863 .0967 .0477 .0074 .0132 .0077 .0169
    1985-09-30 00/03-17-037-09W5/0 1983-04-30      3325.2 3332.5 1291.4 PB
    TCPL
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  GLAUCONITIC B            VO                    3000.2     2041   4.18     8531  .071  .70 32110 372  .979 12.462
                           WER1 ISOPAC             1063  .80       850  .10      765      141
    08710 0300002 000 GLAUC B                                                   38.18E      624      23824
    GLAUCONITIC          .0001A .0038 .0192        .65  4656 209 .6617 .0836 .0204 .0031 .0037 .0023 .0009 .0012
    1985-12-31 02/10-31-037-08W5/0 1981-11-05      2928.0 2937.1 1097.4 PB
    CNG     PROGAS  TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP     BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STRACHAN              (F)  037-09W5     08710
  GLAUCONITIC C             VO                      3423.0     200    6.00      1200   .034   .65 30000 364   .945  5.481
                          WER1 ASSIGN                  66   .75      49   .10       44          16
    08710 0300003 000 GLAUC C          TOP/BASE TVD                                      38.18E      28       1069
    GLAUCONITIC          .0001A .0022 .0169          .66  4679 209 .8685 .0780 .0203 .0032 .0040 .0027 .0013 .0028
    1984-12-31 00/07-12-037-10W5/0 1983-05-18      3418.5 3427.5 1328.6 PB
    CNG      TCPL
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  GLAUCONITIC D             VO                      2949.5    1056    3.63      3833   .091   .70 31920 371   .980 15.902
                          WER1 ISOPAC                 610   .80      488   .05       464         108
    08710 0300004 000 GLAUC D                                                         38.18E     356      13592
    GLAUCONITIC          .0001A .0011 .0164          .64  4682 206 .8885 .0681 .0153 .0025 .0026 .0017 .0009 .0028
    1984-12-31 00/10-11-038-09W5/0 1972-12-10      2979.1 2989.2 1134.5 PB
    CNG      TCPL
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  GLAUCONITIC E             VO                      3217.3     150    4.70       705   .100   .60 29470 358   .924 15.201
                          WER1 ASSIGN                 107   .75      80   .10        72          11
    08710 0300005 000 GLAUC E                                                         38.18E      61       2329
    GLAUC SD             .0002E .0061 .0222          .69  4673 214 .8423 .0860 .0197 .0029 .0036 .0022 .0023 .0073
    1985-06-30 00/11-05-038-09W5/0 1983-08-20      3215.0 3219.7 1253.5 PB
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  GLAUCONITIC F             VO                      3173.4     150    1.56       234   .092   .70 31920 358   .948 17.225
                          WER1 ASSIGN                  40   .80      32   .10        29          11
    08710 0300006 000 GLAUC F                                                         38.18E      29       1107
    GLAUCONITIC      .0003 .0007E .0038             .71  4603 219 .8173 .1071 .0368 .0057 .0093 .0065 .0044 .0081
    1985-10-31 00/01-04-038-09W5/0 1983-03-17      3172.7 3174.0 1251.5 PB
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                            VO                      3045.0     300    4.90      1470   .079   .70 17670 364   .873  8.745
                          WER1 ASSIGN                 129   .70      90   .05        86
    08710 0300098 001                                                                 38.18E      86       3283
    GLAUCONITIC          .0013A .0043 .0168          .65  4646 208 .8625 .0856 .0201 .0021 .0030 .0025 .0011 .0007
    1985-09-30 00/07-19-037-08W5/0 1980-12-30      3008.5 3012.2 1122.9 PB
    PROGAS
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                            VO                      3075.8     200    7.83      1566   .051   .33 27790 356   .886  4.217
                          WER1 ASSIGN                  66   .75      49   .10        45          11
    08710 0300098 002                                                                 38.18E      45       1718
    GLAUCONITIC      .0001      E .0162 .0356       .79  4668 228 .7425 .1055 .0514 .0101 .0154 .0059 .0050 .0154
    1984-12-31 00/06-26-037-09W5/0 1984-01-21      3071.3 3080.4 1165.7 PB
    CNG      TCPL     TCPL     CWNGNUL TCPL     PROGAS  CNG      KANNGAZ PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRACHAN (F) 037-09W5 08710
VO 3442.0 150 6.00 900 .034 .65 30000 372 .957 5.296
WER1 ASSIGN 48 .75 36 .10 32
08710 0300098 003 38.18E 32 1222
GLAUCONITIC .0001A .0022 .0169 .66 4679 209 .8685 .0780 .0203 .0032 .0040 .0027 .0013 .0028
1985-06-30 00/07-12-037-10W5/0 1983-05-18 3437.5 3446.5 1328.6 PB

VO 3333.7 150 6.10 915 .055 .70 30120 370 .956 9.323
WER1 ASSIGN 85 .75 64 .10 58
08710 0300098 006 38.18E 58 2214
GLAUCONITIC .0001E .0022 .0169 .66 4679 209 .8685 .0780 .0203 .0032 .0040 .0027 .0013 .0028
1985-06-30 00/06-17-037-09W5/0 1977-07-26 3330.0 3337.3 1278.3 PB

VO 3079.6 150 8.62 1293 .090 .70 17670 364 .872 9.974
WER1 ASSIGN ABAND 129 .70 90 .05 66
08710 0300098 007 38.18E 86 3283
GLAUCONITIC .0013E .0043 .0168 .65 4646 208 .0856 .0201 .0021 .0030 .0025 .0011 .0007
1985-12-31 00/06-20-037-08W5/0 1984-10-05 3071.0 3088.2 1201.0 PB

VO 3304.5 150 7.20 1080 .078 .70 29470 362 .904 13.982
WER1 ASSIGN ABAND 151 .75 113 .15 96
08710 0300098 010 TOP/BASE TVD 38.18E 96 3665
GLAUCONITIC SS E .0162 .0356 .79 4668 228 .7425 .1055 .0514 .0101 .0154 .0059 .0050 .0014
1985-12-31 00/13-08-037-09W5/0 1984-08-23 3298.9 3310.0 1260.0 PB

VO 3381.7 200 7.00 1400 .110 .65 25010 362 .882 15.927
WER1 ASSIGN 223 .75 167 .05 159
08710 0310098 003 TOP/BASE TVD 37.43E 159 5951
ELLERSLIE E .0020 .0205 .70 4673 217 .8294 .0909 .0311 .0048 .0079 .0054 .0023 .0055
1984-05-31 00/03-17-037-09W5/0 1983-04-30 3377.6 3385.9 1291.4 PB
TCPL

VO 3499.1 150 9.00 1350 .090 .70 25010 372 .910 13.236
WER1 ASSIGN 179 .75 134 .10 121
08710 0310098 004 37.43E 121 4529
L MANNVILLE E .0020 .0205 .70 4673 217 .8294 .0909 .0311 .0048 .0079 .0054 .0023 .0055
1985-06-30 00/07-12-037-10W5/0 1983-05-18 3493.8 3504.4 1326.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
STRACHAN	(F) 037-09W5 08710												
	VO -1893.4			3025.7	200	4.01		802	.130	.50	25010	364	.906 14.002
	WER1 ASSIGN	B		112	.75	84	.05	80					
08710 0310098 005								37.43E		80	2994		
LOWER MANNVILLE	.0001E	.0214		.69	4662 215				.0296	.0121		.9900	
1976-06-30 00/10-11-038-09W5/0	1972-12-10			3023.6	3027.9	1134.5	GW						
CNG													
	VO			3386.6	150	7.00		1050	.110	.65	25010	370	.894 15.374
	WER1 ASSIGN			161	.75	121	.10	109					
08710 0310098 006								37.43E		109	4080		
ELLERSLIE	E .0020 .0205			.70	4673 217	.8294	.0909	.0311	.0048	.0079	.0054	.0023	.0055
1985-06-30 00/06-17-037-09W5/0	1977-07-26			3382.4	3390.7	1278.3	PB						
	VO			3007.5	200	4.50		900	.090	.60	24910	354	.870 12.421
	WER2 ASSIGN			112	.75	84	.10	76					
08710 0310098 030								37.43E		76	2845		
ELLERSLIE	E .0020 .0205			.70	4673 217	.8294	.0909	.0311	.0048	.0079	.0054	.0025	.0055
1983-12-31 00/07-13-038-09W5/0	1982-05-06			3002.3	3012.7	1100.7	PB						
TCPL													
OSTRACOD A	VO			3219.2	150	4.20		630	.105	.75	24910	367	.887 17.137
	WER1 ASSIGN			108	.75	81	.10	73		46			
08710 0312001 000 OST A								37.43E		27	1011		
OSTRACOD	E .0020 .0205			.70	4673 217	.8294	.0909	.0311	.0048	.0079	.0054	.0025	.0055
1985-06-30 00/01-04-038-09W5/0	1983-03-17			3217.1	3221.3	1251.5	PB						
	VO			3434.9	150	2.80		420	.110	.75	31160	375	.997 19.554
	WER1 ASSIGN			82	.75	62	.05	59					
08710 0432098 005	TOP/BASE TVD							37.43E		59	2208		
ROCK CREEK	E .0093			.58	4635 195	.9551	.0314	.0036	.0004	.0002			
1985-12-31 00/13-08-037-09W5/0	1984-08-23			3433.5	3436.3	1260.0	PB						
	VO			3290.6	200	15.27		3053	.060	.80	29470	365	.929 11.877
	WER2 ASSIGN			363	.85	307	.15	262					
08710 0610098 005								37.81E		262	9906		
RUNDLE	.0002A	.0197 .0919	.69	4840 211					.0154	.0028		.1900	
1976-12-31 02/11-27-037-09W5/0	1976-10-20			3274.2	3290.3	1187.5	PB						
TCPL													

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FIELD/AREA NAME            IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    PUR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV       RMG     ENERGY
   ZONE              H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE     LOCATION          DRILL DATE          TOP     BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STRACHAN                (F)  037-09W5     08710
                             VO                                3570.2     150   6.70      1005  .080   .80 34950 373 1.000 17.054
                        WER2 ASSIGN                               171   .75    128  .15      109
   08710 0658098 005                                                                    37.81E     109       4121
   WABAMUN                        E .0112 .0200 .0767  .67  5012 216 .8296 .0391 .0146 .0028 .0040 .0017 .0002 .0001
   1985-12-31 00/11-27-037-09W5/0 1968-11-04      3560.7 3579.6 1188.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A                     MB -2946.5                            4110.9    1900 112.93    214567  .077   .90 49300 397 1.153 21.226
                        WER1 ISOPAC                    B             40741   .90   36667  .25   27500    21549
   08710 0720001 000 D-3 A          TOP/BASE TVD                                                40.80E    5951      242801
   D-3                            A .0035 .0213 .0944  .76  5021 229 .7876 .0398 .0153 .0049 .0067 .0055 .0042 .0168
   1984-06-30 00/06-33-037-09W5/0 1967-09-00      4199.2 4231.5 1285.3 GW
   CNG     TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-3 B                     PD -2920.0                            4098.0     645  51.51     33293  .031   .80 49190 397 1.146  7.538
                        WER1 ISOPAC                    B             1099   .80    882  .20     704     295
   08710 0720002 000 D-3 B          TOP/BASE TVD                                                40.80E     409      16687
   D-3                            .0002A                  .74  5068 226
   1974-12-31 00/14-02-038-10W5/0 1969-03-09      4088.3 4122.7 1202.1 GW
   TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-3 C                     VO  -263.1                            3712.2     687  29.08     19976  .050   .85 31410 389  .977 10.004
                        WER1 ISOPAC                    B             1998   .80   1597  .20    1280     723
   08710 0720003 000 D-3 C                                                                     37.81E     557      21060
   LEDUC                          .0002E                  .70  5054 221
   1975-12-31 00/11-28-037-08W5/0 1972-06-27      3685.9 3714.0 1082.9 GW
   TCPL
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STRACHAN                  POOLS=    26  GIP=     48219 PROD=     42554  IMG=     32579  MGP=     22944  RMG=      9635  ENERGY=   383771
-------------------------------------------------------------------------------------------------------------------------------
STRATHMORE              (F)  024-25W4     08720
  BELLY RIVER A             PD                                 895.7    2211   3.53      8061  .228   .60  3190 309  .945  4.248
                        WER1 ISOPAC                              1163   .80    930  .05      884     511
   08720 0126001 000 BELLY RIV A                                                               37.06A     373      13823
   BSL BELLY RIVER                .0012A                  .60  4606 193
   1984-12-31 00/11-24-024-25W4/0 1962-07-23      891.5  899.8  985.1 PB
   CWNG    CWNGNUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	MJ/M3 / GOR / PCT
STRATHMORE	(F) 024-25W4 08720														
BELLY RIVER B	MB			841.2	200	5.18	1036	.200	.60	3280	300	.930	3.997		
	WER1 ASSIGN			218	.75	164	.05	155		143					
08720 0126002 000 BELLY RIV B								37.06A		12		445			
BSL BELLY RIVER .0012A				.60	4626	199									
1984-07-31 00/06-14-025-25W4/0 1962-08-00				835.2	848.3	923.5	PB								
CWNG CWNGNUL															
BELLY RIVER C	PD +59.8			883.3	200	6.70	1340	.200	.60	3200	302	.948	3.814		
	WER1 ASSIGN		B	98	.50	49	.10	44		26					
08720 0126003 000 BELLY RIV C								37.06A		18		667			
BSL BELLY RIVER .0003 .0009E .0287 .0341				.62	4682	196	.9236	.0036	.0011	.0005	.0004	.0005	.0007	.0056	
1984-12-31 00/06-04-025-25W4/0 1962-03-28				879.0	885.7	945.5	GW								
CWNG CWNGNUL															
BELLY RIVER D	PD			903.7	200	1.85	370	.180	.55	2950	303	.937	2.924		
	WER1 ASSIGN			90	.50	45	.10	41		37					
08720 0126004 000 BELLY RIV D								37.06A		4		148			
BSL BELLY RIVER .0012A .0466				.61	4737	195			.0002	.0001					
1984-12-31 00/10-03-024-25W4/0 1976-11-05				902.8	904.6	979.6	PB								
CWNG CWNGNUL															
BELLY RIVER E	MB			894.6	440	8.63	3799	.230	.70	3150	303	.943	5.048		
	WER1 ASSIGN			865	.50	433	.05	411		183					
08720 0126005 000 BELLY RIV E								37.06A		228		8450			
BSL BELLY RIVER .0010A .0302 .0012				.57	4595	189	.9631	.0034	.0007	.0003	.0001				
1985-12-31 00/06-28-023-25W4/0 1976-04-28				890.0	899.2	985.4	PB								
CWNG CWNGNUL															
BELLY RIVER F	MB			895.5	440	5.55	2442	.180	.50	3120	303	.949	2.741		
	WER1 ASSIGN			145	.50	73	.05	67		48					
08720 0126006 000 BELLY RIV F								37.06A		19		704			
BSL BELLY RIVER .0012A				.59	4619	194									
1983-12-31 00/06-16-023-25W4/0 1975-09-23				890.8	900.4	972.3	PB								
CWNG CWNGNUL															
BELLY RIVER G	PD			729.1	200	2.78	556	.170	.70	2710	299	.951	3.225		
	WER1 ASSIGN			28	.50	14	.05	13		9					
08720 0126007 000 BELLY RIV G								37.06A		4		148			
BELLY RIVER A .0421 .0029				.58	4598	189	.9497	.0046	.0006	.0001					
1985-12-31 00/11-25-023-25W4/0 1977-03-19				727.9	730.6	932.7	PB								
CWNG															

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

STRATHMORE (F) 024-25W4 08720
BELLY RIVER H VO 878.2 2152 4.78 10287 .204 .60 3210 300 .944 3.945
WER1 ISOPAC 406 .60 244 .05 232 42
08720 0126008 000 BELLY RIV H 37.06A 190 7041
BSL BELLY RIVER .0012A .0303 .0010 .57 4599 189 .9639 .0029 .0004 .0002
1985-12-31 00/10-20-022-25W4/0 1963-11-21 894.9 898.2 952.2 PB
CWNGNUL

BELLY RIVER I PD +66.4 905.0 200 11.00 2200 .260 .60 2960 300 .944 4.637
WER1 ASSIGN B 198 .50 99 .05 94 69
08720 0126009 000 BELLY RIV I 37.06E 25 927
BSL BELLY RIVER .0025A .0327 .0033 .58 4591 192 .9429 .0098 .0028 .0013 .0009 .0008 .0012 .0018
1984-12-31 00/16-08-024-25W4/0 1978-01-20 895.5 914.4 980.8 GW
CWNGNUL

BELLY RIVER J PD 829.1 200 16.00 3200 .210 .70 3070 298 .944 4.562
WER1 ASSIGN 750 .50 375 .05 356 132
08720 0126010 000 BELLY R J 37.06E 224 8301
2ND BSL BELLY R .0010E .0542 .0004 .58 4568 189 .9369 .0038 .0012 .0005 .0005 .0007 .0004 .0004
1981-12-31 00/11-13-025-25W4/0 1975-12-23 822.4 835.8 910.7 PB
CWNGNUL

BELLY RIVER K PD 924.3 200 4.88 976 .180 .60 3220 301 .944 3.480
WER1 ASSIGN 72 .50 36 .05 34 27
08720 0126011 000 BELLY RIV K 37.06E 7 259
BELLY RIVER A .0376 .0011 .57 4597 189 .9567 .0039 .0006 .0001
1984-12-31 00/07-24-022-26W4/0 1976-06-25 921.1 927.5 988.2 PB
CWNGNUL

BELLY RIVER L VO 791.0 400 6.80 2720 .195 .40 3250 300 .935 2.570
WER1 ASSIGN 70 .50 35 .10 31 14
08720 0126012 000 BELLY RIV L 37.06A 17 630
BELLY RIVER .0012A .0524 .0463 .63 4702 194 .8916 .0063 .0034
1984-12-31 00/10-11-022-25W4/0 1976-01-20 794.6 800.4 900.4 PB
CWNGNUL

BELLY RIVER M MB 869.6 440 4.88 2147 .210 .64 3110 307 .946 4.093
WER1 ASSIGN 244 .50 122 .10 110 53
08720 0126013 000 BELLY RIV M 37.06E 57 2112
BELLY RIVER .0003 .0009A .0287 .0341 .62 4681 196 .9236 .0036 .0011 .0005 .0004 .0005 .0007 .0056
1985-12-31 00/06-02-025-25W4/0 1976-03-21 866.9 872.3 947.3 PB
CWNGNUL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD    SL     1MG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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STRATHMORE              (F)  024-25W4     08720
  BELLY RIVER N              VU                        858.6    1181    3.09      3649   .192   .65   3330  299   .938  4.214
                             WER1 ISOPAC                154    .50      77   .05      73           40
    08720 0126014 000 B RIV N                                                      37.06A           33        1223
    BSL BELLY RIVER          .0032A .0382                .57  4579 189 .9535 .0039 .0005 .0001
    1983-08-31 00/11-09-022-25W4/0 1976-10-22           848.0   858.3   941.8 PB
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER O              VU                        871.1     200   11.50      2300   .210   .50   3220  302   .941  3.383
                             WER1 ASSIGN                 78    .50      39   .05      37           28
    08720 0126015 000 B RIV O                                                      37.06E            9        334
    BSL BELLY RIVER          .0012E .0298 .0003          .57  4596 190 .9603 .0042 .0014 .0006 .0005 .0007 .0008 .0002
    1983-11-30 02/09-09-025-25W4/0 1980-06-14           862.0   880.3   946.4 PB
    CWNGNUL
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                             VU                        935.5     200    2.10       420   .240   .55   3150  304   .947  4.107
         STRIKE              WER1 ASSIGN                 17    .50       9   .05        8
    08720 0126098 005                                                              37.06E            8        296
    BSL BELLY RIVER          .0021E .0419 .0017          .58  4583 189 .9501 .0037 .0004 .0001
    1984-05-31 00/10-18-023-25W4/0 1983-09-23           934.5   936.6  1004.3 PB
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                             VU                        904.6     200    3.09       617   .210   .65   3170  303   .943  4.317
                             WER1 ASSIGN                 26    .50      13   .05       13
    08720 0126098 030                                                              37.06A           13        482
    BSL BELLY RIVER          .0012A                      .57  4613 191
    1977-06-30 00/06-28-023-25W4/0 1976-04-28           903.1   906.2   985.4 PB
    CWNG     CWNGNUL
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                             VU                        912.3     200    5.86      1172   .200   .70   3030  303   .950  4.203
                             WER1 ASSIGN                 49    .50      25   .10       23
    08720 0126098 040                                                              37.06A           23        852
    BELLY RIVER              .0012A       .0466          .57  4613 191                .0002 .0001
    1977-12-31 00/07-05-024-25W4/0 1976-12-12           909.2   915.0   992.7 PB
    CWNG     CWNGNUL
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                             VU    +62.6               901.2     150   15.00      2250   .200   .55   3030  300   .961  3.288
                             WER1 ASSIGN          B      74    .50      37   .05       35
    08720 0126098 041                                                              37.06E           35        1297
    BSL BELLY RIVER          .0028E .0415 .0027          .58  4464 187 .9447 .0034 .0019 .0007 .0007 .0009 .0005 .0002
    1985-11-31 00/10-20-024-25W4/0 1984-07-17           893.2   909.2   971.8 GW
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MPD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG          MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV          RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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STRATHMORE             (F)  024-25W4     08720
                            VO                          876.7      150  10.00      1500  .170  .50  3110 300  .948  2.643
                       WER1 ASSIGN                        40  .50     20  .05   19
    08720 0126098 042                                                    37.06E      19       704
    BSL BELLY RIVER       .0012E .0422 .0009       .57  4551 188 .9513 .0036 .0006 .0002
    1985-10-31 00/06-05-025-25W4/0 1984-07-30      868.2  885.3  936.8 PB
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                            VO    +63.1                 863.6      150  14.70      2205  .190  .55  3110 300  .948  3.250
                       WER1 ASSIGN                B       72  .50     36  .05   34
    08720 0126098 043                                                    37.06E      34      1260
    BSL BELLY RIVER       .0012E .0422 .0009       .57  4551 188 .9513 .0036 .0006 .0002
    1985-10-31 00/02-10-025-25W4/0 1984-07-15      852.2  875.0  938.1 GW
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                            VO                          879.3      200   2.16       432  .250  .50  3110 303  .935  3.906
         STRIKE        WER1 ASSIGN                       17  .50      8  .05    8
    08720 0126098 044                                                    37.06A       8       296
    BELLY RIVER           .0012A                   .60  4626 199
    1978-12-31 00/10-33-025-25W4/0 1978-08-22      878.1  880.3  953.1 PB
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                            VO   +101.2                830.6      128   3.39       434  .250  .60  3030 301  .940  4.566
         STRIKE        WER1 ASSIGN                B       20  .50     10  .10    9
    08720 0126098 045                                                    37.06A       9       334
    BELLY RIVER           .0012A      .0466        .61  4737 195                .0002 .0001
    1982-12-01 00/11-35-025-25W4/0 1976-03-13      828.8  832.1  933.3 GW
    CWNG     CWNGNUL
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  VIKING A                  PD                      1508.8     1018   2.51      2550  .200  .70  7480 324  .900 10.233
                       WER1 ISOPAC                       36  .70     25  .05   24          18
    08720 0218001 000  VIKING A                                              37.43E       6       225
    VIKING                .0006E               .61  4737 195
    1981-11-30 00/10-15-024-25W4/0 1962-09-03     1518.8 1520.6  980.8 PB
    CWNG     CWNGNUL
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  VIKING B                  VO                      1456.8     5188   1.06      5499  .142  .65  7700 317  .884  1.212
                       WER1 ISOPAC                      396  .75    297  .05   282         183
    08720 0218002 000  VIKING B                                              37.43E      99      3706
    BOW ISLAND                A .0524 .0021        .62  4572 196 .8946 .0265 .0145 .0024 .0042 .0022 .0007 .0004
    1982-11-30 00/10-20-022-25W4/0 1963-11-21     1464.0 1464.9  952.2 PB
    TCPL     CWNGNUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER / REC / PROD / TYPE	MFD / GIP / PAY / SL / TOP / BASE / KB	AREA / VOLUME / IMG / GHV / POR / MGP / RMG / GSAT / STOIP / ENERGY / GOR / PCT	P1 / T / Z / M3/M3
STRATHMORE	(F) 024-25W4 08720				
VIKING C	MB		1564.2	256 4.45 1139 .200 .60 6910 321 .893 8.226	
	WER1 ASSIGN		94 .60	56 .05 53 42	
08720 0218003 000 VIKING C				37.43E 11 412	
BOW ISLAND 2	.0001 .0029A .0525 .0011		.63 4553 198	.8777 .0384 .0126 .0031 .0040 .0035 .0016 .0025	
1985-12-31 00/07-05-024-25W4/0 1976-12-10			1564.8 1570.3	992.7 PB	
CWNGNUL					
	VO		1402.5	200 1.00 200 .130 .50 7660 312 .878 5.169	
	WER1 ASSIGN		10 .65	7 .05 6	
08720 0218098 005				37.43E 6 225	
2ND BOW ISLAND	.0007E .0504 .0016		.62 4568 195	.9032 .0213 .0127 .0024 .0041 .0022 .0008 .0006	
1982-08-31 00/13-12-022-25W4/0 1982-02-03			1402.0 1403.0	917.5 PB	
KANNGAZ					
UPPER MANNVILLE A			1703.2		
SOLN	WER1 ASSIGN		35 .65	23 .85 19 4	
08720 0250001 000 U MANN A				37.43E 15 561	
U MNV	A .0111 .0083		.70 4633 216	.8164 .1023 .0373 .0063 .0089 .0047 .0016 .0031	
1982-12-31 00/01-01-022-25W4/0 1963-00-00					
CWNGNUL					
LOWER MANNVILLE A			1782.6		
SOLN	WER2		98 .65	64 .10 58 8	
08720 0310001 000 L MANN A				40.30E 50 2015	
LOWER MANNVILLE	.0006E .0218 .0079		.66 4850 203	.8517 .0734 .0242 .0046 .0079 .0044 .0021 .0019	
1985-12-31 00/01-01-024-25W4/0 1976-00-00					
	VO		1736.0	128 5.86 750 .118 .60 14480 331 .830 10.644	
	WER1 ASSIGN		80 .75	60 .05 57	
08720 0310098 005				37.43E 57 2134	
OSTRACOD	.0006E		.63 4613 204		
1982-12-01 00/06-21-022-25W4/0 1969-10-11			1730.3 1741.6	941.8 PB	
CWNGNUL					
	VO		1785.2	200 2.40 480 .190 .75 3030 323 .942 4.036	
	WER1 ASSIGN ABAND		19 .50	10 .10 9	
08720 0310098 007				37.43E 9 337	
BSL. QTZ.	E .0121 .0022		.65 4619 207	.8741 .0690 .0236 .0046 .0070 .0046 .0012 .0014	
1981-12-31 00/16-08-024-25W4/0 1978-01-20			1783.7 1786.7	980.8 PB	
CWNGNUL					

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRATHMORE (F) 024-25W4 08720
VO 1744.1 200 2.16 432 .110 .65 13530 327 .824 10.233
WER1 ASSIGN 44 .75 33 .10 30
08720 0310098 010 37.43E 30 1123
LOWER MANNVILLE .0006E .0004 .63 4613 204 .0273 .0134 .7100
1977-12-31 00/10-02-023-25W4/0 1977-05-02 1743.2 1745.3 974.1 PB
CWNGNUL

VO 1801.3 200 1.20 240 .150 .65 14060 323 .800 15.087
WER1 ASSIGN 36 .75 27 .10 24
08720 0310098 012 40.30E 24 967
LOWER MANN SD .0001 .0008E .0221 .0098 .66 4625 208 .8525 .0732 .0225 .0044 .0068 .0042 .0019 .0017
1981-09-30 00/10-06-023-25W4/0 1981-06-10 1800.7 1801.9 989.8 PB

VO 1807.9 200 .80 160 .150 .65 14060 323 .800 15.087
WER1 ASSIGN 24 .75 18 .10 16
08720 0310098 013 37.43E 16 599
L MANN SD .0001 .0008E .0221 .0098 .66 4625 208 .8525 .0732 .0225 .0044 .0068 .0042 .0019 .0017
1981-09-30 00/10-06-023-25W4/0 1981-06-10 1807.5 1808.3 989.8 PB

VO +783.3 1778.5 200 1.54 308 .150 .60 11980 328 .836 11.192
ASSOC WER1 ASSIGN 35 .75 26 .05 25
08720 0310098 015 37.43E 25 936
OSTRACOD .0006E .63 4613 204
1978-06-30 00/14-33-023-25W4/0 1977-09-05 1777.6 1779.1 995.8 PB
CWNGNUL

VO 1798.9 440 2.16 950 .050 .80 12310 333 .825 5.048
WER1 ASSIGN 48 .70 34 .05 32
08720 0642098 005 37.43E 32 1198
PEKISKO .0002A .69 4571 211
1963-01-14 00/06-04-025-25W4/0 1962-03-28 1797.7 1800.2 945.5 PB
CWNG CWNGNUL

STRATHMORE POOLS= 36 GIP= 5849 PROD= 3573 IMG= 3366 MGP= 1617 RMG= 1749 ENERGY= 65171

STROME (F) 044-16W4 08730
VO 284.2 200 3.60 720 .280 .50 2430 286 .949 3.565
WER1 ASSIGN 26 .60 15 .05 15
08730 0126098 005 38.56E 15 578
BELLY RIVER .0008A .0193 .0118 .57 4646 192 .9662 .0013 .0002
1983-12-31 00/13-10-043-16W4/0 1982-10-25 282.4 286.0 723.3 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / HE / DRILL DATE	OWI / AQUIFER / H2 / N2 / CO2 / H2S / DEN / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / PROD / C1 / C2 / TYPE	PAY / SL / C3 / IC4	VOLUME / IMG / GHV / NC4	POR / MGP / RMG / C5 / C6	GSAT / STOIP / ENERGY / C7	P1 / GUK	T / PCT	Z	M3/M3
STROME	(F) 044-16W4	08730											
	VO			373.1	200	3.70	740	.280	.40	2690	288	.944	3.151
	WER1 ASSIGN			23	.65	15	.05	14					
08730 0126098 010								38.56E	14		540		
BSL BELLY RIVER		.0011A .0282	.57	4601 189	.9701	.0005	.0001						
1983-12-31 00/06-29-044-16W4/0	1977-12-06		371.2	374.9	703.5 PB								
VIKING A	VO			847.8	200	1.00	200	.150	.60	6350	300	.887	6.108
	WER1 ASSIGN			12	.70	9	.05	8					
08730 0218001 000	VIK A							37.43E	8		299		
VIKING		.0001 .0019A .0850 .0020	.61	4527 191	.8759	.0220	.0066	.0015	.0020	.0014	.0007	.0009	
1983-09-30 00/10-15-044-16W4/0	1976-12-01		847.3	848.3	708.9 PB								
TCPL													
	VO			873.1	200	1.70	340	.190	.50	6470	302	.812	7.128
STRIKE	WER1 ASSIGN			24	.70	17	.05	16					
08730 0218098 010								37.43E	16		599		
UPPER VIKING		.0012A .0763	.61	4543 190	.8920	.0216	.0048	.0010	.0012	.0004	.0002	.0002	
1983-12-31 00/13-13-043-16W4/0	1983-06-11		871.0	875.2	729.1 PB								
TCPL													
	VO			866.4	200	3.50	700	.160	.50	6590	302	.881	5.635
	WER1 ASSIGN			39	.70	28	.05	26					
08730 0218098 013								37.43E	26		973		
LOWER VIKING	.0006	.0012A .0658	.61	4540 193	.8950	.0200	.0073	.0017	.0025	.0010	.0009	.0015	
1983-12-31 00/12-35-043-16W4/0	1982-11-01		864.3	868.5	715.1 PB								
A&S TCPL													
	VO			852.3	128	1.50	192	.270	.50	6160	301	.873	8.999
STRIKE	WER1 ASSIGN			17	.70	12	.05	11					
08730 0218098 015								38.56E	11		424		
VIKING		.0012E .0530	.61	4573 196	.8887	.0380	.0158	.0029	.0013	.0002			
1982-12-01 00/10-36-043-16W4/0	1980-11-02		851.5	853.0	715.3 PB								
TCPL													
	VO			861.0	200	2.30	460	.240	.60	6450	302	.889	9.836
	WER1 ASSIGN			45	.70	32	.05	30					
08730 0218098 020								37.43E	30		1123		
VIKING		.0010E .0620 .0002	.61	4557 191	.9040	.0218	.0056	.0012	.0016	.0013	.0006	.0007	
1982-11-30 00/01-16-044-16W4/0	1980-10-17		859.5	862.5	708.2 PB								
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STROME (F) 044-16W4 08730
VO 872.2 200 3.50 700 .250 .60 6460 300 .886 10.367
WER1 ASSIGN 72 .70 51 .05 48
08730 0218098 025 37.43E 48 1797
LOWER VIKING SD .0010E .0620 .0002 .61 4557 191 .9040 .0218 .0056 .0012 .0016 .0013 .0006 .0007
1982-10-29 00/01-16-044-16W4/0 1980-10-17 870.5 874.0 708.2 PB
TCPL

MANNVILLE A VO -306.0 1011.9 209 1.68 351 .250 .65 7290 307 .873 12.570
WER1 ISOPAC B 44 .80 35 .05 34 6
08730 0248001 000 MANNVILLE A 38.56E 28 1080
ELLERSLIE 1 A .0349 .0179 .0013 .62 4654 197 .9038 .0323 .0047 .0023 .0014 .0007 .0002 .0005
1982-12-01 00/13-10-044-16W4/0 1958-12-03 1008.0 1013.5 708.1 GW

MANNVILLE D VO -318.8 1025.7 724 3.45 2498 .236 .75 7410 306 .858 14.206
WER1 ISOPAC FN 355 .80 284 .10 256 134
08730 0248004 000 MANNVILLE D 38.56E 122 4704
ELLERSLIE 1 .0009A .0435 .0377 .0086 .67 4721 205 .8362 .0501 .0144 .0038 .0029 .0010 .0002 .0007
1981-12-31 00/07-04-044-16W4/0 1969-08-13 1019.2 1029.0 711.1 PB
A&S TCPL

MANNVILLE E VO 1037.8 200 2.78 555 .180 .50 7310 306 .883 6.924
WER1 ASSIGN 38 .70 27 .05 26 1
08730 0248005 000 MANNVILLE E 38.56E 25 964
ELLERSLIE A .0379 .0034 .54 4602 191 .9451 .0094 .0023 .0012 .0005 .0001 .0001
1982-12-01 00/10-28-043-16W4/0 1978-01-06 1034.5 1041.2 716.0 PB
A&S TCPL

MANNVILLE F VO -318.1 1027.8 200 7.50 1500 .300 .80 7200 306 .863 18.608
ASSOC WER1 ASSIGN 279 .65 181 .05 172
08730 0248006 000 MANNVILLE F 38.56E 172 6632
BSL QUARTZ .0001 .0005A .0475 .63 4593 199 .8582 .0815 .0090 .0018 .0014
1981-06-30 00/09-32-043-16W4/0 1980-10-16 1024.0 1031.5 713.4 GO
A&S TCPL

MANNVILLE G VO -327.3 1043.3 1119 6.00 6712 .240 .74 7170 317 .887 12.183
WER1 ISOPAC B 818 .75 614 .05 583 18
08730 0248007 000 MANNVILLE G 38.56E 565 21786
ELLERSLIE .0007A .0479 .0140 .63 4619 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
1983-12-31 00/07-16-043-16W4/0 1980-11-02 1033.0 1049.0 722.4 GW
A&S TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
STROME	(F) 044-16W4	08730													
MANNVILLE I	VO -19.6				918.5	200	3.00		600	.260	.60	7160	304	.877	11.914
	WER1 ASSIGN			B		71	.70	50	.05	48					
08730 0248009 000 MANN.I										38.56E	48	1851			
MANNVILLE #1	.0008E	.0725	.0027		.62	4546	193	.8836	.0253	.0076	.0013	.0010	.0001	.0005	.0014
1983-12-31 00/13-10-043-16W4/0 1982-10-25					917.0	920.0	723.3	GW							
MANNVILLE J	VO				1020.3	200	9.00		1800	.250	.65	7190	306	.866	12.538
	WER2 ASSIGN					226	.70	158	.10	142		3			
08730 0248010 000 MANN.J										38.56E	139	5360			
ELLERSLIE	.0011A	.0487	.0340	.0079	.66	4703	200	.8557	.0389	.0080	.0023	.0009	.0002	.0003	.0011
1984-04-30 00/12-35-043-16W4/0 1982-11-01					1013.6	1027.0	715.1	PB							
	VO -319.7				1043.0	200	1.24		247	.230	.60	7310	323	.887	10.013
	WER2 ASSIGN			B		25	.70	17	.05	17					
08730 0248098 005										38.56E	17	656			
ELLERSLIE 1	A .0062	.0179			.62	4681	201	.9177	.0399	.0111	.0029	.0021	.0012	.0006	.0004
1982-12-01 00/13-14-043-16W4/0 1969-12-23					1042.4	1043.6	723.9	GW							
LOC U A&S															
	VO -323.7				1047.3	200	.93		185	.190	.40	7380	323	.886	5.574
	WER1 ASSIGN			B		10	.70	7	.10	6					
08730 0248098 010										38.56E	6	231			
ELLERSLIE 2	A .0062	.0179			.62	4681	201	.9177	.0399	.0111	.0029	.0021	.0012	.0006	.0004
1982-12-01 00/13-14-043-16W4/0 1969-12-23					1046.7	1047.6	723.9	GW							
LOC U A&S															
GLAUCONITIC A	VO -289.6				997.6	101	.98		99	.250	.70	7190	306	.883	13.243
	WER1 ISOPAC			FS		13	.80	10	.05	10					
08730 0300001 000 GLAUC A										38.56E	10	386			
GLAUCONITIC	.0012E	.0493			.60	4578	191	.9012	.0415	.0034	.0016	.0005	.0007	.0002	.0004
1982-12-01 00/13-10-044-16W4/0 1958-12-00					996.4	998.2	708.1	GW							
LOC U															
GLAUCONITIC B	VO -296.3				1006.9	466	2.86		1332	.242	.70	7150	306	.885	12.719
	WER1 ISOPAC			B		169	.75	127	.05	121		13			
08730 0300002 000 GLAUC B										38.56E	108	4164			
GLAUCONITIC	.0011A	.0714	.0120		.61	4579	191	.8919	.0160	.0049	.0013	.0011	.0003		
1981-12-31 00/07-04-044-16W4/0 1969-08-00					1002.5	1006.4	711.1	GW							
A&S TCPL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD    SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       KMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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STROME                (F)  044-16W4    08730
  GLAUCONITIC C             VO                    1035.0     200    5.24      1048   .290   .75  7310 297   .853 17.839
                      WER1 ASSIGN                    187   .70     131   .05     124           10
    08730 0300003 000 GLAUCONITIC C                                              38.56E        114        4396
    GLAUCONITIC         .0007A .0479 .0140          .63  4620 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1983-12-31 00/13-14-043-16W4/0 1969-12-23     1032.4 1037.5  723.9 PB
    A&S
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  GLAUCONITIC D             VO          -293.8    1016.2     200    5.80      1160   .300   .85  7350 306   .870 20.021
                      WER1 ASSIGN                    232   .70     162   .05     154           27
    08730 0300004 000 GLAUC D                                                    38.56E        127        4697
    GLAUC               .0007A .0479 .0140          .63  4619 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1981-09-30 00/07-16-043-16W4/0 1980-11-02     1016.2 1022.0  722.4 PB
    A&S     TCPL
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  GLAUCONITIC E             VO                    1024.7     200    2.50       500   .290   .70  7100 306   .873 15.343
                      WER2 ASSIGN                     77   .70      54   .05      51           12
    08730 0300005 000 GLAUC E                                                    38.56E         39        1504
    GLAUCONITIC         .0006E .0302 .0245 .0015    .62  4675 197 .9038 .0309 .0034 .0027 .0009 .0006 .0003 .0006
    1983-12-31 00/01-17-043-16W4/0 1982-08-31     1023.5 1026.0  724.2 PB
    TCPL
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  GLAUCONITIC F             VO   -313.5          1015.8     150   17.60      2640   .260   .85  6420 306   .793 16.628
                      WER1 ASSIGN          B         439   .75     329   .15     280           20
    08730 0300006 000 GLAUC F                                                    38.56E        260       10026
    L GLAUCONITIC       .0014       A .0005 .0003          .78  4591 230 .7569 .1424 .0492 .0175 .0083 .0026 .0036 .0173
    1985-09-30 00/04-02-044-16W4/0 1983-08-02     1009.4 1022.3  713.5 GW
    TCPL
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  GLAUCONITIC H             VO   -287.8          1000.5     300    4.20      1260   .250   .75  6420 306   .794 14.090
                      WER1 ASSIGN          B         178   .65     116   .15      99           13
    08730 0300008 000 GLAUC H                                                    38.56E         86        3316
    U GLAUC             .0014       E .0005 .0003          .78  4591 230 .7569 .1424 .0492 .0175 .0083 .0026 .0036 .0173
    1985-12-31 00/12-35-043-16W4/0 1983-08-02     1001.0 1005.0  715.1 GW
    TCPL
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  GLAUCONITIC I             PD   +272.3           981.8     200    2.00       400   .200   .60  7040 304   .875  9.032
                      WER1 ASSIGN          B          37   .70      26   .05      25           22
    08730 0300009 000 GLAUC I                                                    38.56E          3         116
    U GLAUCONITIC               A .0385 .0130          .61  4599 194 .9111 .0329 .0018 .0024 .0004 .0004
    1985-12-31 00/06-24-044-16W4/0 1982-01-20      979.5  984.0  711.8 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	GOR	M3/M3 PCT
STROME	(F) 044-16W4 08730														
GLAUCONITIC J	VO -282.7			993.9	150	1.20		180	.210	.50	6750	305		.878	7.527
	WER1 ASSIGN	B		14	.65	9	.05	9							
08730 0300010 000 GLAUC J								38.56E	9		347				
L GLAUCONITIC	.0003 .0003A .0239 .0169		.61	4550	191	.9180	.0337	.0023	.0023	.0006	.0005	.0003	.0009		
1985-12-31 00/06-24-044-16W4/0	1982-01-20		993.3	994.5	711.8	GW									
TCPL															
GLAUCONITIC K	VO -284.2			996.0	150	9.40		1410	.220	.35	5930	306		.888	4.779
	WER2 ASSIGN	B		67	.60	40	.10	36							
08730 0300011 000 GLAUC K								38.56E	36		1388				
GLAUCONITIC	.0014E .0629 .0391 .0092		.67	4654	202	.8110	.0559	.0136	.0033	.0016	.0004	.0007	.0009		
1985-12-31 02/12-36-043-16W4/0	1982-12-18		990.0	1002.0	717.8	GW									
GLAUCONITIC L	VO -28.7			996.9	616	.84		517	.226	.55	7220	305		.873	9.585
	WER1 ISOPAC	B		50	.65	32	.05	31							
08730 0300012 000 GLAUC L								38.56E	31		1195				
U GLAUCONITIC	.0005A .0262 .0164		.60	4621	195	.9227	.0302	.0014	.0019	.0004	.0003				
1983-09-30 00/10-15-044-16W4/0	1976-12-01		995.4	996.7	708.9	GW									
TCPL															
GLAUCONITIC M	VO -30.1			1011.6	464	1.16		538	.210	.60	7130	306		.877	9.520
	WER1 ISOPAC	B		51	.65	33	.05	32							
08730 0300013 000 GLAUC M								38.56E	32		1234				
LOWER GLAUC	.0005A .0262 .0164		.60	4621	195	.9227	.0302	.0014	.0019	.0004	.0003				
1983-09-30 00/10-15-044-16W4/0	1976-12-01		1008.0	1010.1	709.0	GW									
TCPL															
	VO			1046.7	200	1.50		300	.210	.70	7400	306		.856	11.811
	WER1 ASSIGN ABAND			35	.70	25	.05	24							
08730 0300098 007								38.56E	24		925				
GLAUCONITIC	.0001 .0009A .0469 .0284		.65	4654	202	.8467	.0531	.0162	.0033	.0031	.0011	.0001	.0001		
1982-10-29 00/10-21-043-16W4/0	1969-11-05		1045.8	1047.6	718.7	PB									
A&S															
	VO			1026.3	200	1.60		320	.120	.30	7370	306		.872	2.828
	WER1 ASSIGN			9	.70	6	.05	6							
08730 0300098 010								37.43E	6		225				
GLAUCONITIC	.0017E .0384 .0178		.62	4627	196	.9019	.0280	.0060	.0031	.0010	.0005	.0003	.0013		
1982-08-31 00/10-30-043-16W4/0	1976-08-03		1025.7	1027.3	715.7	PB									
TCPL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE     TOP   BASE   KB   TYPE
 PURCHASERS:
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STROME                (F)  044-16W4     08730
                           VO  -289.9          +711.5 1000.7     200    1.40       280  .250   .55   7310 306   .854 10.936
       STRIKE         WER1 ASSIGN                  B              31   .70        21  .05        20
08730 0300098 014                                                                          38.56E        20          771
GLAUCONITIC                     E .0349 .0179            .67  4721 205 .8362 .0501 .0144 .0038 .0029 .0010 .0002 .0007
1984-12-31 00/06-11-044-16W4/0 1983-11-27      1000.0 1001.4  711.5 GW
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                           VO  -270.6                985.0     200    2.00       400  .250   .40   6920 308   .875  7.302
                      WER1 ASSIGN                  B              29   .70        20  .05        19
08730 0300098 020                                                                          37.43E        19          711
GLAUCONITIC                .0006E .0421 .0129            .63  4627 199 .8734 .0569 .0095 .0027 .0017 .0002
1982-08-31 00/10-35-044-16W4/0 1979-11-03      984.0  986.0  715.4 GW
TCPL
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                           VO  -328.3               1043.5     200    7.00      1400  .240   .65   7380 306   .864 12.384
                      WER1 ASSIGN                  B             173   .65       113  .05       107
08730 0336098 005                                                                          35.86E       107         3837
ELLERSLIE                  .0007A .0479 .0140            .63  4619 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
1983-12-31 00/16-19-043-16W4/0 1982-12-03      1040.0 1047.0  718.7 GW
TCPL
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                           VO                       1056.4     150    1.50       225  .240   .60   7190 308   .836 11.435
                      WER1 ASSIGN                            26   .70        18  .10        16
08730 0336098 007                                                                          38.56E        16          617
ELLERSLIE #1 SD .0013 .0040E .1050            .66  4483 197 .7938 .0657 .0167 .0050 .0037 .0022 .0008 .0018
1985-04-30 00/08-23-043-16W4/0 1984-07-13      1055.7 1057.2  728.4 PB
TCPL     TCPL     TCPL     CWNGNUL TCPL     PROGAS  CNG      KANNGAZ PROGAS
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STROME                POOLS=    35  GIP=      3941 PROD=       2824  IMG=       2616  MGP=       279  RMG=       2337  ENERGY=     89652
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STRY                  (F)  058-13W4     08610
                           VO                        481.7     200     .50       100  .210   .50   4200 290   .912  4.742
       STRIKE         WER1 ASSIGN                            5   .75         4  .05         4
08610 0218098 001                                                                          36.68E         4          147
VIKING                     .0009A .0513                  .58  4574 189 .9351 .0105 .0017 .0003 .0002
1983-12-31 00/08-01-057-13W4/0 1981-10-01      481.5  482.0  642.9 PB
CWNGNUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / GIP / REC / PROD / TOP / BASE	MPD	AREA	KB	PAY	C1	C2	TYPE	VOLUME	SL	IMG / GHV	C3	IC4	POR	GSAT / MGP / RMG	NC4	PI	T	Z	M3/M3 / STOIP / GUR / PCT / ENERGY	C5	C6	C7
STRY	(F) 058-13W4 08610																																
	VO										440.4		400		2.10				840	.264		.50			4440	288	.907	6.381				
	WER1 ASSIGN										54		.75		40	.05			38													
08610 0218098 002																			36.68E						38		1394						
VIKING	.0001	.0003E	.0305																														
1981-06-30 00/07-14-057-13W4/0	1980-05-09							.57	4604	191	.9561		.0115	.0012	.0002	.0001																	
TCPL											417.3		419.5		598.0	PB																	
	VO										478.0		200		1.00				200	.180		.55			4010	290	.934	4.168				
	WER1 ASSIGN										8		.60		5	.05			5													
08610 0218098 003																			36.68E						5		183						
VIKING #1	.0004A	.0203	.0003																														
1983-10-31 00/06-20-057-13W4/0	1982-12-11							.57	4616	192	.9652		.0114	.0016	.0003	.0002	.0001																
TCPL											477.5		478.5		645.7	PB																	
	VO										478.8		440		1.23				543	.350		.70			4190	291	.912	10.987				
	WER1 ASSIGN										60		.70		42	.05			40													
08610 0218098 005																			36.68E						40		1467						
VIKING	.0004E																																
1976-12-30 00/06-02-058-13W4/0	1974-09-21							.58	4606	191																							
TCPL											478.2		479.5		656.2	PB																	
VIKING A	VO										480.1		9068		.96				8751	.250		.50			4190	291	.927	5.521				
	WER1 ISOPAC										483		.80		386	.05			367						3								
08610 0219601 000 VIKING A #6																			36.68E						364		13352						
VIKING	.0004E		.0008																														
1980-10-31 00/13-03-060-11W4/0	1949-08-25							.59	4592	191																							
MIP PANALTA TCPL											423.7		425.5		657.8	PB																	
UPPER MANNVILLE A	VO +37.5										614.2		3200		4.00				12799	.330		.60			4030	294	.921	8.383				
	WER1 ISOPAC						FSE				1073		.70		751	.05			714						199								
08610 0250001 000 U MANN A																			37.43E						515		19276						
CLEARWATER SD 1	.0005A	.0149	.0014					.57	4626	192	.9692		.0115	.0012	.0005	.0005	.0003																
1981-06-30 00/06-26-057-13W4/0	1970-12-05										602.0		608.4		644.6	PB																	
MIP TCPL																																	
UPPER MANNVILLE B	VO										524.3		669		1.55				1046	.330		.45			3790	297	.938	5.756				
	WER1 ISOPAC										60		.75		45	.05			43						2								
08610 0250002 000 U MANN B																			37.43E						41		1535						
COLONY 1 SS	.0003E							.57	4626	191																							
1977-12-30 00/06-11-058-13W4/0	1975-02-12										512.7		516.3		651.7	PB																	
MIP																																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRY (F) 058-13W4 08610

UPPER MANNVILLE C — VO — 526.1 — 589 — 5.58 — 3290 — .350 — .75 — 3790 — 297 — .928 — 10.278
WER1 ISOPAC — 338 — .80 — 270 — .05 — 257 — 115
08610 0250003 000 U MANN C — 37.43E — 142 — 5315
COLONY 1 SS — .0003E — .57 — 4626 — 191
1977-12-30 00/11-24-058-13W4/0 — 1975-02-12 — 502.0 — 512.1 — 634.9 — PB
MIP

UPPER MANNVILLE D — CP +101.2 — 554.4 — 200 — 1.50 — 308 — .320 — .60 — 3940 — 293 — .920 — 7.981
WER1 ASSIGN ABAND — B — 3 — .70 — 2 — .05 — 2 — 2
08610 0250004 000 U MANN D — 37.43E
SPARKY — .0003E .0245 .0182 — .58 — 4661 — 193 — .9435 — .0127 — .0026 — .0002 — .0001
1978-12-31 00/10-17-058-13W4/0 — 1976-11-26 — 553.5 — 555.0 — 656.2 — GW

UPPER MANNVILLE E — CP — 521.8 — 200 — 1.24 — 247 — .340 — .70 — 3860 — 292 — .915 — 9.799
WER1 ASSIGN ABAND — 7 — .75 — 5 — .05 — 5 — 5
08610 0250005 000 U MANN E — 37.43E
COLONY 1 — .0003E — .60 — 4613 — 195
1985-04-30 00/10-05-058-13W4/0 — 1976-10-15 — 521.2 — 522.4 — 657.1 — PB
MIP

UPPER MANNVILLE F — VO — 509.0 — 1602 — 2.56 — 4101 — .270 — .60 — 3790 — 298 — .925 — 6.334
WER1 ISOPAC — 260 — .75 — 195 — .05 — 185 — 36
08610 0250006 000 U MANN F — 37.43E — 149 — 5577
COLONY — .0003E .0198 — .58 — 4618 — 192 — .9595 — .0175 — .0023 — .0005 — .0002 — .0002
1981-09-30 00/07-33-058-13W4/0 — 1976-06-05 — 506.3 — 516.3 — 653.2 — PB
MIP PANALTA

UPPER MANNVILLE G — PD — 505.1 — 200 — 1.20 — 240 — .350 — .80 — 3760 — 292 — .915 — 11.206
WER1 ASSIGN — 43 — .75 — 32 — .05 — 30 — 25
08610 0250007 000 U MANN G — 37.43E — 5 — 187
UPPER MANNVILLE — .0003E — .57 — 4619 — 192
1983-12-31 00/10-28-058-13W4/0 — 1977-02-22 — 504.4 — 505.7 — 652.6 — PB
MIP

UPPER MANNVILLE I — CP — HEAVY — 511.8 — 200 — 7.92 — 1584 — .340 — .90 — 3790 — 290 — .918 — 12.388
WER1 ASSIGN ABAND — 41 — .75 — 31 — .05 — 29 — 29
08610 0250009 000 U MANN I — 37.43E
CULONY — .0002A .0137 .0015 — .57 — 4594 — 193 — .9638 — .0174 — .0025 — .0006 — .0003
1985-04-30 00/07-08-058-13W4/0 — 1977-02-14 — 507.2 — 516.3 — 654.4 — GO
MIP

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRY (F) 058-13W4 08610

UPPER MANNVILLE K — CP — 514.8 — 1053 — 1.09 — 1148 — .300 — .55 — 3930 — 299 — .918 — 6.718
WER1 ISOPAC ABAND — .75 — .05
08610 0250011 000 U MANN K — 37.43E
COLONY 2 — .0005 .0001A .0166 — .58 — 4630 196 .9292 .0511 .0022 .0001 .0001 .0001
1985-09-30 00/06-26-057-13W4/0 1970-12-05 — 516.6 — 518.8 — 644.7 PB
TCPL

UPPER MANNVILLE L — VO — 520.6 — 1265 — 1.38 — 1746 — .250 — .50 — 3930 — 299 — .926 — 5.048
WER1 ISOPAC — 88 — .75 — 66 — .05 — 63 — 10
08610 0250012 000 U MANN L — 37.43E — 53 — 1984
COLONY 1 — .0005 .0001A .0166 — .58 — 4630 196 .9292 .0511 .0022 .0001 .0001 .0001
1981-06-30 00/04-26-057-13W4/0 1967-06-00 — 508.4 — 511.8 — 640.1 PB
TCPL

UPPER MANNVILLE M — PD — 610.0 — 200 — .70 — 140 — .290 — .60 — 3980 — 293 — .922 — 7.290
WER1 ASSIGN — 25 — .65 — 16 — .05 — 15 — 11
08610 0250013 000 U MANN M — 37.43E — 4 — 150
MANN — .0004A .0255 — .58 — 4610 191 .9633 .0103 .0005
1982-12-31 00/15-18-058-13W4/0 1978-11-20 — 609.3 — 610.6 — 654.1 PB
MIP

UPPER MANNVILLE N — VO — 535.5 — 200 — 11.72 — 2344 — .280 — .75 — 3860 — 293 — .939 — 8.385
WER1 ASSIGN — 196 — .75 — 147 — .05 — 140 — 70
08610 0250014 000 U MANN N — 37.51E — 70 — 2626
COLONY 1 — E .0132 .0005 — .57 — 4592 191 .9732 .0123 .0005 — .0001
1978-12-31 00/07-09-058-13W4/0 1978-11-14 — 529.4 — 541.3 — 673.0 PB
MIP

UPPER MANNVILLE P — VO +9.9 — 571.8 — 200 — 1.85 — 370 — .300 — .65 — 3930 — 294 — .922 — 8.040
WER1 ASSIGN — B — 30 — .60 — 18 — .05 — 17 — 1
08610 0250016 000 U MANN P — 37.43E — 16 — 599
SPARKY MIDDLE — .0003E — .0005 — .58 — 4613 192 — .0015 .0002
1976-12-30 00/06-14-058-13W4/0 1975-07-19 — 570.9 — 572.7 — 671.8 GW

VO +134.5 — 461.0 — 200 — 4.00 — 800 — .300 — .55 — 3460 — 289 — .942 — 5.964
WER1 ASSIGN — B — 48 — .70 — 33 — .05 — 32
08610 0250098 003 — 37.43E — 32 — 1198
COLONY #1 SAND — .0003E .0131 .0005 — .57 — 4626 193 .9652 .0166 .0029 .0008 .0004 .0002
1981-06-30 00/07-14-057-13W4/0 1980-05-09 — 458.5 — 463.5 — 598.0 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / MGP / KMG / GSAT / STOIP / ENERGY / PI / T / Z / GOR / M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
STRY	(F) 058-13W4 08610																	
	VO +92.4							572.4		128	1.22		156	.390	.70	3950	293	.920 11.375
	WER1 ASSIGN						B		18	.70		12	.05		12			
08610 0250098 015																		
SPARKY 2 SD	.0003E							.57	4619	191					37.43E	12		449
1983-12-31 00/07-28-057-13W4/0 1970-12-17								571.8	573.0	665.4	GW							
TCPL																		
	VO							527.2		200	1.60		320	.280	.70	3860	292	.915 8.053
	WER1 ASSIGN								26	.75		19	.05		18			
08610 0250098 020																		
COLONY #2	A .0200 .0004							.58	4620	193	.9578	.0167	.0027	.0007	.0005	.0004	.0002	.0006
1983-04-30 00/06-29-057-13W4/0 1971-06-01								526.4	528.0	656.2	PB							
	VO							518.8		200	8.02		1604	.340	.90	3790	292	.921 12.266
	WER1 ASSIGN								197	.70		138	.05		131			
08610 0250098 021																		
COLONY	.0003E .0245 .0182							.58	4661	193	.9435	.0127	.0026	.0002	.0001			
1978-12-31 00/07-08-058-13W4/0 1977-02-14								516.3	521.2	654.4	PB							
MIP																		
	VO +127.0							518.4		200	1.80		360	.270	.50	3250	291	.905 4.738
STRIKE	WER1 ASSIGN						B		17	.55		9	.05		9			
08610 0250098 025																		
COLONY #1	.0003E .0245 .0182							.58	4661	193	.9435	.0127	.0026	.0002	.0001			
1983-10-31 00/02-31-057-13W4/0 1982-12-16								517.5	519.3	642.6	GW							
TCPL																		
	VO +70.1							580.9		200	.93		185	.350	.60	3960	294	.910 8.839
	WER1 ASSIGN						B		16	.65		11	.05		10			
08610 0250098 030																		
LOWER SPARKY 3	.0003E							.60	4626	199					37.43E	10		374
1976-12-30 00/06-11-058-13W4/0 1974-12-19								580.6	581.6	651.7	GW							
MIP																		
	VO							503.4		200	2.30		460	.240	.50	3830	292	.918 4.876
	WER1 ASSIGN								22	.70		16	.05		15			
08610 0250098 045																		
COLONY 3 SD	.0001E .0047 .0001							.59	4638	198	.9425	.0373	.0153		37.43E	15		561
1980-10-31 00/12-25-058-13W4/0 1979-07-12								502.2	504.5	639.1	PB							
MIP																		

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
   STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG     MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                            GHV     RMG    ENERGY
   ZONE                 H2     HE     N2   CO2  H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE       KB   TYPE
 PURCHASERS:
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STRY                (F)  058-13W4     08610
                         VO                        612.1     200    6.10      1220  .280   .55   4010 300   .928  6.308
                    WER1 ASSIGN                      77  .70    54  .05   51
   08610 0250098 060                                                    37.43E      51       1909
   GLAUCONITIC          .0003E .0409 .0027          .58  4597 190 .9449 .0082 .0014 .0006 .0006 .0004 .0002 .0001
   1984-12-31 00/08-11-058-14W4/0 1976-12-13       609.0  615.1  651.4 PB
   PANALTA
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                         VO                        527.9     200     .90       180  .270   .65   3710 295   .925  6.794
                    WER1 ASSIGN                      12  .70     9  .05    8
   08610 0250098 068                                                    37.43E       8       299
   LOWER COLONY         .0003E .0227 .0003          .58  4614 192 .9570 .0166 .0020 .0005 .0002 .0002
   1983-12-31 00/04-24-058-14W4/0 1976-01-08       527.3  528.5  555.6 PB
   PANALTA
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                         VO                        525.2     200    4.30       860  .300   .70   3650 292   .920  8.114
                    WER1 ASSIGN                      70  .70    49  .05   46
   08610 0250098 070                                                    37.43E      46       1722
   COLONY               .0003E                     .60  4613 195
   1983-12-31 00/16-25-058-14W4/0 1976-06-05       521.2  529.1  672.1 PB
   PANALTA
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                         VO                        594.7     200    1.00       200  .270   .50   3800 293   .918  5.424
                    WER1 ASSIGN                      11  .70     8  .05    7
   08610 0280098 005                                                    37.43E       7       262
   CLEARWATER           .0001A .0069                .58  4636 197 .9427 .0388 .0101 .0010 .0002 .0002
   1980-07-31 00/12-25-058-13W4/0 1979-07-12       593.6  595.7  639.1 PB
   MIP
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  MCMURRAY A             VO                        634.1     200    1.40       280  .270   .75   4310 296   .908  9.235
                    WER1 ASSIGN                      26  .70    18  .05   17
   08610 0328001 000 MCMURRAY A                                         37.43E      17       636
   MCMURRAY SD          .0001A .0076                .56  4631 191 .9923
   1980-07-31 00/12-25-058-13W4/0 1979-07-12       632.7  635.5  639.1 PB
   MIP
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STRY                POOLS=   30  GIP=     3314 PROD=     2431  IMG=     2310  MGP=      508  RMG=     1802  ENERGY=    67116
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